

**THIS IS**  
**PART \_\_\_\_\_ OF \_\_\_\_\_**

**COMMISSIONER**  
**MEETING MINUTES**

**YEAR \_\_\_\_\_**

**VOL. \_\_\_\_\_**

**THIS RECORD INCLUDES**  
**MEETING**  
**DATES! \_\_\_\_\_**

**COMMISSIONERS OF THE LAND OFFICE**

**REGULAR MEETING MINUTES**

**THURSDAY, MAY 14, 2009 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

**PRESENT:**

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Terry Peach, President State Board of Agriculture and Member  
Honorable Brad Henry, Governor and Chair

**ABSENT:**

Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

**CLO STAFF PRESENT:**

John Rahhal, Acting Secretary, Assistant Secretary/Business Manager  
Sarah Evans, Executive Secretary  
Perry Kaufman, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Roy Cooper, Chief Internal Auditor  
Phyllis Bolt, Investment Director  
Jim Dupre', Legal Division

**VISITORS:**

Michelle Day, OSAI  
Terri Watkins, OSAI  
Mike Fina, Lt. Governor's Office  
Michelle Johnson, Lt. Governor's Office  
Randy McLerran, Department of Education  
Bryan Smith, E-Capitol  
Kay Harley, Department of Education

The meeting was called to order at 2:14 p.m., chaired by Governor Askins.

Henry: Absent  
Askins: Present  
Burrage: Present  
Garrett: Absent  
Peach: Present

**1. Approval of Minutes for Regular Meeting Held April 9, 2009**

This agenda item was presented by Acting Secretary Rahhal. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the minutes of the April 9, 2009 meeting.

Henry: Absent  
Askins: Aye  
Burrage: Aye  
Garrett: Absent  
Peach: Aye

*Motion Carried*

  
\_\_\_\_\_  
JOHN C. RAHHAL, ACTING SECRETARY

**2. Dedication of Continuous Easement**

LEASE NO.	LEGAL DESCRIPTION	LESSEE	ANNUAL RENT
106370	10 acres in the NW corner NE/4 Sec. 33-2N-11WIM, Comanche County	Ft. Sill Apache Tribe of Oklahoma	\$31,500.00

The Ft. Sill Apache Tribe (FSAT) has a long term lease on the referenced 10 acre tract of land in Lawton, Oklahoma. FSAT is developing this land for a hotel and restaurant complex. According to section 4.2 of the lease contract the CLO agrees to dedicate necessary easements to government entities and public utilities for servicing the lease operations.

The City of Lawton and Public Service Company has provided plats to dedicate 2.94 acres of easements for public utility infrastructure. This easement will provide sewer, water, electrical power, natural gas and telephone service.

The Director of Real Estate Management recommended two continuous utility easements, each covering 2.94 acres, be dedicated to the City of Lawton and Public Service Company for public utility purposes.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the dedication of two continuous utility easements to the City of Lawton and Public Service Company for public utility purposes

Henry:	Absent	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

  
 KEITH KUHLMAN, REAL ESTATE DIRECTOR

**3. Approval of Estoppel Agreement**

LEASE NO.	LESSEE	LEGAL DESCRIPTION
106403	O and M Restaurant Group, Inc.	.84 acres in the NE corner of the SE/4 of Section Thirty-six (36), Township Eleven (11) North, Range Three (3) E1M, Pottawatomie County, Oklahoma.

This lease contract was granted to the lessee in November, 2006 for a Burger King restaurant site. The Lessee and its lender have requested the CLO enter into an Estoppel agreement to allow the lender to adequately protect its collateral. The agreement provides for the enforcement of the lease in all respects but allows the lender to step into the role as the Lessee, with additional time for curing defaults, if necessary to protect the collateral of its loan.

The Director of the Real Estate Management Division recommended approving the Estoppel Agreement.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the Estoppel Agreement in connection with the OAM Restaurant Group, Inc. commercial lease.

Henry: Absent  
 Askins: Aye  
 Burrage: Aye  
 Garrett: Absent  
 Peach: Aye

*Motion Carried*

  
 KEITH KUHLMAN, REAL ESTATE DIRECTOR

**4. Capital Improvement Project**

The following capital improvement project is submitted for approval:

LEASE NO.	LEGAL	PRACTICE	ESTIMATED COST
105692 Logan Co.	Pt NW16-16N-2WIM	1 - 5 Ton Air Conditioning Unit	\$5,000.00

This lease is a restaurant building in Guthrie that is owned by the CLO and leased to Cesar Rios (Fuente's Grande Restaurant). The air conditioning unit is needed to bring the air conditioning system capacity of the building up to specifications and to protect the value of the restaurant and building. Rental for the building is \$18,000 per year.

The Director of the Real Estate Management Division recommended approving the Capital Improvement project.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the Capital Improvement project.

Henry: Absent  
 Askins: Aye  
 Burrage: Aye  
 Garrett: Absent  
 Peach: Aye

*Motion Carried*

  
 KEITH KUHLMAN, REAL ESTATE DIRECTOR

At this point the Chair requested of the Members about reordering the agenda to allow the consent agenda to be heard prior to the executive session. The Members agreed to consider the consent agenda first.

**6. Consent Agenda - Presented and Considered as One Item for Voting Purposes.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

This agenda item was presented by Acting Secretary Rahhal.

**A. Request Approval of April 2009 Agency Monthly Division Summary of Activities.**

Acting Secretary Rahhal recommended approval of the monthly division summary of activities. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the consent agenda.

Henry:	Absent
Askins:	Aye
Burrage:	Aye
Garrett:	Absent
Peach:	Aye

*Motion Carried*

  
\_\_\_\_\_  
JOHN C. RAHHAL, ACTING SECRETARY

**5. Proposed Executive Session for discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of the Director of the CLO Audit Division.**

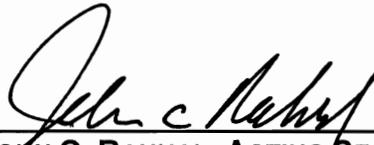
This agenda item was presented by John Rahhal for discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of the Director of the CLO Audit Division.

*[Authorized by 25 O.S. §307(B)(1) Discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee.]*

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to convene executive session. Executive session was convened at 2:27 p.m.

Henry: Absent  
Askins: Aye  
Burrage: Aye  
Garrett: Absent  
Peach: Aye

*Motion Carried*

  
\_\_\_\_\_  
JOHN C. RAHHAL, ACTING SECRETARY

Governor Henry entered the meeting during executive session at approximately 2:35 p.m.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Burrage to adjourn executive session. Executive session adjourned at 3:06 p.m.

Henry: Aye  
Askins: Aye  
Burrage: Aye  
Garrett: Absent  
Peach: Aye

*Motion Carried*

  
\_\_\_\_\_  
JOHN C. RAHHAL, ACTING SECRETARY

There was no action for the staff after discussion during the executive session.

7. **Financial Information Regarding Investments and Monthly Distributions** *(for informational purposes only)*.
  
8. **New Business.** Any matter not known about or which could not have been reasonably foreseen prior to the time of posting (25 O.S. § 311(9)). There was no new business.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to adjourn the meeting.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Aye	

The meeting was adjourned at 3:08 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 8<sup>th</sup> day of June, 2009.

(SEAL)



*[Handwritten Signature]*  
CHAIRMAN

ATTEST:

*[Handwritten Signature]*  
JOHN C. RAHHAL

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**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

**MARCH 1, 2009 – MARCH 31, 2009**

COMMISSIONERS OF THE LAND OFFICE

Summary: MARCH 1, 2009 THRU MARCH 31, 2009

BY: Brian Heanue  
**BRIAN HEANUE, DIRECTOR**

Apportionment for the Month of February 2009 (Distributed to Beneficiaries During March 2009)

	<u>Feb-09</u>	<u>CUMULATIVE FY 09</u>	<u>CUMULATIVE FY 08</u>	<u>% INCREASE -DECREASE OVER FY 2008</u>
Common School Earnings	4,022,851.00	45,186,277.00	39,183,497.00	15.32%
Average Daily Attendance	596,448	596,448	596,172	0.05%
Apportionment Per Capita	\$6.74468017	\$75.75895468	\$65.72515482	15.27%
Colleges:				
Educational Institutions	887,723.00	10,048,147.00	8,962,855.00	
University of Oklahoma	171,612.00	1,924,765.00	1,635,176.00	
University Preparatory	101,516.00	1,159,649.00	1,014,187.00	
Oklahoma State	88,699.00	1,288,080.00	1,193,118.00	
Normal Schools	121,636.00	1,714,026.00	1,431,133.00	
Langston	69,048.00	799,816.00	694,008.00	
Total Colleges	1,440,234.00	16,934,483.00	14,930,477.00	13.42%
Total Educational	5,463,085.00	62,120,760.00	54,113,974.00	14.80%
Public Building	123,278.00	2,787,725.00	2,016,183.00	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY.  
 THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	116.14
Conseco Health Insurance	Payroll Withholdings		205.55
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		62.25
Okla Employees Credit Union	Payroll Withholdings		3,627.18
Okla Public Employees Assoc	Payroll Withholdings		195.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		523.00
Berger, Cecil M Jr	Travel & Subsistence		58.50
Brownsworth, G J	Travel & Subsistence		735.90
Comfort Inn & Suites Guymon	Travel & Subsistence		236.25
Drake, Tom	Travel & Subsistence		773.85
Eike, T D	Travel & Subsistence		1,205.40

Foster, Chris	Travel & Subsistence	1,062.27
Hermanski, David Alan	Travel & Subsistence	480.15
Northwest Inn	Travel & Subsistence	70.00
Robison, S C	Travel & Subsistence	823.90
JP Morgan Chase Bank Na	Direct Airline Tickets	1,258.87
Oklahoma Press Service Inc	Real Estate Advertising	1,690.38
Corporate Express Inc	Office Supplies	2,340.40
McLain Chitwood Office Products Inc	Office Supplies	14.34
McLain Chitwood Office Products Inc	Office Supplies	116.58
South Central Industries Inc	Office Supplies	185.40
Walker Companies	Office Supplies	29.95
BMI Systems Corp	Monthly Rental Charge	363.12
BMI Systems Corp	Monthly Rental Charge	1,364.09
Department of Central Services	Monthly Rental Charge	1,104.32
Paragon Building Associates	Monthly Rental Charge	42,507.00
De Lage Landen Public Finance LLC	Quarterly Rental Charge	412.00
Fuzzell's Business Equipment	Office Equipment Repair	97.00
Jerry Amundsen Inc	Office Equipment Repair	123.00
OCE North America Inc	Miscellaneous Maintenance	39.13
Insurance Department	Licensing Fees	325.00
State Treasurer	Miscellaneous Fees	10.00
Western States Land Commissioners Assn	Membership Fees	1,625.00
Council of Petroleum Accountants Soc	Registration Fees	100.00
Inniss, Jessica Spring	Registration Fees	15.00
JP Morgan Chase Bank Na	Registration Fees	465.00
Moore Norman Technology Center	Registration Fees	49.00
Oklahoma State University	Registration Fees	150.00
Rocky Mountain Mineral Law Foundation	Registration Fees	900.00
Matthew Bender & Co Inc	Library Resources	465.40
Ala Carte Courier Service Inc	Delivery Service	525.00
Walker Companies	Delivery Service	6.50
Spurgeon, James	Duplicating Service	27.12
A T & T Oklahoma	Information Services	49.95
Bloomberg Financial Markets LP	Information Services	5,400.00
Cable One	Information Services	49.00
Central Oklahoma Telephone	Information Services	39.95
Cowboy Telephone Inc	Information Services	91.90
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	50.97
Web Balanced Technologies	Information Services	279.00
West Group	Information Services	1,127.00
Mart Tisdal	Professional Service (Misc)	5,067.70
Nunn Dozer Service	Soil Conservation Contractors	1,615.00
Smith Farms	Soil Conservation Contractors	3,334.50
Smith Farms	Soil Conservation Contractors	370.50

		<i>Accounting Division</i>
A T & T	Telephone Service	83.81
A T & T Mobility National Account Llc	Telephone Service	102.29
A T & T Oklahoma	Telephone Service	275.50
Central Oklahoma Telephone	Telephone Service	27.43
Cox Business Services	Telephone Service	804.94
Cox Business Services	Telephone Service	567.93
Panhandle Telephone Co-Op Inc	Telephone Service	39.87
Pioneer Telephone Co-Op Inc	Telephone Service	489.22
Galt Foundation	Temporary Personnel Service	3,275.35
Foster, Chris	LMT Postage	5.32
Robison, S C	LMT Postage	42.20
Office of State Finance	State Agencies - Centrex	486.00
Employees Benefits Council	Sooner-Flex	209.50
Department of Central Services	State Agencies - Insurance	450.00
Department of Central Services	Motor Pool	6,163.30
Department of Central Services	State Agencies - Printing	275.00
		<hr/>
Total Regular Claims Paid in March 2009		\$ 97,527.01

Claims paid for investment fees from gains on investments:

Bank of Oklahoma	Custodial Banker	23,807.68
Aronson + Johnson + Ortiz LP	Quarterly Manager Fees	70,636.00
Atlantic Asset Management LLC	Quarterly Manager Fees	49,237.00
Cohen & Steers Capital Management Inc	Quarterly Manager Fees	62,312.00
Deprince Race & Zollo Inc	Quarterly Manager Fees	71,144.00
Dodge & Cox	Quarterly Manager Fees	78,740.00
Dodge & Cox	Quarterly Manager Fees	11,689.00
Fountain Capital Mgmt.	Quarterly Manager Fees	77,890.00
Hansberger Global Investors Inc	Quarterly Manager Fees	63,990.33
Hyperion Brookfield Asset Management Inc	Quarterly Manager Fees	58,102.00
Hyperion Brookfield Asset Management Inc	Quarterly Manager Fees	17,864.00
Lord Abbett & Co	Quarterly Manager Fees	86,677.90
Nicholas-Applegate Capital Mgt	Quarterly Manager Fees	97,553.19
Rainer Investment Management	Quarterly Manager Fees	54,657.57
Silvercrest Asset Mgmt Group	Quarterly Manager Fees	51,815.00
TCW Asset Management Company	Quarterly Manager Fees	99,542.08
TCW Asset Management Company	Quarterly Manager Fees	63,533.29
Tradewinds Global Investors LLC	Quarterly Manager Fees	102,682.15
Turner Investment Partners	Quarterly Manager Fees	53,771.19
Urdang Securities Management Inc	Quarterly Manager Fees	28,870.25
		<hr/>
Total Investment Claims Paid in March 2009		\$ 1,224,514.63

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**
**MARCH 1, 2009 – MARCH 31, 2009**

BY: \_\_\_\_\_

  
**DAVE SHIPMAN, DIRECTOR**
**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10038	Payne	E/2 NW/4; SE/4 SW/4 NW/4 of Sec. 36-19N-04EIM	BAKER OIL & GAS INC	TAYLOR INTERNATIONAL INC
CS-10038	Payne	E/2 NW/4; SE/4 SW/4 NW/4 of Sec. 36-19N-04EIM	CHER OIL COMPANY LTD	TAYLOR INTERNATIONAL INC
CS-10376	Payne	E/2 SE/4 of Sec. 36-19N-04EIM	BAKER OIL & GAS INC	TAYLOR INTERNATIONAL INC
CS-10376	Payne	E/2 SE/4 of Sec. 36-19N-04EIM	CHER OIL COMPANY LTD	TAYLOR INTERNATIONAL INC
CS-12102	Woodward	NE/4 of Sec. 36-21N-22WIM	LARIAT PETROLEUM INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-12102	Woodward	NE/4 of Sec. 36-21N-22WIM	BONRAY DRILLING FUND-1974 LTD	PHILLIPS PETROLEUM COMPANY
CS-12102	Woodward	NE/4 of Sec. 36-21N-22WIM	PHILLIPS PETROLEUM COMPANY	LARIAT PETROLEUM INC
CS-15169	Kingfisher	NE/4 of Sec. 36-16N-06WIM	TUCKER INVESTMENT GROUP I	CHESAPEAKE EXPLORATION LLC
CS-15979	Payne	S/2 SW/4 of Sec. 16-18N-06EIM	WESSEL OIL & GAS	BARTA ENTERPRISES
CS-24067	Dewey	W/2 SW/4 (1/2 M.R.) of Sec. 11-18N-18WIM	WASHITA OIL & GAS LLC	CHESAPEAKE NFW LP
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	WURSTER, JOHN
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	RIPCO INC
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	TOZZI MINERAL MANAGEMENT LLC
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	HOLTON RESOURCES LTD
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	APPLE ROCK INC
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	PATRIOT RESOURCES LLC
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	LEEJAY COMPANY LLC
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	LUCAS ENERGY VENTURES FUND I, LP
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	YLITALO, ROD W
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	WARD, WILLIAM C

CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	TRIMBLE PROPERTIES
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	MCKNIGHT, RL AS TRUSTEE OF THE R L MCKNIGHT FAMILY TRUST
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	MAHONY CORPORATION
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	JENKINS, LARRY W TRUSTEE OF THE WADE TRUST
CS-25575	Kiowa	SE/4 of Sec. 18-07N-15WIM	WARD PETROLEUM CORPORATION	WARD PETROLEUM CORPORATION
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	YLITALO, ROD W
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	TRIMBLE PROPERTIES
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	MAHONY CORPORATION
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	LUCAS ENERGY VENTURES FUND I, LP
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	PATRIOT RESOURCES LLC
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	WARD PETROLEUM CORPORATION
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	WARD, WILLIAM C
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	RIPCO INC
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	APPLE ROCK INC
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	HOLTON RESOURCES LTD
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	LEEJAY COMPANY LLC
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	JENKINS, LARRY W TRUSTEE OF THE WADE TRUST
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	WURSTER, JOHN
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	TOZZI MINERAL MANAGEMENT LLC
CS-25576	Kiowa	NW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	MCKNIGHT, RL AS TRUSTEE OF THE R L MCKNIGHT FAMILY TRUST
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	APPLE ROCK INC
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	WARD PETROLEUM CORPORATION

CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	JENKINS, LARRY W TRUSTEE OF THE WADE TRUST
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	MAHONY CORPORATION
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	MCKNIGHT, RL AS TRUSTEE OF THE R L MCKNIGHT FAMILY TRUST
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	TRIMBLE PROPERTIES
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	WARD, WILLIAM C
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	WURSTER, JOHN
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	LEEJAY COMPANY LLC
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	HOLTON RESOURCES LTD
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	LUCAS ENERGY VENTURES FUND I, LP
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	TOZZI MINERAL MANAGEMENT LLC
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	RIPCO INC
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	PATRIOT RESOURCES LLC
CS-25577	Kiowa	SW/4 NW/4 of Sec. 14-07N-16WIM	WARD PETROLEUM CORPORATION	YLITALO, ROD W
CS-27145	Washita	LOTS 1 AND 2; S/2 NE/4 of Sec. 04-10N-14WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-27146	Washita	W/2 E/2 SE/4; W/2 SE/4 of Sec. 04-10N-14WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-27147	Washita	W/2 E/2 SE/4; ALL THAT PART OF E/2 E/2 SE/4 LYING WEST OF CHEYENNE AVENUE, COLONY, OKLAHOMA, EXCEPT FOR 2 ACRES, LESS AND EXCEPT THE MORROW FORMATION of Sec. 09-10N-14WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-27148	Washita	SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 09-10N-14WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-27149	Washita	SW/4 of Sec. 16-10N-14WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-27153	Washita	W/2 NE/4 of Sec. 33-11N-14WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY
CS-27154	Washita	SE/4 SE/4; W/2 SE/4 of Sec. 33-11N-14WIM	TODCO PROPERTIES INC	SAMSON RESOURCES COMPANY

CS-27241	Cimarron	SE/4 of Sec. 16-04N-09ECM	TODCO PROPERTIES INC	CREST RESOURCES INC
CS-5115	Payne	SW/4 of Sec. 36-19N-04EIM	CHER OIL COMPANY LTD	TAYLOR INTERNATIONAL INC
CS-5115	Payne	SW/4 of Sec. 36-19N-04EIM	BAKER OIL & GAS INC	TAYLOR INTERNATIONAL INC
CS-6671	Beaver	SW/4 NE/4 (1/2 M.R.) of Sec. 31-03N-25ECM	FLEISCHAKER ENERGY	CAROLINA PROPERTIES LLC
CS-6672	Beaver	SE/4 (1/2 M.R.) of Sec. 31-03N-25ECM	FLEISCHAKER ENERGY	CAROLINA PROPERTIES LLC
CS-6673	Beaver	W/2 SW/4 (1/2 M.R.) of Sec. 32-03N-25ECM	FLEISCHAKER ENERGY	CAROLINA PROPERTIES LLC
EI-4614	Major	W/2 SE/4, LESS AND EXCEPT THE MISSISSIPPI SOLID COMMON SOURCE OF SUPPLY, PERFORATED FROM 8,050 FEET TO 8,650 FEET, AS FOUND IN THE OKIE #1 WELL, LOCATED IN THE SE/4; AND ALSO LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 7,360 FEET TO 7,434 FEET, AS FOUND IN THE OKIE #13-13 WELL, LOCATED IN THE SW/4 SW/4. (THIS LEASE SHALL BE EFFECTIVE AS OF JUNE 6, 1999.) of Sec. 13-21N-14WIM	TWENTY/TWENTY OIL & GAS INC	OK SWABBING INC
EI-5039	Pittsburg	NE/4 NW/4 SW/4; W/2 NW/4 SW/4; E/2 SE/4 SW/4; W/2 SW/4 SW/4 (1/2 M.R.) of Sec. 14-06N-12EIM	TAG TEAM RESOURCES LLC	NEWFIELD EXPLORATION MID-CONTINENT INC

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
662	NW/4 of Section 16 & SW NW of Section 13-14N-22W; NE/4 of Section 4-14N-21W (Minerals only) Roger Mills County	Flamingo Seismic Solutions	\$3,200.00
663	All of Section 16-29N-1W Kay County	Bluebird Geophysical	\$3,400.00

**We have issued 34 Division Orders for the month of March, 2009.**

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases  
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

**3/25/2009**

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION  
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<b>TR #</b>	<b>LEGAL DESCRIPTION</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 13-29N-10WIM	106.94	SCHONWALD LAND INC	\$37,642.88	\$352.00
2	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 13-29N-10WIM	107.80	SCHONWALD LAND INC	\$37,945.60	\$352.00
3	NW/4 SE/4 (All M.R.), Sec. 34-06N-28ECM	40.00	KENNETH W. CORY LTD	\$4,560.00	\$114.00
4	NW/4 (All M.R.), Sec. 36-11N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$89,440.00	\$559.00
4	NW/4 (All M.R.), Sec. 36-11N-22WIM	160.00	APACHE CORPORATION	\$32,000.00	\$200.00
5	SW/4 (1/2 M.R.), Sec. 36-11N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$44,720.00	\$559.00
5	SW/4 (1/2 M.R.), Sec. 36-11N-22WIM	80.00	APACHE CORPORATION	\$16,000.00	\$200.00
6	E/2 SE/4 (1/2 M.R.), Sec. 11-07N-25WIM	40.00	SCHONWALD LAND INC	\$1,405.20	\$35.13
7	SE/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	NO BIDS	\$0.00	\$0.00
8	NW/4 NW/4, less and except the Hunton formation (All M.R.), Sec. 35-05S-01WIM	35.00	NO BIDS	\$0.00	\$0.00
9	SW/4 SE/4 NW/4, less and except the Hunton formation (1/2 M.R.), Sec. 35-05S-01WIM	5.00	NO BIDS	\$0.00	\$0.00
10	SW/4 NW/4, less and except the Hunton formation (All M.R.), Sec. 35-05S-01WIM	40.00	NO BIDS	\$0.00	\$0.00
11	S/2 SW/4, less and except from the surface to the base of the Wapanucka formation (1/2 M.R.), Sec. 09-01N-10EIM	40.00	BEARCAT LAND INC	\$24,455.20	\$611.38

11	S/2 SW/4, less and except from the surface to the base of the Wapanucka formation (1/2 M.R.), Sec. 09-01N-10EIM	40.00	ANTERO RESOURCES CORPORATION	\$20,240.00	\$506.00
12	SW/4 (All M.R.), Sec. 04-15N-20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$81,440.00	\$509.00
12	SW/4 (All M.R.), Sec. 04-15N-20WIM	160.00	WALTER DUNCAN OIL, A LIMITED PARTNERSHIP	\$30,000.00	\$187.50
13	NE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
14	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
15	SE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
16	SW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
17	NE/4 (All M.R.), Sec. 36-22N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$85,200.00	\$532.50
17	NE/4 (All M.R.), Sec. 36-22N-26WIM	160.00	REAGAN RESOURCES INC	\$70,240.00	\$439.00
17	NE/4 (All M.R.), Sec. 36-22N-26WIM	160.00	MEWBOURNE OIL COMPANY	\$56,440.00	\$352.75
18	NW/4 (All M.R.), Sec. 36-22N-26WIM	160.00	REAGAN RESOURCES INC	\$97,600.00	\$610.00
18	NW/4 (All M.R.), Sec. 36-22N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$85,200.00	\$532.50
18	NW/4 (All M.R.), Sec. 36-22N-26WIM	160.00	MEWBOURNE OIL COMPANY	\$56,440.00	\$352.75
19	SW/4 (All M.R.), Sec. 36-22N-26WIM	160.00	REAGAN RESOURCES INC	\$97,600.00	\$610.00
19	SW/4 (All M.R.), Sec. 36-22N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$85,200.00	\$532.50
19	SW/4 (All M.R.), Sec. 36-22N-26WIM	160.00	MEWBOURNE OIL COMPANY	\$56,440.00	\$352.75
20	SW/4 (All M.R.), Sec. 22-01S-23WIM	160.00	EMX PROPERTIES LP	\$8,000.00	\$50.00
21	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 31-14N-03EIM	157.52	SPECIAL ENERGY CORPORATION	\$8,090.23	\$51.36

22	NE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	TAT INC	\$9,480.00	\$59.25
23	NW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	TAT INC	\$9,480.00	\$59.25
24	SE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	TAT INC	\$6,000.00	\$37.50
25	SW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	TAT INC	\$6,000.00	\$37.50
26	W/2 NE/4 NW/4; E/2 NW/4 NW/4; NW/4 SE/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	NO BIDS	\$0.00	\$0.00
27	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	NO BIDS	\$0.00	\$0.00
28	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	NO BIDS	\$0.00	\$0.00
29	NE/4 SE/4 NE/4 (1/2 M.R.), Sec. 28-06S-01EIM	5.00	NO BIDS	\$0.00	\$0.00
30	E/2 NE/4 SE/4 (1/2 M.R.), Sec. 28-06S-01EIM	10.00	NO BIDS	\$0.00	\$0.00
31	S/2 NW/4 NE/4 (All M.R.), Sec. 22-06S-01WIM	20.00	NO BIDS	\$0.00	\$0.00
32	N/2 SW/4 NE/4; SW/4 SW/4 NE/4 (All M.R.), Sec. 22-06S-01WIM	30.00	NO BIDS	\$0.00	\$0.00
33	SE/4 (1/2 M.R.), Sec. 11-06S-03EIM	80.00	T C CRAIGHEAD & COMPANY	\$10,094.40	\$126.18
34	S/2 NW/4 (All M.R.), Sec. 36-14N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
35	NE/4 SE/4 (All M.R.), Sec. 33-21N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
36	NW/4 SE/4 (All M.R.), Sec. 33-21N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
37	NE/4 NE/4 (All M.R.), Sec. 33-23N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
38	NW/4 NE/4 (All M.R.), Sec. 33-23N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
39	SE/4 NE/4 (All M.R.), Sec. 33-23N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
40	SW/4 NE/4 (All M.R.), Sec. 33-23N-05EIM	40.00	NO BIDS	\$0.00	\$0.00

41	SW/4 SE/4, less and except the Upper Morrow formation (1/2 M.R.), Sec. 24-13N-25WIM	20.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$8,240.00	\$412.00
42	S/2 SW/4, less and except the Upper Morrow formation (1/2 M.R.), Sec. 24-13N-25WIM	40.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$16,480.00	\$412.00
43	Lot 1 (All M.R.), Sec. 34-20N-22WIM	24.15	CHESAPEAKE EXPLORATION LLC	\$11,048.63	\$457.50

**3/25/2009 OIL AND GAS MINING LEASE SALE****MINERALS MANAGEMENT DIVISION****AWARDS OF LEASES TO HIGH BIDDERS**

<b>TR#</b>	<b>RESULT</b>	<b>LEGAL DESCRIPTION</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	AWARDED	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 13-29N-10WIM	106.94	SCHONWALD LAND INC	\$37,642.88	\$352.00
2	AWARDED	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 13-29N-10WIM	107.80	SCHONWALD LAND INC	\$37,945.60	\$352.00
3	AWARDED	NW/4 SE/4 (All M.R.), Sec. 34-06N-28ECM	40.00	KENNETH W. CORY LTD	\$4,560.00	\$114.00
4	AWARDED	NW/4 (All M.R.), Sec. 36-11N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$89,440.00	\$559.00
5	AWARDED	SW/4 (1/2 M.R.), Sec. 36-11N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$44,720.00	\$559.00
6	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 11-07N-25WIM	40.00	SCHONWALD LAND INC	\$1,405.20	\$35.13
7	NO BIDS	SE/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	NO BIDS	\$0.00	\$0.00
8	NO BIDS	NW/4 NW/4, less and except the Hunton formation (All M.R.), Sec. 35-05S-01WIM	35.00	NO BIDS	\$0.00	\$0.00
9	NO BIDS	SW/4 SE/4 NW/4, less and except the Hunton formation (1/2 M.R.), Sec. 35-05S-01WIM	5.00	NO BIDS	\$0.00	\$0.00
10	NO BIDS	SW/4 NW/4, less and except the Hunton formation (All M.R.), Sec. 35-05S-01WIM	40.00	NO BIDS	\$0.00	\$0.00
11	AWARDED	S/2 SW/4, less and except from the surface to the base of the Wapanucka formation (1/2 M.R.), Sec. 09-01N-10EIM	40.00	BEARCAT LAND INC	\$24,455.20	\$611.38
12	AWARDED	SW/4 (All M.R.), Sec. 04-15N-20WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$81,440.00	\$509.00
13	NO BIDS	NE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
14	NO BIDS	NW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	NO BIDS	\$0.00	\$0.00

15	NO BIDS	SE/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	NO BIDS		\$0.00	\$0.00
16	NO BIDS	SW/4, less and except the Morrow formation (All M.R.), Sec. 36-19N-25WIM	160.00	NO BIDS	\$0.00	\$0.00	
17	AWARDED	NE/4 (All M.R.), Sec. 36-22N-26WIM	160.00	CHESAPEAKE EXPLORATION LLC		\$85,200.00	\$532.50
18	AWARDED	NW/4 (All M.R.), Sec. 36-22N-26WIM	160.00	REAGAN RESOURCES INC		\$97,600.00	\$610.00
19	AWARDED	SW/4 (All M.R.), Sec. 36-22N-26WIM	160.00	REAGAN RESOURCES INC		\$97,600.00	\$610.00
20	AWARDED	SW/4 (All M.R.), Sec. 22-01S-23WIM	160.00	EMX PROPERTIES LP		\$8,000.00	\$50.00
21	AWARDED	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 31-14N-03EIM	157.52	SPECIAL ENERGY CORPORATION		\$8,090.23	\$51.36
22	AWARDED	NE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	TAT INC		\$9,480.00	\$59.25
23	AWARDED	NW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	TAT INC		\$9,480.00	\$59.25
24	AWARDED	SE/4 (All M.R.), Sec. 36-14N-04EIM	160.00	TAT INC		\$6,000.00	\$37.50
25	AWARDED	SW/4 (All M.R.), Sec. 36-14N-04EIM	160.00	TAT INC		\$6,000.00	\$37.50
26	NO BIDS	W/2 NE/4 NW/4; E/2 NW/4 NW/4; NW/4 SE/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	NO BIDS		\$0.00	\$0.00
27	NO BIDS	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	NO BIDS		\$0.00	\$0.00
28	NO BIDS	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	NO BIDS		\$0.00	\$0.00
29	NO BIDS	NE/4 SE/4 NE/4 (1/2 M.R.), Sec. 28-06S-01EIM	5.00	NO BIDS		\$0.00	\$0.00
30	NO BIDS	E/2 NE/4 SE/4 (1/2 M.R.), Sec. 28-06S-01EIM	10.00	NO BIDS		\$0.00	\$0.00
31	NO BIDS	S/2 NW/4 NE/4 (All M.R.), Sec. 22-06S-01WIM	20.00	NO BIDS		\$0.00	\$0.00
32	NO BIDS	N/2 SW/4 NE/4; SW/4 SW/4 NE/4 (All M.R.), Sec. 22-06S-01WIM	30.00	NO BIDS		\$0.00	\$0.00
33	AWARDED	SE/4 (1/2 M.R.), Sec. 11-06S-03EIM	80.00	T C CRAIGHEAD & COMPANY		\$10,094.40	\$126.18
34	NO BIDS	S/2 NW/4 (All M.R.), Sec. 36-14N-01WIM	80.00	NO BIDS		\$0.00	\$0.00
35	NO BIDS	NE/4 SE/4 (All M.R.), Sec. 33-21N-05EIM	40.00	NO BIDS		\$0.00	\$0.00
36	NO BIDS	NW/4 SE/4 (All M.R.), Sec. 33-21N-05EIM	40.00	NO BIDS		\$0.00	\$0.00

37	NO BIDS	NE/4 NE/4 (All M.R.), Sec. 33-23N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
38	NO BIDS	NW/4 NE/4 (All M.R.), Sec. 33-23N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
39	NO BIDS	SE/4 NE/4 (All M.R.), Sec. 33-23N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
40	NO BIDS	SW/4 NE/4 (All M.R.), Sec. 33-23N-05EIM	40.00	NO BIDS	\$0.00	\$0.00
41	AWARDED	SW/4 SE/4, less and except the Upper Morrow formation (1/2 M.R.), Sec. 24-13N-25WIM	20.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$8,240.00	\$412.00
42	AWARDED	S/2 SW/4, less and except the Upper Morrow formation (1/2 M.R.), Sec. 24-13N-25WIM	40.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$16,480.00	\$412.00
43	AWARDED	Lot 1 (All M.R.), Sec. 34-20N-22WIM	24.15	CHESAPEAKE EXPLORATION LLC	\$11,048.63	\$457.50

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**
**MARCH 1, 2009 – MARCH 31, 2009**

 BY:   
**KEITH KUHLMAN, DIRECTOR**
**RE: Lease Assignments**

LEASE NO.	DESCRIPTION	RENT	LESSEE
100560 POTT. CO.	SW/4 SEC 16-8N-5EIM	\$4,100.00	ARTHUR R. LEE

**This lease was previously in the name of John Stitt. Rental is paid current.**

102113 TEXAS CO.	ALL OF SEC 36-2N-12ECM	\$9,900.00	BERT GRACE IRT, KENNETH WESTCOTT, PERSONAL REP.
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**This lease was previously in the name of Bert Grace. Rental is paid current.**

106162 COMANCHE CO.	BEG. AT THE NW/C OF NE/4 SEC17-2N-10WIM, TH 190'E, TH 230'S, TH 190'W, TH 230'N TO PT OF BEG., CONTAINING 1.0 ACRES MOL	\$960.00	DAVID L. PYLE
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**This lease was previously in the name of Robert Schulte Rental is paid current.**

817061 KAY CO.	SEC 33-25N-2WIM	\$4,000.00	JAMES ROTHGEB, PRES. ROTHGEB FARMS
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**This lease was previously in the name of Rothgeb Farms. Rental is paid current.**
**RE: Assignment of Easement**

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
613606 BEAVER CO.	The Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of Section Twenty (20), Township Five (5) North, Range Twenty-eight (28) East of the Cimarron Meridian.	1869

This easement is now in the name of Cimarron River Pipeline LLC. Previous owner was Northern Natural Gas Company.

613648 BEAVER CO.	The Northeast Quarter (NE/4) of Section Ten (10), Township Two (2) North, Range Twenty-four (24) East of the Cimarron Meridian.	2533
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This easement is now in the name of Cimarron River Pipeline LLC. Previous owner was Northern Natural Gas Company.

205400	The Northeast Quarter (NE/4) of Section Thirteen (13),	4053
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ELLIS CO.	Township Twenty-two (22) North, Range Twenty-four (24) West of the Indian Meridian.	
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This easement is now in the name of Cimarron River Pipeline LLC. Previous owner was Northern Natural Gas Company.

817195 ELLIS CO.	The Southwest Quarter of the Southwest Quarter (SW/4 SW/4) of Section Thirty-three (33), Township Twenty-three (23) North, Range Twenty-four (24) West of the Indian Meridian.	4054
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This easement is now in the name of Cimarron River Pipeline LLC. Previous owner was Northern Natural Gas Company.

817160 WOODWARD CO.	The Northwest Quarter of the Northwest Quarter (NW/4 NW/4) of Section Thirty-three (33), Township Twenty-two (22) North, Range Eighteen (18) West of the Indian Meridian.	5775
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This easement is now in the name of Cimarron River Pipeline LLC. Previous owner was Northern Natural Gas Company.

101765 WOODWARD CO.	At a point of the N. Quarter line fence and 522 feet S. of the N. line of Section Thirty-six (36), Township Twenty (20) North, Range Twenty (20) West of the Indian Meridian; Thence S 88°30' E a distance of 2,661 feet to a point on the E. line and 568 feet S. of the NE of said Section 36. All in Woodward County, Oklahoma and being a total length of 2,661 feet (or 161.27 rods, more or less).	6882
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This easement is now in the name of Cimarron River Pipeline LLC. Previous owner was Northern Natural Gas Company.

105561 WOODWARD CO.	At a point on the W. line and 406 ft S of the NW corner of Section Thirty-six (36), Township Twenty (20) North, Range Twenty (20) West of the Indian Meridian; Thence S 88°30' E a distance of 71 feet; Thence S 86°30' E a distance of 2,060 feet; Thence S 88°30' E a distance of 541 feet to a point on the N. Quarter line and 522 feet S. of the N. line of said Section 36. All in Woodward County, Oklahoma and being a total length of 2,672 feet, (or 161.94 rods more or less).	6883
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This easement is now in the name of Cimarron River Pipeline LLC. Previous owner was Northern Natural Gas Company.

817164 WOODWARD CO.	At a point on the W. line and 1,854 feet N. of the SW corner of Section Thirty-three (33), Township Twenty (20) North, Range Nineteen (19) West of the Indian Meridian: Thence S 75°49' E a distance of 412 feet; Thence S 64°31' E a distance of 89 feet to a point on the Woodward/Dewey County Line and 480 feet E. of the W. line of said Section 33. all located in Woodward County, Oklahoma.	6884
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This easement is now in the name of Cimarron River Pipeline LLC. Previous owner was Northern Natural Gas Company.

**RE: Return of Sale - Easements**

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
409027 WOODWARD 8713	NE/4 SEC 12-26N-19WIM	\$12,000.00	\$12,000.00	CHESAPEAKE ENERGY MARKETING INC

Length of the above easement is 208.85 rods and width is 30 feet for a 12 inch natural gas and its byproducts pipeline. Sale of the easement was held on January 29, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

103273 HARPER CO 8720	W/2 SEC 28-26N- 21WIM	\$10,000.00	\$10,000.00	SAMSON RESOURCES CO
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Length of the above easement is 175.15 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of the easement was held on March 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

817117 ALFALFA CO 8727	NW/4 SEC 33-24N- 12WIM	\$12,800.00	\$12,800.00	CHESAPEAKE MIDSTREAM GAS SERVICES LLC
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Length of the above easement is 189.70 rods and width is 30 feet for a 12 inch natural gas and its byproducts pipeline. Sale of the easement was held on January 29, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101572 CUSTER CO 8750	SE/4 SEC 36-14N- 14WIM	\$22,400.00	\$22,400.00	ONEOK FIELD SERVICES COMPANY
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Length of the above easement is 160.30 rods and width is 30 feet for a 16 inch natural gas pipeline. Sale of the easement was held on March 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

307002 WOODWARD 8751	NE/4NW/4 & SW/4NW/4 SEC 21- 25N-17WIM	\$5,300.00	\$5,300.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
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Length of the above easement is 88 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of the easement was held on February 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

307005 WOODS CO 8752	SW/4 & S/2NW/4 SEC 10-25N-17WIM	\$6,650.00	\$6,650.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
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Length of the above easement is 111 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of the easement was held on February 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

307001 WOODWARD875 3	NE/4 SEC 30-25N- 17WIM	\$1,050.00	\$1,050.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
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Length of the above easement is 17.1 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of the easement was held on February 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

715001 WOODWARD 8754	N/2NE/4 SEC 1- 23N-17WIM	\$5,050.00	\$5,050.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
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Length of the above easement is 83.98 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of the easement was held on February 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101711 WOODWARD 8755	S/2 SEC 36-24N- 17WIM	\$14,250.00	\$14,250.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
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Length of the above easement is 237.17 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of the easement was held on February 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100422 POTT CO 8757	SW/4 SEC 36-9N- 4EIM	\$2,100.00	\$2,100.00	OCTAGON RESOURCES INC
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Length of the above easement is 52.48 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of the easement was held on February 5, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100913 KAY 8763	NE/4 SEC 16-28N- 1WIM	\$500.00	\$500.00	GAW OIL COMPANY
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Length of the above easement is 2.0 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of the easement was held on March 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

817056 KAY 8764	NE/4 SEC 33-29N- 1WIM	\$6,500.00	\$6,500.00	GAW OIL COMPANY
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Length of the above easement is 162.84 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of the easement was held on March 12, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**Re: Limited Term Right of Entry Permits**

LEASE NO	DESCRIPTION	COMPANY	AMOUNT
100505, 507 PAYNE CO	SE/4 SEC 16-19N-4EIM	PAYNE COUNTY DISTRICT #1	NONE

Payne County District #1 was issued a limited term permit to have additional room to get two cranes in to put the top half of the truss bridge back on the bottom half. The Permit began February 9, 2009 and will expire April 10, 2009. The permit has been signed and returned.

101038 OKLAHOMA CO	W/2NE/4 SEC 16-11N-4WIM	DARRELL HENTHORN	NONE
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Darrell Henthorn was issued a limited term permit for grass, weed and brush control. The Permit began February 23, 2009 and will expire December 31, 2009. The permit has been signed and returned.

105567 ELLIS CO	NW/4 SEC 36-21N-26WIM	DCP MIDSTREAM LP	NONE
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DCP Midstream, LP was issued a limited term permit to construct a 10' X 25' fenced meter site. The Permit began January 21, 2009 and will expire February 20, 2009. The permit has been signed and returned.

**RE: Groundwater Lease**

LEASE NO.	DESCRIPTION	AUTHORIZATION	LESSEE
817203 – Harper Co.	W/2 Sec 33-25N-25WIM	Lessee to apply for a permit, locate wells on the land & withdraw ground water from the land	Kenneth W. Sizelove

The current lease expires 12-31-2012. Current lessee may continue to lease for another 5 years providing he is the successful bidder at 2012 fall lease auction.

**RE: The following soil conservation projects have been approved.**

LEASE NO.	LEGAL	PRACTICE	ESTIMATED COST
817053 – KAY CO	NE/4 33-27N-1WIM	Repair Terrace ends	\$ 960.00
101232 – COMANCHE CO	W/2NW SEC16-1N-9WIM	Hourly work for clean up	\$1,020.00

**RE: TAB and RESULTS FOR MARCH 11, 2009 SEALED BID AUCTION**

<b>BEAVER CO. 2 YEAR LEASE</b>	
<b>613588</b>	
LTS 1,2,3,4,5 & SE/4SW/4 & S/2SE/4 SEC 7 & LT 4 & SW/4SW/4 SEC 8 & W/2NW/4 & NW/4SW/4 SEC 17 & E/2 SEC 18 & NE/4 SEC 19-6N-22ECM >>>From Floris, 7 mi. North to SE Corner of property <<<	
<b>End of 2 Year Lease</b>	
<b>Min. Bid \$ 6400.00</b>	
<b>Bidder Name</b>	<b>Amt Bid</b>
Larry McVey	\$9450.00
Bill Nichols	\$9000.00
Kevin Williams	\$8000.00
Larry Taylor	\$7871.78
Bar W Feeders	\$7297.12
<b>COMANCHE CO</b>	
<b>102645</b>	
NE/4 SEC 17-2N-10WIM (LESS 1AC 106162) (LESS IMPROVEMENTS) >>>From intersection of Hwys 7 and I-44, 6 1/2 mi. East to trail road and 3 1/2 mi. North to SE corner of property <<<	
<b>Min. Bid \$3500.00</b>	

Bidder Name	Amt Bid
Eugene Carson Rev. Trust	\$4010.00
Hardzog Farms	\$3925.00
Joe Thomas	\$3700.00
<b>102647</b>	
S/2 SEC 17-2N-10WIM (LESS 2AC 105571) (LESS 4AC SOLD) (LESS IMPROVEMENTS) >>>>From intersection of SE 45 <sup>TH</sup> St and Hwy 7 in Lawton, 4 mi. East and 3 mi. North to SE corner of lease <<<<	
<b>Min. Bid \$6500.00</b>	
Bidder Name	Amt Bid
H & C Farms	\$7486.00
Hardzog Farms	\$3925.00
<b>3 Year Lease</b>	
<b>106321</b>	
W/2NE/4 SEC 33-2N-11WIM (SUBJ TO 1.75AC ESMT) (LESS .1AC 106332) (LESS 10AC CO LS IN NWNE/4 106370) (LESS 5AC CO LS IN N/2NE/4 (106422) >>>>From intersection of Gore Blvd. and Flower Mound Road, 1/4 mile West to NE corner of property <<<<	
<b>End of 3 Year Lease Min. Bid \$1200.00</b>	
<b>NO BIDS</b>	
<b>817098</b>	
E/2SW/4 SEC 33-2N-10WIM (SUBJ TO 4.15AC ESMT) (LESS 1.6AC SOLD) LESS IMPROVE) >>>> From intersection of I-44 and Hwy 7, 63/4 mi. East to SW corner of property <<<<	
<b>Min. Bid \$1500.00</b>	
Bidder Name	Amt Bid
Jeffrey Carroll	\$2009.00
Hardzog Farms	\$1925.00
Joe Thomas	\$1900.00
Leslie Birkenfeld	\$1526.00
<b>817099</b>	
SE/4 SEC 33-2N-10WIM (SUBJ TO 8.34AC ESMT) (LESS .40AC 817329)>>>>From intersection of I-44 and Hwy 7, 7 mi. East to SW corner of property<<<<	
<b>Min. Bid \$3500.00</b>	
Bidder Name	Amt. Bid
Jeffrey Carroll	\$4509.00
Tamra Hutchinson	\$4100.00
Hardzog Farms	\$3925.00
Joe Thomas	\$3700.00
Leslie Birkenfeld	\$3526.00
<b>COTTON CO.</b>	
<b>101298</b>	
NE/4 SEC 36-1S-10WIM (LESS IMPROVEMENTS) >>>> From intersection of Hwys 53 and 65, East of Walters, 5	

mi. North and 2 mi. East to NE corner of lease<<<

**Min Bid \$3,500.00**

Bidder Name	Amt Bid
Dennis Bachand	\$4801.00
Westin Hoodenpyle	\$4655.00
Hardzog Farms	\$3825.00
Raymond Phillips	\$3750.00
Bobby White	\$3550.00

**101300**

SW/4 SEC 36-1S-10WIM (LESS 1.02AC SOLD) (LESS IMPROVEMENTS) >>> From inter-section of Hwys 53 and 65, East of Walters, 4 mi. North and 1 mile East to SW corner of property <<<

**Min Bid \$3,100.00**

Bidder Name	Amt Bid
Dennis Bachand	\$4650.00
Westin Hoodenpyle	\$4255.00
Hardzog Farms	\$3425.00
Raymond Phillips	\$3250.00
Bobby White	\$3150.00
Reece Farms	NO CHECK

**101301**

SE/4 SEC 36-1S-10WIM >>> From inter-section of Hwys 53 and 65, East of Walters, 4 mi. North and 2 mi. East to SE corner of lease <<<

**Min. Bid \$2,700.00**

Bidder Name	Amt Bid
Dennis Bachand	\$4650.00
Ralph Hoodenpyle	\$3555.00
Raymond Phillips	\$3050.00
Hardzog Farms	\$3025.00
Bobby White	\$2750.00
Reece Farms	NO CHECK

**GARFIELD CO.**

**205150 WITHDRAWN**

NE/4 SEC 13-23N-3WIM (LESS IMPROVEMENTS) >>> From South Quick Trip in Garber, 6 mi. East on blacktop road, 3 mi. North and 1/2 mile East to NW corner of property <<<

**Min Bid \$6,600.00**

**205151 WITHDRAWN**

SW/4 SEC 13-23N-3WIM (LESS 10AC SOLD) >>> From South Quick Trip on Hwy 74 in Garber, 6 mi. East and 2 mi. North to SW corner of lease <<<

**Min Bid \$5,500.00**

**McCLAIN CO. 1 YEAR LEASE**

<p><b>106175</b>                  S/2NE/4NW/4 &amp; NE/4SW/4NW/4 &amp; N/2SE/4NW/4 &amp; NE/4 &amp; E/2E/2 SE/4 &amp; SW/4SE/4SE/4 SEC 29-5N-1EIM                  &gt;&gt;&gt; From intersection of Hwys 59 and 77 in Wayne, 6 1/2 mi. East, 3 mi. South, 1 mile West, North into lease -                  Hunting Recreation Potential &lt;&lt;&lt;End of 1 Year Lease  <b>Min Bid \$3,000.00</b></p>	
<b>Bidder Name</b>	<b>Amt Bid</b>
Southern Plains Hulls	\$3850.00
William Edelman	\$3401.00
Tony Digby	\$3300.00
<b>MAJOR CO. – SPECIAL CONSERVATION REQUIREMENTS</b>	
<p><b>101621</b>                  NW/4 &amp; SE/4 SEC 36-21N-15WIM (LESS 1.1AC 106077)&gt;&gt;&gt; From intersection of Hwys 60 &amp; 281 at Chester, 9                  mi. East, 2 mi. North, and 1/2 mile continuing North on Oil &amp; Gas road to isolated and poorly accessible tract &lt;&lt;&lt;  <b>Successful bidder will clear cut and stack cedar trees on approximately 50 acres in the NW/4. Successful                  bidder will be responsible for all costs to complete work. Work shall be completed and RMS notified no later                  than Sept. 1, 2009.</b>  <b>END OF SPECIAL CONSERVATION REQUIREMENTS</b>  <b>MIN. BID \$2,000.00</b></p>	
<b>Bidder Name</b>	<b>Amt Bid</b>
Justin Lamunyon	\$2,024.00
<b>PAWNEE CO. – SPECIAL CONSERVATION REQUIREMENTS</b>	
<p><b>205098</b>                  NW/4 SEC 13-20N-9EIM (SUBJ TO 25.67 AC ESMT) (LESS 1.43AC SOLD)&gt;&gt;&gt; From intersection of Hwys 64                  &amp; 48 Southeast of Cleveland, approx, 4 1/2 mi. East on Cimarron Turnpike to NW corner of lease&lt;&lt;&lt; <b>Lessee shall                  cut and stack Eastern Red Cedar from the grasslands by December 31, 2009. Follow up may be required.</b>  <b>END OF SPECIAL CONSERVATION REQUIREMENTS</b>  <b>MIN. BID \$1,800.00</b></p>	
<b>NO BIDS</b>	
<b>PAYNE CO.</b>	
<p><b>100489</b>                  NE/4 SEC 16-17N-4EIM &gt;&gt;&gt; From Hwys 33 and 18 West, 2 mi. South to NE corner of property &lt;&lt;&lt;  <b>MIN BID. \$2,100.00</b></p>	
<b>Bidder Name</b>	<b>Amt Bid</b>
Rosario Ramos	\$2300.00
Sammie M Crosby IV DVM	\$2200.00
<p><b>100491</b>                  S/2 SEC 16-17N-4EIM (LESS 10AC SOLD) &gt;&gt;&gt; From intersection of Hwys 18 and 33, West of Cushing, 2 ½ mi.                  South on Hwy 18 to NE Corner of property &lt;&lt;&lt;  <b>MIN BID \$3,600.00</b></p>	
<b>Bidder Name</b>	<b>Amt Bid</b>

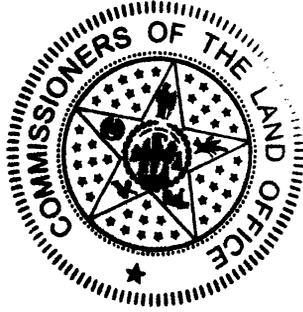
Sammie M Crosby IV DVM	\$3700.00				
<b>POTTAWATOMIE CO.</b>					
<b>100290</b> E/2NE/4SW/4 & SE/4SW/4 SEC 16-11N-3EIM (LESS 1AC SOLD)>>> From intersection of I-40 & Hwy 177, West of Shawnee, 2 1/2 mi. North on Hwy 177 and 1/4 mile East to SW corner of lease<<< <b>MIN BID \$ 900.00</b>  <b>NO BIDS</b>					
<b>TEXAS CO.</b>					
<b>104742</b> NW/4 SEC 20-3N-11ECM>>> From intersection of Hwys 95 & 64 at Four Corners Café, 3 mi. South to NW/C of lease<<< <b>MIN BID \$1,700.00</b>  <table> <thead> <tr> <th>Bidder Name</th> <th>Amt Bid</th> </tr> </thead> <tbody> <tr> <td>Steve Ross</td> <td>NO CHECK</td> </tr> </tbody> </table>		Bidder Name	Amt Bid	Steve Ross	NO CHECK
Bidder Name	Amt Bid				
Steve Ross	NO CHECK				

STATE OF OKLAHOMA        )  
                                      )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 5 day of May 2009.

(SEAL)



  
\_\_\_\_\_  
John C. Rahhal, Acting Secretary

**COMMISSIONERS OF THE LAND OFFICE**

**SPECIAL MEETING MINUTES**

**THURSDAY, JUNE 8, 2009 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

**PRESENT:**

Honorable Brad Henry, Governor and Chair  
Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Terry Peach, President State Board of Agriculture and Member  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

**CLO STAFF PRESENT:**

Mike Hunter, Secretary as of Aug.3,2009  
Douglas Allen, OTC/Acting Secretary  
John Rahhal, Assistant Secretary  
Sarah Evans, Executive Secretary  
Perry Kaufman, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Jim Dupre', Legal Division  
Phyllis Bolt, Investment Director

**VISITORS:**

Corrie Oliva, RV Kuhns & Associates  
Randy McLerran, Department of Education  
Julie Bisbee, The Oklahoman  
Michelle Day, State Auditor & Inspector  
Scott Fischer, Pointe Vista Development, LLC  
Rob Garbrecht, McAfee & Taft  
Commissioner Sims, Shawnee, OK  
Terri Silver, OKPTA/OSSBA  
Michelle Johnson, Lt. Governor's office

Mike Fina, Lt. Governor's office  
Lindsey Mulinix, Lt. Governor's office  
Erin Boeckman, E-Capitol News  
Barbara Hoberock, Tulsa World

The meeting was called to order at 2:20 p.m., chaired by Governor Henry.

Henry: Present  
Askins: Present  
Burrage: Present  
Garrett: Present  
Peach: Present

**1. Approval of Minutes for Regular Meeting Held May 14, 2009**

This agenda item was presented by Acting Secretary Rahhal. A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to approve the minutes of the May 14, 2009 meeting.

Henry: Aye  
Askins: Aye  
Burrage: Aye                    *Motion Carried*  
Garrett: Aye  
Peach: Aye

**2. Presentation of Investment Performance Report by RV Kuhns & Associates.**

This agenda item was presented by RV Kuhns representative, Corrie Oliva. The April performance report reflected positive return of 6.95% for the Total Fund. Oliva reported that most of CLO's portfolio managers were up for the year, showing a 13%, 4.5% and 11% gain in domestic equity, domestic fixed income and international investments respectfully. Another point made by Oliva was the fund earned almost a 6% yield for the prior year.

**3. Consideration of Investment Committee Recommendation to Amend the CLO Investment Plan and Policy.**

Phyllis Bolt the Director of Investments presented this agenda item which was housekeeping in nature.

Title 64, Section 51 B.6. states, "By August 1 of each year, the Commissioners shall develop a written investment plan for the trust funds." The changes to the Investment Plan and Policy are listed below.

- 1) After Lehman Brothers filed for bankruptcy in September 2008, Barclays Plc bought Lehman's North American investment banking and capital market businesses. Therefore, the indices of Lehman Brothers Aggregate were officially renamed "Barclays Capital" indices. All references in the Investment Policy to the Lehman Brothers indices were changed to Barclays Capital.
- 2) The minimum and maximum restrictions of the Asset Allocation shown in Exhibit A were changed. The Investment Committee approved the recommendation to the Commissioners to change these to allow more flexibility in turbulent markets.
- 3) Exhibit B shows the performance monitoring return expectations. Three new sections were added to account for new managers added. The three sections are Commercial Mortgage-Backed Securities (CMBS), ADR Value Equity and ADR Growth Equity.

Phyllis Bolt, the Director of Investments recommended approving the amended changes to the Investment Plan and Policy.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the amended changes to the Investment Plan and Policy.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

#### **4. Approval of Estoppel Agreement**

Pointe Vista Development LLC entered into a purchase agreement on March 1, 2007, for land adjoining Lake Texoma. Section 11 of the purchase agreement

requires the CLO to execute certain documents necessary for Pointe Vista to obtain construction financing for the project.

The attached Estoppel Agreement provides for the CLO acknowledging the purchase agreement is in good standing and allows the lender to step into Pointe Vista's position, with time to cure defaults if necessary.

The Director of Real Estate Management recommended the Estoppel Agreement be approved.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the Estoppel Agreement.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

**5. Discussion and Possible Action to Authorize Filing Legal Action to Regain Possession and to Collect Unpaid Rent on Agricultural Leases Pursuant to Title 64 O.S. § 244.**

The Legal Division requested permission to file legal action to regain possession of and to collect rents for the unpaid 2009 agricultural leases. All payments under the leases were due and owing January 1, 2009. There are 194 outstanding leases, comprising 118 lessees, for an amount due of \$724,060.15 as of July 1, 2009. There is also one lease enforcement action in Kiowa County for the Lessee's failure to eradicate mesquite as required by the Lease terms, and another action for trespass and abandonment on a 5 acre tract in Cleveland County which includes a dilapidated house and vehicle chassis the Real Estate Division would like to have removed.

Perry Kaufman, the General Counsel updated the commission reciting that the number of outstanding leases changed to 154 leases and 102 lessees with a total of \$596,205.82.

The General Counsel recommended the approval to file forcible entry and detainer actions and collection actions on any unpaid leases on July 1, 2009. A MOTION was made by Commissioner Garrett and seconded by Commissioner Burrage to authorize legal action.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

**6. Request to Sell Land**

LEASE NO.	LEGAL DESCRIPTION	LESSEES
100294 & 100293	130.09 ACRES in the NW 2 Sec 20, T11N 36E1M, Pottawatomie County, OK	Duke Lockrey & Chad Koster

This property is located at the northwest corner of I-40 and Kickapoo Street in Shawnee.

The City of Shawnee and CLO staff has discussed long-term leasing portions of this property for a regional sports complex. These discussions have occurred with different property sizes and configurations being appraised and considered for leasing.

Recently a 130 acre parcel of the property was appraised. The land appraised for \$731,500.00 (\$5,600/acre). A rental schedule was developed for the property. The City of Shawnee evaluated the rental schedule and determined that they would prefer to have the opportunity to purchase the property at public auction.

The City of Shawnee has requested the property be considered for sale.

Keith Kuhlman discussed the pro's and con's of selling the land. Kuhlman mentioned that a sports complex would be a great way to give value to the land. Leasing the land verses selling would generate more revenue for the Trust. One of the drawbacks to selling the land is that it would have to go up for public bid which could mean the City of Shawnee might not obtain the land. If another entity were to buy the property there would be no restrictions on what it could be used for.

Commissioner Burrage asked what the rate of return for this property would be. Kuhlman reported that it was 7 1/2% Commissioner Burrage suggested the CLO calculate the NPV including the escalation scale of payments that are required in a 30-year lease and compare that to our current investment rate to determine a potential alternative sale value.

Commissioner Sims of Shawnee addressed the commission with the request to buy the property. The city of Shawnee intends on using the land for a sports complex with a project cost of \$20,000,000. Sims thought it would be cheaper for them to buy the property rather than lease it.

The Director of Real Estate Management recommended leasing this property configuration because it would generate more money for the trust, but also suggested reviewing a different configuration if the board determines a sale of land would be feasible.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to table the agenda item until more information could be gathered.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

**7. Capital Improvement Project**

The following capital improvement projects, which are paid out of Permanent Funds, were submitted for approval:

Lease No	Legal Description	Practice	Estimated Cost
100055 Kay County	Sec 36 37N 27W1M	Construct pond	\$700.00
104903 Cagle County	L15 3 & 4 & E/2 SW/4 3ac 19-5N 11W1M	Construct pond	\$2,400.00
102701 Tillman County	NE/4 Sec 34 1N 18W1M	Construct pond	\$2,300.00

The Director of Real Estate Management recommended approval of the capital improvement projects.

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the capital improvement projects.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

**8. Proposed Executive Session**

Proposed Executive Session for discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation and salaries of the Secretary, Acting Secretary, First Assistant Secretary and General Counsel of the CLO.

Discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of and salaries of the Secretary, Acting Secretary, First Assistant Secretary and General Counsel of the CLO.

[Authorized by 25 O.S. §307(B)(1) Discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee.]

A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to convene executive session.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

Executive session convened at 2:51 p.m.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Garrett to adjourn executive session.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

Executive session adjourned at 3:18 p.m.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to appoint Mike Hunter as Secretary effective August 3, 2009 with the salary of \$130,000, further to appoint Doug Allen, a loan executive, as Acting Secretary, and finally to appoint John Rahhal as Deputy Secretary.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

#### 9. Proposed Executive Session

Proposed Executive Session for the Discussion and Consideration of pending investigation in conjunction with the Oklahoma State Bureau of Investigation and the Oklahoma Attorney General.

Discussion and consideration of pending investigation in conjunction with the Oklahoma Bureau of Investigation and the Oklahoma Attorney General.

[Authorized by 25 O.S. §307(B)(4) Confidential communications between a public body and its attorney concerning a pending investigation, claim, or action if the public body, with the advice of its attorney, determines that disclosure will seriously impair the ability of the public body to process the claim or conduct a pending investigation, litigation, or proceeding in the public interest.]

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to re-convene executive session.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

Executive Session re-convened at 3:21 p.m.

A MOTION was made by Commissioner Garrett and seconded by Lt. Governor Askins to adjourn executive session.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

Executive session adjourned at 3:37 p.m.

Informational updates were discussed and no action was given to staff.

**10. Consent Agenda - Presented and Considered as One Item for Voting Purposes.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

This agenda item was presented by Assistant Secretary Rahhal.

**A. Request Approval of April 2009 Agency Monthly Division Summary of Activities.**

Assistant Secretary Rahhal recommended approval of the monthly division summary of activities. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the consent agenda.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Aye	

11. **Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to adjourn the meeting.

Henry: Aye  
Askins: Aye  
Burrage: Aye  
Garrett: Aye  
Peach: Aye

*Motion Carried*

  
DOUGLAS ALLEN, ACTING SECRETARY

The meeting was adjourned at 3:40 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

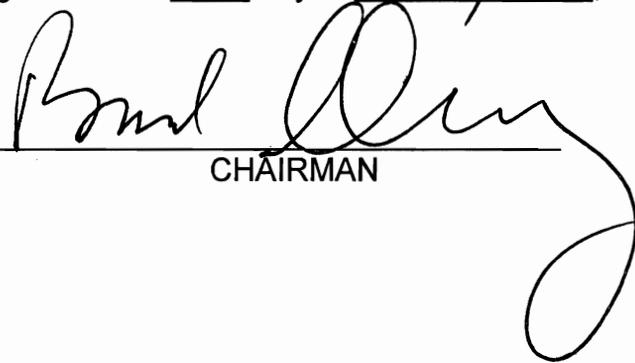
WITNESS my hand and official signature this 9<sup>th</sup> day of July, 2008.

(SEAL)



ATTEST:

  
Douglas Allen

  
CHAIRMAN

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**ACCOUNTING DIVISION  
MONTHLY SUMMARY**

APRIL 1, 2009 – APRIL 30, 2009

BY: *Brian Heanue*  
BRIAN HEANUE, DIRECTOR

(Apportionment for the Month of March 2009 (Distributed to Beneficiaries during April 2009))

	<u>Mar-09</u>	<u>CUMULATIVE FY 09</u>	<u>CUMULATIVE FY 08</u>	<u>% INCREASE -DECREASE OVER FY 2008</u>
Common School Earnings	5,292,353.00	50,478,630.00	42,847,289.00	17.81%
Average Daily Attendance	596,448	596,448	596,172	0.05%
Apportionment Per Capita	\$8.87311719	\$84.63207187	\$71.87068329	17.76%
<b>Colleges:</b>				
Educational Institutions	1,117,261.00	11,165,408.00	9,789,149.00	
University of Oklahoma	213,325.00	2,138,090.00	1,777,147.00	
University Preparatory	132,511.00	1,292,160.00	1,107,523.00	
Oklahoma State	116,572.00	1,404,652.00	1,275,770.00	
Normal Schools	179,560.00	1,893,586.00	1,566,893.00	
Langston	89,309.00	889,125.00	757,991.00	
<b>Total Colleges</b>	<u>1,848,538.00</u>	<u>18,783,021.00</u>	<u>16,274,473.00</u>	15.41%
<b>Total Educational</b>	<u>7,140,891.00</u>	<u>69,261,651.00</u>	<u>59,121,762.00</u>	17.15%
<b>Public Building</b>	<u>123,278.00</u>	<u>2,911,003.00</u>	<u>2,157,395.00</u>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	116.14
Conseco Health Insurance	Payroll Withholdings		205.55
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		62.25
Okla Employees Credit Union	Payroll Withholdings		3,985.18
Okla Public Employees Assoc	Payroll Withholdings		195.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		523.00
Brownsworth, G J	Travel & Subsistence		754.19
Brownsworth, G J	Travel & Subsistence		662.64

Drake, Tom	Travel & Subsistence	524.70
Dupre', James T	Travel & Subsistence	64.00
Eike, T D	Travel & Subsistence	869.20
Foster, Chris	Travel & Subsistence	117.70
Hatley, Jerry F	Travel & Subsistence	311.00
Hermanski, David Alan	Travel & Subsistence	316.80
Holiday Inn - OKC	Travel & Subsistence	166.00
Kuhlman, Jon K	Travel & Subsistence	563.38
Lemmings, Maeva C	Travel & Subsistence	26.40
Northwest Inn	Travel & Subsistence	70.00
Robison, S C	Travel & Subsistence	1,077.45
Welch, Debbie	Travel & Subsistence	48.68
JP Morgan Chase Bank Na	Direct Airline Tickets	707.27
Oklahoma Press Service Inc	Real Estate Advertising	872.25
Oklahoma Press Service Inc	Mineral Advertising	2,349.35
Corporate Express Inc	Office Supplies	1,565.07
Department of Corrections	Office Supplies	11.58
Eureka Water	Office Supplies	272.10
McLain Chitwood Office Products Inc	Office Supplies	116.00
BMI Systems Corp	Monthly Rental Charge	315.21
BMI Systems Corp	Monthly Rental Charge	563.90
Department of Central Services	Monthly Rental Charge	552.16
Standley Systems	Monthly Rental Charge	1,345.23
Summit Business Systems Inc	Quarterly Rental Charge	165.00
OCE North America Inc	Miscellaneous Maintenance	43.32
Summit Business Systems Inc	Quarterly Maintenance	403.20
JP Morgan Chase Bank Na	Miscellaneous Fees	199.00
Office of State Finance	Miscellaneous Fees	324.88
Sooner Bindery Inc	Miscellaneous Fees	75.00
Insurance Department	Licensing Fees	300.00
Okla Financial Managers Assoc	Membership Fees	50.00
Appraisal Institute	Registration Fees	780.00
National Business Institute	Registration Fees	339.00
Oklahoma County Bar Association	Registration Fees	40.00
Petroleum Accountants Society of OK	Registration Fees	325.00
Global Govt / Education Solutions Inc	Data Processing Equipment	399.96
JP Morgan Chase Bank Na	Data Processing Software	237.98
Department of Corrections	Office Equipment	284.16
A T & T Oklahoma	Information Services	49.95
Cable One	Information Services	25.81
Central Oklahoma Telephone	Information Services	39.95
Doane Agricultural Svcs Co	Information Services	169.00
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	50.97
West Group	Information Services	1,127.00
West Group	Information Services	265.25
Ala Carte Courier Service Inc	Delivery Service	647.50
Federal Express Corporation	Delivery Service	17.95
Global Govt / Education Solutions Inc	Delivery Service	17.11
Barbara A Ley A Professional Corp	Professional Service (Misc)	2,083.05
E D Hill & Associates Inc	Professional Service (Misc)	500.00
Mart Tisdal	Professional Service (Misc)	2,000.00
R V Kuhns & Associates Inc	Professional Service (Misc)	33,750.00

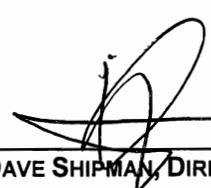
Freeman Windmill Repair	Soil Conservation Contractors	800.00
A T & T	Telephone Service	87.87
A T & T Mobility National Account LLC	Telephone Service	108.69
A T & T Oklahoma	Telephone Service	135.30
Central Oklahoma Telephone	Telephone Service	27.54
Cox Business Services	Telephone Service	804.94
Cox Business Services	Telephone Service	585.38
Panhandle Telephone Coop Inc	Telephone Service	40.04
Pioneer Telephone Co-Op Inc	Telephone Service	73.27
Galt Foundation	Temporary Personnel Service	5,890.96
Office of State Finance	State Agencies – Centrex	486.00
Employees Benefits Council	Sooner-Flex	235.55
Department of Central Services	State Agencies – Insurance	2,500.00
Department of Central Services	State Agencies – Insurance	<u>1,580.00</u>
Total Regular Claims Paid in April 2009		\$ 77,664.90

## Claims paid for investment fees from gains on investments:

Robeco Investment Management Inc	Quarterly Manager Fees	\$ <u>47,609.57</u>
Total Investment Claims Paid in April 2009		\$ 47,609.57

**MINERALS MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**
**APRIL 1, 2009 – APRIL 30, 2009**

BY: \_\_\_\_\_

  
**DAVE SHIPMAN, DIRECTOR**
**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-11035	Beaver	NW/4 (1/2 M.R.) of Sec. 09-04N-28ECM	KAISER-FRANCIS SPECIAL ACCOUNT "D"	KAISER-FRANCIS OIL COMPANY
CS-11069	Woodward	SE/4 of Sec. 36-22N-17WIM	CHK LOUISIANA LLC	CHESAPEAKE EXPLORATION LLC
CS-11298	Grady	SE/4 NE/4; NE/4 SE/4; E/2 NW/4 SE/4; N/2 SE/4 SE/4; NE/4 SW/4 SE/4 (1/2 M.R.) of Sec. 10-07N-05WIM	KAISER-FRANCIS SPECIAL ACCOUNT "D"	KAISER-FRANCIS OIL COMPANY
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	HILL LAND MANAGEMENT INC	GLB EXPLORATION INC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	SOUTHLAND ENTERPRISES INC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	RED RIVER EXPLORATION LLC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	FLOTRON OIL & GAS LLC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	NEILL, JAMES P
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	MILLSPAUGH INVESTMENTS LLC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	MAJORS ENERGY LLC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	GLB EXPLORATION INC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	FURSETH REVOCABLE TRUST, GERALD DATED 4/29/2998
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	NEAL & CO, CHAS A
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	SINGER BROS LLC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	CANADEx RESOURCES INC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	ENDICO INC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	WARNHOFF, JAMES A
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	BILLY JUDD INVESTMENT COMPANY
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	MILE OIL LLC

CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	DUNN'S TANK SERVICE INC
CS-25295	Bryan	NW/4 NW/4 NE/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	RANDALL CARLSON
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	WARNHOFF, JAMES A
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	SINGER BROS LLC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	NEAL & CO, CHAS A
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	FURSETH REVOCABLE TRUST, GERALD DATED 4/29/2998
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	GLB EXPLORATION INC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	MILE OIL LLC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	CANADEx RESOURCES INC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	MAJORS ENERGY LLC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	DUNN'S TANK SERVICE INC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	ENDICO INC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	BILLY JUDD INVESTMENT COMPANY
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	MILLSPAUGH INVESTMENTS LLC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	NEILL, JAMES P
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	FLOTRON OIL & GAS LLC

CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S- 07EIM	GLB EXPLORATION INC	RANDALL CARLSON
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S- 07EIM	GLB EXPLORATION INC	RED RIVER EXPLORATION LLC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S- 07EIM	HILL LAND MANAGEMENT INC	GLB EXPLORATION INC
CS-25296	Bryan	E/2 NW/4; SE/4 NW/4 NW/4; E/2 SW/4 NW/4 of Sec. 15-06S- 07EIM	GLB EXPLORATION INC	SOUTHLAND ENTERPRISES INC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	WARNHOFF, JAMES A
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	CANADEx RESOURCES INC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	FURSETH REVOCABLE TRUST, GERALD DATED 4/29/2998
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	SOUTHLAND ENTERPRISES INC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	NEILL, JAMES P
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	MILLSPAUGH INVESTMENTS LLC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	RANDALL CARLSON
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	SINGER BROS LLC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	NEAL & CO, CHAS A
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	DUNN'S TANK SERVICE INC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	ENDICO INC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	FLOTRON OIL & GAS LLC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15- 06S-07EIM	GLB EXPLORATION INC	MAJORS ENERGY LLC

CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	GLB EXPLORATION INC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	BILLY JUDD INVESTMENT COMPANY
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	MILE OIL LLC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15-06S-07EIM	HILL LAND MANAGEMENT INC	GLB EXPLORATION INC
CS-25297	Bryan	NW/4 NW/4 SW/4; S/2 NW/4 SW/4; SW/4 SW/4 of Sec. 15-06S-07EIM	GLB EXPLORATION INC	RED RIVER EXPLORATION LLC
CS-25553	Cimarron	NW/4 of Sec. 19-04N-09ECM	HANSFORD ENTERPRISES INC	FOSSIL CREEK ENERGY CORPORATION
CS-25980	Wagoner	NE/4 NE/4 of Sec. 13-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25981	Wagoner	NW/4 NE/4 of Sec. 13-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25982	Wagoner	SE/4 NE/4 of Sec. 13-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25983	Wagoner	SW/4 NE/4 of Sec. 13-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25984	Wagoner	NW/4 SE/4 of Sec. 13-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25985	Wagoner	NE/4 SW/4 of Sec. 13-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25986	Wagoner	N/2 S/2 SW/4 of Sec. 13-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25987	Wagoner	NE/4 NE/4 of Sec. 24-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25988	Wagoner	NW/4 NE/4 of Sec. 24-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25989	Wagoner	SW/4 NE/4 of Sec. 24-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25990	Wagoner	NE/4 NW/4 of Sec. 24-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25991	Wagoner	NW/4 NW/4 of Sec. 24-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25992	Wagoner	SE/4 NW/4 of Sec. 24-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25993	Wagoner	SW/4 NW/4 of Sec. 24-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25994	Wagoner	SW/4 SE/4 of Sec. 25-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC

CS-25995	Wagoner	E/2 NW/4 SE/4; SW/4 NW/4 SE/4; E/2 NW/4 NW/4 SE/4 of Sec. 25-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-25996	Wagoner	SE/4 SE/4 of Sec. 25-16N-16EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26001	Wagoner	W/2 NE/4 NE/4 NE/4; NW/4 NE/4 NE/4; S/2 NE/4 NE/4 of Sec. 29-16N-17EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26002	Wagoner	SE/4 NE/4 of Sec. 29-16N-17EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26003	Wagoner	NE/4 SE/4 of Sec. 29-16N-17EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26016	Wagoner	LOT 9 of Sec. 06-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26017	Wagoner	LOT 7 of Sec. 06-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26018	Wagoner	LOT 11 of Sec. 06-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26019	Wagoner	NW/4 SE/4 of Sec. 06-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26020	Wagoner	SE/4 SE/4 of Sec. 06-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26021	Wagoner	SW/4 SE/4 of Sec. 06-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26022	Wagoner	NW/4 NE/4 of Sec. 07-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26023	Wagoner	SE/4 NE/4 of Sec. 07-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26024	Wagoner	SW/4 NE/4 of Sec. 07-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26025	Wagoner	E/2 NE/4 NE/4 NE/4; W/2 NE/4 NE/4; SE/4 NE/4 NE/4 of Sec. 07-16N-18EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
CS-26055	Harper	NW/4 of Sec. 16-27N-20WIM	CENTURION RESOURCES LLC	C & D SUPPLY
CS-26055	Harper	NW/4 of Sec. 16-27N-20WIM	C & D SUPPLY	K & S OIL
CS-26056	Harper	SW/4 of Sec. 16-27N-20WIM	C & D SUPPLY	K & S OIL
CS-26056	Harper	SW/4 of Sec. 16-27N-20WIM	CENTURION RESOURCES LLC	C & D SUPPLY
CS-27090	Roger Mills	S/2 NE/4 of Sec. 27-13N-25WIM	CONTINENTAL LAND RESOURCES LLC	FOOTHILLS OKLAHOMA INC
CS-27091	Roger Mills	E/2 NW/4 of Sec. 27-13N-25WIM	CONTINENTAL LAND RESOURCES LLC	FOOTHILLS OKLAHOMA INC
CS-4546	Texas	NE/4 of Sec. 10-01N-11ECM	KAISER-FRANCIS SPECIAL ACCOUNT "C"	KAISER-FRANCIS OIL COMPANY

CS-4547	Texas	SE/4 of Sec. 10-01N-11ECM	KAISER-FRANCIS SPECIAL ACCOUNT "C"	KAISER-FRANCIS OIL COMPANY
CS-7519	Major	S/2 NW/4 (1/2 M.R.) of Sec. 04-20N-13WIM	MAXWELL, JAMES W OR HANNAH L	CHESAPEAKE EXPLORATION LLC
CS-8260	Beaver	NE/4 of Sec. 36-02N-20ECM	KAISER-FRANCIS SPECIAL ACCOUNT "C"	KAISER-FRANCIS OIL COMPANY
EI-1895	Blaine	NW/4 (1/2 M.R.) of Sec. 23-16N-11WIM	KAISER-FRANCIS SPECIAL ACCOUNT "E"	KAISER-FRANCIS OIL COMPANY
EI-2763	Canadian	NW/4 of Sec. 24-11N-07WIM	CHAPARRAL OIL LLC	CHAPARRAL ENERGY LLC
EI-4204	Grady	W/2 NE/4 SW/4; S/2 NW/4 SW/4; W/2 SW/4 SW/4 (HUNTON ONLY) of Sec. 17-06N-05WIM	MUSTANG FUEL CORPORATION	CARL E GUNGOLL EXPLORATION LLC
EI-4661	Canadian	NW/4, LESS & EXCEPT THE OSWEGO, LOWER SKINNER, MISSISSIPPI, HUNTON AND VIOLA COMMON SOURCES OF SUPPLY, PERFORATED FROM 8,814 FEET TO 10,734 FEET, AS FOUND IN THE LAGALY #24-1 WELL LOCATED IN THE SW/4 of Sec. 24-11N-07WIM	CHAPARRAL OIL LLC	CHAPARRAL ENERGY LLC
EI-5364	Wagoner	NE/4 SE/4 of Sec. 04-16N-17EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
EI-5365	Wagoner	NW/4 SE/4 of Sec. 04-16N-17EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
EI-5366	Wagoner	SE/4 SE/4 of Sec. 04-16N-17EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
EI-5367	Wagoner	SW/4 SE/4 of Sec. 04-16N-17EIM	WCT RESOURCES LLC	CORONADO GREAT PLAINS LLC
LU-282	Beaver	W/2 NW/4; NE/4 SW/4 of Sec. 29-06N-28ECM	KAISER-FRANCIS SPECIAL ACCOUNT "C"	KAISER-FRANCIS OIL COMPANY
LU-330	Woodward	E/2 NE/4 of Sec. 21-24N-17WIM	CHK LOUISIANA LLC	CHESAPEAKE EXPLORATION LLC
NS-418	Beaver	N/2 SE/4; SE/4 SE/4 of Sec. 29-05N-27ECM	KAISER-FRANCIS SPECIAL ACCOUNT "C"	KAISER-FRANCIS OIL COMPANY
NS-530	Beaver	N/2 NE/4 of Sec. 19-06N-27ECM	KAISER-FRANCIS SPECIAL ACCT C	KAISER-FRANCIS OIL COMPANY
NS-785	Grady	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4 of Sec. 07-09N-05WIM	MUSTANG FUEL CORPORATION	CARL E GUNGOLL EXPLORATION LLC
OS-798	Woodward	NE/4 NE/4; S/2 NE/4; SE/4 NW/4 (1/2 M.R.) of Sec. 29-24N-18WIM	CHK LOUISIANA LLC	CHESAPEAKE EXPLORATION LLC
PB-325	Harper	NE/4 of Sec. 33-28N-24WIM	KAISER-FRANCIS SPECIAL ACCOUNT "C"	KAISER-FRANCIS OIL COMPANY
PB-325	Harper	NE/4 of Sec. 33-28N-24WIM	KAISER-FRANCIS OIL COMPANY	KAISER-FRANCIS SPECIAL ACCOUNT "C"

PB-326	Harper	NW/4 of Sec. 33-28N-24WIM	KAISER-FRANCIS OIL COMPANY	KAISER-FRANCIS SPECIAL ACCOUNT "C"
PB-326	Harper	NW/4 of Sec. 33-28N-24WIM	KAISER-FRANCIS SPECIAL ACCOUNT "C"	KAISER-FRANCIS OIL COMPANY
PB-327	Harper	SE/4 of Sec. 33-28N-24WIM	KAISER-FRANCIS SPECIAL ACCOUNT "C"	KAISER-FRANCIS OIL COMPANY
PB-327	Harper	SE/4 of Sec. 33-28N-24WIM	KAISER-FRANCIS OIL COMPANY	KAISER-FRANCIS SPECIAL ACCOUNT "C"
UP-147	Woodward	E/2 NW/4 of Sec. 28-24N-18WIM	CHK LOUISIANA LLC	CHESAPEAKE EXPLORATION LLC
UP-148	Woodward	N/2 SW/4 of Sec. 28-24N-18WIM	CHK LOUISIANA LLC	CHESAPEAKE EXPLORATION LLC
UP-149	Woodward	SW/4 SW/4 of Sec. 28-24N-18WIM	CHK LOUISIANA LLC	CHESAPEAKE EXPLORATION LLC
UP-97	Texas	E/2 SW/4; LOT 4 of Sec. 31-01N-11ECM	KAISER-FRANCIS SPECIAL ACCOUNT "C"	KAISER-FRANCIS OIL COMPANY
UP-97	Texas	E/2 SW/4; LOT 4 of Sec. 31-01N-11ECM	KAISER-FRANCIS OIL COMPANY	KAISER-FRANCIS SPECIAL ACCOUNT "C"
UV-1345	Woodward	ALL THAT PART OF LOT 5, SEC. 32-27N-18W ACCRETED TO AND LYING WITHIN SEC. 28-27N-18W, FROM THE SURFACE TO THE TOP OF THE CHESTER COMMON SOURCE OF SUPPLY, EXCLUDING ANY ACCRETIONS AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 28-27N-18W of Sec. 32-27N-18WIM	CROSS TIMBERS OIL COMPANY	XTO ENERGY INC

**14 Division Orders were issued for the month of April 2009**

**MINERALS MANAGEMENT DIVISION**

TRACTS OFFERED FOR OIL AND GAS MINING LEASE

The following tracts will be offered for lease 5/20/2009

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Beckham	N/2 NE/4; SW/4 NE/4	50.00%	32-11N-21WIM
2	Custer	Lots 1 and 2; S/2 NE/4, less and except the Cleveland formation	50.00%	04-15N-19WIM
3	Custer	NE/4 SE/4, less and except the Cleveland formation	50.00%	04-15N-19WIM
4	Custer	Lot 1; NE/4 NW/4, less and except the Skinner and Red Fork formations	50.00%	07-15N-20WIM
5	Ellis	NE/4	100.00%	17-16N-23WIM
6	Ellis	W/2 NW/4; SE/4 NW/4	50.00%	16-19N-24WIM
7	Garvin	W/2 SW/4 NW/4	50.00%	32-04N-03EIM
8	Garvin	S/2 N/2 SE/4; SE/4 SE/4 SE/4; SW/4 SE/4; W/2 SE/4 SE/4	50.00%	32-04N-03EIM

9	Garvin	W/2 W/2 SW/4; W/2 E/2 W/2 SW/4	50.00%	32-04N-03EIM
10	Kay	NE/4 NE/4	100.00%	36-27N-01EIM
11	Kay	NW/4 NE/4	100.00%	36-27N-01EIM
12	Kay	SE/4 NE/4	100.00%	36-27N-01EIM
13	Kay	SW/4 NE/4	100.00%	36-27N-01EIM
14	Kay	NE/4 NW/4	50.00%	36-27N-01EIM
15	Kay	NW/4 NW/4	50.00%	36-27N-01EIM
16	Kay	SE/4 NW/4	50.00%	36-27N-01EIM
17	Kay	SW/4 NW/4	50.00%	36-27N-01EIM
18	Kay	NE/4 SE/4	100.00%	36-27N-01EIM
19	Kay	NW/4 SE/4	100.00%	36-27N-01EIM
20	Kay	SE/4 SE/4	100.00%	36-27N-01EIM
21	Kay	SW/4 SE/4	100.00%	36-27N-01EIM
22	Kay	NE/4 SW/4	50.00%	36-27N-01EIM
23	Kay	NW/4 SW/4	50.00%	36-27N-01EIM
24	Kay	SE/4 SW/4	50.00%	36-27N-01EIM
25	Kay	SW/4 SW/4	50.00%	36-27N-01EIM
26	Latimer	E/2 SE/4	50.00%	32-06N-21EIM
27	Lincoln	NE/4	100.00%	36-16N-04EIM
28	Lincoln	NW/4	100.00%	36-16N-04EIM
29	Lincoln	SE/4	100.00%	36-16N-04EIM
30	Lincoln	SW/4	100.00%	36-16N-04EIM
31	Lincoln	E/2 SW/4	78.13%	18-14N-06EIM
32	Lincoln	Lots 3 and 4, less and except the Prue formation	71.88%	18-14N-06EIM
33	Lincoln	W/2 SE/4	50.00%	19-15N-06EIM
34	Roger Mills	NE/4	100.00%	12-13N-24WIM
35	Roger Mills	NW/4	50.00%	12-13N-24WIM
36	Roger Mills	SE/4	50.00%	12-13N-24WIM
37	Rogers	South 4.90 acres of Lot 3	50.00%	23-22N-15EIM
38	Rogers	NW/4 NW/4 NW/4	50.00%	23-22N-15EIM
39	Rogers	S/2 SE/4 NW/4	50.00%	23-22N-15EIM
40	Rogers	SW/4 NW/4	50.00%	23-22N-15EIM
41	Rogers	Lot 6	50.00%	23-22N-15EIM
42	Rogers	E/2 NE/4 SW/4; NW/4 NE/4 SW/4	50.00%	23-22N-15EIM

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

APRIL 1, 2009 – APRIL 30, 2009

 BY:   
 KEITH KUHLMAN, DIRECTOR
**RE: Lease Assignments**

LEASE NO.	DESCRIPTION	RENT	LESSEE
101635 TILLMAN CO.	NE/4 SEC 36-1N-16WIM	\$3,200.00	STANLEY MCCUISTON

**This lease was previously in the name of Philip McCuiston. Rental is paid current.**

102208 LINCOLN CO	SW/4 SEC 33-12N-3EIM (LESS 2.57 AC SOLD)	\$3,400.00	EARL ROOMS
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**This lease was previously in the name of Thomas Cain. Rental is paid current.**

106268 COTTON CO.	BEG. APPROX. 950'N OF THE CENTER OF SEC 7-5S-10WIM; TH 265'E; TH 265'N' TH 265'W; TH 265'S TO PT OF BEG., CONTAINING 1.61 ACRES MOL, W/ NON- EXCLUSIVE USE OF ROADWAY EXTENDING NORTHERLY FROM SITE TO THE NORTH SECTION LINE	\$2,100.00	BESSIE WEST, DEREK WEST, & LINDA WINTERS
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**This lease was previously in the name of Lea Ann Winters. Rental is paid current.**

511493 TEXAS CO.	LT 1 & NE/4 NW/4 SEC 30-1N-19ECM	\$500.00	JAMES F GREENE & DONETTA GREENE
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**This lease was previously in the name of James F Greene. Rental is paid current.**

**RE: Assignment of Easement**

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
101323 COTTON CO.	NW/4 SEC 36-4S-10WIM	1597

This easement is now in the name of Plains Pipeline L.P. Previous owner was The Texas Pipe Line Company.

100816 CLEVELAND CO.	LT 8 SW/4 SEC 36-10N-1WIM	1598
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This easement is now in the name of Plains Pipeline L.P. Previous owner was The Texas Pipe Line Company.

100159 LINCOLN CO.	NW/4 SEC 16-12N-2EIM	1600
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This easement is now in the name of Plains Pipeline L.P. Previous owner was The Texas Pipe Line Company.

100161 LINCOLN CO.	SW/4 SEC 16-12N-2EIM	1601
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This easement is now in the name of Plains Pipeline L.P. Previous owner was The Texas Pipe Line Company.

100319 LINCOLN CO.	SE/4 SEC 16-14N-3EIM	1602
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This easement is now in the name of Plains Pipeline L.P. Previous owner was The Texas Pipe Line Company.

101154 STEPHENS CO.	SE/4 SEC 16-2S-8WIM	1628
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This easement is now in the name of Plains Pipeline L.P. Previous owner was The Texas Pipe Line Company.

100146 POTTAWATOMIE CO.	N/2 NW/4 SEC 16-10N-2EIM	1934
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This easement is now in the name of Plains Pipeline L.P. Previous owner was The Texas Pipe Line Company.

102824 ROGER MILLS CO.	NW/4 33-24N-25WIM	6627
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This easement is now in the name of Hemphill Pipeline I LLC. Previous owner was Northern Natural Gas Company.

**Re: Renewal of Saltwater Leases**

LEASE NO.	DESCRIPTION	RENT	LESSEE
190052	SE/4SW/4SE/4 SEC 16-20N-7EIM	\$1,950.00	BARRY SPARKS

This is a renewal of Saltwater Lease #190052. Lease Term is to be from January 1 2009 to December 31 2011.

190058	SW/4NE/4NE/4	\$1,500.00	MARTIN OIL AND GAS
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	SEC 36-07N-04EIM		
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This is a Renewal of Saltwater Lease #190058. Lease Term is to be from January 1, 2009 to December 31, 2011.

190070 PAWNEE CO	NW/4SW/4 SEC 16-20N-06EIM	\$1,275.00	EAGLE OPERATING CO
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This is a Renewal of Saltwater Lease #190070. Lease Term is to be from January 1, 2009 to December 31, 2011.

190074 PAYNE CO	STATE 1-16 IN NE/4NW/4SE/4 SEC 16-18N-4EIM	\$11,250.00	CHER OIL COMPANY
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This is a Renewal of Saltwater Lease #190074. Lease Term is to be from January 1, 2009 to December 31, 2011.

890068 KAY CO	SE/4SW/4 SEC 33-28N-1WIM GROOMY #33-80-2	\$500.00	W.D. SHORT
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This is a Renewal of Saltwater Lease #890068. Lease Term is to be from January 1, 2009 to December 31, 2011.

**RE: 20 Year Easements**

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
101875 - BECKHAM CO	N/2SE/4 SEC 16-9N-24WIM	8715

Easement has been issued to Public Service Company of Oklahoma (PSO) for a overhead 138 kv transmission line. Said line not to exceed 100 feet in width and 159.20 rods in length for the consideration of \$8,800.00. Appraised price has been paid in full.

101277 - CADDO CO	SW/4 SEC 36-6N-9WIM	8785
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Easement has been issued to Lumen Midstream Partnership, LLC for an 4" natural gas pipeline. Said line not to exceed 30 feet in width and 43.64 rods in length for the consideration of \$2,000.00. Appraised price has been paid in full.

**RE: Return of Sale - Easements**

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
103080 WOODS CO ESMT 8767	SE/4 SEC 36-27N- 15WIM	\$7,250.00	\$7,250.00	CHESAPEAKE MIDSTREAM GAS SERVICES LLC

Length of the easement is 120.61 rods and width is 30 feet for 8.625 inch natural gas and its byproducts pipeline. Sale of easement was held on April 9, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100605 LINCOLN CO ESMT 8766	SW/4 SEC 16-15N- 5EIM	\$7,900.00	\$7,900.00	ALTEX ENERGY CORPORATION
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Length of the easement is 157.33 rods for 10 inch water/fluids pipeline and an overhead 3 phase electric power line 157.76 rods in length both in the same 30 foot wide easement. Sale of easement was held on March 3, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100595 LINCOLN CO ESMT 8771	SW/4 SEC 36-27N- 15WIM	\$750.00	\$750.00	CENTRAL OKLAHOMA TELEPHONE COMPANY
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Length of the easement is 15 feet and width is 12 feet for an electronics cabinet for rural telephone service. Sale of easement was held on March 19, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101711 WOODWARD CO ESMT 8772	SW/4 SEC 36-24N- 17WIM	\$1,250.00	\$1,250.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
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Length of the easement is 21.03 rods and width is 20 feet for a 6 inch natural gas pipeline. Sale of easement was held on April 16, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100976, 977 KAY CO ESMT 8774	SE/4NE/4 and E/2SE/4 SEC 36- 26N-2WIM	\$8,900.00	\$8,900.00	POLARIS PETROLEUM OPERATIONS LLC
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Length of the easement is 223 rods and width is 30 feet for a 3 inch natural gas pipeline. Sale of easement was held on April 9, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

511004 WOODS CO ESMT 8775	NW/4SW/4 SEC 22- 24N-16WIM	\$5,300.00	\$5,300.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
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Length of the easement is 88.2 rods and width is 30 feet for a 8 inch natural gas pipeline. Sale of easement was held on April 16, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

511004 WOODS CO ESMT 8776	NW/4SW/4 SEC 22- 24N-16WIM	\$600.00	\$600.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
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Length of the easement is 10 rods and width is 30 feet for a 8 inch natural gas pipeline. Sale of easement was held on April 16, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101711, 715001	NW/4NW/4 SEC	\$7,100.00	\$7,100.00	ATLAS PIPELINE MID-
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WOODWARD CO ESMT 8777	1-23N-17WIM And SW/4 SEC 36- 24N-17WIM			CONTINENT WESTOK LLC
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Length of the easement is 118.5 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of easement was held on April 16, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101711 WOODWARD CO ESMT 8778	W/2 SEC 36-24N- 17WIM	\$8,800.00	\$8,800.00	ATLAS PIPELINE MID- CONTINENT WESTOK LLC
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Length of the easement is 147.10 rods and width is 30 feet for a 6 inch natural gas pipeline. Sale of easement was held on April 16, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100605 LINCOLN CO ESMT 8779	SW/4 SEC 16-15N- 5EIM	\$7,100.00	\$7,100.00	SCISSORTAIL ENERGY LLC
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Length of the easement is 153.87 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on April 16, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**Re: Limited Term Right of Entry Permits**

LEASE NO	DESCRIPTION	COMPANY	AMOUNT
100507 PAYNE CO	SE/4 SEC 16-19N- 4EIM	PAYNE COUNTY DISTRICT #1	NONE

Payne County District #1 was issued a limited term permit to clear the brush and slope the banks to prevent further erosion. The permit began March 30, 2009 and will expire June 28, 2009. The permit has been signed and returned.

**RE: Amended Easements**

LEASE NO	LEGAL	APPRAISED	COMPANY
101370 CANADIAN CO ESMT NO 8729	SW/4 SEC 16-12N- 10WIM	NONE	ENOGEX GAS GATHERING LLC

The easement was amended because a second 4" valve was added to the existing 25' X 25' valve site. The size of the valve site has not increased.

101443 BLAINE CO ESMT NO 8756	NW/4 SEC 16-12N- 10WIM	\$10,750.00	ONEOK FIELD SERVICES COMPANY LLC
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The easement was amended because on the original easement application a valve site was accidentally omitted. A new appraisal was made and the balance has been paid.

**RE: The following soil conservation projects have been approved.**

LEASE NO.	LEGAL	PRACTICE	ESTIMATED COST
205008 – KAY CO	NW/4 SEC13-27N-1EIM	Rebuild Terraces, minimal work on waterway	\$ 2,240.00
100394 – KAY CO	SW/4 SEC16-28N-3WIM	Repair pond dam and spillway	\$ 2,240.00
100392 – KAY CO	N/2 SEC 16-28N-3EIM	Repair pond dam and spillway	\$ 2,240.00
205121 – KAY CO	LOTS 1 & 2 and S/2NE/4 13-29N-1WIM	Repair pond and spillway. Repair Drain and waterway	\$ 2,450.00

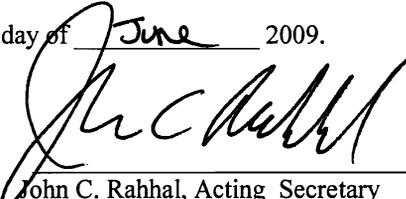
STATE OF OKLAHOMA        )  
  )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 2<sup>nd</sup> day of June 2009.

(SEAL)



  
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John C. Rahhal, Acting Secretary

**COMMISSIONERS OF THE LAND OFFICE**

**REGULAR MEETING MINUTES**

**THURSDAY, JULY 9, 2009 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

**PRESENT:**

Honorable Brad Henry, Governor and Chair  
Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member

**ABSENT:**

Honorable Terry Peach, President State Board of Agriculture and Member  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

**CLO STAFF PRESENT:**

Douglas Allen, Acting Secretary  
Janet Henthorn, Chief of Staff  
Sarah Evans, Executive Secretary  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
David Shipman, Director of the Minerals Management Division  
Jim Dupre, Legal Division  
Jack Stinson, Acting Director of the Audit Division  
Phyllis Bolt, Investment Director

**VISITORS:**

Michelle Day, State Auditor & Inspector  
Terri Watkins, State Auditor & Inspector  
Michelle Tilley Johnson, Lt. Governor's Office  
Mike Fina, Lt. Governor's Office  
Randy McLerran, Department of Education  
Julie Bisbee, The Oklahoman  
Barbara Hoberock, Tulsa World

The meeting was called to order at 2:36 p.m., chaired by Governor Henry.

Henry: Present  
Askins: Present  
Burrage: Present  
Garrett: Absent  
Peach: Absent

**1. Approval of Minutes for Special Meeting Held June 8, 2009**

This agenda item was presented by Acting Secretary Douglas Allen. A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve the minutes of the June 8, 2009 meeting.

Henry: Aye  
Askins: Aye  
Burrage: Aye                      *Motion Carried*  
Garrett: Absent  
Peach: Absent

**2. Approval of Long Term Commercial Leases**

LEASE NO.	LEGAL DESCRIPTION	RENTAL	BIDDER
106439	That part of the NW/4, SW/4 and NE/4 lying North and West of the East ROW line of Interstate 44 (Subject to 57.34 ac. of easements) Section 36-4N-11W1M containing 231.91 acres m/l, Comanche Co	\$7,500.00	J London

Keith Kuhlman, Director of the Real Estate Division presented this agenda item. The referenced property is located at the southwest corner of I-44 and Highway 277 on the west side of the town of Elgin.

At the February 12, 2009 board meeting, the Commissioners authorized staff to proceed with offering a development commercial lease on this property.

The development lease provides for 152 acres of land to be developed for residential use and 16.7 acres for commercial use.

The contract provides for the CLO to receive 25% or \$5,000/acre, whichever is greater, of the gross proceeds from the sale of the residential property. The commercial lands will lease for \$2,500/acre per year with the rental escalating throughout the contract.

The public bid was held June 4, 2009. The successful bidder was J. London of Elgin. Mr. London is a local home builder. He has submitted covenant and restrictions for the development that meet or exceed the contract specifications.

Lt. Governor Askins asked for clarification of terms in reference to the board authorizing the development of a commercial lease in the February meeting. In actuality there were 16.7 acres to be developed for commercial use and 152 acres for residential use. Lt. Governor Askins asked for the explanation of the meaning of 'offering a development commercial lease.' Kuhlman explained that the constitution states the CLO can have agriculture or commercial leases. Developing residential property falls under the commercial leasing category and that is why any residential development is referred to as developing a commercial lease.

Real Estate Director Keith Kuhlman recommended the approval of the long-term commercial lease. A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve lease number 106439.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Absent	

LEASE NO.	LEGAL DESCRIPTION	RENTAL	BIDDER
106437	A 22 acre tract of land m/l in Lot 2 Sec. 7-6S-25E1M, McCurtain Co.	\$7,150.00	OK Dept Ag, Food & Forestry

The referenced property consists of 22 acres of land on the north side of Broken Bow.

The Oklahoma Department of Agriculture, Food and Forestry have leased this and adjoining land for over 50 years as the Southeast Area Forestry station. The Department desired to build new offices for the station. To accomplish this the

Department requested a 55 year lease be considered. Rental begins at \$7,150/year and escalates throughout the lease term.

A public auction was held on June 8, 2009, and the successful bidder was the Oklahoma Department of Agriculture, Food and Forestry.

Real Estate Director Keith Kuhlman recommended the approval of the long-term commercial lease. A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve lease number 106437.

Henry: Aye  
 Askins: Aye  
 Burrage: Aye *Motion Carried*  
 Garrett: Absent  
 Peach: Absent

### 3. Dedication of Easement

LEASE NO	LEGAL DESCRIPTION	RENT	LESSEE
106404 & 106424	2 = 6.979 acre tracts in the NW/4 NE/4 Sec 16-11N-4WIM, Oklahoma County, OK	\$13,282/year for each tract	Southcoast Investors, LLC

These two long term commercial leases are located west of the intersection of SW 29<sup>th</sup> and MacArthur in Oklahoma City.

The lessee is ready to extend water, sewer and other utility services to the property. A 0.028 acre utility easement dedicated to the City of Oklahoma City is needed. Paragraph 4.2 of the lease contract requires the CLO to dedicate necessary utility easements.

The Director of Real Estate Management recommended a 0.028 acre easement be dedicated to the City of Oklahoma City.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Burrage to dedicate easements 106404 and 106424 to the city of Oklahoma City.

Henry: Aye  
 Askins: Aye  
 Burrage: Aye *Motion Carried*  
 Garrett: Absent  
 Peach: Absent

**4. Continuous Easement**

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
100134 POTTAWATOMIE CO	SW/4 SW/4 & SE/4 SW/4 SEC 36-T8N-R2E1M	8794

Pottawatomie County has made a request to purchase an easement to rebuild a county bridge consisting of 1.37 acres for the consideration of \$2,800.00. The appraisal was conducted by Tom Drake and reviewed by James Spurgeon.

The Director of Real Estate Management recommended the approval of the continuous easement. A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve the continuous easement number 100134 in Pottawatomie county.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Absent	

**5. Capital Improvement Project**

The following capital improvement project which is paid out of permanent funds is submitted for approval:

LEASE NO.	LEGAL DESCRIPTION	PRACTICE	ESTIMATED COST
101635 WASHITA CO	NE/4 SEC 36-1N-16W1M	Construct new pond	\$2,420.00

The Director of Real Estate Management recommended approval of the capital improvement project. A MOTION was made by Lt. Governor Askins and seconded by Commissioner Burrage to approve capital improvement project 101635 in Washita County.

Henry:	Aye	
Askins:	Aye	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Absent	
Peach:	Absent	

**6. Request Consideration and Approval of Professional Service Contract with Independent Outside Auditor for the performance of a financial audit of the Commissioners of the Land Office.**

Acting Secretary Douglas Allen presented this agenda item. The staff, in conjunction with the State Auditor & Inspector's Office, held a pre-proposal conference on June 19, 2009 pursuant to previous notifications to qualified auditing firms. Four bids were received. After staff and SA&I reviewed the bids, Douglas Allen recommended the Commission approve KPMG for some of the following reasons:

- The proposal included the most detail as to their approach to the audit, with an emphasis on risk assessment and control evaluation as well as required substantive testing.
- The teams' comprehensive approach, including significant additional hours dedicated to risk assessment and controls, most closely fits the needs of the agency at this time.
- Theirs is the only team that will have members specializing in forensic auditing techniques and have a nation wide pool of resources to tap into if necessary.
- Their fees include maintaining communications with management and responding to questions on financial matters throughout the year which will facilitate the audit process in future years.

Commissioner Burrage commented about the number of hours spent on Risk Assessment, which in his opinion is needed. KPMG offers more hours than the other bidders.

Governor Henry entertained the possibility of giving the other firms an opportunity to expand the hours and scope of the project and re-submit bids.

A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to table the agenda item and direct staff to communicate to the four bidders that the Commissioners desire a more comprehensive audit and that the bidders be given an opportunity to submit additional proposals.

Henry: Aye  
Askins: Aye  
Burrage: Aye      *Motion Carried*  
Garrett: Absent  
Peach: Absent

**7. Consent Agenda - Presented and Considered as One Item for Voting Purposes.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

**A. Request Approval of May 2009 Agency Monthly Division Summary of Activities.**

Acting Secretary, Douglas Allen recommended the approval of the consent agenda. A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to approve the consent agenda.

Henry: Aye  
Askins: Aye  
Burrage: Aye      *Motion Carried*  
Garrett: Absent  
Peach: Absent

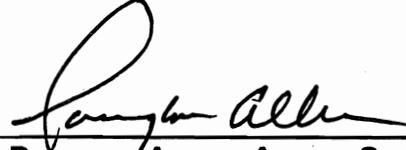
**8. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**

Commissioner Burrage pointed out that the School Land Office had made an unrealized gain in securities of \$51,485,640 for the month of May 2009. Also, for the month, the CLO had realized losses from the sale of securities of 3.1 million. Overall the market has been good to CLO's portfolio over the last quarter.

A MOTION was made by Commissioner Burrage and seconded by Lt. Governor Askins to adjourn the meeting.

Henry: Aye  
Askins: Aye  
Burrage: Aye  
Garrett: Absent  
Peach: Absent

*Motion Carried*



DOUGLAS ALLEN, ACTING SECRETARY

The meeting was adjourned at 3:03 p.m.

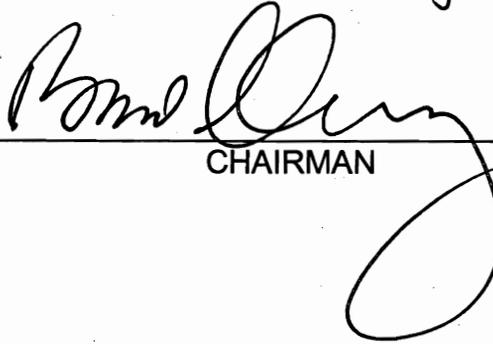
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 13<sup>th</sup> day of August, 2009.

(SEAL)



ATTEST:



CHAIRMAN



Michael J. Hunter

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**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

**MAY 1, 2009 – MAY 31, 2009**

BY:   
**BRIAN HEANUE, DIRECTOR**

(Apportionment for the Month of April 2009 (Distributed to Beneficiaries During May 2009))

	<u>Apr-09</u>	<u>CUMULATIVE FY 09</u>	<u>CUMULATIVE FY 08</u>	<u>% INCREASE -DECREASE OVER FY 2008</u>
Common School Earnings	4,760,559.00	55,239,189.00	48,876,512.00	13.02%
Average Daily Attendance	596,448	596,448	596,172	0.05%
Apportionment Per Capita	\$7.98151557	\$92.61358744	\$81.98391068	12.97%
<b>Colleges:</b>				
Educational Institutions	1,026,383.00	12,191,791.00	11,108,265.00	
University of Oklahoma	211,587.00	2,349,677.00	2,046,607.00	
University Preparatory	122,062.00	1,414,222.00	1,250,223.00	
Oklahoma State	106,610.00	1,511,262.00	1,412,962.00	
Normal Schools	160,952.00	2,054,538.00	1,846,873.00	
Langston	83,542.00	972,667.00	850,776.00	
<b>Total Colleges</b>	<u>1,711,136.00</u>	<u>20,494,157.00</u>	<u>18,515,706.00</u>	<b>10.69%</b>
<b>Total Educational</b>	<u>6,471,695.00</u>	<u>75,733,346.00</u>	<u>67,392,218.00</u>	<b>12.38%</b>
<b>Public Building</b>	<u>123,278.00</u>	<u>3,034,281.00</u>	<u>2,298,607.00</u>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	116.14
Conseco Health Insurance	Payroll Withholdings		205.55
Federal Reserve Bank of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		18.75
Okla Employees Credit Union	Payroll Withholdings		2,355.18
Okla Public Employees Assoc	Payroll Withholdings		180.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		523.00
Brownsworth, G J	Travel & Subsistence		900.05
Drake, Tom	Travel & Subsistence		836.55
Eike, T D	Travel & Subsistence		933.90
Evans, Sarah	Travel & Subsistence		88.00
Foster, Chris	Travel & Subsistence		882.75
Hermanski, David Alan	Travel & Subsistence		1,106.65
Holiday Inn - Okc	Travel & Subsistence		83.00
Hoover, J R	Travel & Subsistence		374.70
Kaufman, Perry E	Travel & Subsistence		12.00
Kuhlman, Jon K	Travel & Subsistence		685.31
Northwest Inn	Travel & Subsistence		140.00
Robison, S C	Travel & Subsistence		877.25
Shipman, David B	Travel & Subsistence		1,054.73
Spurgeon, James	Travel & Subsistence		196.00

Spurgeon, James	Travel & Subsistence	312.40
State of Utah	Real Estate Advertising	5,450.00
Oklahoma Press Service Inc	Mineral Advertising	1,489.90
Corporate Express Inc	Office Supplies	1,761.74
Eureka Water	Office Supplies	117.80
McLain Chitwood Office Products Inc	Office Supplies	239.11
Xpedx	Office Supplies	1,732.00
BMI Systems Corp	Monthly Rental Charge	326.59
BMI Systems Corp	Monthly Rental Charge	1,073.07
Paragon Building Associates	Monthly Rental Charge	21,253.50
OCE North America Inc	Miscellaneous Maintenance	41.93
Office of State Finance	Miscellaneous Fees	649.76
American Society of Farm Managers	Registration Fees	1,120.00
Fred Pryor Seminars	Registration Fees	598.00
Moore Norman Technology Center	Registration Fees	98.00
State Auditor and Inspector	Registration Fees	150.00
Dell Marketing LP	Data Processing Equipment	6,928.92
Ajsystems.Com Inc	Data Processing Software	789.80
Dell Marketing LP	Data Processing Software	455.70
A T & T Oklahoma	Information Services	49.95
Central Oklahoma Telephone	Information Services	39.95
Cowboy Telephone Inc	Information Services	45.95
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	51.17
West Group	Information Services	1,127.00
Ala Carte Courier Service Inc	Delivery Service	393.75
Federal Express Corporation	Delivery Service	50.90
Federal Express Corporation	Delivery Service	24.70
Kaufman, Perry E	Duplicating Service	7.28
JP Morgan Chase Bank Na	Library Resources	227.00
West Group	Library Resources	340.92
Clifford Appraisals Inc	Professional Service (Misc)	1,190.00
Mart Tisdal	Professional Service (Misc)	700.00
Mapel Dozer Service	Soil Conservation Contractors	2,450.00
A T & T	Telephone Service	101.13
A T & T Mobility National Account Llc	Telephone Service	102.59
A T & T Oklahoma	Telephone Service	170.49
Central Oklahoma Telephone	Telephone Service	27.54
Cox Business Services	Telephone Service	804.94
Cox Business Services	Telephone Service	571.77
Panhandle Telephone Coop Inc	Telephone Service	40.04
Pioneer Telephone Co-Op Inc	Telephone Service	395.82
Galt Foundation	Temporary Personnel Service	2,657.53
Foster, Chris	LMT Postage	5.32
Office of State Finance	State Agencies - Centrex	486.00
Employees Benefits Council	Sooner-Flex	235.55
Department of Central Services	Motor Pool	3,361.58
Department of Central Services	State Agencies – Printing	593.00
		<hr/>
Total Regular Claims Paid in May 2009		\$ 72,679.54

## Claims paid for Investment fees from gains on investments:

Bank of Oklahoma	Custodial Manager Fees	\$ 22,787.10
TCW Asset Management Company	Quarterly Manager Fees	40,979.83
Hansberger Global Investors Inc	Quarterly Manager Fees	42,834.65
Cohen & Steers Capital Management Inc	Quarterly Manager Fees	66,704.00
Robeco Investment Management Inc	Quarterly Manager Fees	42,663.04
Aronson + Johnson + Ortiz LP	Quarterly Manager Fees	58,311.00
Silvercrest Asset Mgmt Group	Quarterly Manager Fees	43,649.00
Urdang Securities Management Inc	Quarterly Manager Fees	18,745.55
Deprince Race & Zollo Inc	Quarterly Manager Fees	50,824.00
Turner Investment Partners	Quarterly Manager Fees	44,749.89
Rainer Investment Management	Quarterly Manager Fees	50,447.64
Hyperion Brookfield Asset Management Inc	Quarterly Manager Fees	57,596.00
Nicholas-Applegate Capital Mgt	Quarterly Manager Fees	91,624.75
Dodge & Cox	Quarterly Manager Fees	80,894.00
Dodge & Cox	Quarterly Manager Fees	11,690.00
Fountain Capital Mgmt.	Quarterly Manager Fees	72,588.00
Lord Abbett & Co LLC	Quarterly Manager Fees	90,872.63
Atlantic Asset Management LLC	Quarterly Manager Fees	47,649.00
TCW Asset Management Company	Quarterly Manager Fees	101,395.42
Tradewinds Global Investors LLC	Quarterly Manager Fees	<u>85,588.27</u>
Total Investment Claims Paid in May 2009		\$ 1,122,593.77

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**
**MAY 1, 2009 – MAY 31, 2009**

By: \_\_\_\_\_

  
**DAVE SHUMAN, DIRECTOR**
**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10890	Grady	NE/4 of Sec. 16-08N-08WIM	AETHON I LP	SHERIDAN HOLDING COMPANY I, LLC
CS-24413	Custer	SE/4 (1/2 M.R.) of Sec. 06-13N-18WIM	LANDCASTER RESOURCES LLC	KONA OIL & GAS PROPERTIES L P
CS-24413	Custer	SE/4 (1/2 M.R.) of Sec. 06-13N-18WIM	HUNTINGTON RESOURCES LLC	KONA OIL & GAS PROPERTIES L P
CS-24605	Cimarron	SE/4 (1/2 M.R.) of Sec. 13-02N-08ECM	CHOLLA PRODUCTION LLC	WEINKAUF PETROLEUM INC
CS-25057	Nowata	SW/4 SE/4 of Sec. 27-25N-17EIM	GREENTREE ENERGY DEVELOPMENT LLC	FEDERATED ENERGY CORPORATION
CS-25058	Nowata	SE/4 SW/4 of Sec. 27-25N-17EIM	GREENTREE ENERGY DEVELOPMENT LLC	FEDERATED ENERGY CORPORATION
CS-26781	Pottawatomie	E/2 SE/4 of Sec. 16-09N-04EIM	RED OAK ENERGY PARTNERS LLC	TRANSPRO ENERGY LLC
CS-27111	Caddo	SE/4 of Sec. 15-09N-13WIM	TURNER OIL & GAS PROPERTIES INC	MARATHON OIL COMPANY
CS-27150	Washita	E/2 SE/4 of Sec. 20-10N-14WIM	TURNER OIL & GAS PROPERTIES INC	MARATHON OIL COMPANY
CS-27151	Washita	W/2 SE/4 of Sec. 20-10N-14WIM	TURNER OIL & GAS PROPERTIES INC	MARATHON OIL COMPANY
CS-27152	Washita	NE/4 of Sec. 27-10N-14WIM	TURNER OIL & GAS PROPERTIES INC	MARATHON OIL COMPANY
CS-27162	Craig	N/2 N/2 NW/4 of Sec. 13-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27162	Craig	N/2 N/2 NW/4 of Sec. 13-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27163	Craig	E/2 NE/4 of Sec. 15-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27163	Craig	E/2 NE/4 of Sec. 15-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27164	Craig	NE/4 of Sec. 18-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27164	Craig	NE/4 of Sec. 18-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27165	Craig	NE/4 NW/4; LOTS 1 AND 2; W/2 SE/4 NW/4 of Sec. 18-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27165	Craig	NE/4 NW/4; LOTS 1 AND 2; W/2 SE/4 NW/4 of Sec. 18-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC

CS-27166	Craig	LOT 3 of Sec. 18-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27166	Craig	LOT 3 of Sec. 18-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27167	Craig	NE/4 NW/4; SE/4 NW/4 NW/4; S/2 NW/4 of Sec. 21-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27167	Craig	NE/4 NW/4; SE/4 NW/4 NW/4; S/2 NW/4 of Sec. 21-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27168	Craig	E/2 SE/4 SE/4 of Sec. 21-27N- 18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27168	Craig	E/2 SE/4 SE/4 of Sec. 21-27N- 18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27169	Craig	S/2 SE/4 of Sec. 22-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27169	Craig	S/2 SE/4 of Sec. 22-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27170	Craig	N/2 NE/4 NE/4 of Sec. 23-27N- 18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27170	Craig	N/2 NE/4 NE/4 of Sec. 23-27N- 18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27171	Craig	SW/4 of Sec. 24-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27171	Craig	SW/4 of Sec. 24-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27172	Craig	SW/4 of Sec. 25-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27172	Craig	SW/4 of Sec. 25-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27173	Craig	E/2 NE/4 of Sec. 26-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27173	Craig	E/2 NE/4 of Sec. 26-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27174	Craig	NE/4 of Sec. 32-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27174	Craig	NE/4 of Sec. 32-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27175	Craig	NW/4 of Sec. 32-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27175	Craig	NW/4 of Sec. 32-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27176	Craig	NW/4 SE/4 of Sec. 32-27N- 18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27176	Craig	NW/4 SE/4 of Sec. 32-27N- 18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27177	Craig	E/2 SW/4 of Sec. 32-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27177	Craig	E/2 SW/4 of Sec. 32-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27178	Craig	S/2 NE/4 of Sec. 34-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27178	Craig	S/2 NE/4 of Sec. 34-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27179	Craig	SE/4 of Sec. 07-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27179	Craig	SE/4 of Sec. 07-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC

CS-27180	Craig	LOT 3; NE/4 SW/4 of Sec. 07-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27180	Craig	LOT 3; NE/4 SW/4 of Sec. 07-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27181	Craig	W/2 SE/4 of Sec. 11-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27181	Craig	W/2 SE/4 of Sec. 11-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27182	Craig	SW/4 SE/4 SW/4; W/2 SW/4 of Sec. 16-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27182	Craig	SW/4 SE/4 SW/4; W/2 SW/4 of Sec. 16-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27183	Craig	NE/4 of Sec. 18-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27183	Craig	NE/4 of Sec. 18-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27184	Craig	N/2 NE/4 SE/4; NW/4 SE/4 of Sec. 18-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27184	Craig	N/2 NE/4 SE/4; NW/4 SE/4 of Sec. 18-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27185	Craig	LOTS 3 AND 4 of Sec. 18-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27185	Craig	LOTS 3 AND 4 of Sec. 18-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27186	Craig	E/2 NE/4; SE/4 NW/4 NE/4; SW/4 NE/4 of Sec. 21-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27186	Craig	E/2 NE/4; SE/4 NW/4 NE/4; SW/4 NE/4 of Sec. 21-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27187	Craig	NE/4 NW/4 SE/4 of Sec. 21-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27187	Craig	NE/4 NW/4 SE/4 of Sec. 21-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27188	Craig	SW/4 SW/4 NE/4 of Sec. 22-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27188	Craig	SW/4 SW/4 NE/4 of Sec. 22-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27189	Craig	NE/4 SE/4 NW/4; S/2 SE/4 NW/4; SW/4 NW/4 of Sec. 22-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27189	Craig	NE/4 SE/4 NW/4; S/2 SE/4 NW/4; SW/4 NW/4 of Sec. 22-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27190	Craig	S/2 NE/4 of Sec. 24-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC

CS-27190	Craig	S/2 NE/4 of Sec. 24-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27191	Craig	NE/4 of Sec. 28-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27191	Craig	NE/4 of Sec. 28-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27192	Craig	S/2 SE/4 of Sec. 29-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27192	Craig	S/2 SE/4 of Sec. 29-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27193	Craig	W/2 E/2 SW/4; LOTS 3 AND 4 of Sec. 31-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27193	Craig	W/2 E/2 SW/4; LOTS 3 AND 4 of Sec. 31-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27194	Craig	N/2 NE/4; SE/4 NE/4; E/2 SW/4 NE/4 of Sec. 32-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27194	Craig	N/2 NE/4; SE/4 NE/4; E/2 SW/4 NE/4 of Sec. 32-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27195	Craig	NE/4 SE/4; E/2 SE/4 SE/4 of Sec. 32-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27195	Craig	NE/4 SE/4; E/2 SE/4 SE/4 of Sec. 32-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27196	Craig	NE/4 of Sec. 33-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27196	Craig	NE/4 of Sec. 33-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27197	Craig	E/2 NE/4 SE/4 of Sec. 33-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27197	Craig	E/2 NE/4 SE/4 of Sec. 33-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27198	Craig	N/2 SW/4 of Sec. 34-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27198	Craig	N/2 SW/4 of Sec. 34-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27199	Craig	W/2 NE/4 of Sec. 09-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27199	Craig	W/2 NE/4 of Sec. 09-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27200	Craig	N/2 SE/4; N/2 SE/4 SE/4; SE/4 SE/4 SE/4; SW/4 SE/4 of Sec. 28-27N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27200	Craig	N/2 SE/4; N/2 SE/4 SE/4; SE/4 SE/4 SE/4; SW/4 SE/4 of Sec. 28-27N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27201	Craig	E/2 NE/4 SW/4; SW/4 NE/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4 of Sec. 28-27N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27201	Craig	E/2 NE/4 SW/4; SW/4 NE/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4 of Sec. 28-27N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC

CS-27202	Craig	W/2 NW/4 of Sec. 29-27N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27202	Craig	W/2 NW/4 of Sec. 29-27N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27203	Craig	N/2 NE/4; NW/4 SE/4 NE/4; N/2 SW/4 NE/4 of Sec. 34-27N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27203	Craig	N/2 NE/4; NW/4 SE/4 NE/4; N/2 SW/4 NE/4 of Sec. 34-27N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27204	Craig	SE/4 of Sec. 34-27N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27204	Craig	SE/4 of Sec. 34-27N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27205	Craig	SE/4 NE/4 SW/4 of Sec. 35-27N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27205	Craig	SE/4 NE/4 SW/4 of Sec. 35-27N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27206	Craig	NW/4 NW/4 SW/4; S/2 NW/4 SW/4 of Sec. 36-27N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27206	Craig	NW/4 NW/4 SW/4; S/2 NW/4 SW/4 of Sec. 36-27N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27207	Craig	NW/4 of Sec. 26-28N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27207	Craig	NW/4 of Sec. 26-28N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27208	Craig	E/2 NW/4 of Sec. 31-28N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27208	Craig	E/2 NW/4 of Sec. 31-28N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27209	Craig	NE/4 SW/4; NE 10 ACRES OF LOT 3 of Sec. 31-28N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27209	Craig	NE/4 SW/4; NE 10 ACRES OF LOT 3 of Sec. 31-28N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27210	Craig	WEST 12.28 ACRES OF LOT 3; EAST 12.26 ACRES OF LOT 4; EAST 2 0 ACRES OF LOT 5 of Sec. 18-29N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27210	Craig	WEST 12.28 ACRES OF LOT 3; EAST 12.26 ACRES OF LOT 4; EAST 2 0 ACRES OF LOT 5 of Sec. 18-29N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27211	Craig	LOTS 6 AND 7; E/2 SW/4 of Sec. 18-29N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27211	Craig	LOTS 6 AND 7; E/2 SW/4 of Sec. 18-29N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27212	Craig	S/2 NE/4, LESS A STRIP 2 RODS BY 160 RODS ALONG THE SOUTH SI DE of Sec. 19-29N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC

CS-27212	Craig	S/2 NE/4, LESS A STRIP 2 RODS BY 160 RODS ALONG THE SOUTH SIDE of Sec. 19-29N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27213	Craig	NE/4 NW/4; SE 10 ACRES OF LOT 1 of Sec. 19-29N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27213	Craig	NE/4 NW/4; SE 10 ACRES OF LOT 1 of Sec. 19-29N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27214	Craig	N/2 NE/4 SW/4; LOT 3 of Sec. 19-29N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27214	Craig	N/2 NE/4 SW/4; LOT 3 of Sec. 19-29N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-27215	Craig	N/2 SE/4; NE/4 SE/4 SE/4 of Sec. 24-29N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
CS-27215	Craig	N/2 SE/4; NE/4 SE/4 SE/4 of Sec. 24-29N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
CS-4209	Creek	NW/4 of Sec. 13-17N-11EIM	SELSOR OPERATIONS INC	CARTLEDGE AND CARTLEDGE OIL COMPANY
EI-1795	Major	SW/4 of Sec. 13-22N-13WIM	KAHN, DAVID J	CHESAPEAKE EXPLORATION LLC
EI-1795	Major	SW/4 of Sec. 13-22N-13WIM	ROSEMARY L BREWER	CHESAPEAKE EXPLORATION LLC
EI-1853	Grady	SE/4 of Sec. 09-08N-08WIM	AETHON I LP	SHERIDAN HOLDING COMPANY I, LLC
EI-5619	Craig	NE/4 SE/4; NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4 of Sec. 16-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5619	Craig	NE/4 SE/4; NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4 of Sec. 16-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
EI-5620	Craig	E/2 SE/4 SW/4; SW/4 SE/4 SW/4; SW/4 SW/4 of Sec. 22-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
EI-5620	Craig	E/2 SE/4 SW/4; SW/4 SE/4 SW/4; SW/4 SW/4 of Sec. 22-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5621	Craig	NW/4 of Sec. 25-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
EI-5621	Craig	NW/4 of Sec. 25-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5622	Craig	S/2 N/2 SE/4 NE/4; SW/4 NE/4; S/2 SE/4 NE/4 of Sec. 31-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5622	Craig	S/2 N/2 SE/4 NE/4; SW/4 NE/4; S/2 SE/4 NE/4 of Sec. 31-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
EI-5623	Craig	NW/4 NE/4 NW/4; NW/4 SW/4 NW/4; S/2 S/2 NW/4 of Sec. 21-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5623	Craig	NW/4 NE/4 NW/4; NW/4 SW/4 NW/4; S/2 S/2 NW/4 of Sec. 21-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC

EI-5624	Craig	NE/4 SW/4; S/2 SW/4 of Sec. 21-27N-19EIM	JACKFORK LAND INC	DTS ENERGY LLC
EI-5624	Craig	NE/4 SW/4; S/2 SW/4 of Sec. 21-27N-19EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5625	Craig	S/2 SE/4 of Sec. 32-27N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
EI-5625	Craig	S/2 SE/4 of Sec. 32-27N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5626	Craig	NE/4 SE/4; NW/4 SE/4; SW/4 SE/4 of Sec. 04-28N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
EI-5626	Craig	NE/4 SE/4; NW/4 SE/4; SW/4 SE/4 of Sec. 04-28N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5627	Craig	SE/4 SW/4 of Sec. 04-28N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
EI-5627	Craig	SE/4 SW/4 of Sec. 04-28N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5628	Craig	SW/4 of Sec. 28-28N-20EIM	JACKFORK LAND INC	WCT RESOURCES LLC
EI-5628	Craig	SW/4 of Sec. 28-28N-20EIM	JACKFORK LAND INC	DTS ENERGY LLC
LU-561	Craig	SE/4 NE/4; NW/4 SW/4 NE/4; S/2 SW/4 NE/4 of Sec. 25-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
LU-561	Craig	SE/4 NE/4; NW/4 SW/4 NE/4; S/2 SW/4 NE/4 of Sec. 25-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
LU-562	Craig	N/2 SE/4 of Sec. 25-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
LU-562	Craig	N/2 SE/4 of Sec. 25-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
NS-1447	Craig	N/2 SE/4 of Sec. 33-27N-18EIM	JACKFORK LAND INC	WCT RESOURCES LLC
NS-1447	Craig	N/2 SE/4 of Sec. 33-27N-18EIM	JACKFORK LAND INC	DTS ENERGY LLC
PB-449	Grady	NW/4 of Sec. 09-08N-08WIM	AETHON I LP	SHERIDAN HOLDING COMPANY I, LLC

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
664	Parts of Sections 24-5N-14E & 19-5N-15E (Minerals only) Pittsburg County	Geokinetics, Inc.	\$2,527.85

**We issued eleven (11) division orders for the month of May.**

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases Sale held in the Commission conference room, at Oklahoma City, Oklahoma

**5/20/2009**

## Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION  
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<b>TR#</b>	<b>LEGAL DESCRIPTION</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 32-11N-21WIM	60.00	NO BIDS	\$0.00	\$0.00
2	Lots 1 and 2; S/2 NE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 04-15N-19WIM	78.45	NO BIDS	\$0.00	\$0.00
3	NE/4 SE/4, less and except the Cleveland formation (1/2 M.R.), Sec. 04-15N-19WIM	20.00	NO BIDS	\$0.00	\$0.00
4	Lot 1; NE/4 NW/4, less and except the Skinner and Red Fork formations (1/2 M.R.), Sec. 07-15N-20WIM	37.85	HAL C SMITH & ASSOCIATES INC	\$45,495.70	\$1,202.00
4	Lot 1; NE/4 NW/4, less and except the Skinner and Red Fork formations (1/2 M.R.), Sec. 07-15N-20WIM	37.85	TODCO PROPERTIES INC	\$37,997.24	\$1,003.89
5	NE/4 (All M.R.), Sec. 17-16N-23WIM	160.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$36,160.00	\$226.00
6	W/2 NW/4; SE/4 NW/4 (1/2 M.R.), Sec. 16-19N-24WIM	60.00	CABOT OIL & GAS CORPORATION	\$7,620.00	\$127.00
7	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 32-04N-03EIM	10.00	NO BIDS	\$0.00	\$0.00
8	S/2 N/2 SE/4; SE/4 SE/4 SE/4; SW/4 SE/4; W/2 SE/4 SE/4 (1/2 M.R.), Sec. 32-04N-03EIM	55.00	MKB, LLC	\$3,080.00	\$56.00
9	W/2 W/2 SW/4; W/2 E/2 W/2 SW/4 (1/2 M.R.), Sec. 32-04N-03EIM	30.00	NO BIDS	\$0.00	\$0.00
10	NE/4 NE/4 (All M.R.), Sec. 36-27N-01EIM	40.00	NO BIDS	\$0.00	\$0.00
11	NW/4 NE/4 (All M.R.), Sec. 36-27N-01EIM	40.00	NO BIDS	\$0.00	\$0.00
12	SE/4 NE/4 (All M.R.), Sec. 36-27N-01EIM	40.00	NO BIDS	\$0.00	\$0.00
13	SW/4 NE/4 (All M.R.), Sec. 36-27N-01EIM	40.00	NO BIDS	\$0.00	\$0.00
14	NE/4 NW/4 (1/2 M.R.), Sec. 36-27N-01EIM	20.00	NO BIDS	\$0.00	\$0.00
15	NW/4 NW/4 (1/2 M.R.), Sec. 36-27N-01EIM	20.00	NO BIDS	\$0.00	\$0.00
16	SE/4 NW/4 (1/2 M.R.), Sec. 36-27N-01EIM	20.00	NO BIDS	\$0.00	\$0.00
17	SW/4 NW/4 (1/2 M.R.), Sec. 36-27N-01EIM	20.00	NO BIDS	\$0.00	\$0.00

18	NE/4 SE/4 (All M.R.), Sec. 36-27N-01EIM	40.00	NO BIDS		\$0.00	\$0.00
19	NW/4 SE/4 (All M.R.), Sec. 36-27N-01EIM	40.00	NO BIDS		\$0.00	\$0.00
20	SE/4 SE/4 (All M.R.), Sec. 36-27N-01EIM	40.00	NO BIDS		\$0.00	\$0.00
21	SW/4 SE/4 (All M.R.), Sec. 36-27N-01EIM	40.00	NO BIDS		\$0.00	\$0.00
22	NE/4 SW/4 (1/2 M.R.), Sec. 36-27N-01EIM	20.00	NO BIDS		\$0.00	\$0.00
23	NW/4 SW/4 (1/2 M.R.), Sec. 36-27N-01EIM	20.00	NO BIDS		\$0.00	\$0.00
24	SE/4 SW/4 (1/2 M.R.), Sec. 36-27N-01EIM	20.00	NO BIDS		\$0.00	\$0.00
25	SW/4 SW/4 (1/2 M.R.), Sec. 36-27N-01EIM	20.00	NO BIDS		\$0.00	\$0.00
26	E/2 SE/4 (1/2 M.R.), Sec. 32-06N-21EIM	40.00	RED OAK ENERGY PARTNERS LLC		\$5,200.00	\$130.00
27	NE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS		\$0.00	\$0.00
28	NW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS		\$0.00	\$0.00
29	SE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS		\$0.00	\$0.00
30	SW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS		\$0.00	\$0.00
31	E/2 SW/4 18-14N-06EIM (.78125 M.R.)	62.50	NO BIDS		\$0.00	\$0.00
32	Lots 3 and 4, less and except the Prue formation 18-14N-06EIM (.71875 M.R.)	56.75	NO BIDS		\$0.00	\$0.00
33	W/2 SE/4 (1/2 M.R.), Sec. 19-15N-06EIM	40.00	NO BIDS		\$0.00	\$0.00
34	NE/4 (All M.R.), Sec. 12-13N-24WIM	160.00	SAMSON RESOURCES COMPANY		\$28,320.00	\$177.00
35	NW/4 (1/2 M.R.), Sec. 12-13N-24WIM	80.00	SAMSON RESOURCES COMPANY		\$14,160.00	\$177.00
36	SE/4 (1/2 M.R.), Sec. 12-13N-24WIM	80.00	SAMSON RESOURCES COMPANY		\$14,160.00	\$177.00
37	South 4.90 acres of Lot 3 (1/2 M.R.), Sec. 23-22N-15EIM	2.45	NO BIDS		\$0.00	\$0.00
38	NW/4 NW/4 NW/4 (1/2 M.R.), Sec. 23-22N-15EIM	5.00	NO BIDS		\$0.00	\$0.00
39	S/2 SE/4 NW/4 (1/2 M.R.), Sec. 23-22N-	10.00	NO BIDS		\$0.00	\$0.00

	15EIM				
40	SW/4 NW/4 (1/2 M.R.), Sec. 23-22N-15EIM	20.00	NO BIDS	\$0.00	\$0.00
41	Lot 6 (1/2 M.R.), Sec. 23-22N-15EIM	8.56	NO BIDS	\$0.00	\$0.00
42	E/2 NE/4 SW/4; NW/4 NE/4 SW/4 (1/2 M.R.), Sec. 23-22N-15EIM	15.00	NO BIDS	\$0.00	\$0.00

## **MINERALS MANAGEMENT DIVISION**

### TRACTS OFFERED FOR OIL AND GAS MINING LEASE

The following tracts will be offered for lease

7/22/2009

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Beaver	N/2 SW/4, as to the Marmaton formation only	50.00%	10-01N-22ECM
2	Beaver	S/2 SW/4, as to the Marmaton formation only	50.00%	10-01N-22ECM
3	Bryan	SW/4 SW/4	100.00%	10-06S-08EIM
4	Bryan	Lots 7 & 8	100.00%	22-06S-08EIM
5	Bryan	NE/4 SE/4 SW/4	100.00%	22-06S-08EIM
6	Bryan	W/2 NW/4 NE/4; N/2 SW/4 NE/4	100.00%	23-06S-08EIM
7	Bryan	E/2 NW/4	100.00%	23-06S-08EIM
8	Bryan	W/2 NE/4 SW/4	100.00%	23-06S-08EIM
9	Bryan	W/2 SE/4, less 12 acres in the SW/4 SE/4	100.00%	30-06S-08EIM
10	Bryan	SW/4 SW/4; S/2 NW/4 SW/4	50.00%	30-06S-08EIM
11	Bryan	NW/4 NE/4	50.00%	32-06S-08EIM
12	Bryan	S/2 SE/4 NW/4	50.00%	32-06S-08EIM
13	Bryan	S/2 SE/4 SE/4; SE/4 SW/4 SE/4	50.00%	32-06S-08EIM
14	Caddo	Lot 3	100.00%	33-08N-13WIM
15	Coal	South 20 acres of Lot 3; South 20 acres of Lot 4; NW 10.66 acres of Lot 4; SW/4 NW/4	100.00%	05-02N-09EIM
16	Coal	S/2 N/2 SE/4; SE/4 SE/4; E/2 SW/4 SE/4	50.00%	28-03N-09EIM
17	Coal	N/2 N/2 NE/4	50.00%	33-03N-09EIM
18	Coal	SW/4 NE/4 SE/4; S/2 NW/4 SE/4	50.00%	33-03N-09EIM
19	Coal	S/2 NE/4 SW/4; SE/4 SW/4; W/2 SW/4	50.00%	33-03N-09EIM
20	Creek	NW/4 SE/4	100.00%	09-16N-10EIM
21	Dewey	Lots 7 & 8, extending northerly to the center of the South Canadian river; S/2 SW/4, less and except the Mississippi Lime formation	100.00%	16-16N-18WIM
22	LeFlore	S/2 NW/4 SW/4; SW/4 SW/4	50.00%	28-10N-24EIM
23	Lincoln	NE/4	100.00%	16-13N-04EIM
24	Lincoln	NW/4	100.00%	16-13N-04EIM
25	Lincoln	SE/4	100.00%	16-13N-04EIM
26	Lincoln	SW/4	100.00%	16-13N-04EIM

27	Pittsburg	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4, less and except the Hartshorne formation	50.00%	25-08N-12EIM
28	Roger Mills	NE/4	100.00%	16-16N-21WIM
29	Roger Mills	NW/4	100.00%	16-16N-21WIM
30	Roger Mills	SE/4	100.00%	16-16N-21WIM
31	Roger Mills	SW/4	100.00%	16-16N-21WIM
32	Roger Mills	NW/4 NW/4	100.00%	23-16N-21WIM
33	Rogers	SW/4 SE/4 SW/4	50.00%	30-24N-18EIM
34	Rogers	W/2 NE/4 NW/4; NW/4 SE/4 NW/4	50.00%	31-24N-18EIM
35	Washita	S/2 N/2 NE/4; S/2 NE/4	100.00%	10-08N-15WIM
36	Woods	NW/4	100.00%	33-29N-13WIM
37	Woods	SW/4	50.00%	09-28N-15WIM

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

MAY 1, 2009 – MAY 31, 2009

BY:   
 KEITH KUHLMAN, DIRECTOR

**RE: LEASE ASSIGNMENTS**

LEASE NO.	DESCRIPTION	RENT	LESSEE
100895 KAY CO.	SW/4 SEC 36-25N-1WIM (SUBJ TO SWD 190063)	\$4,100.00	RIVER ROAD FARMS, INC. JACK CAUGHLIN, PRESIDENT

Note: This lease was previously in the name of Jack Caughlin. Rental is paid current.

817011 KAY CO.	SW/4 SEC 33-29N-2EIM (LESS IMPROVEMENTS)	\$4,100.00	CURTIS D. SCOTT GERALD BOYER ROBERT BOYER
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Note: This lease was previously in the name of Curtis D. Scott. Rental is paid current.

101467 COMANCHE CO.	NE/4 SEC 16-1N-12WIM	\$4,100.00	TOM HORSCHLER
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Note: This lease was previously in the name of Max W Seibold. Rental is paid current.

**RE: RETURN OF SALE - EASEMENTS**

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
205265 ALFALFA COUNTY ESMT 8787	NW/4 SEC 13- 23N-23WIM	\$3,150.00	\$3,150.00	ATLAS PIPELINE MID-CONTINENT WESTOK LLC

Description: Length of the easement is 50.0 rods and the width is 20 feet for a 4 inch natural gas pipeline. Sale of the easement was held on May 14, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
101441, 443 BLAINE CO ESMT 8781	S/2 SEC 36-14N- 11WIM	\$37,800.00	\$37,800.00	DCP MIDSTREAM LP

Description: Length of the easement is 251.88 rods and the width is 30 feet for a 12 inch natural gas pipeline. Sale of the easement was held on May 14, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
101059 OKLAHOMA COUNTY ESMT 8773	SW/4 SEC 36- 14N-11WIM	\$7,000.00	\$7,000.00	SUPERIOR PIPELINE COMPANY LLC

Description: Length of the easement is 40.60 rods and the width is 30 feet for a 6 inch natural gas pipeline. Sale of the easement was held on May 14, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
103006 ELLIS COUNTY ESMT 8783	E/2 SEC 36-21N- 26WIM	\$10,350.00	\$10,350.00	NOBLE ENERGY INC

Description: Length of the easement is 158.91 rods and the width is 15 feet for a 6 inch natural gas pipeline. Sale of the easement was held on April 30, 2009, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
101937 HARPER COUNTY ESMT 8594	NE/4 SEC 36- 27N-25WIM	\$1,800.00	\$1,800.00	SAMSON RESOURCES COMPANY

Description: Length of the easement is 40.12 rods and the width is 20 feet for a 2 inch underground electric line. Sale of the easement was held on August 2, 2007, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

LEASE NO	LEGAL	APPRAISED	BID	COMPANY
101937 HARPER COUNTY ESMT 8595	SW/4 SEC 36- 27N-25WIM	\$3,450.00	\$3,450.00	SAMSON RESOURCES COMPANY

Description: Length of the easement is 76.18 rods and the width is 20 feet for a 2 inch underground electric line. Sale of the easement was held on August 2, 2007, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**RE: RENEWED EASEMENT**

ESMT NO	LEGAL	APPRAISED	COMPANY
7451 TEXAS CO	S/2 SEC16-2N- 14ECM	\$4,500.00	PANHANDLE TELECOMMUNICATIONS INC

Note: This easement is a 20 year easement that has expired and is being renewed.

**RE: LIMITED TERM RIGHT OF ENTRY PERMIT No. 106370**

LEASE NO	DESCRIPTION	COMPANY	AMOUNT
106321 COMANCHE CO	NE/4 SEC 33-2N- 11WIM	FT SILL APACHE CASINO	NONE

Ft Sill Apache Casino was issued a limited term permit for the purpose of construction access. The permit began April 30, 2009 and will expire December 31, 2009. The permit has been signed and returned.

**RE: PATENTS ISSUED ON LAND SALES**

Having met all required conditions, the following Patents have been issued.

PATENT AND SALE NUMBER:	LEGAL DESCRIPTION	PURCHASER(S)
6429 EI-200- 4188	Part of the Southwest Quarter (SW/4) of Section Thirteen (13), Township Twenty-one (21) North, Range Five (5) West of the Indian Meridian in Garfield County, Oklahoma, described as:  <b>Beginning 1402.5 feet North of the Southwest corner of the Southwest Quarter (SW/C SW/4) of Section Thirteen (13), Township Twenty-one (21) North, Range Five (5) West of the Indian Meridian in Garfield County, Oklahoma. THENCE N0° E 330 feet, thence S 87°12'56'' E 658.78 feet, thence S0° E 330 feet, Thence N87°12'56'' W 658.78 feet to the point of beginning, containing 5 acres and subject to right of ways and easements of records.</b>	DONALD JOE AND/OR JOVITA LANG
6430 CS-200- 4189	West Half of the Southwest Quarter of the Northwest Quarter of the Southwest Quarter (W/2 SW/4 NW/4 SW/4) of Section Sixteen (16), Township Twenty-six (26) North, Range Three (3) East of the Indian Meridian, containing 4.96 acres, more or less	LONGWOOD CEMETERY ASSOCIATION
6431 CS-200-	7.1615 acres in the Northeast Quarter of the Southeast Quarter (NE/4 SE/4) of Section Twelve (12), Township Five	JACK P. AND/OR

3956	(5) North, Range One (1) East of the Indian Meridian, more particularly described as follows: Commencing from the Northeast corner of the Northeast Quarter of the Southeast Quarter (NE/4 SE/4), thence South along the Section line a distance of 173.00 feet to the point of beginning, thence South along said Section line a distance of 240.00 feet, thence South 89°02'32'' West along an existing fence a distance of 1300.00 feet, thence due North parallel with the East line of said Section Twelve (12) a distance of 240.00 feet, thence North 89°02'32'' East a distance of 1300.00 feet to the point of beginning (containing 7.1615 acres, more or less	SHIRLEY J. JONES
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**RE: COMMERCIAL LEASES ISSUED**

County	Lease No.	Legal Description	Total Annual Rent	Lessee
Ellis	106438	NW/C NW/4 Sec 36-21N-26WIM	\$1,250.00	DCP Midstream LP

**RE: SOIL CONSERVATION PROJECTS**

Lease No.	Legal	Practice	Estimated Cost
205168 GARFIELD CO	SE/4 SEC13-23N-5WIM	Dozer work to rebuild waterway & sprig bermuda	\$1,800.00
100884 NOBLE CO	SW/4 SEC 16-24N-1WIM	Dozer work to rebuild waterways & sprig Bermuda. Total cost of project is \$3,000. USDA Environmental Quality Incentives Program will pay an estimated ½ of costs. CLO's share is estimated at \$1,500.	\$1,500.00

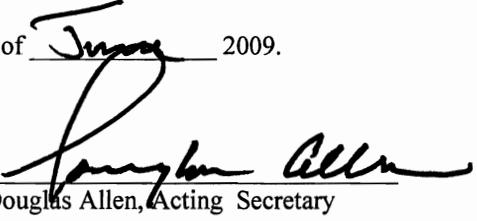
STATE OF OKLAHOMA        )  
                                      )    ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 30<sup>th</sup> day of June 2009.

(SEAL)



  
Douglas Allen, Acting Secretary

**YOU HAVE JUST**

**REVIEWED**

**PART 3 OF 3**

**OF THE**

**COMMISSIONERS**

**MEETING MINUTES**

**YEAR 2009**

**VOLUME 95A**