

**COMMISSIONERS**

**RECORDED**

**MEETINGS**

**YEAR** \_\_\_\_\_

**VOL.** \_\_\_\_\_

**COMMENTS:**

**THIS FILE WAS DIVIDED DUE TO  
ITS SIZE. THIS FILE HAS BEEN  
DIVIDED INTO \_\_\_ PARTS.**

## **COMMISSIONERS OF THE LAND OFFICE**

### **REGULAR MEETING MINUTES**

**THURSDAY, AUGUST 13, 2009 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

#### **PRESENT:**

Honorable Brad Henry, Governor and Chair  
Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Terry Peach, President State Board of Agriculture and Member  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### **CLO STAFF PRESENT:**

Mike Hunter, Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
David Shipman, Director of the Minerals Management Division  
Jack Stinson, Acting Director of the Audit Division  
Phyllis Bolt, Investment Director  
Trey Ramsey, Information Systems Director  
Jim Dupre, Legal Division

#### **VISITORS:**

Terri Watkins, State Auditor & Inspector's Office  
Michelle Tilley Johnson, Lt. Governor's Office  
Mike Fina, Lt. Governor's Office  
Brad Clark, State Department of Education  
Julie Bisbee, The Oklahoman  
Jered Davidson, Lt. Governor's Office  
Shawn Ashley, E-Capitol.net  
Guy Hurst, OTC

The meeting was called to order at 2:32 p.m., chaired by Governor Henry.

Henry:	Present
Askins:	Present
Burrage:	Present
Garrett:	Present
Peach:	Present

**1. Approval of Minutes for Regular Meeting Held July 9, 2009**

This agenda item was presented by Secretary Mike Hunter. A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve the minutes of the July 9, 2009 meeting.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Abstain	
Peach:	Aye	

**2. Secretary's Comments**

**I. Organizational Issues and Initiatives**

*a. FY-2009 Distributions* - Secretary Mike Hunter reported that the CLO distributed \$82,654,602 to schools during Fiscal year 2009. This is the largest distribution in the history of the agency.

*b. Work Force* - Hunter expressed his optimism and appreciation for the CLO staff whose performance directly affected the record breaking distribution. Hunter believes the Department heads are very professional and take their role seriously.

*c. Schedule* - The flex time schedule will change effective Aug.31, 2009. The current schedule allows employees to work nine hour days with every other Friday off. The new schedule will be an eight to five work day with an hour for lunch. Hunter explained that with a small staff there is a need to have everyone in place in order to fulfill the agency's responsibilities.

*e. Mail Room/Lockbox* - A strict schedule is in place for Mailroom operations so that we know who is in the mailroom at all times. A supervisor watches the opening of all of mail. Procedures have been changed to provide stricter

supervision. There has been discussion over the past several months about obtaining services with a bank for a lockbox, but after reviewing the law we found that Title 64 would have to be changed to allow this. Title 64 requires that a mailroom has to be extant in the commission and has to operate with a certain number of employees. Routing money to a lockbox ensures the highest level of security for the checks being received. In order to attain this goal, the agency plans to work with legislators to modify Title 64.

*d. Office Space* - The CLO is communicating with DCS about a move in office location. The agency might have an opportunity to lower its rental cost by 20-25%.

The Governor asked what we currently pay in rent annually, in which Chief of Staff Janet Henthorn said we pay \$238,000. Commissioner Garrett asked what the CLO pays per square foot and Henthorn replied, \$13.50 a square foot.

## II. Legislation

Secretary Hunter reported on his meetings with the Speaker and President Pro-tem. The purpose was to work on legislation that would update statutes affecting the CLO. Hunter made the commitment to the Commissioners that he would work closely with them as well in developing a reform bill. Secretary Hunter also has plans to meet with the minority leaders in the House and the Senate.

## III. Bloomberg

There was an entry on the March commission meeting to approve the contract with Bloomberg, but this was really a subscription. The CLO will monitor that and if it exceeds \$25,000 there will be a report brought back to the Commissioners.

## 3. Amendment to General Release

Lease Number	Lessee	Legal Description
106404 & 106424	Southcor Investors, LLC	Two (2) 6.98 acre tracts of land in the NW/4 NE/4 Sec 16-11N-4WIM, Oklahoma County

These leases are located approximately ½ mile west of the intersection of SW 29<sup>th</sup> and MacArthur Boulevard in Oklahoma City.

In October, 2007, the CLO agreed to contribute \$25,000 to build an industrial capable street as part of a Release of Claims settlement with Southcor Investors, LLC.

Instead of using these funds for building a street, Southcor Investors, LLC has requested the CLO consider contributing the \$25,000 towards the final construction cost of a storm water detention pond which is located on adjacent CLO property. The construction of the storm water detention pond is required by Oklahoma City before it will issue a final building permit to Southcor Investors, LLC.

The storm water detention pond will serve the two referenced leases along with an additional 15 acres of adjacent CLO land when those lands are ready for development. All commercial properties have to have a storm water detention pond.

Construction cost of the detention pond is \$37,257.57. Under this proposed amendment, Southcor Investors, LLC will pay the construction costs up front, provide the CLO with invoices and final inspection approvals and then the CLO would pay \$25,000 to Southcor Investors, LLC.

The Director of Real Estate Management recommended the amended General Release be approved.

A MOTION was made by Commissioner Garrett and seconded by Commissioner Burrage to approve the amended General Release.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

#### **4. Soil Conservation Projects**

The following capital improvement soil conservation projects, which are paid out of Permanent Funds, are submitted for approval:

Lease Number	Legal Description	Practice	Estimated Cost
205416 Harmon County	SE/4 Sec. 13-4N-26WIM	Drill, case & complete water well	\$4,500.00
817170 & 817172 Woodward County	SE/4 & SW/4 Sec. 33-22N- 20WIM	Drill, case & complete water well	\$8,600.00

The Director of Real Estate Management recommended approval of the capital improvement projects.

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the capital improvement soil conservation projects.

Henry: Aye  
 Askins: Aye  
 Burrage: Aye  
 Garrett: Aye  
 Peach: Aye

*Motion Carried*

**5. Request Consideration and Approval of Professional Service Contract with Independent Outside Auditor for the performance of a financial audit of the Commissioners of the Land Office.**

Secretary Hunter presented this agenda item. The staff, in conjunction with the State Auditor & Inspector's Office, held a pre-proposal conference on June 19, 2009 pursuant to previous notifications to qualified auditing firms. Four bids were received. Staff was instructed in the July 9, 2009 Commission meeting to communicate to the four bidders that the Commissioners desired a more comprehensive audit and that the bidders be given an opportunity to submit additional proposals. Only one firm changed the parameters of their original bid. The Staff and SA&I have evaluated the revised proposals and it remained the recommendation of CLO staff to award the audit to KPMG.

Governor Henry asked about the cost of the audit and how many hours were included. Secretary Hunter reported that the audit would cost \$63,300 and the hours would exceed 400.

Commissioner Peach asked if this was a firm bid in which Secretary Hunter replied that it was.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to award KPMG with the financial audit of the Commissioners of the Land Office.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

## 6. Proposed Executive Session

An executive session was entered to discuss the employment, hiring, appointment, and salary of the General Counsel of the CLO.

Executive session is authorized by, 25 O.S. §307(B) (1) Discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Garrett to convene executive session. Executive session was convened at 2:48 p.m.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

A MOTION was made by Commissioner Garrett and seconded by Commissioner Burrage to adjourn executive session. Executive session was adjourned at 2:54 p.m.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to hire Guy Hurst as General Counsel at the annual salary of \$97,000.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

**7. Consent Agenda - Presented and Considered as One Item for Voting Purposes.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

**A. Request Approval of June 2009 Agency Monthly Division Summary of Activities.**

Secretary, Mike Hunter recommended the approval of the consent agenda. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the consent agenda.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

**8. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

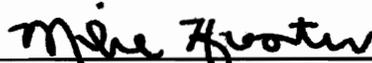
Lt. Governor Askins expressed a sincere appreciation on behalf of the Commissioners to Doug Allen who was the Acting Secretary over the past two months. Governor Henry concurred and offered a sincere thanks to Allen for doing a very good job.

Lt. Governor Askins requested that a letter of gratitude be drafted for all of the Commissioners to sign.

A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to adjourn the meeting.

Henry: Aye  
Askins: Aye  
Burrage: Aye  
Garrett: Aye  
Peach: Aye

*Motion Carried*

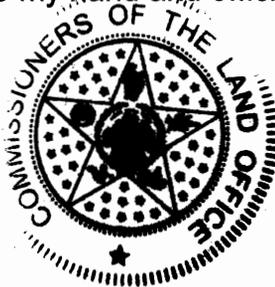
  
\_\_\_\_\_  
MIKE HUNTER, SECRETARY

The meeting was adjourned at 3:00 p.m.

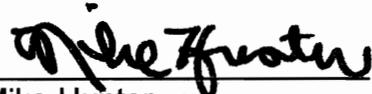
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

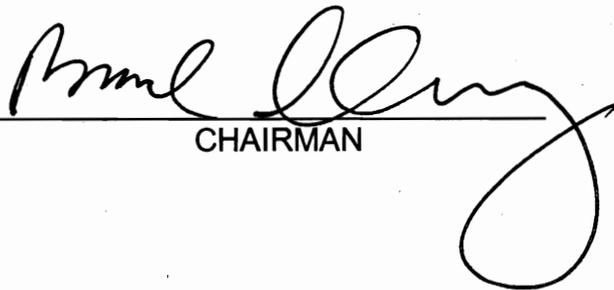
WITNESS my hand and official signature this 10<sup>th</sup> day of September, 2009.

(SEAL)



ATTEST:

  
\_\_\_\_\_  
Mike Hunter

  
\_\_\_\_\_  
CHAIRMAN

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**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

JUNE 1, 2009 – JUNE 30, 2009

 BY: Brian Heanue  
**BRIAN HEANUE, DIRECTOR**

(Apportionment for the Month of May 2009 (Distributed to Beneficiaries During June 2009))

	<u>May-09</u>	<u>CUMULATIVE FY 09</u>	<u>CUMULATIVE FY 08</u>	<u>% INCREASE -DECREASE OVER FY 2008</u>
Common School Earnings	4,860,373.00	60,099,562.00	53,282,727.00	12.79%
Average Daily Attendance	596,448	596,448	596,172	0.05%
Apportionment Per Capita	\$8.14886294	\$100.76245037	\$89.37475594	12.74%
<b>Colleges:</b>				
Educational Institutions	1,070,669.00	13,262,460.00	12,136,983.00	
University of Oklahoma	198,204.00	2,547,881.00	2,230,105.00	
University Preparatory	125,174.00	1,539,396.00	1,366,459.00	
Oklahoma State	112,720.00	1,623,982.00	1,517,339.00	
Normal Schools	164,594.00	2,219,132.00	2,028,449.00	
Langston	86,143.00	1,058,810.00	931,084.00	
Total Colleges	<u>1,757,504.00</u>	<u>22,251,661.00</u>	<u>20,210,419.00</u>	10.10%
Total Educational	<u>6,617,877.00</u>	<u>82,351,223.00</u>	<u>73,493,146.00</u>	12.05%
Public Building	<u>123,274.00</u>	<u>3,157,555.00</u>	<u>2,439,820.00</u>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	116.14
Conseco Health Insurance	Payroll Withholdings		205.55
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,355.18
Okla Public Employees Assoc	Payroll Withholdings		180.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		503.00
Brownsworth, G J	Travel & Subsistence		335.35
Drake, Tom	Travel & Subsistence		614.35
Eike, T D	Travel & Subsistence		1,076.15
Foster, Chris	Travel & Subsistence		136.30
Foster, Chris	Travel & Subsistence		361.45
Hermanski, David Alan	Travel & Subsistence		1,126.95
Robison, S C	Travel & Subsistence		696.85
Wyskup, Donna	Travel & Subsistence		122.75
Oklahoma Press Service Inc	Real Estate Advertising		481.93
Dell Marketing LP	Data Processing Supplies		26.74
Corporate Express Inc	Office Supplies		556.45
BMI Systems Corp	Monthly Rental Charge		328.04
BMI Systems Corp	Monthly Rental Charge		2,341.42
Department of Central Services	Monthly Rental Charge		1,104.32
Paragon Building Associates	Monthly Rental Charge		21,253.50

Paragon Building Associates	Monthly Rental Charge	21,253.50
Hewlett-Packard Express Services	Annual Maintenance	89.00
A T & T Oklahoma	Miscellaneous Fees	68.62
Eureka Water	Miscellaneous Fees	175.99
Office of State Finance	Miscellaneous Fees	324.88
Walker Stamp & Seal Inc	Notary Stamp/Fees	85.00
JP Morgan Chase Bank Na	Registration Fees	319.00
Metro Technology Centers	Registration Fees	79.00
Office of Personnel Management	Registration Fees	240.00
Oklahoma Society of CPAs	Registration Fees	945.00
A T & T Oklahoma	Information Services	49.95
Central Oklahoma Telephone	Information Services	39.95
Cowboy Telephone Inc	Information Services	45.95
JP Morgan Chase Bank Na	Information Services	149.00
Omega Wireless	Information Services	50.00
Pioneer Long Distance DBA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	51.17
West Group	Information Services	1,227.00
Ala Carte Courier Service Inc	Delivery Service	498.75
Federal Express Corporation	Delivery Service	20.70
Federal Express Corporation	Delivery Service	176.98
JP Morgan Chase Bank Na	Delivery Service	25.20
JP Morgan Chase Bank Na	Library Resources	396.50
Allen Engineering Services Inc	Professional Service (Misc)	377.50
Fawver Excavation & Dozer Service LLC	Soil Conservation Contractors	4,970.00
Freeman Windmill Repair	Soil Conservation Contractors	400.00
John F Frank	Soil Conservation Contractors	1,500.00
A T & T	Telephone Service	104.35
A T & T Mobility National Account LLC	Telephone Service	104.13
A T & T Oklahoma	Telephone Service	70.61
Central Oklahoma Telephone	Telephone Service	27.54
Cox Business Services	Telephone Service	804.94
Cox Business Services	Telephone Service	563.80
Department of Human Services	Telephone Service	15.00
Pioneer Telephone Co-Op Inc	Telephone Service	73.61
Galt Foundation	Temporary Personnel Service	6,246.51
U S Post Office-OKC	Postage Meter	5,300.40
U S Post Office-OKC	Postage Meter	699.60
Office of State Finance	State Agencies – Centrex	486.00
Employees Benefits Council	Sooner-Flex	235.55
Office of Personnel Management	Merit System	1,803.16
Department of Central Services	Motor Pool	2,407.14
Department of Central Services	State Agencies – Printing	228.00
		<hr/>
Total Regular Claims Paid in June 2009		\$ 65,586.60

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**JUNE 1, 2009 – JUNE 30, 2009**

BY: \_\_\_\_\_

**DAVE SHIRMAN, DIRECTOR**

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-13321	Comanche	N/2 SW/4 of Sec. 16-02N-10WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
CS-13753	Comanche	W/2 SE/4 SE/4 TO A DEPTH OF 1500' of Sec. 17-02N-10WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
CS-14430	Kingfisher	SE/4 of Sec. 36-16N-06WIM	SUMMIT EXPLORATION	GRANT PRIDECO LP
CS-14430	Kingfisher	SE/4 of Sec. 36-16N-06WIM	SUMMIT EXPLORATION	WEATHERFORD U S LP
CS-14430	Kingfisher	SE/4 of Sec. 36-16N-06WIM	SUMMIT EXPLORATION	RAMSHORN INVESTMENTS INC
CS-14430	Kingfisher	SE/4 of Sec. 36-16N-06WIM	NOCO INVESTMENT COMPANY INC	NBI SERVICES INC
CS-14430	Kingfisher	SE/4 of Sec. 36-16N-06WIM	STEALTH OIL & GAS INC	CHESAPEAKE EXPLORATION LLC
CS-14430	Kingfisher	SE/4 of Sec. 36-16N-06WIM	DALCO PETROLEUM INC	NOCO INVESTMENT COMPANY INC
CS-14430	Kingfisher	SE/4 of Sec. 36-16N-06WIM	NBI SERVICES INC	SUMMIT EXPLORATION LLC
CS-14430	Kingfisher	SE/4 of Sec. 36-16N-06WIM	WEATHERFORD U S LP	STEALTH OIL & GAS INC
CS-14430	Kingfisher	SE/4 of Sec. 36-16N-06WIM	SUMMIT EXPLORATION	EOG RESOURCES INC
CS-15378	Comanche	S/2 SE/4 of Sec. 16-02N-10WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
CS-16141	Custer	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	METHA MAE	TACK OPERATING LLC
CS-16141	Custer	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	ABPS ENERGY INC	MINERAL AFFILIATES INC
CS-16141	Custer	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	GARRISON BROS PIPE & USED EQUIPMENT INC	ABPS ENERGY INC
CS-16141	Custer	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	ABPS ENERGY INC	METHA MAE CORPORATION
CS-16141	Custer	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	CARBON ECONOMY LLC	TACK OPERATING LLC
CS-16141	Custer	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	FOSSILTEC INC	TACK OPERATING LLC

CS-16141	Custer	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	ABPS ENERGY INC	FOSSILTEC INC
CS-16141	Custer	LOTS 6 & 7 (A/K/A W/2 SW/4) (1/2 M.R.) of Sec. 06-15N-20WIM	FOSSILTEC INC	CARBON ECONOMY LLC
CS-23617	Comanche	NE/4 SW/4 of Sec. 17-02N-10WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
CS-23618	Comanche	SE/4 SW/4 of Sec. 17-02N-10WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
CS-24410	Comanche	E/2 NW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS FROM THE SURFACE TO A DEPTH OF 2,500 FEET (LESSEE WILL ASSUME LIABILITY TO PLUG EACH WELL NOT AFFIRMATIVELY DISCLAIMED IN WRITING WITHIN 90 DAYS OF LEASE AWARD DATE) of Sec. 16-02N-10WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
CS-24411	Comanche	W/2 NW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS FROM THE SURFACE TO A DEPTH OF 2,500 FEET (LESSEE WILL ASSUME LIABILITY TO PLUG EACH WELL NOT AFFIRMATIVELY DISCLAIMED IN WRITING WITHIN NINETY (90) DAYS OF LEASE AWARD DATE) of Sec. 16-02N-10WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
CS-27131	Roger Mills	NW/4, LESS ONE ACRE FOR SCHOOL SITE of Sec. 20-16N-24WIM	REAGAN RESOURCES INC	WARD PETROLEUM CORPORATION
CS-27322	Roger Mills	W/2 SE/4 of Sec. 21-16N-24WIM	REAGAN RESOURCES INC	WARD PETROLEUM CORPORATION
CS-27323	Roger Mills	E/2 SW/4 of Sec. 21-16N-24WIM	REAGAN RESOURCES INC	WARD PETROLEUM CORPORATION
CS-7070	Comanche	E/2 SE/4 of Sec. 17-02N-WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
CS-8067	Comanche	W/2 SE/4 of Sec. 17-02N-10WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
CS-9836	Comanche	S/2 SW/4 of Sec. 16-02N-10WIM	CROWN PETROLEUM COMPANY	SCHETTLER, WILLIAM D
EI-2469	Beckham	LOTS 2, 3 & 4; E/2 SW/4 (1/2 M.R.) of Sec. 30-12N-21WIM	KAISER-FRANCIS OIL COMPANY	APACHE CORPORATION

**RE: SEISMIC EXPLORATION PERMITS**

The following permit has been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
665	E/2 E/2 E/2 of Sec.16-9N-4E Pottawatomie County	Transpro Energy, LLC	\$700.00

**RE: DIVISION ORDERS**

The Minerals Division issued 18 division orders for the month of June 2009.

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**JUNE 1, 2009 – JUNE 30, 2009**

BY:   
 KEITH KUHLMAN, DIRECTOR

**RE: RETURN OF SALE - EASEMENTS**

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
100417, 419 POTT 8712	E/2E/2 SEC 16-9N-4EIM	\$19,000.00	\$19,000.00	TRANSPRO ENERGY LLC

Length of the easement is 320 rods and width is 30 feet for a 4 inch natural gas pipeline and an 8 inch saltwater pipeline both in the same ditch. The sale of easement was held on September 25, 2008, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

THE TWO ITEMS BELOW SHOULD HAVE BEEN ON THE NOVEMBER 2007 MONTHLY SUMMARY.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
105565 ELLIS CO ESMT NO8612	NE/4SE/4 SEC 36-21N- 24WIM	\$2,050.00	\$2,050.00	MEWBOURNE OIL COMPANY

Length of the easement is 41.52 rods and width is 30 feet for a 4.5 inch natural gas pipeline. Sale of the easement was held on August 30, 2007, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
101664 DEWEY CO ESMT NO 8616	NE/4 SEC 16-17N-17WIM	\$2,000.00	\$2,000.00	DCP MIDSTREAM LP

Length of the easement is 40.12 rods and width is 30 feet for a 6 inch natural gas pipeline and a 30' X 30' meter site. Sale of the easement was held on September 13, 2007, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: 20 YEAR EASEMENT**

THE FOLLOWING ITEM SHOULD HAVE BEEN ON THE NOVEMBER 2007 MONTHLY SUMMARY.

LEASE NO	LEGAL DESCRIPTION	EASEMENT NUMBER
100064, 100067 PAYNE COUNTY	E/2E/2 SEC 36-18N-1EIM	8465

Easement has been issued to Brittany Energy L.L.C. for one 6 inch poly pipeline and one 10 inch steel pipeline encased in 12 inch poly line. Said easement not to exceed 30 feet in width and 319.82 rods in length for the consideration of \$16,700.00. Appraised price has been paid in full.

**Re: RENEWAL OF SALTWATER LEASES**

LEASE NO	DESCRIPTION	ANNUAL RENT	LESSEE
190076 Lincoln Co	SE/4NE/4SW/4SE/4 SEC 16-16N-3EIM	\$730.00	Enersource Petroleum Inc.

This is a renewal of saltwater lease # 190076. Lease Term is to from 1/1/2009 to 12/31/2011.

**RE: RENEWED EASEMENT**

These easements are 20 year easements that have expired and have been renewed.

ESMT NO.	LEGAL	APPRAISED	COMPANY
7310 MAJOR CO.	E/2 SEC 16-22N-15WIM	\$8,050.00	DCP MIDSTREAM LP
7451 TEXAS CO.	S/2 SEC 16-2N-14ECM	\$4,500.00	PANHANDLE TELECOMMUNICATIONS INC.

**RE: LIMITED TERM RIGHT OF ENTRY PERMITS**

LEASE NO	DESCRIPTION	COMPANY	AMOUNT
101561 WASHITA CO	NE/4 SEC 36-8N-14WIM	CENTURION PIPELINE LP	NONE

Centurion Pipeline L.P. was issued a limited term permit to install two block gate valves, one on each of two 16" crude oil pipelines for the protection of the Washita River and surrounding area. The permit began May 28, 2009 and will expire June 27, 2009. The permit has been signed and returned.

106175 MCCLAIN CO	SW/4NW/4 AND NE/4 SEC 29-5N-1EIM	K S OIL COMPANY	\$500.00
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K.S. Oil Company was issued a limited term permit for a temporary above ground 3" poly pipeline for the transportation of natural gas. The permit began June 23, 2009 and will expire July 22, 2009. The permit has been paid, signed and returned.

**RE: COMMERCIAL LEASES ISSUED**

COUNTY	LEASE NO	LEGAL DESCRIPTION	TOTAL ACRES	ANNUAL RENT	LESSEE
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BLAINE

	106423	A ROADWAY SITE 20' x 1107.53' NW/4 SEC 36-19N-12WIM	000.5	\$500	ONEOK FIELD SVCS
CIMARRON					
	307642	A SITE IN THE SW/4 SEC 20-1N-5ECM	00.0125	\$500	PANHANDLE TELE COOP INC
	106414	A 2.066 ACRE TRACT IN THE SE/4 SEC 16-5N-5ECM	2.066	\$3,500	PANHANDLE TELE COOP INC
KAY					
	106431	TWO SEPARATE PLOTS IN NW/4 OF SEC 36-26N-2WIM	2.1469	\$1,700	IACX ENERGY, LLC
	106418	A 40' x 50' VALVE SITE LOCATED IN THE NE/4 SEC 36-25N-1WIM		\$1,200	CONOCO PHILLIPS PIPELINE
LINCOLN					
	106421	DIRECTIONAL DRILLING SITE 40' x 450' TRACT LOCATED IN THE SW/4SW/4SW/4 SEC 36-15N-03EIM TARGET IS SEC 2-14N-3EIM	0.41	\$2,000	SPECIAL ENERGY
MCCLAIN					
	106425	A TRACT OF LAND IN THE SW/SW/ SE/SE SEC 29-05N-01EIM	.69	\$1,000	SCISSORTAIL ENERGY
OKLAHOMA					
	106416	40' x 40' SITE LYING IN THE NW/4 36-14N-1EIM OK COUNTY, OK: BEG AT A POINT 855' S & 543' E OF THE NW/C OF SEC 36-14N-1EIM TH N 6912' E A DISTANCE OF 40', TH S 2102' E A DISTANCE OF 40', TH 6912' W, BEG & CONTAINING 0.04 ACRES	0.04	\$500	DCP MIDSTREAM
	106436	A TRACT IN THE SW/4SE/4NW/4 SEC 16-14N-1WIM CONTAINING .9 ACRE MOL	.893	\$1,000	STEVE NORTON
	105625	BEG. AT THE SE/C OF THE NE/4 OF THE NW4 OF SEC 36-20N-8EIM (NW/C OF INTERSECTING HWY 48 & E-W BLKTP RD) TH 209'W; TH 209'N; TH 209'E; TH 209'S TO POB	1.0	\$1,000	DAVID TAYLOR
PAYNE					
	106411	SE/4SE/4 SEC 36-18N-3EIM	3.26	\$1,500	LIMESTONE LLC
	106413	SE/4SE4SE/4 SEC 36-19N-5EIM	2.0000	\$500	CITY OF YALE
POTTAWATOMIE					

	106419	A 20' x 40' SITE IN THE NW/4 NW/4 SEC 36-6N-4EIM		\$500	ONEOK NGL
WASHITA	106428	PT OF NW/4 SEC 16-11N-18WIM	5.39	\$4000	CHESAPEAKE

**RE: COMMERCIAL LEASES CANCELLED**

<i>LEASE NO</i>	<i>LEGAL DESCRIPTION</i>	<i>TOTAL ACRES</i>	<i>ANNUAL RENT</i>	<i>LESSEE</i>
106390	NW/4 SEC 21-26N-22WIM	1.4200	\$1100	GULF EXP LLC
105762	BEG. AT THE NE/C OF THE NW/4 OF SEC 36-29N-1EIM; THENCE WEST 369' TO POB; THENCE WEST 283'; THENCE SOUTH 118'; THENCE EAST 283'; THENCE NORTH 118' TO POB, CONTAINING .77 ACRES MOL	0.7700	\$780	KAHLE CORP
106429	A 330' X 330' LOCATION PAD AND 200' X 200' EXCAVATION SITE IN THE NW/4 SEC 16-14N-04EIM	3.4200	\$2500	ALTEX ENERGY CORPORATION
106372	1.2AC IN NW/4 SEC 16-16N-12WIM		\$600	QUESTAR EXP & PRODUCTION
105767	BEG. AT A POINT 900' E OF THE SW/C OF SEC 36-12N-1EIM; TH 578'N; TH 166'E; TH 578'S; TH 166'W TO THE PT OF BEG., CONTAINING 2.2 ACRES MOL	2.2000	\$800	RBT JOHNSTON
106352	SE/4SE/4 SEC16-16N-11WIM STATE #1-16A	0.0000	\$36,400	KINGFISHER RES, INC
106434	A TRACT IN THE SW/4 SEC 36-19N-18WIM CONTAINING 1.03 ACRES	1.03	\$825	COMANCHE EXP LLC
106292	N/2 SEC 16-16N-2EIM	0.0000	\$1,400	CHAS DUKE
106329	A SITE ON THE SOUTH SIDE OF GORE BLVD., APPROX. 2600'W OF THE NE/C OF THE NE/4 SEC 33-2N-11WIM	0.0000	\$2,200	KELEHER OUTDOOR ADVERTISING INC,
106153	NE/4 SEC 36-4N-9WIM	0.0000	\$650	R. PINCHBACK
106362	A SITE IN THE NW/4NW/4 SEC 16-9N-23WIM	0.0000	\$500	K. ROBERTSON
105762	BEG. AT THE NE/C OF THE NW/4 OF SEC 36-29N-1EIM; THENCE WEST 369' TO POB; THENCE WEST 283'; THENCE SOUTH 118';	0.7700	\$600	KAHLE CORP,

	THENCE EAST 283'; THENCE NORTH 118' TO POB, CONTAINING .77 ACRES MOL			
206592	BEG AT THE NW/C OF THE NE/4 OF SEC 13-28N-2EIM; TH 670'S; TH 130'E; TH 670'N; TH 130'W TO PT OF BEG., CONTAINING 2.0 ACRES MOL	2.0000	\$780	L. HORINEK
206636	ONE (1) ACRE MOL LOCATED IN THE NW/4NW/4NW/4NW/4 SEC 13-25N-2WIM105511	1.0000	\$1,980	CONOCO PHILLIPS PIPE LINE CO
817343	BEG. 297' W FROM CENTER OF SEC 33-20N-3EIM; TH 271' N; TH 161' W; TH 271' S; TH 161' E TO PT OF BEG., CONTAINING 1.0 ACRES MOL	1.0000	\$800	E KILLIAN
105969	SIGN SITE IS APPROX 350'N AND 60'W OF THE SE/C OF SEC 36-11N-3EIM ON WEST SIDE OF KICKAPOO STREET.	0.0000	\$600	LAMAR ADVERTISING COMPANY
206627	BEG AT A PT 1710'E OF THE NW/C OF SEC 13-1N-9WIM; TH 200'S; TH 185'E; TH 200'N; TH 185'W TO POB;	0.8500	\$660	P. FLEETWOOD
105511	THE S/2 OF SW/4 OF SW/4 OF SW/4 OF SEC 16-21N-2EIM; CONTAINING 5.0 ACRES MOL	5.0000	\$800	R. KIME
106335	NONEXCLUSIVE USE OF EXISTING ROADWAY IN NW/4 SEC 5-16N-17WIM	0.0000	\$600	CONTINENTAL OPER CO
106407	A 300' NS x 300' EW POLYGONAL TRACT WITH ITS SE/C LOCATED 45.98' N & 80' W OF THE SE/C NE/4 SEC 36-15N-4EIM, CONTAINING 1.93 ACRES PLUS ENTRY ROAD	1.93	\$1200	SCISSORTAIL ENERGY ENERGY LLC
206626	2.1 ACRES IN NW/NW/NW SEC 24-6N-17WIM	2.10	\$300	M BINGHOM
206645	3.25 ACRES IN THE S/2NE/4 SEC 13-20N-9EIM	3.25	\$2000	R BURGER
105959	BEG APPROX 750' E OF THE NW/C OF THE NE/4 OF SEC 16-20N-4EIM; TH 480'S; TH 190'E; TH 480'N; TH 190'W TO THE POB	2.09	\$800	M HAKEN

STATE OF OKLAHOMA        )  
                                          )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 10th day of August 2009.

(SEAL)



Mike Hunter  
Mike Hunter, Secretary

**COMMISSIONERS OF THE LAND OFFICE**

**SPECIAL MEETING MINUTES**

**THURSDAY, SEPTEMBER 10, 2009 AT 3:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

**PRESENT:**

Honorable Brad Henry, Governor and Chair  
Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Terry Peach, President State Board of Agriculture and Member  
Honorable Steve Burrage, State Auditor & Inspector and Member

**ABSENT:**

Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

**CLO STAFF PRESENT:**

Mike Hunter, Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Dave Shipman, Director of Minerals Management Division  
Phyllis Bolt, Investment Director  
Trey Ramsey, Director of Information Systems

**VISITORS:**

Michelle Day, State Auditor and Inspectors Office  
Randy McLerran, Department of Education  
Bryan Smith, E-Capitol.net  
Barbara Hoberock, Tulsa World Capitol Bureau  
Michelle Tilley-Johnson, Lt. Governor's Office  
Mike Fina, Lt. Governor's Office

The meeting was called to order at 3:24 p.m., chaired by Governor Henry.

Henry:	Present
Askins:	Present
Burrage:	Present
Garrett:	Absent
Peach:	Present

## 1. Approval of Minutes for Regular Meeting Held August 13, 2009

This agenda item was presented by Secretary Hunter. A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to approve the minutes of the August 13, 2009 meeting.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

## 2. Secretary's Comments

### I. Issues and Initiatives

*a. Outside Audit* - Secretary Mike Hunter reported that the outside audit was to be conducted by KPMG and begins September 14. One meeting was held with the KPMG audit team leaders and workspace with computer access has been prepared for the audit team. KPMG will be at CLO full-time for 3-4 weeks and they are optimistic about concluding the audit and issuing the report by the end of October.

*b. Office Space* - Advertisements for office space have been published in the required newspapers and mailed to state approved leasing agents as required. Responses to the advertisements are due by September 18, 2009. After receipt of all responses and evaluations, the CLO will begin looking at office space.

*c. Staff Vacancies* - Freeze exceptions have been approved for critical vacancies within the CLO, such as: Internal Auditor, Director of Royalty Compliance (Audit) Division and Legal Assistant.

d. *Affirmative Action Plan*- CLO is in compliance and has submitted its plan to OPM.

e. *Personnel Policies* - General Counsel Guy Hurst is reviewing the CLO Employee Manual to ensure it is in compliance with statutes, rules and regulations. He will have that completed this month.

## II. Legislative Reform

a. *Statutes* – Secretary Hunter has met with the Speaker, President Pro-tempore and minority leaders in the House and Senate. All have agreed to pursue reform legislation as needed for the CLO on a bipartisan basis.

b. *Rules and Regulations* - General Counsel Guy Hurst is in the process of reviewing statutes, rules and regulations governing the CLO. By the end of September the CLO intends to circulate a draft among the stakeholders of statutes, rules and regulations that need to be revised.

### 3. **Consideration of Investment Committee Recommendation to Amend the CLO Investment Plan and Policy.**

The Investment Committee voted to make the recommendation to the Commissioners that they accept the proposed changes to the Investment Policy. The following changes were made:

- 1) Guidelines were added for purchasing 144A bonds,
- 2) Clarification was made to the 10% of market individual stock limit that applies to equity managers, and
- 3) An index was corrected for the growth ADR manager.

The staff and consultants had already reviewed the Investment Policy and the Commissioners had approved some housekeeping changes at the June 8, 2009 meeting in compliance with the yearly review (due by August 1<sup>st</sup> of each year). These additional changes are in response to questions that came from investment managers subsequent to the yearly review. The revised Investment Policy was presented by Investment Director, Phyllis Bolt.

A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve the amendments made to the Investment Policy.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**4. Continuous Easement**

LEASE NUMBER	LEGAL DESCRIPTION	LESSEE
100203 Payne County Easement #8808	SE/4 SEC 36-18N-2EIM	OSU

The State of Oklahoma Department of Transportation (ODOT) has made a request to purchase a 0.12 acre easement for highway and utilities for the consideration of \$25,620.00. The ODOT appraisal was reviewed by Tom Drake and Keith Kuhlman.

LEASE NUMBER	LEGAL DESCRIPTION	LESSEE
100248 Kay County Easement #8795	NE/4 SEC 36-28N-2EIM	H & H Farms

Kay County has made a request to purchase a 2.07 acre easement for roadway purposes for the consideration of \$2,500.00. The appraisal was made by Floyd Evans and reviewed by Keith Kuhlman.

The Director of Real Estate Management, Keith Kuhlman, recommended the Continuous Easements be approved as presented.

A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve the Continuous Easements.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**5. Approval of Wind Turbine Power Production Lease – LEASE 106440**

Legal Description: W/2 Section 33-21N-21WIM; NE/4 & SW/4 Section 36-21N-22WIM; All of Section 16-20N-22WIM, Woodward County, Oklahoma.

The referenced property consists of 1,280 acres in Woodward County. A public auction for a 35-year wind turbine power production lease was held August 11, 2009. The successful bidder was CPV Renewable Energy Co.

Lease terms are \$6,400/year payment during the development phase; \$1,000/year for meteorological towers; \$5,000/MW or 4% of the gross proceeds

for the production of electricity per turbine installed. These rental amounts escalate throughout the term of the lease.

Keith Kuhlman recommended the approval of the Wind Turbine Power Production lease. A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to approve all continuous easements.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

## 6. Proposed Executive Session

Proposed Executive Session for the Discussion and Consideration of pending investigation concerning embezzlement. The General Counsel advises that disclosure would seriously impair the ability of the CLO to conduct its investigation and process claims. The Executive Session was for informational purposes only.

[Authorized by 25 O.S. §307(B)(4) Confidential communications between a public body and its attorney concerning a pending investigation, claim, or action if the public body, with the advice of its attorney, determines that disclosure will seriously impair the ability of the public body to process the claim or conduct a pending investigation, litigation, or proceeding in the public interest.]

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to convene executive session. Executive session was convened at 3:35 p.m.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

Lt. Governor Askins left the meeting at 3:35 p.m.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to adjourn executive session. Executive session was adjourned at 3:49 p.m.

Henry: Aye  
Askins: Absent  
Burrage: Aye           *Motion Carried*  
Garrett: Absent  
Peach: Aye

7. Consent Agenda- Request Approval of July 2009 Agency Monthly Division Summary of Activities.

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

**A. Request Approval of July 2009 Agency Monthly Division Summary of Activities.**

Secretary Hunter recommended approval of the monthly division summary of activities. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the consent agenda.

Henry: Aye  
Askins: Absent  
Burrage: Aye           *Motion Carried*  
Garrett: Absent  
Peach: Aye

8. **Financial Information Regarding Investments and Monthly Distributions**  
*(for informational purposes only).*

Mike Hunter  
MIKE HUNTER, SECRETARY

The meeting was adjourned at 2:40 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 8<sup>th</sup> day of Oct, 2009.

(SEAL)



ATTEST:

Jari Askins  
CHAIRMAN

Mike Hunter  
Mike Hunter



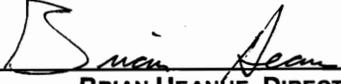








**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**
**JULY 1, 2009 – JULY 31, 2009**

 BY:   
**BRIAN HEANUE, DIRECTOR**

(Apportionment for the Month of June 2009 (Distributed to Beneficiaries During July 2009))

	<u>Jun-09</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	6,078,199.00	6,078,199.00	4,671,825.00	30.10%
Average Daily Attendance	596,448	596,448	596,448	0.00%
Apportionment Per Capita	\$10.19066038	\$10.19066038	\$10.19066038	0.00%
Colleges:				
Educational Institutions	1,386,549.00	1,386,549.00	1,045,480.00	
University of Oklahoma	259,921.00	259,921.00	185,664.00	
University Preparatory	156,558.00	156,558.00	122,924.00	
Oklahoma State	135,061.00	135,061.00	97,734.00	
Normal Schools	227,128.00	227,128.00	163,609.00	
Langston	104,971.00	104,971.00	83,137.00	
Total Colleges	<u>2,270,188.00</u>	<u>2,270,188.00</u>	<u>1,698,548.00</u>	33.65%
Total Educational	<u>8,348,387.00</u>	<u>8,348,387.00</u>	<u>6,370,373.00</u>	31.05%
Public Building	<u>128,204.00</u>	<u>1,545,705.00</u>	<u>1,801,501.00</u>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$ 116.14
Conseco Health Insurance	Payroll Withholdings	205.55
Federal Reserve Bank of Minneapolis	Payroll Withholdings	100.00
National Teachers Associates Life Ins Co	Payroll Withholdings	18.75
Okla Employees Credit Union	Payroll Withholdings	2,355.18
Okla Public Employees Assoc	Payroll Withholdings	180.00
Oklahoma College 529 Savings Plan	Payroll Withholdings	50.00
United Way of Central Oklahoma Inc	Payroll Withholdings	503.00
Brownsworth, G J	Travel & Subsistence	772.45
Drake, Tom	Travel & Subsistence	986.70
Foster, Chris	Travel & Subsistence	332.24
Hermanski, David Alan	Travel & Subsistence	820.60
Robison, S C	Travel & Subsistence	884.95
El Nacional News	Advertising	59.00
Hoat Huu Nguyen	Advertising	350.00
The Black Chronicle	Advertising	50.40
The Daily Oklahoman	Advertising	570.44
Oklahoma Press Service Inc	Mineral Advertising	1,656.20
Oklahoma Press Service Inc	Real Estate Advertising	273.05
Corporate Express Inc	Office Supplies	1,879.70
Eureka Water	Office Supplies	126.74
Staples Contract & Commercial Inc	Office Supplies	8.49

Summit Business Systems Inc	Office Supplies	145.00
BMI Systems Corp	Monthly Rental Charge	164.82
Department of Central Services	Monthly Rental Charge	552.16
Paragon Building Associates	Monthly Rental Charge	21,253.50
Standley Systems	Monthly Rental Charge	1,344.51
De Lage Landen Public Finance LLC	Quarterly Rental Charge	618.00
Summit Business Systems Inc	Quarterly Rental Charge	165.00
Etech Solutions Inc	DP Equipment Repair	2,100.00
Etech Solutions Inc	DP Software Maintenance	2,100.00
Real Vision Software Inc	DP Software Maintenance	4,500.00
J D Young Company	Miscellaneous Maintenance	1,759.48
Oce North America Inc	Miscellaneous Maintenance	85.25
Summit Business Systems Inc	Quarterly Maintenance	403.20
Cranel	Annual Maintenance	1,837.00
Decisionone Corporation	Annual Maintenance	3,828.24
Hewlett-Packard Express Services	Annual Maintenance	178.00
Office of State Finance	Miscellaneous Fees	324.88
Pioneer Telephone Co-Op Inc	Miscellaneous Fees	1.43
Sooner Bindery Inc	Miscellaneous Fees	75.00
Walker Stamp & Seal Inc	Notary Stamp/Fees	77.50
Walker Stamp & Seal Inc	Notary Stamp/Fees	70.00
State Auditor And Inspector	Registration Fees	150.00
Edmond Security Inc	Office Equipment	5,366.61
A T & T Oklahoma	Information Services	49.95
Central Oklahoma Telephone	Information Services	39.95
Cowboy Telephone Inc	Information Services	45.95
Interactive Data Corp	Information Services	378.50
OkAssessor LLC	Information Services	4,800.00
Omega Wireless	Information Services	50.00
Pacer Service Center	Information Services	31.28
Pangaea Inc	Information Services	3,660.00
Panhandle Telephone Coop Inc	Information Services	49.99
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DBA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	51.43
Web Balanced Technologies	Information Services	279.00
West Group	Information Services	1,127.00
West Group	Information Services	21.00
Ala Carte Courier Service Inc	Delivery Service	311.50
Ala Carte Courier Service Inc	Delivery Service	341.25
Federal Express Corporation	Delivery Service	68.70
JP Morgan Chase Bank Na	Delivery Service	10.21
Mid-West Printing Company	Delivery Service	380.00
JP Morgan Chase Bank Na	Library Resources	251.00
Mid-West Printing Company	Printing Service	6,000.00
E D Hill & Associates Inc	Professional Service (Misc)	500.00
E D Hill & Associates Inc	Professional Service (Misc)	1,200.00
Ikon Office Solutions	Professional Service (Misc)	195.03
Mart Tisdal	Professional Service (Misc)	5,687.50
Billy Wright	Soil Conservation Contractors	2,000.00
Freeman Windmill Repair	Soil Conservation Contractors	400.00
J & L Dozer & Const	Soil Conservation Contractors	1,114.88
Monte Gray	Soil Conservation Contractors	3,240.00
Owen & Son Contractor	Soil Conservation Contractors	2,240.00
Wehunt Contract Hauling Inc	Soil Conservation Contractors	2,650.00
A T & T	Telephone Service	108.29

A T & T Mobility National Account LLC	Telephone Service	104.34
A T & T Oklahoma	Telephone Service	135.66
A T & T Oklahoma	Telephone Service	70.61
Central Oklahoma Telephone	Telephone Service	27.65
Cox Business Services	Telephone Service	804.94
Cox Business Services	Telephone Service	574.62
Panhandle Telephone Coop Inc	Telephone Service	41.93
Panhandle Telephone Coop Inc	Telephone Service	40.04
Pioneer Telephone Co-Op Inc	Telephone Service	186.50
Pioneer Telephone Co-Op Inc	Telephone Service	112.68
Galt Foundation	Temporary Personnel Service	1,224.64
Galt Foundation	Temporary Personnel Service	4,435.77
Office of State Finance	State Agencies – Centrex	491.00
Employees Benefits Council	Sooner-Flex	218.02
Oklahoma Tax Commission	Miscellaneous State Agencies	8,057.93
Department of Central Services	Motor Pool	4,875.00
		<hr/>
Total Regular Claims Paid in July 2009		\$ 118,152.84

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**

**JULY 1, 2009 – JULY 31, 2009**

BY:   
DAVE SHIPMAN, DIRECTOR

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10151	Grady	S/2 SE/4 NE/4; E/2 SE/4; NE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 23-08N-06WIM	KAISER-FRANCIS SPECIAL ACCOUNT "A"	KAISER-FRANCIS OIL COMPANY
CS-11869	Kay	SE/4 SW/4 of Sec. 16-25N-02WIM	TIDEWATER PETROLEUM CORP	LITTLE BEAR RESOURCES LLC
CS-11869	Kay	SE/4 SW/4 of Sec. 16-25N-02WIM	LITTLE BEAR RESOURCES LLC	TERRITORY RESOURCES LLC
CS-20150	Kay	E/2 SE/4, LESS AND EXCEPT THE MISSISSIPPI CHAT FORMATION PRODUCING FROM A DEPTH OF 4,058 FEET TO A DEPTH OF 4,086 FEET, AS FOUND IN THE SCHOOL LAND 24-1 WELL, LOCATED IN THE NW/4 SE/4 SE/4 of Sec. 16-25N-02WIM	TIDEWATER PETROLEUM CORP	LITTLE BEAR RESOURCES LLC
CS-20150	Kay	E/2 SE/4, LESS AND EXCEPT THE MISSISSIPPI CHAT FORMATION PRODUCING FROM A DEPTH OF 4,058 FEET TO A DEPTH OF 4,086 FEET, AS FOUND IN THE SCHOOL LAND 24-1 WELL, LOCATED IN THE NW/4 SE/4 SE/4 of Sec. 16-25N-02WIM	LITTLE BEAR RESOURCES LLC	TERRITORY RESOURCES LLC
CS -21739	Payne	NE/4 SE/4 of Sec. 16-17N-01EIM	SPECIAL EXPLORATION CO INC	BRITTANY ENERGY LLC
CS-5946	Kay	W/2 SE/4 of Sec. 16-25N-02WIM	LITTLE BEAR RESOURCES LLC	TERRITORY RESOURCES LLC
CS-5496	Kay	W/2 SE/4 of Sec. 16-25N-02WIM	TIDEWATER PETROLEUM CORP	LITTLE BEAR RESOURCES LLC

**The Minerals Management Division issued six Division Orders for the month of July, 2009.**

**7/22/2009****Oil and Gas Lease Sale**

Located at Commission conference room, at Oklahoma City, Oklahoma

**MINERALS MANAGEMENT DIVISION  
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<b>TR #</b>	<b>LEGAL DESCRIPTION</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	N/2 SW/4, as to the Marmaton formation only (1/2 M.R.), Sec. 10-01N-22ECM	40.00	FRONTIER LAND INC	\$14,080.00	\$352.00
2	S/2 SW/4, as to the Marmaton formation only (1/2 M.R.), Sec. 10-01N-22ECM	40.00	FRONTIER LAND INC	\$14,080.00	\$352.00
3	SW/4 SW/4 (All M.R.), Sec. 10-06S-08EIM	40.00	NO BIDS	\$0.00	\$0.00
4	Lots 7 & 8 (All M.R.), Sec. 22-06S-08EIM	45.76	XTO ENERGY INC	\$7,001.28	\$153.00
5	NE/4 SE/4 SW/4 (All M.R.), Sec. 22-06S-08EIM	10.00	XTO ENERGY INC	\$1,530.00	\$153.00
6	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	XTO ENERGY INC	\$14,120.00	\$353.00
7	E/2 NW/4 (All M.R.), Sec. 23-06S-08EIM	80.00	XTO ENERGY INC	\$28,240.00	\$353.00
8	W/2 NE/4 SW/4 (All M.R.), Sec. 23-06S-08EIM	20.00	XTO ENERGY INC	\$7,060.00	\$353.00
9	W/2 SE/4, less 12 acres in the SW/4 SE/4 (All M.R.), Sec. 30-06S-08EIM	68.00	XTO ENERGY INC	\$8,568.00	\$126.00
10	SW/4 SW/4; S/2 NW/4 SW/4 (1/2 M.R.), Sec. 30-06S-08EIM	30.00	XTO ENERGY INC	\$3,780.00	\$126.00
11	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	XTO ENERGY INC	\$3,520.00	\$176.00
12	S/2 SE/4 NW/4 (1/2 M.R.), Sec. 32-06S-08EIM	10.00	XTO ENERGY INC	\$1,760.00	\$176.00
13	S/2 SE/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 32-06S-08EIM	15.00	XTO ENERGY INC	\$2,640.00	\$176.00
14	Lot 3 (All M.R.), Sec. 33-08N-13WIM	20.40	CHESAPEAKE EXPLORATION LLC	\$10,689.60	\$524.00
15	South 20 acres of Lot 3; South 20 acres of Lot 4; NW 10.66 acres of Lot 4; SW/4 NW/4 (All M.R.), Sec. 05-02N-09EIM	90.66	NEWFIELD EXPLORATION MID-CONTINENT INC	\$37,149.75	\$409.77
16	S/2 N/2 SE/4; SE/4 SE/4; E/2 SW/4 SE/4 (1/2 M.R.), Sec. 28-03N-09EIM	50.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$20,488.50	\$409.77

17	N/2 N/2 NE/4 (1/2 M.R.), Sec. 33-03N-09EIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$8,195.40	\$409.77
18	SW/4 NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 33-03N-09EIM	15.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$6,146.55	\$409.77
19	S/2 NE/4 SW/4; SE/4 SW/4; W/2 SW/4 (1/2 M.R.), Sec. 33-03N-09EIM	70.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$28,683.90	\$409.77
20	NW/4 SE/4 (All M.R.), Sec. 09-16N-10EIM	40.00	CROSS PROPERTIES LLC	\$5,080.00	\$127.00
21	Lots 7 & 8, extending northerly to the center of the South Canadian river; S/2 SW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 16-16N-18WIM	228.54	JMA ENERGY COMPANY LLC	\$171,862.08	\$752.00
21	Lots 7 & 8, extending northerly to the center of the South Canadian river; S/2 SW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 16-16N-18WIM	228.54	CHESAPEAKE EXPLORATION LLC	\$143,980.20	\$630.00
21	Lots 7 & 8, extending northerly to the center of the South Canadian river; S/2 SW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 16-16N-18WIM	228.54	HARDING & SHELTON INC	\$52,230.53	\$228.54
22	S/2 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 28-10N-24EIM	30.00	NO BIDS	\$0.00	\$0.00
23	NE/4 (All M.R.), Sec. 16-13N-04EIM	160.00	GLB EXPLORATION INC	\$4,000.00	\$25.00
24	NW/4 (All M.R.), Sec. 16-13N-04EIM	160.00	GLB EXPLORATION INC	\$4,000.00	\$25.00
25	SE/4 (All M.R.), Sec. 16-13N-04EIM	160.00	GLB EXPLORATION INC	\$4,000.00	\$25.00
26	SW/4 (All M.R.), Sec. 16-13N-04EIM	160.00	GLB EXPLORATION INC	\$4,000.00	\$25.00
27	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 25-08N-12EIM	35.00	CANAAN RESOURCES X LLC	\$10,820.25	\$309.15
28	NE/4 (All M.R.), Sec. 16-16N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
29	NW/4 (All M.R.), Sec. 16-16N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
30	SE/4 (All M.R.), Sec. 16-16N-21WIM	160.00	SAM B ROSE OIL & GAS PROPERTIES INC	\$21,920.00	\$137.00
31	SW/4 (All M.R.), Sec. 16-16N-21WIM	160.00	SAM B ROSE OIL & GAS PROPERTIES INC	\$25,120.00	\$157.00
32	NW/4 NW/4 (All M.R.), Sec. 23-16N-21WIM	40.00	NO BIDS	\$0.00	\$0.00
33	SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 30-24N-18EIM	5.00	JESSE C COPELAND	\$200.00	\$40.00
34	W/2 NE/4 NW/4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 31-24N-18EIM	15.00	JESSE C COPELAND	\$600.00	\$40.00

*Minerals Management Division*

35	S/2 N/2 NE/4; S/2 NE/4 (All M.R.), Sec. 10-08N-15WIM	120.00	CHESAPEAKE EXPLORATION LLC	\$122,640.00	\$1,022.00
36	NW/4 (All M.R.), Sec. 33-29N-13WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$68,000.00	\$425.00
37	SW/4 (1/2 M.R.), Sec. 09-28N-15WIM	80.00	NO BIDS	\$0.00	\$0.00

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**JULY 1, 2009 – JULY 31, 2009**

BY:   
 KEITH KUHLMAN, DIRECTOR

**RE: Lease Assignments**

LEASE NO.	DESCRIPTION	RENT	LESSEE
101941 HARPER CO	W/2 SEC 36-28N-25WIM	\$6,100.00	BILL SMITHTON

This lease was previously in the name of Rusty Colten. Rental is paid current.

103096 HARPER CO.	E/2 SEC 36-28N-25WIM (LESS IMPROVEMENTS)	\$3,400.00	BILL SMITHTON
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This lease was previously in the name of Rusty Colten. Rental is paid current.

102113 TEXAS CO.	ALL OF SEC 36-2N-12ECM	\$9,900.00	JOSH FREEMAN
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This lease was previously in the name of Bert Grace IRT, Kenneth Westcott, Personal Rep. Rental is paid current.

205013 KAY CO.	SW/4 SEC 13-28N-1EIM (SUBJ TO 12 AC ESMT) (LESS IMPROVEMENTS)	\$4,000.00	TYLER JEFFRIES
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This lease was previously in the name of Jody Jeffries. Rental is paid current.

205014 KAY CO.	SE/4 SEC 13-28N-1EIM (SUBJ TO 6 AC ESMT)	\$3,500.00	TYLER JEFFRIES
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This lease was previously in the name of Jody Jeffries. Rental is paid current.

817143 KIOWA CO.	S/2 SEC 33-6N-16WIM	\$5,900.00	BUDDY SCHMIDT
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This lease was previously in the name of Bernice Schmidt. Rental is paid current.

100180 LINCOLN CO.	N/2 & SW/4 SEC 16-14N-2EIM (SUBJ TO 1.16 AC ESMT) (LESS .918 AC 106316)	\$3,300.00	JIMMY WILSON
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This lease was previously in the name of Charles Scannell. Rental is paid current.

100033 LOGAN CO.	W/2 AND NE/4 SEC 16-15N-1EIM	\$6,200.00	JIMMY WILSON
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This lease was previously in the name of Charles Scannell. Rental is paid current.

106300 OKLAHOMA CO.	A PART OF THE SOUTHWEST QUARTER (SW/4) OF SECTION THIRTY-SIX (36), TOWNSHIP FOURTEEN (14) NORTH, RANGE FOUR (4) WEST OF THE I.M. OKLAHOMA CITY, OKLAHOMA COUNTY, OKLAHOMA	\$155,293.08	TOUR 18 AT ROSE CREEK, L.P. A TEXAS LIMITED PARTNERSHIP ID #26-4573143, JAMES L. BAILEY, VICE PRESIDENT
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This lease was previously in the name of Real Estate Holdings, LLC, a Subsidiary of Union Bank and Lessee of Lease #106300 by virtue of the rights under the Ground Lessors Agreement dated November 13, 2001. Rental is paid current.

**RE: Easement Assignments**

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
100354 PAYNE CO.	NW/4 & NE/4 SEC 16-19N-3EIM	2336

This easement is now in the name of Plains LPG Services, L.P. Previous owner was Koch Pipelines Company, L.P.

100357 PAYNE CO.	NE/4 SEC 36-19N-3EIM	2337
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This easement is now in the name of Plains LPG Services, L.P. Previous owner was Koch Pipelines Company, L.P.

205175 GARFIELD CO.	SE/4 SEC 13-23N-6WIM	2339
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This easement is now in the name of Plains LPG Services, L.P. Previous owner was Koch Pipelines Company, L.P.

100216, 100217, 100219 PAYNE CO.	NW/4 NE/4 SE/4 SEC 36-20N-2EIM	2340
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This easement is now in the name of Plains LPG Services, L.P. Previous owner was Koch Pipelines Company, L.P.

205101 NOBLE CO.	NE/4 SEC 13-21N-1WIM	2343
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This easement is now in the name of Plains LPG Services, L.P. Previous owner was Koch Pipelines Company, L.P.

100214 PAYNE CO.	SW/4 SEC 16-20N-2EIM	2344
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This easement is now in the name of Plains LPG Services, L.P. Previous owner was Koch Pipelines Company, L.P.

101078 GARFIELD CO.	SW/4 SEC 36-23N-4WIM	2345
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This easement is now in the name of Plains LPG Services, L.P. Previous owner was Koch Pipelines Company, L.P.

100353 PAYNE CO.	A Tract of land having dimensions of fifty (50) feet in an easterly-westerly direction and twenty (20) feet in a northerly-southerly direction, located along the pipeline approximately as shown on the attached plat of the Northeast Quarter (NE/4) of Section 16-19N-3EIM	2349
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This easement is now in the name of Plains LPG Services, L.P. Previous owner was Koch Pipelines Company, L.P.

101078 GARFIELD CO.	A tract of land located in the SW/4 Sec 36-23N-4WIM	6077
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This easement is now in the name of Plains LPG Services, L.P. Previous owner was Koch Pipelines Company, L.P.

103128 WASHITA CO.	Beginning at Engineer's Station 23+06, being a point located on the south section line of and 1542 feet east of the SW/corner of Sec 16-10N-18WIM. Thence N04°04'W, 845 feet to Engineer's Station 31+51. Thence 00°56'E, 314 feet to Engineer's Station 34+66 and end of survey. All located in Washita Co., Okla. And containing 70.31 linear rods.	7421
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This easement is now in the name of Enogex Gas Gathering LLC. Previous owner was Transok Gas Gathering Company.

**RE: Return of Sale - Easements**

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
100467, 100469, 100472, 105527 LINCOLN CO.	S/2 & S/2NE/4 SEC 16-15N-4EIM	\$15,120.00	\$15,120.00	SCISSORTAIL ENERGY LLC

Length of the easement is 377 rods and width is 30 feet for an 8 inch natural gas pipeline. Sale of the easement was held on September 6, 2007, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued. This item should have been on the November 2007 monthly summary.

100594, 100595 LINCOLN CO 8788	NW/4 AND SW/4 SEC 16-14N-5EIM	\$17,800.00	\$17,800.00	SCISSORTAIL ENERGY LLC
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Length of the easement is 353.88 rods and width is 30 feet for an 8 inch natural gas pipeline. Sale of the easement was held on June 25, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid and the easement has been issued.

**Re: Limited Term Right of Entry Permits**

LEASE NO.	DESCRIPTION	COMPANY	AMOUNT
106321 COMANCHE CO.	NE/4 SEC 33-21N-11WIM	FORT SILL APACHE TRIBE	\$600.00

Fort Sill Apache Tribe was issued a limited term permit for a 95' X 365' construction staging and 20' X 1089' for construction access and 100' X 100' area for construction trailer staging. The permit began July 1, 2009 and will expire December 31, 2009. The permit has been signed and returned.

101341 COMANCHE CO.	SE/4 SEC 36-2N-10WIM	D M DOZERS, INC	\$500.00
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D M Dozers, Inc. was issued a limited term permit for a temporary roadway 30' in width and 1,320 in length, in addition to an 200' X 200' temporary storage area in the SW corner of the SE/4. The permit began June 17, 2009 and will expire December 17, 2009. The permit has been signed and returned.

**RE: Easement Name Change**

Effective July 28, 2009, Duke Energy Field Services LP changed its name to DCP Midstream, L.P. The following easements are included.

COUNTY	EASEMENT NO.
ALFALFA	5937, 6314, 6522, 6752
BEAVER	5245, 6822, 8433, 8549
BLAINE	6460, 7923, 8240, 8351, 8475, 8540
CADDO	6268, 6596
CANADIAN	6499, 6526, 6533, 6900, 7762
CLEVELAND	2578, 3072, 3106, 6579, 6620, 6722, 6835, 6842, 7153, 7157, 8033
COMANCHE	8461
DEWEY	5243, 5248, 5465, 5620, 5890, 5891, 5926, 5970, 5978, 6616, 6680, 6762, 6863, 6888, 6949, 7026, 7197, 7198, 8137
ELLIS	7138, 7700, 7998, 8244, 8260, 8433
GARFIELD	4095, 6227
GRADY	6570, 6571, 6573, 6595, 6608, 6613, 6726, 6924
HARPER	8080, 8094
KINGFISHER	3836, 4064, 4081, 4096, 5220, 5272, 5288, 5354, 5388, 5481, 5486, 5546, 5585, 5590, 5635, 5653, 5753, 5801, 5853, 5959, 5962, 6019, 6337, 6440, 6669, 6670, 6779, 6799, 6817, 6831, 6847, 6874, 6896, 6897, 6898, 7740, 7973, 8085
LINCOLN	3234, 6248, 6297, 6598, 6615, 6628, 6730, 6852, 6892, 7131, 7539, 7783, 7806, 7951, 7953, 8139, 8146, 8261, 8496
LOGAN	3264, 3528, 3917, 4046, 5368, 5688, 6454, 6455, 6488, 6587, 6638, 6786, 6873, 6956, 7056, 7115, 7139, 7419, 7803, 7972, 8174, 8176, 8179, 8209, 8210, 8243, 8262, 8271, 8281, 8324, 8367, 8382, 8431, 8449, 8479
MAJOR	7925, 8116, 8558
OKLAHOMA	671, 1170, 1202, 1446, 3056, 3216, 4079, 4080, 5093, 7030, 7287, 7540, 7726, 7730, 7753, 7815, 8009, 8381, 8483, 8531, 8541
PAYNE	7093, 7750, 7833, 7835
STEPHENS	7606
TEXAS	8349, 8365, 8488
WOODWARD	7038, 7852, 8030, 8064, 8133, 8136, 8287, 8327

STATE OF OKLAHOMA        )  
                                          )  
COUNTY OF OKLAHOMA    )    ss

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 3rd day of September 2009.

(SEAL)



Mike Huster  
Mike Huster, Secretary

## COMMISSIONERS OF THE LAND OFFICE

### REGULAR MEETING MINUTES

THURSDAY, OCTOBER 8, 2009 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

#### PRESENT:

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Terry Peach, President State Board of Agriculture and Member  
Honorable Steve Burrage, State Auditor & Inspector and Member

#### ABSENT:

Honorable Brad Henry, Governor and Chair  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

#### CLO STAFF PRESENT:

Mike Hunter, Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Guy Hurst, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Dave Shipman, Director of Minerals Management Division  
Phyllis Bolt, Investment Director  
Trey Ramsey, Director of Information Systems

#### VISITORS:

Corrie Oliva, R.V. Kuhns  
Michelle Day, State Auditor and Inspectors Office  
Terri Watkins, State Auditor and Inspectors Office  
Randy McLerran, Department of Education  
Kevin Rondot, PTA  
Sandy Rinehart, Attorney General's Office  
Tom Gruber, Attorney General's Office

Shawn Ashley, E-Capitol.net  
Barbara Hoberock, Tulsa World Capitol Bureau  
Michelle Tilley-Johnson, Lt. Governor's Office  
Mike Fina, Lt. Governor's Office

The meeting was called to order at 2:03 p.m., chaired by Lt. Governor Askins.

Henry:	Absent
Askins:	Present
Burrage:	Present
Garrett:	Absent
Peach:	Present

**1. Approval of Minutes for Regular Meeting Held September 10, 2009**

This agenda item was presented by Secretary Hunter. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the minutes of the September 10, 2009 meeting.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

**2. Secretary's Comments**

**I. Issues and Initiatives**

*a. Outside Audit* - Secretary Mike Hunter reported that KPMG has completed an internal review of the CLO and will have a report by the end of October. KPMG was complimentary of the agency's cooperation and responsiveness.

*b. Office Space* – The preliminary design of office space requirements and lease details of proposals are under review. A final recommendation will be reported at the November meeting.

*c. Personnel* – Resumes have been received for the Internal Auditor and Director of Royalty Compliance vacancies. Secretary Hunter is optimistic about the pool of applicants thus far.

d. *CLO Reform and Modernization Act of 2010* – Secretary Hunter reported the completion of the due diligence review of statutes and regulations and will be providing summaries to the Commissioners.

e. *Annual Report* – The Annual report was completed and mailed two days early thanks to the efforts of CLO staff and editor, Sarah Evans.

Lt. Governor Askins appreciated the efficiency and speed of Secretary Hunter's efforts.

**3. Presentation of Investment Performance Report by RV Kuhns & Associates.**

Corrie Oliva presented the Investment Performance Report by RV Kuhns Associates. The portfolio in June's quarter yielded good results with CLO in the 3<sup>rd</sup> percentile of institutions for the first six months of 2009. There has been significant growth in the recent months, resulting in the portfolio growing to 1.5 billion as of August 31, 2009. The August report was the 5th straight month of gains. Oliva reported that the CLO's Asset Allocation was working well and the total return of the portfolio was up 20% this calendar year-to-date.

**4. Authorization to Appraise Land**

LEASE NO	LEGAL	RENTAL	LESSEE
106439	That part of the NW 4, SW 4 and NE 4 lying North and West of East ROW line of Interstate 44 (subj. to 57.34 ac. of easements) Section 36-4N-1WIM containing 231.91 acres, mo.	\$7,500.00	J. London

The referenced property is located at the southwest corner of I-44 and Highway 277 on the west side of the Town of Elgin.

The CLO awarded a long-term commercial lease to developer J. London on July 9, 2009. Mr. London has presented a preliminary plat on 37.40 acres of land which is proposed to be the first phase of residential property to be offered for sale at public auction.

The proposed acreage sale will be sold subject to the covenants and restrictions for residential development which are part of the lease contract.

The Director of Real Estate Management, Keith Kuhlman, recommended the 37.40 acre tract of land be appraised for sale.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to move forward in appraising the 37.40 acre tract.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

## 5. Proposed Executive Session

Proposed Executive Session for the Discussion and Consideration of pending investigation concerning embezzlement. The General Counsel advised that disclosure would seriously impair the ability of the CLO to conduct its investigation and process claims.

[Authorized by 25 O.S. §307(B)(4) Confidential communications between a public body and its attorney concerning a pending investigation, claim, or action if the public body, with the advice of its attorney, determines that disclosure will seriously impair the ability of the public body to process the claim or conduct a pending investigation, litigation, or proceeding in the public interest.]

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to convene executive session. Executive session was convened at 2:18 p.m.

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to adjourn executive session. Executive session was adjourned at 2:41 p.m.

Henry: Absent  
Askins: Absent  
Burrage: Aye           *Motion Carried*  
Garrett: Absent  
Peach: Aye

**6. Consent Agenda - Request Approval of August 2009 Agency Monthly Division Summary of Activities.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

**A. Request Approval of August 2009 Agency Monthly Division Summary of Activities.**

Secretary Hunter recommended approval of the monthly division summary of activities. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the consent agenda.

Henry: Absent  
Askins: Aye  
Burrage: Aye           *Motion Carried*  
Garrett: Absent  
Peach: Aye

7. **Financial Information Regarding Investments and Monthly Distributions**  
*(for informational purposes only).*

Mike Hunter  
MIKE HUNTER, SECRETARY

The meeting was adjourned at 2:45 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 12<sup>th</sup> day of November, 2009.

(SEAL)



[Signature]  
CHAIRMAN

ATTEST:

Mike Hunter  
Mike Hunter











**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

**AUGUST 1, 2009 – AUGUST 31, 2009**

BY: Brian Heanue  
**BRIAN HEANUE, DIRECTOR**

(Apportionment for the Month of July 2009 (Distributed to Beneficiaries During August 2009))

	<u>Jul-09</u>	<u>CUMULATIVE FY 10</u>	<u>CUMULATIVE FY 09</u>	<u>% INCREASE -DECREASE OVER FY 2009</u>
Common School Earnings	5,009,991.00	11,088,190.00	8,719,886.00	27.16%
Average Daily Attendance	603,410	603,410	596,448	1.17%
Apportionment Per Capita	\$8.30279743	\$18.37588041	\$14.61969191	25.69%
<b>Colleges:</b>				
Educational Institutions	1,062,072.00	2,448,621.00	1,957,270.00	
University of Oklahoma	196,361.00	456,282.00	359,528.00	
University Preparatory	126,704.00	283,262.00	237,975.00	
Oklahoma State	111,566.00	246,627.00	199,287.00	
Normal Schools	173,919.00	401,047.00	314,935.00	
Langston	87,354.00	192,325.00	169,029.00	
<b>Total Colleges</b>	<u>1,757,976.00</u>	<u>4,028,164.00</u>	<u>3,238,024.00</u>	24.40%
<b>Total Educational</b>	<u>6,767,967.00</u>	<u>15,116,354.00</u>	<u>11,957,910.00</u>	26.41%
Public Building	<u>128,204.00</u>	<u>1,673,909.00</u>	<u>1,924,779.00</u>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	116.14
Conseco Health Insurance	Payroll Withholdings		205.55
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,355.18
Okla Public Employees Assoc	Payroll Withholdings		165.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		503.00
Drake, Tom	Travel & Subsistence		686.60
Eike, T D	Travel & Subsistence		1,287.35
Foster, Chris	Travel & Subsistence		499.75
Hermanski, David Alan	Travel & Subsistence		873.00
Holiday Inn - Okc	Travel & Subsistence		83.00
Costello, Katherina Joyce	Travel & Subsistence		48.75
Kuhlman, Jon K	Travel & Subsistence		48.75
Northwest Inn	Travel & Subsistence		700.00
Robison, S C	Travel & Subsistence		736.80
Sheldon, Patricia E	Travel & Subsistence		48.75
Spurgeon, James	Travel & Subsistence		281.45
Welch, Debbie	Travel & Subsistence		48.75
Staples Contract & Commercial Inc	Office Supplies		531.88
BMI Systems Corp	Monthly Rental Charge		1,778.44
Department of Central Services	Monthly Rental Charge		552.16

Paragon Building Associates	Monthly Rental Charge	21,253.50
Summit Business Systems Inc	Office Equipment Repair	105.00
Lookout Software Ltd	Data Processing Software	879.45
Lookout Software Ltd	DP Software Maintenance	297.00
Business Imaging Systems	Annual Maintenance	1,050.00
Hewlett Packard Company	Annual Maintenance	37.00
American Society of Farm Managers	Registration Fees	2,010.00
Metro Technology Centers	Registration Fees	120.00
Ala Carte Courier Service Inc	Delivery Service	671.00
Federal Express Corporation	Delivery Service	53.47
United Parcel Service	Delivery Service	267.39
United Parcel Service	Delivery Service	495.75
A T & T	Information Services	49.95
Bloomberg Financial Markets LP	Information Services	5,500.00
Central Oklahoma Telephone	Information Services	39.95
Interactive Data Corp	Information Services	170.00
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Barbara A. Ley	Professional Service (Misc)	626.55
Mart Tisdal	Professional Service (Misc)	12,956.25
R V Kuhns & Associates Inc	Professional Service (Misc)	33,750.00
Freeman Windmill Repair	Soil Conservation Contractors	400.00
A T & T	Telephone Service	218.74
A T & T Mobility National Account Llc	Telephone Service	103.53
A T & T Oklahoma	Telephone Service	71.95
Central Oklahoma Telephone	Telephone Service	27.92
Cox Business Services	Telephone Service	1,381.31
Panhandle Telephone Coop Inc	Telephone Service	40.58
Galt Foundation	Temporary Personnel Service	3,096.00
Office of Personnel Management	Merit System	1,611.91
Office of State Finance	Miscellaneous State Agencies	324.88
Oklahoma Public Employees Retirement Sys	Miscellaneous State Agencies	9,030.30
State Auditor and Inspector	Miscellaneous State Agencies	800.00
Employees Benefits Council	Sooner-Flex	214.18
Office of State Finance	State Agencies – Centrex	491.00
Office of State Finance	State Agencies – Data Proc.	558.00
Compsource Oklahoma	State Agencies – Insurance	16,571.00
Department of Central Services	State Agencies - Printing	190.00
		<hr/>
Total Regular Claims Paid in August 2009		\$ 127,282.60

## Claims paid for investment fees from gains on investments:

Bank of Oklahoma	Custodial Banker Fees	25,730.30
Aronson + Johnson + Ortiz Lp	Quarterly Manager Fees	38,736.00
Atlantic Asset Management LLC	Quarterly Manager Fees	50,324.00
Cohen & Steers Capital Management Inc	Quarterly Manager Fees	82,795.00
Deprince Race & Zollo Inc	Quarterly Manager Fees	47,362.00
Dodge & Cox	Quarterly Manager Fees	81,807.00
Dodge & Cox	Quarterly Manager Fees	11,899.00
Fountain Capital Mgmt.	Quarterly Manager Fees	88,588.00
Hansberger Global Investors Inc	Quarterly Manager Fees	42,360.41
Hyperion Brookfield Asset Management Inc	Quarterly Manager Fees	59,687.18
Lord Abbett & Co LLC	Quarterly Manager Fees	104,915.43
Nicholas-Applegate Capital Mgt.	Quarterly Manager Fees	98,545.90
Rainer Investment Management	Quarterly Manager Fees	57,828.89

Robeco Investment Management Inc	Quarterly Manager Fees	49,576.31
Silvercrest Asset Mgmt Group	Quarterly Manager Fees	43,445.00
TCW Asset Management Company	Quarterly Manager Fees	30,167.28
TCW Asset Management Company	Quarterly Manager Fees	103,108.73
Tradewinds Global Investors LLC	Quarterly Manager Fees	77,393.80
Turner Investment Partners	Quarterly Manager Fees	37,921.79
Urdang Securities Management Inc	Quarterly Manager Fees	54,108.16
		<hr/>
Total Investment Claims Paid in August 2009		\$ 1,186,300.18

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**

**AUGUST 1, 2009 – AUGUST 31, 2009**

By: \_\_\_\_\_  
DAVE SHIRMAN, DIRECTOR



**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-23964	Ellis	NW/4 of Sec. 16-18N-24WIM	OKLACO HOLDING LLC	PRIMARY NATURAL RESOURCES III LLC
CS-25459	Washita	SW/4 NW/4 of Sec. 10-11N-17WIM	JMA ENERGY COMPANY LLC	PENN VIRGINIA MC ENERGY LLC
CS-25907	Mayes	SW/4 NE/4 NE/4 of Sec. 28-21N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-25908	Mayes	NW/4 NE/4 of Sec. 28-21N-18EIM	CORONADO GREAT PLAINS LLC	RED FORK USA INVESTMENTS INC
CS-26678	Beaver	SE/4 of Sec. 24-01N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26678	Beaver	SE/4 of Sec. 24-01N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26800	Beaver	NE/4, AS TO THE MARMATON FORMATION ONLY of Sec. 30-02N-23ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26800	Beaver	NE/4, AS TO THE MARMATON FORMATION ONLY of Sec. 30-02N-23ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26802	Beaver	S/2 SE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 35-02N-23ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26802	Beaver	S/2 SE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 35-02N-23ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26803	Beaver	NW/4 of Sec. 36-02N-23ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26803	Beaver	NW/4 of Sec. 36-02N-23ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26873	Beaver	NE/4 of Sec. 15-01N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26873	Beaver	NE/4 of Sec. 15-01N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26874	Beaver	NW/4 of Sec. 15-01N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26874	Beaver	NW/4 of Sec. 15-01N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26966	Beaver	N/2 NW/4 of Sec. 11-02N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC

CS-26966	Beaver	N/2 NW/4 of Sec. 11-02N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26967	Beaver	SE/4, LESS THE NORTH 17 FEET OF THE SOUTH 50 FEET OF THE S/2 SE/4 of Sec. 24- 02N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26967	Beaver	SE/4, LESS THE NORTH 17 FEET OF THE SOUTH 50 FEET OF THE S/2 SE/4 of Sec. 24- 02N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26968	Beaver	NE/4 of Sec. 25-02N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26968	Beaver	NE/4 of Sec. 25-02N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26969	Beaver	SE/4 of Sec. 25-02N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26969	Beaver	SE/4 of Sec. 25-02N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26970	Beaver	E/2 SW/4 of Sec. 25-02N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26970	Beaver	E/2 SW/4 of Sec. 25-02N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26973	Beaver	LOTS 1 AND 2; S/2 NE/4 of Sec. 01-01N-23ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26973	Beaver	LOTS 1 AND 2; S/2 NE/4 of Sec. 01-01N-23ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26974	Beaver	E/2 NE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 02-01N- 23ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26974	Beaver	E/2 NE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 02-01N- 23ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26975	Beaver	SE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 02-01N- 23ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26975	Beaver	SE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 02-01N- 23ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26976	Beaver	NE/4 of Sec. 11-01N-23ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26976	Beaver	NE/4 of Sec. 11-01N-23ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26977	Beaver	SW/4 of Sec. 16-01N-23ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC

CS-26977	Beaver	SW/4 of Sec. 16-01N-23ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26981	Beaver	W/2 NE/4, LESS AND EXCEPT THE CHESTER AND UPPER MORROW FORMATIONS of Sec. 34-02N-24ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26981	Beaver	W/2 NE/4, LESS AND EXCEPT THE CHESTER AND UPPER MORROW FORMATIONS of Sec. 34-02N-24ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26982	Beaver	E/2 NW/4, LESS AND EXCEPT THE CHESTER AND UPPER MORROW FORMATIONS of Sec. 34-02N-24ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
CS-26982	Beaver	E/2 NW/4, LESS AND EXCEPT THE CHESTER AND UPPER MORROW FORMATIONS of Sec. 34-02N-24ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
CS-26992	Canadian	SE/4 of Sec. 16-11N-09WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY CO
CS-27132	Roger Mills	S/2 NW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 17-12N-25WIM	JACK D SULLIVAN INC	LAREDO PETROLEUM INC
CS-27133	Roger Mills	SE/4 of Sec. 05-13N-25WIM	JACK D SULLIVAN INC	LAREDO PETROLEUM INC
CS-27134	Roger Mills	NW/4 NE/4 of Sec. 25-13N-25WIM	JACK D SULLIVAN INC	LAREDO PETROLEUM INC
CS-27141	Roger Mills	SW/4 of Sec. 13-13N-26WIM	JACK D SULLIVAN INC	LAREDO PETROLEUM INC
CS-27142	Roger Mills	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 15-14N-26WIM	JACK D SULLIVAN INC	LAREDO PETROLEUM INC
CS-27143	Roger Mills	THAT PART OF THE E/2 NE/4, LYING EAST OF THE 100TH MERIDIAN OF WEST LONGITUDE of Sec. 19-14N-26WIM	JACK D SULLIVAN INC	LAREDO PETROLEUM INC
CS-27144	Roger Mills	SE/4 of Sec. 20-14N-26WIM	JACK D SULLIVAN INC	LAREDO PETROLEUM INC
CS-27237	Blaine	SW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE CHESTER FORMATION of Sec. 16-14N-12WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY CO
CS-27342	Roger Mills	SW/4 SE/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 24-13N-25WIM	REAGAN SMITH ENERGY SOLUTIONS INC	LAREDO PETROLEUM INC
CS-27343	Roger Mills	S/2 SW/4, LESS AND EXCEPT THE UPPER MORROW FORMATION of Sec. 24-13N-25WIM	REAGAN SMITH ENERGY SOLUTIONS INC	LAREDO PETROLEUM INC

CS-5901	Beaver	SW/4 of Sec. 16-05N-25ECM	EXXON MOBIL CORPORATION	KAISER-FRANCIS MID-CONTINENT LP
CS-5902	Beaver	SE/4 of Sec. 16-05N-25ECM	EXXON MOBIL CORPORATION	KAISER-FRANCIS MID-CONTINENT LP
EI-1378	Caddo	SW/4 NE/4 of Sec. 13-05N-09WIM	STEPHEN & PATRICIA KARDALEFF	LOVE'S CEMENTING & ACIDIZING INC
EI-2469	Beckham	LOTS 2, 3 & 4; E/2 SW/4 (1/2 M.R.) of Sec. 30-12N-21WIM	KAISER-FRANCIS OIL COMPANY	APACHE CORPORATION
EI-5566	Beaver	NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 28-03N-21ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
EI-5566	Beaver	NE/4, LESS AND EXCEPT THE CHESTER FORMATION of Sec. 28-03N-21ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
EI-5567	Beaver	SE/4, LESS AND EXCEPT THE LOWER MORROW AND CHESTER FORMATIONS of Sec. 28-01N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
EI-5567	Beaver	SE/4, LESS AND EXCEPT THE LOWER MORROW AND CHESTER FORMATIONS of Sec. 28-01N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
EI-5568	Beaver	SE/4 of Sec. 11-02N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
EI-5568	Beaver	SE/4 of Sec. 11-02N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
EI-5648	Coal	S/2 SW/4, LESS AND EXCEPT FROM THE SURFACE TO THE BASE OF THE WAPANUCKA FORMATION of Sec. 09-01N-10EIM	BEARCAT LAND INC	ST MARY LAND & EXPLORATION COMPANY
OS-1599	Beaver	SE/4, LESS AND EXCEPT THE MORROW AND CHESTER FORMATIONS of Sec. 24-03N-21ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
OS-1599	Beaver	SE/4, LESS AND EXCEPT THE MORROW AND CHESTER FORMATIONS of Sec. 24-03N-21ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	JOHN P SHIELDS INC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	SHIELDS, MICHAEL E
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	CLAREMONT CORPORATION
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	SHIELDS, PATRICK E
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	TIMSON EXPLORATION COMPANY LLC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	PARSONS ENGINEERING
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	MEP LLC	CORNERSTONE ENERGY INC

PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	SHIELDS, TIM M
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	CIMARRON ENERGY INVESTMENTS LLC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	SHIELDS ENERGY INC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	FOX COMMERCIAL CONSTRUCTION INC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	BRADFORD ENERGY LLC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	TOJAC MINERALS INC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	HOEMER RESOURCES LLC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	CORNERSTONE OIL & GAS INC
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	CORNERSTONE RIVERS LP
PB-1350	Woodward	SE/4 of Sec. 33-24N-20WIM	CORNERSTONE ENERGY INC	FJP RESOURCES LLC
UP-711	Beaver	LOTS 1 & 2; S/2 NE/4 of Sec. 05-04N-22ECM	SNYDER PARTNERS	TEX-OK ENERGY LIMITED PARTNERSHIP
UP-722	Beaver	LOTS 3 AND 4; SW/4 NW/4 of Sec. 05-01N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UP-722	Beaver	LOTS 3 AND 4; SW/4 NW/4 of Sec. 05-01N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UP-723	Beaver	LOTS 1 AND 2; S/2 NE/4 of Sec. 06-01N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UP-723	Beaver	LOTS 1 AND 2; S/2 NE/4 of Sec. 06-01N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UP-724	Beaver	LOTS 3, 4 AND 5; SE/4 NW/4 of Sec. 06-01N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UP-724	Beaver	LOTS 3, 4 AND 5; SE/4 NW/4 of Sec. 06-01N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UP-725	Beaver	SE/4 of Sec. 06-01N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UP-725	Beaver	SE/4 of Sec. 06-01N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UP-726	Beaver	LOTS 6 AND 7; E/2 SW/4 of Sec. 06-01N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UP-726	Beaver	LOTS 6 AND 7; E/2 SW/4 of Sec. 06-01N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UP-729	Beaver	LOTS 1 AND 2; E/2 NW/4, LESS AND EXCEPT THE CHESTER AND MORROW FORMATIONS of Sec. 07-01N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC

UP-729	Beaver	LOTS 1 AND 2; E/2 NW/4, LESS AND EXCEPT THE CHESTER AND MORROW FORMATIONS of Sec. 07-01N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UP-730	Beaver	W/2 SE/4, LESS AND EXCEPT THE CHESTER AND MORROW FORMATIONS of Sec. 07-01N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UP-730	Beaver	W/2 SE/4, LESS AND EXCEPT THE CHESTER AND MORROW FORMATIONS of Sec. 07-01N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UP-732	Beaver	SW/4 NW/4, LESS AND EXCEPT THE MORROW AND CHESTER FORMATIONS of Sec. 21-02N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UP-732	Beaver	SW/4 NW/4, LESS AND EXCEPT THE MORROW AND CHESTER FORMATIONS of Sec. 21-02N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UP-733	Beaver	SE/4 NW/4; W/2 NW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 25-02N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UP-733	Beaver	SE/4 NW/4; W/2 NW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 25-02N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UV-1534	Beaver	E/2 SW/4; LOTS 3 AND 4 of Sec. 31-02N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UV-1534	Beaver	E/2 SW/4; LOTS 3 AND 4 of Sec. 31-02N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UV-1535	Beaver	SE/4 of Sec. 02-01N-20ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UV-1535	Beaver	SE/4 of Sec. 02-01N-20ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UV-1536	Beaver	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 21-01N-22ECM	HIGH PLAINS PRODUCTION LLC	RAPTOR PANHANDLE HOLDING COMPANY LLC
UV-1536	Beaver	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 21-01N-22ECM	HIGH PLAINS PRODUCTION LLC	LEGADO MIDCON LLC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	FJP RESOURCES LLC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	CIMARRON ENERGY INVESTMENTS LLC

UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	TIMSON EXPLORATION COMPANY LLC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	TOJAC MINERALS INC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	BRADFORD ENERGY LLC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	SHIELDS, PATRICK E
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	SHIELDS ENERGY INC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	LARCO ENERGY LLC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	SHIELDS, MICHAEL E
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	CLAREMONT CORPORATION
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	CORNERSTONE RIVERS LP
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	PARSONS ENGINEERING
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE OIL & GAS INC	CORNERSTONE RIVERS LP
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	CORNERSTONE ENERGY INVESTMENTS LP
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	CORNERSTONE OIL & GAS INC

UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	HOEMER RESOURCES LLC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	MEP LLC	CORNERSTONE ENERGY INC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	JOHN P SHIELDS INC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	WESTENERGY LLC
UV-1537	Woodward	E/2 SW/4, LESS AND EXCEPT THE KANSAS CITY FORMATION of Sec. 14-23N-20WIM	CORNERSTONE ENERGY INC	SHIELDS, TIM M

RE: AWARDS OF LEASES TO HIGH BIDDERS: 7/22/2009 OIL AND GAS MINING LEASE SALE

<u>TR#</u>	<u>RESULT</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	N/2 SW/4, as to the Marmaton formation only (1/2 M.R.), Sec. 10-01N-22ECM	40.00	FRONTIER LAND INC	\$14,080.00	\$352.00
2	AWARDED	S/2 SW/4, as to the Marmaton formation only (1/2 M.R.), Sec. 10-01N-22ECM	40.00	FRONTIER LAND INC	\$14,080.00	\$352.00
3	NO BIDS	SW/4 SW/4 (All M.R.), Sec. 10-06S-08EIM	40.00	NO BIDS	\$0.00	\$0.00
4	AWARDED	Lots 7 & 8 (All M.R.), Sec. 22-06S-08EIM	45.76	XTO ENERGY INC	\$7,001.28	\$153.00
5	AWARDED	NE/4 SE/4 SW/4 (All M.R.), Sec. 22-06S-08EIM	10.00	XTO ENERGY INC	\$1,530.00	\$153.00
6	AWARDED	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	XTO ENERGY INC	\$14,120.00	\$353.00
7	AWARDED	E/2 NW/4 (All M.R.), Sec. 23-06S-08EIM	80.00	XTO ENERGY INC	\$28,240.00	\$353.00
8	AWARDED	W/2 NE/4 SW/4 (All M.R.), Sec. 23-06S-08EIM	20.00	XTO ENERGY INC	\$7,060.00	\$353.00
9	AWARDED	W/2 SE/4, less 12 acres in the SW/4 SE/4 (All M.R.), Sec. 30-06S-08EIM	68.00	XTO ENERGY INC	\$8,568.00	\$126.00
10	AWARDED	SW/4 SW/4; S/2 NW/4 SW/4 (1/2 M.R.), Sec. 30-06S-08EIM	30.00	XTO ENERGY INC	\$3,780.00	\$126.00
11	AWARDED	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	XTO ENERGY INC	\$3,520.00	\$176.00
12	AWARDED	S/2 SE/4 NW/4 (1/2 M.R.), Sec. 32-	10.00	XTO ENERGY INC	\$1,760.00	\$176.00

	06S-08EIM					
13	AWARDED	S/2 SE/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 32-06S-08EIM	15.00	XTO ENERGY INC	\$2,640.00	\$176.00
14	AWARDED	Lot 3 (All M.R.), Sec. 33-08N-13WIM	20.40	CHESAPEAKE EXPLORATION LLC	\$10,689.60	\$524.00
15	AWARDED	South 20 acres of Lot 3; South 20 acres of Lot 4; NW 10.66 acres of Lot 4; SW/4 NW/4 (All M.R.), Sec. 05-02N-09EIM	90.66	NEWFIELD EXPLORATION MID-CONTINENT INC	\$37,149.75	\$409.77
16	AWARDED	S/2 N/2 SE/4; SE/4 SE/4; E/2 SW/4 SE/4 (1/2 M.R.), Sec. 28- 03N-09EIM	50.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$20,488.50	\$409.77
17	AWARDED	N/2 N/2 NE/4 (1/2 M.R.), Sec. 33- 03N-09EIM	20.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$8,195.40	\$409.77
18	AWARDED	SW/4 NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 33-03N-09EIM	15.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$6,146.55	\$409.77
19	AWARDED	S/2 NE/4 SW/4; SE/4 SW/4; W/2 SW/4 (1/2 M.R.), Sec. 33-03N- 09EIM	70.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$28,683.90	\$409.77
20	AWARDED	NW/4 SE/4 (All M.R.), Sec. 09- 16N-10EIM	40.00	CROSS PROPERTIES INC	\$5,080.00	\$127.00
21	AWARDED	Lots 7 & 8, extending northerly to the center of the South Canadian river; S/2 SW/4, less and except the Mississippi Lime formation (All M.R.), Sec. 16-16N-18WIM	228.54	JMA ENERGY COMPANY LLC	\$171,862.08	\$752.00
22	NO BIDS	S/2 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 28-10N-24EIM	30.00	NO BIDS	\$0.00	\$0.00
23	AWARDED	NE/4 (All M.R.), Sec. 16-13N- 04EIM	160.00	GLB EXPLORATION INC	\$4,000.00	\$25.00
24	AWARDED	NW/4 (All M.R.), Sec. 16-13N- 04EIM	160.00	GLB EXPLORATION INC	\$4,000.00	\$25.00
25	AWARDED	SE/4 (All M.R.), Sec. 16-13N- 04EIM	160.00	GLB EXPLORATION INC	\$4,000.00	\$25.00
26	AWARDED	SW/4 (All M.R.), Sec. 16-13N- 04EIM	160.00	GLB EXPLORATION INC	\$4,000.00	\$25.00
27	AWARDED	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4, less and except the Hartshorne formation (1/2 M.R.), Sec. 25-08N-12EIM	35.00	CANAAN RESOURCES X	\$10,820.25	\$309.15
28	NO BIDS	NE/4 (All M.R.), Sec. 16-16N- 21WIM	160.00	NO BIDS	\$0.00	\$0.00
29	NO BIDS	NW/4 (All M.R.), Sec. 16-16N- 21WIM	160.00	NO BIDS	\$0.00	\$0.00
30	AWARDED	SE/4 (All M.R.), Sec. 16-16N- 21WIM	160.00	SAM B ROSE OIL & GAS PROPERTIES INC	\$21,920.00	\$137.00
31	AWARDED	SW/4 (All M.R.), Sec. 16-16N- 21WIM	160.00	SAM B ROSE OIL & GAS PROPERTIES INC	\$25,120.00	\$157.00

32	NO BIDS	NW/4 NW/4 (All M.R.), Sec. 23-16N-21WIM	40.00	NO BIDS	\$0.00	\$0.00
33	AWARDED	SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 30-24N-18EIM	5.00	JESSE C COPELAND	\$200.00	\$40.00

**RE: TRACTS OFFERED FOR OIL AND GAS MINING LEASE**

The following tracts will be offered for lease 9/23/2009

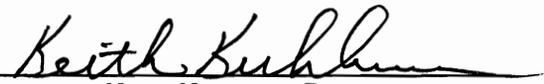
<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Beaver	SE/4	100.00%	13-04N-26ECM
2	Beckham	SW/4	50.00%	21-11N-22WIM
3	Canadian	All that part of Lot 1, Sec. 9-12N-10WIM, accreted to and lying within Sec. 8-12N-10WIM (All M.R.), Sec. 8-12N-10WIM	100.00%	08-12N-10WIM
4	Garfield	NE/4, less and except the Mississippi Lime formation	100.00%	13-23N-08WIM
5	Garfield	NW/4, less and except the Mississippi Lime formation	100.00%	13-23N-08WIM
6	Garfield	SW/4, less and except the Mississippi Lime formation	100.00%	13-23N-08WIM
7	Kay	SE/4 SE/4	100.00%	33-27N-03EIM
8	Kay	SW/4 NW/4	100.00%	16-28N-03EIM
9	Kay	NE/4 SW/4	100.00%	16-28N-03EIM
10	Kay	SE/4 SW/4	100.00%	16-28N-03EIM
11	Kay	SW/4 SW/4, less and except the Mississippi Chat formation	100.00%	16-28N-03EIM
12	Kay	NE/4 NE/4; SW/4 NE/4, less and except the Sams Sand formation	100.00%	16-25N-02WIM
13	Kiowa	NE/4 NE/4	100.00%	28-06N-16WIM
14	Kiowa	NW/4 NE/4	100.00%	28-06N-16WIM
15	Kiowa	SE/4 NE/4	100.00%	28-06N-16WIM
16	Kiowa	SW/4 NE/4	100.00%	28-06N-16WIM
17	Kiowa	NE/4 NW/4	100.00%	28-06N-16WIM
18	Kiowa	NW/4 NW/4	100.00%	28-06N-16WIM
19	Kiowa	SE/4 NW/4	100.00%	28-06N-16WIM
20	Kiowa	SW/4 NW/4	100.00%	28-06N-16WIM
21	Kiowa	NE/4 SE/4	100.00%	28-06N-16WIM
22	Kiowa	NW/4 SE/4	100.00%	28-06N-16WIM
23	Kiowa	SE/4 SE/4	100.00%	28-06N-16WIM
24	Kiowa	SW/4 SE/4	100.00%	28-06N-16WIM
25	Kiowa	NE/4 SW/4	100.00%	28-06N-16WIM

26	Kiowa	SE/4 SW/4, less and except the Hunton formation	100.00%	28-06N-16WIM
27	Kiowa	NE/4 NE/4	100.00%	13-06N-17WIM
28	Kiowa	SE/4 NE/4	100.00%	13-06N-17WIM
29	Kiowa	NE/4 SE/4	100.00%	13-06N-17WIM
30	Kiowa	NW/4 SE/4	100.00%	13-06N-17WIM
31	Kiowa	SE/4 SE/4	100.00%	13-06N-17WIM
32	Kiowa	E/2 SW/4 SE/4	100.00%	13-06N-17WIM
33	Kiowa	SE/4 NE/4	100.00%	14-06N-17WIM
34	Kiowa	SW/4 NE/4	100.00%	14-06N-17WIM
35	Kiowa	SE/4 NW/4	100.00%	14-06N-17WIM
36	Kiowa	NE/4 SE/4	100.00%	14-06N-17WIM
37	Kiowa	NW/4 SE/4	100.00%	14-06N-17WIM
38	Kiowa	SE/4 SE/4	100.00%	14-06N-17WIM
39	Kiowa	SW/4 SE/4	100.00%	14-06N-17WIM
40	Kiowa	NE/4 SW/4	100.00%	14-06N-17WIM
41	Kiowa	NW/4 SW/4	100.00%	14-06N-17WIM
42	Kiowa	SE/4 SW/4	100.00%	14-06N-17WIM
43	Kiowa	SW/4 SW/4	100.00%	14-06N-17WIM
44	Kiowa	NE/4 NW/4	100.00%	16-06N-17WIM
45	Kiowa	NW/4 NW/4	100.00%	16-06N-17WIM
46	Kiowa	SE/4 NW/4	100.00%	16-06N-17WIM
47	Kiowa	SW/4 NW/4	100.00%	16-06N-17WIM
48	Kiowa	SE/4 NE/4	100.00%	23-06N-17WIM
49	Kiowa	NE/4 NW/4	100.00%	23-06N-17WIM
50	Kiowa	NW/4 NW/4	100.00%	23-06N-17WIM
51	Kiowa	SE/4 NW/4	100.00%	23-06N-17WIM
52	Kiowa	SW/4 NW/4	100.00%	23-06N-17WIM
53	Kiowa	NW/4 NE/4	100.00%	24-06N-17WIM
54	Kiowa	SW/4 NE/4	100.00%	24-06N-17WIM
55	Kiowa	NE/4 NW/4	100.00%	25-06N-17WIM
56	Kiowa	NW/4 NW/4	100.00%	25-06N-17WIM
57	Kiowa	SE/4 NW/4	100.00%	25-06N-17WIM
58	Kiowa	SW/4 NW/4	100.00%	25-06N-17WIM
59	Kiowa	NE/4 SE/4	100.00%	25-06N-17WIM
60	Kiowa	NW/4 SE/4	100.00%	25-06N-17WIM
61	Kiowa	SE/4 SE/4	100.00%	25-06N-17WIM

62	Kiowa	SW/4 SE/4	100.00%	25-06N-17WIM
63	Kiowa	NE/4 SW/4	100.00%	25-06N-17WIM
64	Kiowa	NW/4 SW/4	100.00%	25-06N-17WIM
65	Kiowa	SE/4 SW/4	100.00%	25-06N-17WIM
66	Kiowa	SW/4 SW/4	100.00%	25-06N-17WIM
67	Kiowa	NE/4 NE/4	100.00%	36-06N-17WIM
68	Kiowa	NW/4 NE/4	100.00%	36-06N-17WIM
69	Kiowa	SE/4 NE/4	100.00%	36-06N-17WIM
70	Kiowa	SW/4 NE/4	100.00%	36-06N-17WIM
71	Kiowa	NE/4 NW/4	100.00%	36-06N-17WIM
72	Kiowa	NW/4 NW/4	100.00%	36-06N-17WIM
73	Kiowa	SE/4 NW/4	100.00%	36-06N-17WIM
74	Kiowa	SW/4 NW/4	100.00%	36-06N-17WIM
75	LeFlore	N/2 NE/4, less and except the Spiro formation	50.00%	30-09N-26EIM
76	Pawnee	SE/4 NW/4	100.00%	33-20N-05EIM
77	Pawnee	SW/4 NW/4	100.00%	33-20N-05EIM
78	Pawnee	NE/4 SE/4	100.00%	33-21N-05EIM
79	Pawnee	NW/4 SE/4	100.00%	33-21N-05EIM
80	Pittsburg	SE/4 SE/4, less and except the Hartshorne	50.00%	27-03N-13EIM
81	Roger Mills	All that part of Lots 1 and 2, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.), Sec. 14-17N-22WIM	100.00%	14-17N-22WIM
82	Roger Mills	All that part of Lots 3 and 4, Sec. 13-17N-22WIM, accreted to and lying within Sec. 14-17N-22WIM (All M.R.), Sec. 14-17N-22WIM	100.00%	14-17N-22WIM
83	Roger Mills	E/2 SW/4; Lots 3 and 4	50.00%	31-16N-25WIM
84	Roger Mills	SW/4	100.00%	36-16N-26WIM
85	Rogers	NW/4 NW/4 NW/4; N/2 SW/4 NW/4	50.00%	23-22N-15EIM

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

**AUGUST 1, 2009 – AUGUST 31, 2009**

BY:   
 KEITH KUHLMAN, DIRECTOR

**RE: LEASE ASSIGNMENTS**

LEASE NO.	DESCRIPTION	RENT	LESSEE
511598 TEXAS CO.	SW/4 SEC 9-2N-15ECM	\$2300.00	KYLE NEVILLE

This lease was previously in the name of Nicholas Neville Farms Inc, Nicholas Neville, President. Rental is paid current.

**RE: EASEMENT ASSIGNMENTS**

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
205317 MAJOR CO.	Beginning at a point 667' east of the southwest corner of SW/4 of Sec 13-21N-14WIM, Major County, Oklahoma. Thence N25°50'W a distance of 360'; thence N05°50'W a distance of 984'; thence N44°01'E a distance of 416'; thence N00°59'W a distance of 100'; thence N28°06'W a distance of 200'; thence N44°15'W a distance of 150'; thence N16°15'W a distance of 685' to a point 435' east of the northwest corner of the SW/4 of said section and entering the NW/4 of said section thence N16°15'W a distance of 549'; thence N05°08'W a distance of 1416'; thence N00°42'W a distance of 695'; 89' east of the northwest corner of the NW/4 of Sec 13-21N-14WIM, Major County Oklahoma.	7358

This easement is now in the name of Atlas Pipeline Mid-Continent Westok, LLC. The previous owner was Western Gas Resources, Inc. and Western Gas Resources – Westana, Inc.

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
101203 GRANT CO.	Being a 40' wide easement, 20' each side of the centerline beginning at a point on the east line of the NE/4 of Sec 36-27N-8WIM, Grant Co., Okla., said point being 394' north of the southeast corner of said NE/4; thence S89°14'W, a distance of 31'; thence N00°46'W a distance of 17' to and ending at a point 411' north and 31' west of the southeast corner of said NE/4.	7364

This easement is now in the name of Atlas Pipeline Mid-Continent Westok, LLC. The previous owner was Western Gas Resources, Inc.

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
205333 & 205756 MAJOR CO.	Tract # 1: Beginning at a point 656 feet west of the NE/Corner of the NE/4 sec 13-20N-16WIM, Major County, Oklahoma; thence S04°11'W a distance of 1964 feet; thence S34°11'W a distance of 330 feet; thence S64°11'W a distance of 820 feet; thence S54°11'W a distance of 457 feet to a point 237 feet east of the SW/Corner of said NE/4; thence entering the SE/4 of said Sec 13, 237 feet east of the NW/Corner of the SE/4; thence S54°11'W a distance of 274 feet leaving the SE/4 136 feet south of the NW/Corner of said SE/4. Tract # 2: Beginning at a point at the Tenneco-Link 2-13 Lease in the NE/4 Sec 13-20N-16WIM, Major County, Oklahoma; thence S25°49'E a distance of 306 feet to intersect with 8" line at station 148+14.	7410

This easement is now in the name of Atlas Pipeline Mid-Continent Westok, LLC. The previous owner was Western Gas Resources, Inc. and Western Gas Resources – Westana, Inc..

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
101203 GRANT CO.	Beginning at a point on an existing pipeline, said point being 2240.09 feet south and 9.81 feet west of the NE/Corner of the NE/4 Sec 36-27N-8WIM; thence S01°17'W, a distance of 24 feet; thence S83°14'W, a distance of 57 feet; thence N00°44'W, a distance of 236 feet; thence N20°36'W, a distance of 836 feet; thence N05°31'E, a distance of 249 feet; thence N10°14'E, a distance of 286 feet; thence N21°29'W, a distance of 334 feet; thence N37°04'E, a distance of 81 feet; thence N08°48'E, a distance of 261 feet to and ending at a point 111.35 feet south and 338.79 feet west of said NE/Corner of the NE/4 of said Sec 36.	7413

This easement is now in the name of Atlas Pipeline Mid-Continent Westok, LLC. The previous owner was Western Gas Resources, Inc.

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
101453 ALFALFA CO.	Beginning at a point 663 feet west and 215 feet south of the NE/Corner NE/4 Sec 36-24N-11WIM, thence S05°59'E a distance of 50 feet to a point, thence N66°00'E a distance of 624 feet to a point, thence N82°30'E a distance of 63 feet to a point south 86 feet from the NE/Corner NE/4 Sec 36-24N-11WIM, Alfalfa County, Oklahoma.	7423

This easement is now in the name of Atlas Pipeline Mid-Continent Westok, LLC. Previous owner was Western Gas Resources, Inc.

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
101203 GRANT CO.	TEMPORARY construction width to be 40 feet, reverting to a 16.5 foot wide easement being 8.25 feet each side of the following described centerline upon completion of construction. Beginning at a point 83 feet north of the SE/Corner NE/4 Sec 36-27N-8WIM, Grant County, Oklahoma, thence N 53°39'W, 2104 feet, thence N 57°02'W, 1192 feet to and ending at a point 637 feet south of the NE/Corner NW/4 of said Sec 36.	7465

This easement is now in the name of Atlas Pipeline Mid-Continent Westok, LLC. The previous owner was Western Gas Resources, Inc.

**RE: RETURN OF SALE - EASEMENTS**

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
100169, 100170 LINCOLN CO 8792	N/2NE/4 and part of N/2NW/4 SEC 16-13N- 2EIM	\$8,800.00	\$8,800.00	NEW DOMINION LLC

Length of the above pipeline is 195.06 rods and the width is 30 feet for a 12 inch natural gas pipeline. Sale of the easement was held on June 25, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
100169, 100170 LINCOLN CO 8793	N/2NE/4 and part of N/2NW/4 SEC 16-13N- 2EIM	\$8,700.00	\$8,700.00	NEW DOMINION LLC

Length of the above pipeline is 192.52 rods and the width is 30 feet for a 12 inch natural gas pipeline. Sale of the easement was held on June 25, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
100422 POTTAWA- TOMIE 8799	SW/4 SEC 36-9N-4EIM	\$5,000.00	\$5,000.00	OCTAGON RESOURCES INC

Length of the above pipeline is 116.8 rods and the width is 30 feet for a 2 inch salt water pipeline. Sale of the easement was held on July 9, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
100960, 100961 8802 NOBLE	NW/2NE/4 & NE/4NW/4 SEC 36- 24N-2WIM	\$3,000.00	\$3,000.00	DONRAY PETROLEUM LLC

Length of the above overhead electric line is 80.78 rods and the width is 30 feet. Sale of the easement was held on July 30, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

409010 WOODWARD 8796	N/2NW/4 SEC 28- 22N-18WIM	\$2,550.00	\$2,550.00	DCP MIDSTREAM LP
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Length of the above pipeline is 42.67 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of the easement was held on August 6, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
100458, 100461 LINCOLN CO. 8782	SW/4NE/4 & SE/4 SEC 16-14N-4EIM	\$12,000.00	\$12,000.00	SCISSORTAIL ENERGY LLC

Length of the above pipeline is 241.7 rods and the width is 30 feet for a 8 inch natural gas pipeline. Sale of the easement was held on August 6, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: LIMITED TERM RIGHT OF ENTRY PERMIT**

LEASE NO	DESCRIPTION	COMPANY	AMOUNT
101370 CANADIAN CO	SW/4 SEC 16-12N- 10WIM	DEVON ENERGY PRODUCTION COMPANY	\$18,500.00

Devon Energy Production Company was issued a limited term permit to build a direction drilling site pending short term commercial lease appraisal. The permit began July 31, 2009 and will expire September 29, 2009. The permit has been paid, signed and returned.

LEASE NO	DESCRIPTION	COMPANY	AMOUNT
103008, 105710, 106371 LOGAN CO	S/2S/2NW/4 SEC 16- 16N-2WIM	CITY OF GUTHRIE	NONE

The City of Guthrie was issued a limited term permit to enter though CLO property to clean the silt and growth from the drainage flume to rid it of mosquitoes and other pests that inhabit the area.

**RE: RENEWED EASEMENTS**

These easements are 20 year easements that have expired and are being renewed.

ESMT NO	LEGAL	APPRAISED	COMPANY
7353 TEXAS CO	SW/4 SEC 23-2N- 19ECM	\$1,000.00	TRI-COUNTY ELECTRIC COOPERATIVE INC
7455 CIMAR- RON CO	SW/4SE/4 SEC 24 & NW/4NE/4 SEC 25-6N- 4ECM	\$3,950.00	LORENTZ OIL & GAS LLC
7421 WASHITA CO	SW/4 SEC 16-10N- 18WIM	\$4,200.00	ENOGEX GAS GATHERING LLC

**RE: AMENDED EASEMENT**

LEASE NO	LEGAL	APPRAISED	COMPANY
100467, 100469, 100472, 105527 LINCOLN CO ESMT NO 8617	S/2 & S/2NE/4 SEC 16- 15N-4EIM	\$15,120.00	SCISSORTAIL ENERGY LLC

The easement was amended to correct the amount paid. The easement has been paid in full.

**RE: IRRIGATION PERMITS**

The following term irrigation permits have been issued.

LEASE # - COUNTY	# OF ACRES	PRACTICE	FEE
101190 – KINGFISHER	115.00	Irrigation	\$1,150.00
919013 – BECKHAM	18.00	Irrigation	\$ 180.00
101965 – HARPER	20.00	Irrigation	\$ 200.00
817276 – HARPER	52.00	Irrigation	\$ 520.00
817203 – HARPER	240.00	Irrigation	\$2,400.00
101561 – WASHITA	130.00	Irrigation	\$1,300.00
101569 – WASHITA	125.00	Irrigation	\$1,250.00
205405 – HARMON	41.00	Irrigation	\$ 410.00
101714 – TILLMAN	40.00	Irrigation	\$ 400.00
101491 – CADDO	90.00	Irrigation	\$ 900.00
101669 – KIOWA	40.00	Irrigation	\$ 400.00
307589 – CIMARRON	123.82	Irrigation	\$1,238.20
104030 – TEXAS	122.60	Irrigation	\$1,226.00
102902 – TEXAS	120.00	Irrigation	\$1,200.00
104532 – TEXAS	158.00	Irrigation	\$1,580.00
104901 – TEXAS	120.00	Irrigation	\$1,200.00
102133 – TEXAS	100.80	Irrigation	\$1,213.00
102112 – TEXAS	240.00	Irrigation	\$2,400.00
511597 – TEXAS	122.00	Irrigation	\$1,220.00
511598 – TEXAS	122.00	Irrigation	\$1,220.00
104959 – TEXAS	236.00	Irrigation	\$2,360.00

**IMAGED**

5/21/10

THIS IS

PART 2 OF 2

**COMMISSIONER**

**MEETING MINUTES**

YEAR 2009

VOL. 95B

**THIS RECORD INCLUDES  
MEETING**

**DATES!** Oct 8, Nov 12,  
Dec 18