

**COMMISSIONERS**

**RECORDED**

**MEETINGS**

**YEAR** \_\_\_\_\_

**VOL.** \_\_\_\_\_

**COMMENTS:**

**THIS FILE WAS DIVIDED DUE TO  
ITS SIZE. THIS FILE HAS BEEN  
DIVIDED INTO \_\_\_ PARTS.**

# Commissioners of the Land Office

## 2009 Meeting Minutes

<u>Meeting Date</u>	<u>Subject</u>	<u>Page</u>
<b>Administration</b>		
1/08/09	Meeting Cancelled	
2/12/09	Attendance Records .....	1
	Approval of December 11, 2008 Regular Meeting Minutes.....	2
	Request for Consideration and Possible Action for the Appointment of a Secretary or Acting Secretary .....	7
	Consent Agenda.....	8
3/12/09	Attendance Records .....	69
	Approval of February 12, 2009 Regular Meeting Minutes.....	70
	Consent Agenda.....	77
	Financial Information.....	77
4/09/09	Attendance Records .....	105
	Approval of March 12, 2009 Regular Meeting Minutes.....	106
	Request for Consideration of Appointing a Secretary .....	110
	Consent Agenda.....	110
	Financial Information.....	111
5/14/09	Attendance Records .....	138
	Approval of April 9, 2009 Regular Meeting Minutes.....	139
	Consent Agenda.....	142
	Financial Information.....	143
6/8/09	Attendance Records .....	170
	Approval of May 14, 2009 Regular Meeting Minutes.....	171
	Consent Agenda.....	178
	Financial Information.....	179
6/11/09	Meeting Cancelled	
7/9/09	Attendance Records .....	199
	Approval of June 8, 2009 Special Meeting Minutes.....	200
	Consent Agenda.....	205
	Financial Information.....	205
8/13/09	Attendance Records .....	228
	Approval of July 9, 2009 Regular Meeting Minutes .....	229
	Secretary's Comments .....	229
<i>2009 Commissioners Meeting Minutes</i>		<i>Index</i>

	Consent Agenda .....	234
	Financial Information.....	234
9/10/09	Attendance Records .....	249
	Approval of August 13, 2009 Regular Meeting Minutes .....	250
	Secretary's Comments .....	250
	Consent Agenda .....	254
	Financial Information.....	255
10/08/09	Attendance Records .....	272
	Approval of September 10, 2009 Regular Meeting Minutes.....	273
	Secretary's Comments .....	273
	Consent Agenda .....	276
	Financial Information.....	277
11/12/09	Attendance Records .....	367
	Approval of October 8, 2009 Regular Meeting Minutes .....	368
	Secretary's Comments .....	368
	Adoption of 2010 Regular Meeting Schedule.....	370
	Consent Agenda .....	376
	Financial Information.....	377
12/18/09	Attendance Records .....	413
	Approval of November 12, 2009 Regular Meeting Minutes .....	414
	Secretary's Comments .....	414
	Consent Agenda .....	416
	Financial Information.....	417

### **Consent Agendas**

1/08/09	Meeting Cancelled	
2/12/09	Monthly Division Summaries of Activity.....	8
3/12/09	Monthly Division Summaries of Activity.....	77
	Financial Information.....	77
4/09/09	Monthly Division Summaries of Activity.....	111
	Financial Information.....	111
5/14/09	Monthly Division Summaries of Activity.....	142
	Financial Information.....	143
6/08/09	Monthly Division Summaries of Activity.....	178

	Financial Information.....	179
6/11/09	Meeting Cancelled	
7/09/09	Monthly Division Summaries of Activity.....	205
	Financial Information.....	205
8/13/09	Monthly Division Summaries of Activity.....	234
	Financial Information.....	234
9/10/09	Monthly Division Summaries of Activity.....	254
	Financial Information.....	255
10/08/09	Monthly Division Summaries of Activity.....	276
	Financial Information.....	277
11/12/09	Monthly Division Summaries of Activity.....	377
	Financial Information.....	377
12/18/09	Monthly Division Summaries of Activity.....	416
	Financial Information.....	417

### Monthly Division Summaries

1/08/09	Meeting Cancelled	
2/12/09	Accounting Division	
	November 2008.....	1
	December 2008 .....	4
	Minerals Management Division	
	November 2008.....	6
	December 2008 .....	29
	Real Estate Management Division	
	November 2008.....	42
	December 2008 .....	63
	Secretary's Approval .....	68
3/12/09	Accounting Division	
	January 2009 .....	80
	Minerals Management Division	
	January 2009 .....	83
	Real Estate Management Division	
	January 2009 .....	92
	Secretary's Approval .....	104
4/09/09	Accounting Division	

	February 2009 .....	115
	Minerals Management Division	
	February 2009 .....	118
	Real Estate Management Division	
	February 2009 .....	128
	Secretary's Approval .....	137
5/14/09	Accounting Division	
	March 2009 .....	147
	Minerals Management Division	
	March 2009 .....	150
	Real Estate Management Division	
	March 2009 .....	160
	Secretary's Approval .....	169
6/08/09	Accounting Division	
	April 2009 .....	181
	Minerals Management Division	
	April 2009 .....	184
	Real Estate Management Division	
	April 2009 .....	192
	Secretary's Approval .....	198
6/11/09	Meeting Cancelled	
7/09/09	Accounting Division	
	May 2009 .....	209
	Minerals Management Division	
	May 2009 .....	212
	Real Estate Management Division	
	May 2009 .....	223
	Secretary's Approval .....	227
8/13/09	Accounting Division	
	June 2009 .....	239
	Minerals Management Division	
	June 2009 .....	241
	Real Estate Management Division	
	June 2009 .....	244
	Secretary's Approval .....	249
9/10/09	Accounting Division	
	July 2009 .....	260
	Minerals Management Division	
	July 2009 .....	263
	Real Estate Management Division	
	July 2009 .....	267

	Secretary's Approval .....	271
10/8/09	Accounting Division	
	August 2009 .....	283
	Minerals Management Division	
	August 2009 .....	286
	Real Estate Management Division	
	August 2009 .....	298
	Secretary's Approval .....	366
11/12/09	Accounting Division	
	September 2009 .....	378
	Minerals Management Division	
	September 2009 .....	380
	Real Estate Management Division	
	September 2009 .....	409
	Secretary's Approval .....	412
12/18/09	Accounting Division	
	October 2009 .....	419
	Minerals Management Division	
	October 2009 .....	421
	Real Estate Management Division	
	October 2009 .....	428
	Secretary's Approval .....	432

### **Real Estate Management Division**

1/09/09	Meeting Cancelled	
2/12/09	Continuous Easements .....	2
	Approval of Long Term Commercial Lease .....	3
	Approval for Development Lease .....	4
	Approval for Return of Sales .....	5
3/12/09	Approval of Contracts in Excess of \$25,000 .....	74
	Continuous Easement .....	75
	Approval of Wildlife Management Agreement .....	76
4/09/09	Lease Amendment .....	106
	Approval of Estoppel Agreement .....	107
	Approval of Long-Term Commercial Lease .....	108
5/14/09	Dedication of Continuous Easement .....	139
	Approval of Estoppel Agreement .....	140
	Capital Improvement Project .....	141

6/08/09	Approval of Estoppel Agreement .....	172
	Approval to Sell Land .....	174
	Capital Improvement Project .....	175
6/11/09	Meeting Cancelled	
7/09/09	Approval of Long Term Commercial Leases .....	200
	Dedication of Easement .....	202
	Continuous Easement.....	203
	Capital Improvement Project .....	203
8/13/09	Amendment to General Release.....	230
	Soil Conservation Projects .....	231
9/10/09	Continuous Easement.....	252
	Approval of Wind Turbine Power Production Lease #106440 .....	252
10/08/09	Authorization to Appraise Land.....	274
11/12/09	Revised Continuous Easements .....	370
	Continuous Easements .....	371
	Approval of Land Sale Appraisal .....	372
	Soil Conservation Projects.....	373
	Summary of Fall Agriculture Lease Auctions .....	374
12/18/09	Approval of Continuous Easements.....	415
	Soil Conservation Project. ....	416

### **Legal Division**

1/09/09	Meeting Cancelled	
2/12/09	Request for Consideration and Possible Approval of Proposed Amendments to the Oklahoma Enabling Act.....	6
3/12/09	Renewal of Professional Services Contract with Mart Tisdal .....	73
	Renewal of Professional Services Contract with Expert Witnesses .....	74

4/09/09	Amendment to Two Professional Service Contracts .....	109
5/14/09	Executive Session to Discuss the Director of CLO Audit Division .....	142
6/08/09	Authorization of Legal Action to Collect Unpaid Rent .....	173
	Executive Session .....	176
	Executive Session .....	177
6/11/09	Meeting Cancelled	
7/09/09	Approval of Professional Service Contact with Outside Auditor .....	204
8/13/09	Approval of Contract with Outside Auditor, KPMG .....	232
	Executive Session .....	233
9/10/09	Executive Session .....	253
10/8/09	Executive Session .....	275
11/12/09	CLO Reform and Modernization Act .....	369
	Presentation of Independent Audit Report by KPMG. ....	370
	Executive Session .....	374
	Authorization of Filing Legal Action to Collect Unpaid Rent .....	375
12/18/09	No Legal Agenda Items	

### **Resolutions**

11/12/09	Resolution 09-001 Concerning Shawnee Twin Lake No.1 Lease .....	376
----------	---	-----

### **Investment Division**

1/08/09	Meeting Cancelled	
2/12/09	No Investment Agenda Items	
3/12/09	Presentation by R.V. Kuhns.....	70
	Approval for Change in Asset Allocation.....	70
	Approval of Investment Manger Contracts for Fiscal Year 2010.....	71
	Approval to Renew BOK Contract .....	72
	Approval to Renew Bloomberg Contract .....	72
	Approval to Renew R.V. Kuhns Contract .....	73
4/09/09	No Investment Agenda Items	

5/14/09	No Investment Agenda Items	
6/08/09	Presentation by R.V. Kuhns.....	171
	Consideration of Investment Committee Recommendation to Amend the CLO Investment Plan and Policy.....	171
6/11/09	Meeting Cancelled	
7/09/09	No Investment Agenda Items	
8/13/09	No Investment Agenda Items	
9/10/09	Consideration of Investment Committee Recommendation to Amend the CLO Investment Plan and Policy.....	171
10/08/09	Presentation by R.V. Kuhns.....	274
11/12/09	No Investment Agenda Items	
12/18/09	No Investment Agenda Items	

### **Mineral Management Division**

1/08/09	Meeting Cancelled	
2/12/09	No Minerals Management Agenda Items	
3/12/09	Approval of Contracts in Excess of \$25,000 .....	74
4/09/09	No Minerals Management Agenda Items	
5/14/09	No Minerals Management Agenda Items	
6/08/09	No Minerals Management Agenda Items	
6/11/09	Meeting Cancelled	
7/09/09	No Minerals Management Agenda Items	
8/13/09	No Minerals Management Agenda Items	
9/10/09	No Minerals Management Agenda Items	
10/08/09	No Minerals Management Agenda Items	
11/12/09	No Minerals Management Agenda Items	

12/18/09 No Minerals Management Agenda Items

There are two original hardcopy sets of the 2009 Commissioners of the Land Office meeting minutes. One set is retained in the State Archives Office for permanent preservation and the second is retained in the Commissioners of the Land Office.

**COMMISSIONERS OF THE LAND OFFICE**

**REGULAR MEETING MINUTES**

**THURSDAY, FEBRUARY 12, 2009 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

**PRESENT:**

Honorable Brad Henry, Governor and Chair  
Honorable Steve Burrage, State Auditor & Inspector and Member  
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

**ABSENT:**

Honorable Jari Askins, Lt. Governor and Vice-Chair  
Honorable Terry Peach, President State Board of Agriculture and Member

**CLO STAFF PRESENT:**

Clifton H. Scott, Secretary  
John Rahhal, Assistant Secretary/Business Manager  
Sarah Evans, Executive Secretary  
Perry Kaufman, General Counsel  
Keith Kuhlman, Director of the Real Estate Management Division  
Brian Heanue, Director of the Accounting Division  
Roy Cooper, Chief Internal Auditor  
Phyllis Bolt, Investment Director  
Roger Melson, Audit Director  
Jon Hoover, Geologist  
Jim Dupre, Legal Division

**VISITORS:**

Joe Dorman, Representative  
Randy McLerran, Department of Education  
Michelle Day, State Auditor & Inspector's Office

Terri Watkins, State Auditor & Inspector's Office  
 Terri Silver, OKPTA  
 Cathy Post, OKPTA  
 Mike Fina, Lt. Governor's Office

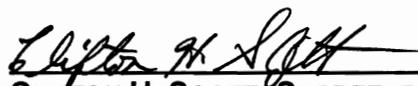
The meeting was called to order at 2:24 p.m., chaired by Governor Henry.

Henry: Present  
 Askins: Absent  
 Burrage: Present  
 Garrett: Present  
 Peach: Absent

**1. Approval of Minutes for Regular Meeting Held December 11, 2008**

This agenda item was presented by Secretary Scott. A MOTION was made by Commissioner Garrett and seconded by Commissioner Burrage to approve the minutes of the December 11, 2008 meeting.

Henry: Aye  
 Askins: Absent  
 Burrage: Aye *Motion Carried*  
 Garrett: Aye  
 Peach: Absent

  
 CLIFTON H. SCOTT, SECRETARY

**2. Request Approval of Continuous Easements.**

106300, 105796 Oklahoma County	NE/4 Section of 36-14N-4WIM	8747
-----------------------------------	-----------------------------	------

The City of Oklahoma City has made a request to purchase a 0.1984 acre easement for street, drainage and utilities for the consideration of \$20,000.00. Appraisal was made by JD McNutt and reviewed by Keith Kuhlman.

106300, 105796 Oklahoma County	NE/4 SEC 36-14N-4WIM	8748
-----------------------------------	----------------------	------

The City of Oklahoma City has made a request to purchase a 0.0417 acre easement for drainage for the consideration of \$4,100.00. Appraisal was made by JD McNutt and reviewed by Keith Kuhlman.

Keith Kuhlman, Director of Real Estate Management recommended approval of the continuous easements.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the continuous easements.

Henry:	Aye	
Askins:	Absent	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

  
 KEITH KUHLMAN, REAL ESTATE DIRECTOR

**3. Approval of Long Term Commercial Lease**

LEASE NO.	LEGAL DESCRIPTION	RENTAL	APPLICANT
106430	NE/4 SEC 36-16N-11WIM NW/4 & S/2 SEC 16-16N-11WIM (less 7.5 acres sold) Blaine County	\$2,500.00/MW Installed or 4% of Gross Revenues	Heartland Energy, LLC

The referenced property consists of 632.5 acres in Blaine County, Oklahoma. A public auction for a 30 year wind turbine power production lease was held December 19, 2008. The successful bidder was Heartland Energy, LLC.

LEASE NO.	LEGAL DESCRIPTION	LESSEE
106432	470 Acres in the E/2 & SW/4 of Sec. 16-13N-5WIM, Canadian County, Oklahoma	Village Verde Developers, LLC

On September 11, 2008, the Commissioners accepted Village Verde Developers, LLC's proposal to develop the referenced property. The land is located west of the intersection of NW Expressway and Mustang Road adjacent to the Surrey Hills residential development.

Village Verde Developers, LLC, principals are O.A.Garr, Kelley Parker, Donald Nevard and Robert Funk. The development plan is to create planned unit development with a "Lifestyle Center" promoting green or sustainable practices with a mix of residential and commercial uses.

The contract terms were provided in the original Request for Proposal.

Keith Kuhlman, the Director of Real Estate Management recommended the 30 year lease be approved and awarded to Heartland Energy, LLC and the 55 year lease be approved and awarded to Village Verde Developers, LLC.

Governor Henry questioned how we were able to do a lease longer than 5 years and Perry Kaufman, General Counsel, explained how it had never been challenged and was accepted as common practice.

A MOTION was made by Commissioner Garrett and seconded by Commissioner Burrage to award the 30 year lease to Heartland Energy, LLC and the 55 year lease to Village Verde Developers, LLC.

Henry:	Aye	
Askins:	Absent	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

  
KEITH KUHLMAN, REAL ESTATE DIRECTOR

#### 4. Request for Proposed Development Lease

LEASE NO.	LEGAL DESCRIPTION
101429	179.3 Acres lying in the W/2 & NE/4 of Section 36-4N-11WIM, Comanche County, Oklahoma

The described property is at the southwest corner of I-44 and Highway 277 on the west side of the town of Elgin.

A real estate developer and local builder have expressed interest in developing this property. Allen Engineering created a conceptual plan for the future development of this property. The plan calls for 152.3 acres of land to be developed into 164 residential lots and 16.7 acres developed for commercial/retail use.

Keith Kuhlman, the Director of Real Estate Management presented the proposed conceptual development for the Commissioners consideration. Kuhlman also presented alternatives for developing this land which included offering the property for competitive request for proposals, selling portions of the land, and long-term leasing of the land. Kuhlman's recommendation was to approve the development lease concept as an exploratory measure to see what bids the CLO could receive for the property.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the development lease concept.

Henry:	Aye	
Askins:	Absent	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

  
 \_\_\_\_\_  
 KEITH KUHLMAN, REAL ESTATE DIRECTOR

**5. Request Approval for Return of Sales**

LEASE NO.	APPRAISED VALUE	BID	APPLICANT
205165	\$14,000.00	\$14,000.00	Joe and Jovita Lang

LEGAL DESCRIPTION: Part of the SW/4 of Section 13-T21N-R5WIM in Garfield County, Oklahoma, described as: Beginning 1402.5 feet north of the SW corner of the SW/4 of Section 13-21N-5WIM in Garfield County, Oklahoma. Thence N 0° E 330 feet, thence S 87°12'56" E 658.78 feet, thence S 0° E 330 feet, thence N 87°12'56" W 658.78 feet to the point of beginning, containing 5 acres and subject to right of ways and easements of records.

On September 11, 2008, the Commission approved the appraisal for sale and gave authority to advertise and hold the sale. The sale was held January 7, 2009, in the manner prescribed by law. The applicants have paid the costs of the sale and a deposit of 10% of the amount due.

100379	\$27,800.00	\$27,800.00	Longwood Cemetery Association
--------	-------------	-------------	-------------------------------

LEGAL DESCRIPTION: W/2 SW/4 NW/4 SW/4 of Section 16-26N-3EIM containing 4.96 acres more or less.

On September 11, 2008, the Commission approved the appraisal for sale and gave authority to advertise and hold the sale. The sale was held January 15, 2009, in the manner prescribed by law. The applicants have the paid the costs of the sale and have paid sale in full.

101060	\$275,000.00	\$275,000.00	Deer Creek Public Schools
--------	--------------	--------------	---------------------------

LEGAL DESCRIPTION: SE/4 of Section 16-14N-4WIM, Oklahoma County, Oklahoma, more particularly described as follows:

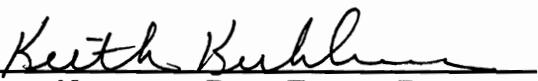
Commencing at the NE corner of the SE/4 of Section 16-14N-4WIM; thence south 89°40'57" west, along the north line of south SE/4, a distance of 528.00 feet to the POINT OF BEGINNING; thence south 00°11'11" east, parallel with the east line of said SE/4, a distance of 611.17 feet; thence south 89°33'22" west a distance of 1235.50 feet; thence north 00°12'57" west a distance of 613.89 feet to a point on the north line of said SE/4; thence north 89°40'57" east, along the north line of said SE/4, a distance of 1235.80 feet to the POINT OF BEGINNING. Said tract of land contains an area of 756,869 square feet of 17.3753 acres, more or less.

On December 11, 2008, the Commission approved the appraisal for sale and gave authority to advertise and hold the sale. The sale was held January 7, 2009, in the manner prescribed by law. The applicants have paid the costs of the sale and a deposit of 10% of the amount due.

Keith Kuhlman, the Director of Real Estate Management recommended that all Return of Sales be approved.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve all Return of Sales.

Henry:	Aye	
Askins:	Absent	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

  
KEITH KUHLMAN, REAL ESTATE DIRECTOR

**6. Request for Consideration and Possible Approval of Proposed Amendments to the Oklahoma Enabling Act**

Request for consideration and possible approval of proposed amendments to the Oklahoma Enabling Act to bring the Enabling Act in accord with the Oklahoma Constitution. In 1988 the people of the State amended the Oklahoma Constitution permitting the CLO to enter into commercial leases of up to 55 years. The Oklahoma Enabling Act limits leases to either 5 (Sec.'s 13 & 33) or 10 (Sec.'s 16 & 36) years. The CLO commercial leases of longer terms provide a substantial return, far in excess of the agricultural leases, for the use of property. Additionally, these types of leases further the Trustees goals of achieving the maximum return to the trust.

At the November Commission Meeting, the Commissioners authorized staff to discuss this request with the Oklahoma Congressional Delegation and explore support for the proposed changes.

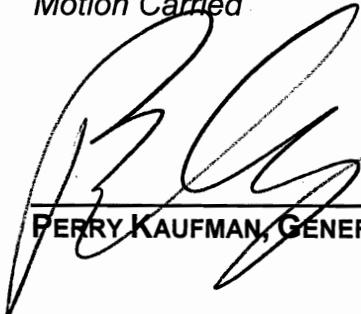
Amending the Oklahoma Enabling Act will require federal legislation to be enacted by Congress.

Perry Kaufman, the General Counsel recommended that the Commissioners authorize staff to seek amendment of the Oklahoma Enabling Act to bring the Act into accordance with the Oklahoma Constitution.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to table the item until the next regular meeting.

Henry:	Aye
Askins:	Absent
Burrage:	Aye
Garrett:	Aye
Peach:	Absent

*Motion Carried*

  
PERRY KAUFMAN, GENERAL COUNSEL

**7. Request for Consideration and Possible Action for the Appointment of a Secretary or Acting Secretary**

Due to the retirement of Clifton H. Scott, current Secretary to the Commission, the Commissioners of the Land Office desire to consider the appointment of a Secretary or Acting Secretary to carry on the day to day business of the office.

Governor Henry thanked Clifton Scott for 45 years of exemplary service to the people of the state of Oklahoma. Governor Henry said, "You have provide exemplary leadership."

Commissioner Garret also thanked Secretary Scott for his mentorship he had provided and great service to the commission.

Clifton Scott recommended the Commissioners appoint John Rahhal as acting Secretary.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to appoint John Rahhal as Acting Secretary effective March 1, 2009.

Henry: Aye  
Askins: Absent  
Burrage: Aye  
Garrett: Aye  
Peach: Absent

*Motion Carried*

  
CLIFTON H. SCOTT, SECRETARY

**8. Proposed Executive Session for the Appointment of a Secretary or Acting Secretary**

All Commissioners agreed that executive session was not necessary.

**9. Consent Agenda - Presented and Considered as One Item for Voting Purposes.**

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

Secretary Scott recommended approval of the monthly division summary of activities. A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to approve the consent agenda.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to approve the consent agenda.

Henry: Aye  
Askins: Absent  
Burrage: Aye  
Garrett: Aye  
Peach: Absent

*Motion Carried*

  
CLIFTON H. SCOTT, SECRETARY

A MOTION was made by Commissioner Burrage and seconded by Commissioner Garrett to adjourn the meeting.

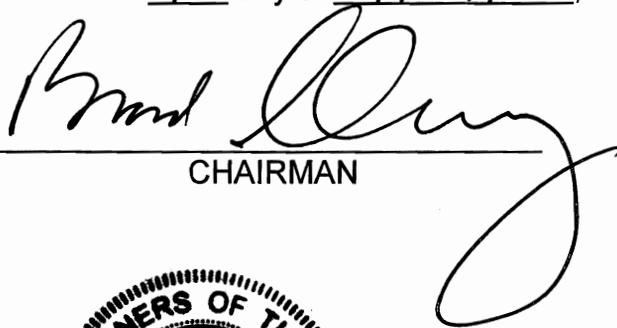
Henry:	Aye	
Askins:	Absent	
Burrage:	Aye	<i>Motion Carried</i>
Garrett:	Aye	
Peach:	Absent	

The meeting was adjourned at 2:46 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 12 day of March, 2009.

(SEAL)

  
CHAIRMAN

ATTEST:

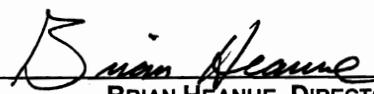
  
JOHN C. RAHHAL, ACTING SECRETARY



The following pages 1-68 contain the monthly summaries approved during the February 12, 2009 meeting. The page numbers should continue normally after page 68.

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

NOVEMBER 1, 2008 – NOVEMBER 30, 2008

BY:   
 BRIAN HEANUE, DIRECTOR

Apportionment for the Month of October 2008 (Distributed to Beneficiaries During November 2008)

	<u>Oct-08</u>	<u>CUMULATIVE FY 09</u>	<u>CUMULATIVE FY 08</u>	<u>% INCREASE -DECREASE OVER FY 2008</u>
Common School Earnings	4,849,318.00	21,596,222.00	17,995,218.00	20.01%
Average Daily Attendance	596,448	596,448	596,172	0.05%
Apportionment Per Capita	\$8.13032821	\$36.20805502	\$30.18460780	19.96%
Colleges:				
Educational Institutions	1,087,212.00	4,867,688.00	3,978,811.00	
University of Oklahoma	163,315.00	846,299.00	785,830.00	
University Preparatory	121,209.00	576,128.00	519,591.00	
Oklahoma State	183,648.00	577,068.00	478,280.00	
Normal Schools	170,483.00	773,887.00	734,541.00	
Langston	89,040.00	406,324.00	320,002.00	
Total Colleges	<u>1,814,907.00</u>	<u>8,047,394.00</u>	<u>6,817,055.00</u>	18.05%
Total Educational	<u>6,664,225.00</u>	<u>29,643,616.00</u>	<u>24,812,273.00</u>	19.47%
Public Building	<u>123,278.00</u>	<u>2,294,613.00</u>	<u>1,451,335.00</u>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	116.14
Conseco Health Insurance	Payroll Withholdings		205.55
Federal Reserve Bank Of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		62.25
Okla Employees Credit Union	Payroll Withholdings		4,208.18
Okla Public Employees Assoc	Payroll Withholdings		210.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way of Central Oklahoma Inc	Payroll Withholdings		585.00
Berger, Cecil M Jr	Travel & Subsistence		24.00
Bolt, Phyllis M	Travel & Subsistence		1,205.19
Brownsworth, G J	Travel & Subsistence		906.75
Comfort Inn & Suites Guymon	Travel & Subsistence		630.00
Cooper, Roy E	Travel & Subsistence		76.05
Drake, Tom	Travel & Subsistence		1,198.08
Eike, T D	Travel & Subsistence		1,309.57
Evans, Floyd	Travel & Subsistence		97.50
Foster, Chris	Travel & Subsistence		940.68
Hermanski, David Alan	Travel & Subsistence		1,108.95
Holiday Inn - Okc	Travel & Subsistence		173.24
Kaufman, Perry E	Travel & Subsistence		6.00

*Accounting Division*

Northwest Inn	Travel & Subsistence	420.00
Ramsey, Trey	Travel & Subsistence	930.54
Robison, S C	Travel & Subsistence	572.13
Spurgeon, James	Travel & Subsistence	585.38
Oklahoma Press Service Inc	Mineral Advertising	236.40
Clear Channel Broadcasting Inc	Real Estate Advertising	8,500.00
Payne County	Miscellaneous Rental Charge	190.00
BMI Systems Corp	Monthly Rental Charge	830.33
Department of Central Services	Monthly Rental Charge	552.16
Paragon Building Associates	Monthly Rental Charge	21,253.50
De Lage Landen Public Finance LLC	Quarterly Rental Charge	206.00
Grace & Sons Appraisal Service	Appraisal Fees	1,500.00
Southwest Valuation Service Inc	Appraisal Fees	1,500.00
OK Society of Certified Public Managers	Membership Fees	35.00
Office of State Finance	Miscellaneous Fees	649.76
Walker Stamp & Seal Inc	Notary Stamp/Fees	77.50
Charles Barnes Real Estate & Appraisal	Registration Fees	170.00
Fred Pryor Seminars	Registration Fees	229.00
University of Oklahoma	Registration Fees	240.00
Western Technology Center	Registration Fees	108.00
O T A Pike Pass Center	Turnpike Fees	160.00
Ala Carte Courier Service Inc	Delivery Service	367.50
United Parcel Service	Delivery Service	48.45
ANI Direct LP	DP Software Maintenance	1,800.00
A T & T Oklahoma	Information Services	49.95
Central Oklahoma Telephone	Information Services	39.95
Cowboy Telephone Inc	Information Services	45.95
M Lee Smith Publishers LLC	Information Services	227.00
Oklahoma Today	Information Services	19.95
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	51.16
West Group	Information Services	1,127.00
West Group	Information Services	297.50
Corporate Express Inc	Office Supplies	714.33
Eureka Water	Office Supplies	395.01
Sooner Bindery	Printing Service	150.00
Haynes & Boone LLP	Professional Service (Misc)	903.05
Mart Tisdal	Professional Service (Misc)	3,200.00
Presort First Class	Professional Service (Misc)	156.12
Glenns Dozer Service	Soil Conservation Contractors	2,000.00
K & O Construction & Supply	Soil Conservation Contractors	2,000.00
A T & T	Telephone Service	106.62
A T & T Mobility National Account LLC	Telephone Service	102.55
A T & T Oklahoma	Telephone Service	205.33
Central Oklahoma Telephone	Telephone Service	27.55
Cox Business Services	Telephone Service	804.94
Cox Business Services	Telephone Service	590.29
Panhandle Telephone Coop Inc	Telephone Service	44.45
Pioneer Telephone Co-Op Inc	Telephone Service	243.97
Galt Foundation	Temporary Personnel Service	3,020.06
Office of State Finance	State Agencies - Centrex	972.00
Employees Benefits Council	Sooner-Flex	298.25
Department of Central Services	Motor Pool	3,093.07
Department of Central Services	State Agencies - Printing	3,068.67

*Accounting Division*

Total Regular Claims Paid in November 2008		\$	<u>78,449.44</u>
Claims paid for investment fees from gains on investments:			
Bank of Oklahoma NA	Custodial Banker	\$	26,440.31
Aronson + Johnson + Ortiz LP	Quarterly Manager Fees		90,442.00
Atlantic Asset Management LLC	Quarterly Manager Fees		55,835.00
Cohen & Steers Capital Management Inc	Quarterly Manager Fees		61,553.00
Deprince Race & Zollo Inc	Quarterly Manager Fees		88,943.00
Dodge & Cox	Quarterly Manager Fees		76,190.00
Dodge & Cox	Quarterly Manager Fees		12,518.00
Fountain Capital Mgmt.	Quarterly Manager Fees		90,121.00
Hansberger Global Investors Inc	Quarterly Manager Fees		89,040.00
Lord Abbett & Co LLC	Quarterly Manager Fees		112,790.16
Nicholas-Applegate Capital Mgt	Quarterly Manager Fees		112,919.98
Rainer Investment Management	Quarterly Manager Fees		66,910.76
Silvercrest Asset Mgmt Group	Quarterly Manager Fees		54,765.00
TCW Asset Management Company	Quarterly Manager Fees		95,569.00
TCW Asset Management Company	Quarterly Manager Fees		82,232.86
Turner Investment Partners	Quarterly Manager Fees		66,215.85
Urdang Securities Management Inc	Quarterly Manager Fees		<u>35,064.85</u>
Total Investment Claims Paid in November 2008		\$	<u>1,217,550.77</u>

**ACCOUNTING DIVISION**  
**MONTHLY SUMMARY**

DECEMBER 1, 2008 – DECEMBER 31, 2008

BY: Brian Heanue  
**BRIAN HEANUE, DIRECTOR**

Apportionment for the Month of November 2008 (Distributed to Beneficiaries During December 2008)

	<u>Nov-08</u>	<u>CUMULATIVE FY 09</u>	<u>CUMULATIVE FY 08</u>	<u>% INCREASE -DECREASE OVER FY 2008</u>
Common School Earnings	4,434,552.00	26,030,774.00	24,393,180.00	6.71%
Average Daily Attendance	596,448	596,448	596,172	0.05%
Apportionment Per Capita	\$7.43493481	\$43.64298983	\$40.91634629	6.66%
Colleges:				
Educational Institutions	922,968.00	5,790,656.00	5,457,113.00	
University of Oklahoma	171,433.00	1,017,732.00	990,856.00	
University Preparatory	111,563.00	687,691.00	668,962.00	
Oklahoma State	93,553.00	670,621.00	644,971.00	
Normal Schools	140,015.00	913,902.00	902,506.00	
Langston	73,581.00	479,905.00	424,394.00	
Total Colleges	<u>1,513,113.00</u>	<u>9,560,507.00</u>	<u>9,088,802.00</u>	5.19%
Total Educational	<u>5,947,665.00</u>	<u>35,591,281.00</u>	<u>33,481,982.00</u>	6.30%
Public Building	<u>123,278.00</u>	<u>2,417,891.00</u>	<u>1,592,547.00</u>	

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY. THEY ARE ROUTINE IN NATURE.

American General Life Ins Co	Payroll Withholdings	\$	116.14
Conseco Health Insurance	Payroll Withholdings		205.55
Federal Reserve Bank Of Minneapolis	Payroll Withholdings		100.00
National Teachers Associates Life Ins Co	Payroll Withholdings		62.25
Okla Employees Credit Union	Payroll Withholdings		4,208.18
Okla Public Employees Assoc	Payroll Withholdings		210.00
Oklahoma College 529 Savings Plan	Payroll Withholdings		50.00
United Way Of Central Oklahoma Inc	Payroll Withholdings		585.00
Brownsworth, G J	Travel & Subsistence		596.57
Drake, Tom	Travel & Subsistence		685.62
Dupre', James T	Travel & Subsistence		13.00
Eike, T D	Travel & Subsistence		676.26
Foster, Chris	Travel & Subsistence		708.44
Hatley, Jerry F	Travel & Subsistence		43.29
Hermanski, David Alan	Travel & Subsistence		1,050.76
Lockard Jr, Sherman C	Travel & Subsistence		94.77
Northwest Inn	Travel & Subsistence		70.00
Robison, S C	Travel & Subsistence		429.39
Clear Channel Broadcasting Inc	Real Estate Advertising		3,500.00
Oklahoma Press Service Inc	Real Estate Advertising		8,206.09
Oklahoma Press Service Inc	Mineral Advertising		3,710.00

*Accounting Division*

Corporate Express Inc	Office Supplies	604.04
McLain Chitwood Office Products Inc	Office Supplies	43.36
Cimarron County	Miscellaneous Rental Charge	250.00
BMI Systems Corp	Monthly Rental Charge	1,419.74
Paragon Building Associates	Monthly Rental Charge	21,253.50
De Lage Landen Public Finance LLC	Quarterly Rental Charge	206.00
Insurance Department	Miscellaneous Fees	325.00
Office Of State Finance	Miscellaneous Fees	324.88
Comstock Appraisal Service	Appraisal Fees	2,200.00
Jerry Bethea (Bethea Appraisal)	Appraisal Fees	1,750.00
Insurance Department	Licensing Fees	650.00
Commercial Real Estate Council	Membership Fees	150.00
Walker Companies	Notary Stamp/Fees	77.50
Asset Consulting Group Inc	Registration Fees	400.00
A T & T Oklahoma	Information Services	49.95
Cable One	Information Services	49.00
Central Oklahoma Telephone	Information Services	39.95
Cowboy Telephone Inc	Information Services	45.95
Omega Wireless	Information Services	50.00
Panhandle Telephone Coop Inc	Information Services	49.99
Pioneer Long Distance DbA Legacy TV	Information Services	19.95
Pioneer Telephone Co-Op Inc	Information Services	51.16
Ragan Communications Inc	Information Services	109.12
West Group	Information Services	1,127.00
West Group	Information Services	1,232.75
Aerial Oklahoma Inc	Aerial Photography	50.00
Ala Carte Courier Service Inc	Delivery Service	603.75
Federal Express Corporation	Delivery Service	25.12
Anchor Engineering LLC	Professional Service (Misc)	2,500.00
Mart Tisdal	Professional Service (Misc)	6,320.00
MRC Inc	Soil Conservation Contractors	403.20
A T & T	Telephone Service	99.10
A T & T Mobility National Account Llc	Telephone Service	102.59
A T & T Oklahoma	Telephone Service	229.36
Central Oklahoma Telephone	Telephone Service	27.55
Cox Business Services	Telephone Service	804.94
Cox Business Services	Telephone Service	599.20
Panhandle Telephone Coop Inc	Telephone Service	44.45
Pioneer Telephone Co-Op Inc	Telephone Service	274.90
Galt Foundation	Temporary Personnel Service	3,808.35
Foster, Chris	Postage Meter	58.23
Office Of State Finance	State Agencies - Centrex	486.00
Employees Benefits Council	Sooner-Flex	319.95
Department Of Central Services	State Agencies – Insurance	677.76
Department Of Central Services	Motor Pool	3,669.87
		<hr/>
Total Regular Claims Paid in December 2008		\$ <u>78,904.47</u>

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**

**NOVEMBER 1, 2008 – NOVEMBER 30, 2008**

BY:   
DAVE SHIRMAN, DIRECTOR

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-13683	Canadian	SE/4 of Sec. 21-11N-10WIM	CRYSTAL RIVER OIL & GAS LLC	QUESTAR EXPLORATION AND PRODUCTION COMPANY
CS-13683	Canadian	SE/4 of Sec. 21-11N-10WIM	DYCO PETROLEUM CORPORATION	RMS MONTE CHRISTO LLC
CS-13683	Canadian	SE/4 of Sec. 21-11N-10WIM	RMS MONTE CHRISTO LLC	CRYSTAL RIVER OIL & GAS LLC
CS-13683	Canadian	SE/4 of Sec. 21-11N-10WIM	DYCO PETROLEUM CORPORATION	RMS MONTE CHRISTO LLC
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec 13-05N-06WIM	APACHE CORPORATION	WARD PETROLEUM CORPORATION
CS-25260	LeFlore	NE/4 NW/4; S/2 NW/4, LESS AND EXCEPT COAL AND ASPHALT RIGHTS of Sec. 29-09N-26EIM	LONGVIEW PRODUCTION COMPANY	AZURE ENERGY LTD
CS-25325	Washita	NW/4 of Sec. 20-09N-16WIM	DEVON ENERGY PRODUCTION COMPANY	BP AMERICA PRODUCTION COMPANY
CS-25902	Mayes	NW/4 NE/4 of Sec. 17-20N-18EIM	CORONADO GREAT PLAINS LLC INVESTMENTS INC	RED FORK USA
CS-25903	Mayes	SW/4 NE/4 of Sec. 17-20N-18EIM	CORONADO GREAT PLAINS LLC INVESTMENTS INC	RED FORK USA
CS-26257	Cimarron	LOTS 1 & 2, S/2 NE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	MARLIN ENERGY LLC
CS-26257	Cimarron	LOTS 1 & 2, S/2 NE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	WILLISCHILD OIL & GAS CORP
CS-26257	Cimarron	LOTS 1 & 2, S/2 NE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	CHOLLA PRODUCTION LLC
CS-26257	Cimarron	LOTS 1 & 2, S/2 NE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	CHAUTAUQUA ROYALTY CO INC
CS-26257	Cimarron	LOTS 1 & 2, S/2 NE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	THUNDER OIL & GAS LLC
CS-26258	Cimarron	LOTS 3 & 4, S/2 NW/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF	CH PETROLEUM LLC	WILLISCHILD OIL & GAS CORP

*Minerals Management Division*

		SUPPLY of Sec. 16-06N-09ECM		
CS-26258	Cimarron	LOTS 3 & 4, S/2 NW/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	THUNDER OIL & GAS LLC
CS-26258	Cimarron	LOTS 3 & 4, S/2 NW/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	CHOLLA PRODUCTION LLC
CS-26258	Cimarron	LOTS 3 & 4, S/2 NW/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	CHAUTAUQUA ROYALTY CO INC
CS-26258	Cimarron	LOTS 3 & 4, S/2 NW/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	MARLIN ENERGY LLC
CS-26259	Cimarron	SE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	THUNDER OIL & GAS LLC
CS-26259	Cimarron	SE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	CHAUTAUQUA ROYALTY CO INC
CS-26259	Cimarron	SE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	WILLISCHILD OIL & GAS CORP
CS-26259	Cimarron	SE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	MARLIN ENERGY LLC
CS-26259	Cimarron	SE/4, LESS AND EXCEPT THE PURDY COMMON SOURCE OF SUPPLY of Sec. 16-06N-09ECM	CH PETROLEUM LLC	CHOLLA PRODUCTION LLC
CS-27005	Hughes	NW/4, LESS AND EXCEPT THE WOODFORD FORMATION of Sec. 32-05N-10EIM	JESS HARRIS III INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-27006	Hughes	SW/4, LESS AND EXCEPT THE WOODFORD FORMATION of Sec. 32-05N-10EIM	JESS HARRIS III INC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-6378	Beaver	NE/4 (1/2 M.R.) of Sec. 14-01N-24ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P
CS-6378	Beaver	NE/4 (1/2 M.R.) of Sec. 14-01N-24ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P

Minerals Management Division

CS-6582	Beaver	NE/4 (1/2 M.R.) of Sec. 04-05N-23ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P
CS-6583	Beaver	SE/4 (1/2 M.R.) of Sec. 04-05N-23ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P
CS-7545	Kay	W/2 SE/4 of Sec. 16-26N-01EIM	PHILLIPS, CRAIG	T&L OIL INC
CS-7546	Kay	E/2 SW/4 of Sec. 16-26N-01EIM	PHILLIPS, CRAIG	T&L OIL INC
CS-7547	Kay	W/2 SW/4 of Sec. 16-26N-01EIM	PHILLIPS, CRAIG	T&L OIL INC
EI-2981	Beaver	NE/4 (1/2 M.R.) of Sec. 26-03N-27ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P
EI-2982	Beaver	E/2 SE/4 (1/2 M.R.) of Sec. 26-03N-27ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P
EI-3351	Beaver	NE/4 of Sec. 13-03N-21ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P
EI-5264	Washita	SW/4 of Sec. 20-09N-16WIM	DEVON ENERGY PRODUCTION COMPANY	BP AMERICA PRODUCTION COMPANY
EI-5398	Pittsburg	LOT 3, LESS & EXCEPT THE LOWER BOGGY, UPPER & LOWER SAVANNA & HARTSHORNE COMMON SOURCES OF SUPPLY of Sec. 18-07N-13EIM	CIMAREX ENERGY CO	TAG TEAM RESOURCES LLC
EI-5399	Pittsburg	NE/4 OF LOT 4; S/2 OF LOT 4, LESS & EXCEPT THE LOWER BOGGY, UPPER & LOWER SAVANNA & HARTSHORNE COMMON SOURCES OF SUPPLY of Sec. 18-07N-13EIM	CIMAREX ENERGY CO	TAG TEAM RESOURCES LLC
EI-5400	Pittsburg	NW/4 OF LOT 4, LESS & EXCEPT THE LOWER BOGGY, UPPER & LOWER SAVANNA & HARTSHORNE COMMON SOURCES OF SUPPLY of Sec. 18-07N-13EIM	CIMAREX ENERGY CO	TAG TEAM RESOURCES LLC
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	HALL, LAURA C AND ERIC K
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	BIOME INC
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	BRESCIA JR, ROCCO J
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	TEXASBANK TRUSTEE OF THE CLINTON E FRANK MARITAL TRUST
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	D'SOUZA, KENNETH

*Minerals Management Division*

OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	LIU, TIANMIN
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	PANHANDLE ROYALTY COMPANY
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	WONG, JORGE J OR CORIE ANN M T AS CO TR OF THE JCW LIVING
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	TEXASBANK AS SUCCESSOR TR OF THE J DAVISS COLLETT
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	SPIEKER, THOMAS AND MICHELLE
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	FREMONT EXPLORATION INC	PROTEGE ENERGY LLC
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	TEXASBANK AS SUCCESSOR TR OF THE THOMAS C MULLINS JR
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	TEXASBANK AS SUCCESSOR TR OF THE THOMAS C MULLINS JR
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	TEXASBANK AS SUCCESSOR TR OF THE THOMAS C MULLINS JR
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	TEXASBANK AS SUCCESSOR TR OF THE THOMAS C MULLINS JR
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	DYNE EXPLORATION COMPANY
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	FREMONT EXPLORATION INC
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	JACO PRODUCTION COMPANY
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PROTEGE ENERGY LLC	EV PROPERTIES L P
OS-1437	Haskell	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4 (1/2 M.R.) of Sec. 29-09N-19EIM	PATHFINDER PROPERTIES LLC	STRIKER MANAGEMENT LLC
OS-686	Beaver	SW/4 of Sec. 34-05N-23ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P
UP-598	Beaver	NW/4 SW/4 of Sec. 32-04N- 22ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P
UV-882	Beaver	W/2 SE/4 of Sec. 26-03N-27ECM	PROTEGE ENERGY LLC	EV PROPERTIES L P

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
659	NE of Sec13 & SE of Sec16-6N-13ECM NW of Sec16 & N/2 & SW of Sec 36-6N-14ECM SE of Sec 17 & NE of Sec 20-6N-15ECM NW of Sec 16-6N-17ECM Texas County	EOG Resources Co.	\$14,600.00

We have issued 20 division orders for the month of November.

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases  
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

**11/5/2008**

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION  
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<u>TR #</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NW/4 (All M.R.), Sec. 33-28N-12WIM	160.00	SANDRIDGE ENERGY INC	\$56,160.00	\$351.00
1	NW/4 (All M.R.), Sec. 33-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$28,000.00	\$175.00
2	W/2 NE/4 (1/2 M.R.), Sec. 26-02S-11EIM	40.00	NO BIDS	\$0.00	\$0.00
3	NE/4 NW/4 (1/2 M.R.), Sec. 26-02S-11EIM	20.00	NO BIDS	\$0.00	\$0.00
4	SW/4 (1/2 M.R.), Sec. 26-02S-11EIM	80.00	NO BIDS	\$0.00	\$0.00
5	E/2 SE/4 (1/2 M.R.), Sec. 27-02S-11EIM	40.00	NO BIDS	\$0.00	\$0.00
6	E/2 SE/4 (1/2 M.R.), Sec. 34-02S-11EIM	40.00	NO BIDS	\$0.00	\$0.00
7	Lots 3 & 4; S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N- 21ECM	80.21	FRONTIER LAND INC	\$10,186.67	\$127.00
8	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.00	FRONTIER LAND INC	\$10,160.00	\$127.00
9	SE/4 (1/2 M.R.), Sec. 02-03N-21ECM	80.00	FRONTIER LAND INC	\$16,160.00	\$202.00

*Minerals Management Division*

10	SE/4, less and except the Mississippi Chester formation (1/2 M.R.), Sec. 33-03N-21ECM	80.00	FRONTIER LAND INC	\$14,160.00	\$177.00
11	NW/4 NE/4, less and except the Chester formation (All M.R.), Sec. 29-04N-21ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,840.00	\$121.00
11	NW/4 NE/4, less and except the Chester formation (All M.R.), Sec. 29-04N-21ECM	40.00	FRONTIER LAND INC	\$4,360.00	\$109.00
12	NE/4 SE/4, less and except the Chester formation (All M.R.), Sec. 29-04N-21ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,840.00	\$121.00
12	NE/4 SE/4, less and except the Chester formation (All M.R.), Sec. 29-04N-21ECM	40.00	FRONTIER LAND INC	\$4,360.00	\$109.00
13	E/2 SW/4; Lots 6 & 7, less and except the Chester formation (1/2 M.R.), Sec. 06-03N-22ECM	74.83	FRONTIER LAND INC	\$9,504.05	\$127.00
13	E/2 SW/4; Lots 6 & 7, less and except the Chester formation (1/2 M.R.), Sec. 06-03N-22ECM	74.83	FRONTIER LAND INC	\$9,502.78	\$126.98
13	E/2 SW/4; Lots 6 & 7, less and except the Chester formation (1/2 M.R.), Sec. 06-03N-22ECM	74.83	SNYDER PARTNERS	\$5,687.46	\$76.00
14	NE/4, less and except the Chester formation (All M.R.), Sec. 16-03N-22ECM	160.00	FRONTIER LAND INC	\$32,320.00	\$202.00
15	SE/4, less and except the Chester formation (All M.R.), Sec. 16-03N-22ECM	160.00	FRONTIER LAND INC	\$32,320.00	\$202.00
15	SE/4, less and except the Chester formation (All M.R.), Sec. 16-03N-22ECM	160.00	MARLIN OIL CORPORATION	\$18,480.00	\$115.50
16	S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 20-03N-22ECM	40.00	FRONTIER LAND INC	\$8,080.00	\$202.00
16	S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 20-03N-22ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,840.00	\$121.00
17	W/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 20-03N-22ECM	40.00	FRONTIER LAND INC	\$8,080.00	\$202.00
17	W/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 20-03N-22ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,840.00	\$121.00
18	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 21-03N-22ECM	80.00	FRONTIER LAND INC	\$17,680.00	\$221.00
19	N/2 SE/4, less and except the Chester formation (1/2 M.R.), Sec. 32-03N-22ECM	40.00	INDIAN EXPLORATION COMPANY LLC	\$9,000.00	\$225.00

*Minerals Management Division*

19	N/2 SE/4, less and except the Chester formation (1/2 M.R.), Sec. 32-03N-22ECM	40.00	FRONTIER LAND INC	\$8,080.00	\$202.00
19	N/2 SE/4, less and except the Chester formation (1/2 M.R.), Sec. 32-03N-22ECM	40.00	THE FLIPPIN FAMILY REVOCABLE TRUST DATED 8/31/2007	\$2,355.20	\$58.88
20	Lots 3 & 4; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 31-04N-22ECM	74.11	FRONTIER LAND INC	\$8,373.87	\$113.00
21	NW/4 SW/4, less and except the Chester formation (All M.R.), Sec. 32-04N-22ECM	40.00	FRONTIER LAND INC	\$4,520.00	\$113.00
22	NE/4, less and except the Morrow Sand and Chester formations (1/2 M.R.), Sec. 33-04N-22ECM	80.00	FRONTIER LAND INC	\$9,040.00	\$113.00
23	Lots 1 & 2; S/2 NE/4 (1/2 M.R.), Sec. 05-02N-23ECM	80.38	FRONTIER LAND INC	\$32,754.85	\$407.50
23	Lots 1 & 2; S/2 NE/4 (1/2 M.R.), Sec. 05-02N-23ECM	80.38	QUINTIN AND CARRIE LOU FAMILY LP	\$15,158.06	\$188.58
24	SE/4 (1/2 M.R.), Sec. 05-02N-23ECM	80.00	FRONTIER LAND INC	\$32,600.00	\$407.50
24	SE/4 (1/2 M.R.), Sec. 05-02N-23ECM	80.00	QUINTIN AND CARRIE LOU FAMILY LP	\$15,006.40	\$187.58
25	Lots 3 & 4; E/2 SW/4 (1/2 M.R.), Sec. 31-03N-23ECM	76.08	FRONTIER LAND INC	\$30,586.17	\$402.00
25	Lots 3 & 4; E/2 SW/4 (1/2 M.R.), Sec. 31-03N-23ECM	76.08	QUINTIN AND CARRIE LOU FAMILY LP	\$15,869.81	\$208.58
26	NW/4, less a tract 871.2 feet north and south by 500 feet east and west in NE corner, less and except the Chester formation (1/2 M.R.), Sec. 25-04N-23ECM	75.00	FRONTIER LAND INC	\$15,225.00	\$203.00
27	N/2 SE/4, less and except the Chester formation (1/2 M.R.), Sec. 25-04N-23ECM	40.00	FRONTIER LAND INC	\$8,920.00	\$223.00
28	W/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 25-04N-23ECM	40.00	FRONTIER LAND INC	\$8,920.00	\$223.00
29	E/2 NE/4 (1/2 M.R.), Sec. 26-06N-23ECM	40.00	CANYON EXPLORATION COMPANY	\$5,042.00	\$126.05
30	E/2 SE/4 (1/2 M.R.), Sec. 26-06N-23ECM	40.00	CANYON EXPLORATION COMPANY	\$5,042.00	\$126.05
31	SW/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 23-01N-24ECM	80.00	FRONTIER LAND INC	\$10,160.00	\$127.00
32	E/2 SE/4; NW/4 SE/4 (All M.R.), Sec. 29-05N-27ECM	120.00	BRG PETROLEUM LLC	\$18,374.40	\$153.12

*Minerals Management Division*

33	N/2 NE/4, less east 10 acres thereof (1/2 M.R.), Sec. 34-11N-21WIM	35.00	CONDOR RESOURCES INC	\$18,462.50	\$527.50
33	N/2 NE/4, less east 10 acres thereof (1/2 M.R.), Sec. 34-11N-21WIM	35.00	R D DAVIS & ASSOCIATES LLC	\$17,500.00	\$500.00
34	SE/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	NO BIDS	\$0.00	\$0.00
35	SW/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$40,640.00	\$254.00
36	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer formations (All M.R.), Sec. 16-16N-12WIM	159.90	NO BIDS	\$0.00	\$0.00
37	NW/4, less and except the Morrow and Springer formations (All M.R.), Sec. 16-16N-12WIM	160.00	NO BIDS	\$0.00	\$0.00
38	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$12,360.00	\$77.25
39	SE/4 (All M.R.), Sec. 16-10N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$64,800.00	\$405.00
39	SE/4 (All M.R.), Sec. 16-10N-11WIM	160.00	TODCO PROPERTIES INC	\$64,000.00	\$400.00
39	SE/4 (All M.R.), Sec. 16-10N-11WIM	160.00	SUNSET OIL PARTNERS	\$24,000.00	\$150.00
40	NW/4 (1/2 M.R.), Sec. 34-11N-09WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$84,080.00	\$1,051.00
40	NW/4 (1/2 M.R.), Sec. 34-11N-09WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$56,560.00	\$707.00
41	N/2 SW/4 (1/2 M.R.), Sec. 34-11N-09WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$42,040.00	\$1,051.00
41	N/2 SW/4 (1/2 M.R.), Sec. 34-11N-09WIM	40.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$28,280.00	\$707.00
42	W/2 E/2 SE/4; W/2 SE/4 (All M.R.), Sec. 35-11N-09WIM	120.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$126,120.00	\$1,051.00
42	W/2 E/2 SE/4; W/2 SE/4 (All M.R.), Sec. 35-11N-09WIM	120.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$84,840.00	\$707.00
43	SE/4 (All M.R.), Sec. 16-04N-09ECM	160.00	TODCO PROPERTIES INC	\$12,000.00	\$75.00

*Minerals Management Division*

44	All that part of Lots 5, 6 & 7 lying within the SW/4 of Section 36, containing approximately 18.87 acres (All M.R.), Sec. 36-10N-04WIM	18.87	AZURE ENERGY LTD	\$4,129.33	\$218.83
45	W/2 E/2 SE/4; E/2 W/2 SE/4; W/2 NW/4 SE/4 (1/2 M.R.), Sec. 19-26N-20EIM	50.00	TOWER PRODUCTION CO LLC	\$7,575.00	\$151.50
46	SE/4 (All M.R.), Sec. 09-16N-10EIM	160.00	NO BIDS	\$0.00	\$0.00
47	NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 28-13N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$68,000.00	\$850.00
48	Lot 5 (All M.R.), Sec. 33-20N-22WIM	15.94	KAISER-FRANCIS MID-CONTINENT LP	\$5,339.90	\$335.00
49	NE/4 (All M.R.), Sec. 13-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
50	NW/4 (All M.R.), Sec. 13-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
51	SE/4 (1/2 M.R.), Sec. 13-22N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
52	SW/4 (1/2 M.R.), Sec. 13-22N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
53	NW/4 SE/4, less and except the Tonkawa formation (1/2 M.R.), Sec. 01-09N-08WIM	20.00	NO BIDS	\$0.00	\$0.00
54	Lot 5 and north 7.55 acres of Lot 6, less and except the Tonkawa formation (1/2 M.R.), Sec. 01-09N-08WIM	11.27	NO BIDS	\$0.00	\$0.00
55	NE/4 (1/2 M.R.), Sec. 23-09N-08WIM	80.00	NO BIDS	\$0.00	\$0.00
56	NW/4 (1/2 M.R.), Sec. 08-10N-08WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$84,080.00	\$1,051.00
56	NW/4 (1/2 M.R.), Sec. 08-10N-08WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$40,880.00	\$511.00
57	NE/4, less and except the Chester formation (All M.R.), Sec. 19-26N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
58	E/2 NW/4; Lots 1 and 2, less and except the Chester formation (All M.R.), Sec. 19-26N-21WIM	170.36	NO BIDS	\$0.00	\$0.00
59	SE/4, less and except the Chester formation (All M.R.), Sec. 19-26N-21WIM	160.00	NO BIDS	\$0.00	\$0.00

*Minerals Management Division*

60	E/2 SW/4; Lot 3, less and except the Chester formation (All M.R.), Sec. 19-26N-21WIM	125.46	NO BIDS	\$0.00	\$0.00
61	S/2 NE/4, less and except the Morrow formation (All M.R.), Sec. 15-26N-22WIM	80.00	CUMMINGS OIL COMPANY	\$16,320.00	\$204.00
62	S/2 NW/4, less and except the Morrow formation (All M.R.), Sec. 15-26N-22WIM	80.00	CUMMINGS OIL COMPANY	\$16,320.00	\$204.00
63	N/2 SE/4, less and except the Morrow formation (All M.R.), Sec. 15-26N-22WIM	80.00	CUMMINGS OIL COMPANY	\$16,320.00	\$204.00
64	N/2 SW/4, less and except the Morrow formation (All M.R.), Sec. 15-26N-22WIM	80.00	CUMMINGS OIL COMPANY	\$16,320.00	\$204.00
65	N/2 NW/4, less and except the Cromwell and Hartshorne formations (All M.R.), Sec. 08-07N-19EIM	80.00	NO BIDS	\$0.00	\$0.00
66	N/2 NW/4 SW/4, less and except the Cromwell and Hartshorne formations (All M.R.), Sec. 08-07N-19EIM	20.00	NO BIDS	\$0.00	\$0.00
67	SE/4, less and except the Hartshorne, Hunton, Basal Atoka and Simpson formations (1/2 M.R.), Sec. 02-08N-19EIM	80.00	NO BIDS	\$0.00	\$0.00
68	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; NW/4 SE/4 NE/4; N/2 SW/4 NE/4, less and except from the surface to the base of the Hartshorne formation and less and except the Upper Atoka, Middle Atoka and Basal Atoka formations (1/2 M.R.), Sec. 09-07N-20EIM	30.00	NO BIDS	\$0.00	\$0.00
69	S/2 N/2 NW/4; S/2 NW/4, less and except from surface to base of Basal Atoka formation (1/2 M.R.), Sec. 09-07N-20EIM	60.00	NO BIDS	\$0.00	\$0.00
70	W/2 W/2 SE/4, less and except from surface to base of Basal Atoka formation (1/2 M.R.), Sec. 09-07N-20EIM	20.00	NO BIDS	\$0.00	\$0.00
71	E/2 SW/4, less and except from the surface to the base of the Hartshorne formation and less and except the Upper Atoka, Middle Atoka and Basal Atoka formations (1/2 M.R.), Sec. 09-07N-20EIM	40.00	NO BIDS	\$0.00	\$0.00
72	South 20 acres of Lot 3; NE/4 SW/4 NW/4 (1/2 M.R.), Sec. 05-08N-23EIM	15.00	NO BIDS	\$0.00	\$0.00
73	NE/4 NW/4 (All M.R.), Sec. 36-15N-02EIM	40.00	LITTLE BEAR RESOURCES LLC	\$2,000.00	\$50.00

*Minerals Management Division*

74	NW/4 NW/4 (All M.R.), Sec. 36-15N-02EIM	40.00	LITTLE BEAR RESOURCES LLC	\$2,000.00	\$50.00
75	SE/4 NW/4 (All M.R.), Sec. 36-15N-02EIM	40.00	LITTLE BEAR RESOURCES LLC	\$2,000.00	\$50.00
76	SW/4 NW/4 (All M.R.), Sec. 36-15N-02EIM	40.00	LITTLE BEAR RESOURCES LLC	\$2,000.00	\$50.00
77	NE/4 SE/4 (All M.R.), Sec. 36-15N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
78	NW/4 SE/4 (All M.R.), Sec. 36-15N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
79	SE/4 SE/4 (All M.R.), Sec. 36-15N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
80	SW/4 SE/4 (All M.R.), Sec. 36-15N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
81	NE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
82	NW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
83	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 36-16N-04EIM	120.00	NO BIDS	\$0.00	\$0.00
84	NE/4 (All M.R.), Sec. 36-15N-05EIM	160.00	ALTEX ENERGY CORPORATION	\$45,712.00	\$285.70
85	E/2 NW/4 (All M.R.), Sec. 36-15N-05EIM	80.00	ALTEX ENERGY CORPORATION	\$22,856.00	\$285.70
86	W/2 NW/4, less and except Prue formation (All M.R.), Sec. 36-15N-05EIM	80.00	ALTEX ENERGY CORPORATION	\$22,856.00	\$285.70
87	SW/4, less and except the Prue formation (All M.R.), Sec. 36-15N-05EIM	160.00	ALTEX ENERGY CORPORATION	\$45,712.00	\$285.70
88	NE/4, less and except the Carmichael formation (All M.R.), Sec. 16-17N-01WIM	160.00	ALTEX ENERGY CORPORATION	\$31,280.00	\$195.50
89	NW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	ALTEX ENERGY CORPORATION	\$31,280.00	\$195.50
90	SE/4, less and except the Carmichael formation (All M.R.), Sec. 16-17N-01WIM	160.00	ALTEX ENERGY CORPORATION	\$31,280.00	\$195.50
91	SW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	ALTEX ENERGY CORPORATION	\$31,280.00	\$195.50
92	W/2 SW/4 (All M.R.), Sec. 16-16N-03WIM	80.00	NO BIDS	\$0.00	\$0.00

*Minerals Management Division*

93	NE/4 (All M.R.), Sec. 13-21N-09WIM	160.00	NO BIDS	\$0.00	\$0.00
94	NW/4 (All M.R.), Sec. 13-20N-15WIM	160.00	SANDRIDGE ENERGY INC	\$72,160.00	\$451.00
95	SW/4 (All M.R.), Sec. 13-20N-15WIM	160.00	SANDRIDGE ENERGY INC	\$72,160.00	\$451.00
96	W/2 NW/4 SW/4 (All M.R.), Sec. 25-05S-06EIM	20.00	NO BIDS	\$0.00	\$0.00
97	NW/4 (All M.R.), Sec. 13-24N-01WIM	160.00	RANGE RESOURCES L.L.C.	\$8,040.00	\$50.25
98	N/2 NE/4; N/2 SW/4 NE/4, less and except the Booch, Hartshorne, Cromwell, Jefferson, Woodford and Simpson formations (1/2 M.R.), Sec. 23-05N-13EIM	50.00	NO BIDS	\$0.00	\$0.00
99	NW/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (All M.R.), Sec. 02-05N-02EIM	100.00	NO BIDS	\$0.00	\$0.00
100	SW/4 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$7,100.00	\$355.00
100	SW/4 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	SUNSET OIL PARTNERS	\$3,000.00	\$150.00
101	NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$28,400.00	\$355.00
101	NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	80.00	SUNSET OIL PARTNERS	\$12,000.00	\$150.00
102	NW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$7,100.00	\$355.00
102	NW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	SUNSET OIL PARTNERS	\$3,000.00	\$150.00
103	N/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$14,200.00	\$355.00
103	N/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	40.00	SUNSET OIL PARTNERS	\$6,000.00	\$150.00
104	NW/4 (1/2 M.R.), Sec. 34-16N-22WIM	80.00	SUNSET OIL PARTNERS	\$12,000.00	\$150.00

*Minerals Management Division*

105	NE/4, less .39 acres for railroad right-of-way and a strip 30 feet wide on west side of road, containing 2.56 acres (1/2 M.R.), Sec. 08-13N-23WIM	78.53	SAMSON RESOURCES COMPANY	\$23,714.55	\$302.00
106	N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 27-14N-25WIM	60.00	SAMSON RESOURCES COMPANY	\$18,120.00	\$302.00
106	N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 27-14N-25WIM	60.00	CAPITAL LAND SERVICES	\$18,070.20	\$301.17
106	N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 27-14N-25WIM	60.00	SUNSET OIL PARTNERS	\$9,000.00	\$150.00
107	S/2 NW/4 (1/2 M.R.), Sec. 27-14N-25WIM	40.00	SAMSON RESOURCES COMPANY	\$12,080.00	\$302.00
107	S/2 NW/4 (1/2 M.R.), Sec. 27-14N-25WIM	40.00	CAPITAL LAND SERVICES	\$12,046.86	\$301.17
107	S/2 NW/4 (1/2 M.R.), Sec. 27-14N-25WIM	40.00	SUNSET OIL PARTNERS	\$6,000.00	\$150.00
108	W/2 NW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	PLANO PETROLEUM LLC	\$30,600.00	\$765.00
108	W/2 NW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	B & W EXPLORATION INC	\$20,800.00	\$520.00
109	N/2 SW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	PLANO PETROLEUM LLC	\$30,600.00	\$765.00
109	N/2 SW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	B & W EXPLORATION INC	\$29,000.00	\$725.00
110	SE/4 NE/4 (1/2 M.R.), Sec. 29-11N-18WIM	20.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$51,000.00	\$2,550.00
110	SE/4 NE/4 (1/2 M.R.), Sec. 29-11N-18WIM	20.00	R D DAVIS & ASSOCIATES LLC	\$10,000.00	\$500.00
111	E/2 SE/4 (1/2 M.R.), Sec. 29-11N-18WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$102,000.00	\$2,550.00
111	E/2 SE/4 (1/2 M.R.), Sec. 29-11N-18WIM	40.00	R D DAVIS & ASSOCIATES LLC	\$20,000.00	\$500.00
112	NW/4 (All M.R.), Sec. 17-27N-13WIM	160.00	SANDRIDGE ENERGY INC	\$72,160.00	\$451.00
112	NW/4 (All M.R.), Sec. 17-27N-13WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$20,480.00	\$128.00
113	SW/4 (All M.R.), Sec. 27-28N-19WIM	160.00	SANDRIDGE ENERGY INC	\$56,160.00	\$351.00

**11/5/2008 OIL AND GAS MINING LEASE SALE**

**AWARDS OF LEASES TO HIGH BIDDERS**

<b><u>TR#</u></b>	<b><u>RESULT</u></b>	<b><u>LEGAL DESCRIPTION</u></b>	<b><u>NET ACRES</u></b>	<b><u>BIDDER</u></b>	<b><u>BONUS</u></b>	<b><u>PRICE PER ACRE</u></b>
1	AWARDED	NW/4 (All M.R.), Sec. 33-28N-12WIM	160.00	SANDRIDGE ENERGY INC	\$56,160.00	\$351.00

*Minerals Management Division*

2	NO BIDS	W/2 NE/4 (1/2 M.R.), Sec. 26-02S-11EIM	40.00	NO BIDS	\$0.00	\$0.00
3	NO BIDS	NE/4 NW/4 (1/2 M.R.), Sec. 26-02S-11EIM	20.00	NO BIDS	\$0.00	\$0.00
4	NO BIDS	SW/4 (1/2 M.R.), Sec. 26-02S-11EIM	80.00	NO BIDS	\$0.00	\$0.00
5	NO BIDS	E/2 SE/4 (1/2 M.R.), Sec. 27-02S-11EIM	40.00	NO BIDS	\$0.00	\$0.00
6	NO BIDS	E/2 SE/4 (1/2 M.R.), Sec. 34-02S-11EIM	40.00	NO BIDS	\$0.00	\$0.00
7	AWARDED	Lots 3 & 4; S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.21	FRONTIER LAND INC	\$10,186.67	\$127.00
8	AWARDED	SW/4, less and except the Chester formation (1/2 M.R.), Sec. 01-03N-21ECM	80.00	FRONTIER LAND INC	\$10,160.00	\$127.00
9	AWARDED	SE/4 (1/2 M.R.), Sec. 02-03N-21ECM	80.00	FRONTIER LAND INC	\$16,160.00	\$202.00
10	AWARDED	SE/4, less and except the Mississippi Chester formation (1/2 M.R.), Sec. 33-03N-21ECM	80.00	FRONTIER LAND INC	\$14,160.00	\$177.00
11	AWARDED	NW/4 NE/4, less and except the Chester formation (All M.R.), Sec. 29-04N-21ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,840.00	\$121.00
12	AWARDED	NE/4 SE/4, less and except the Chester formation (All M.R.), Sec. 29-04N-21ECM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$4,840.00	\$121.00
13	AWARDED	E/2 SW/4; Lots 6 & 7, less and except the Chester formation (1/2 M.R.), Sec. 06-03N-22ECM	74.83	FRONTIER LAND INC	\$9,504.05	\$127.00
14	AWARDED	NE/4, less and except the Chester formation (All M.R.), Sec. 16-03N-22ECM	160.00	FRONTIER LAND INC	\$32,320.00	\$202.00
15	AWARDED	SE/4, less and except the Chester formation (All M.R.), Sec. 16-03N-22ECM	160.00	FRONTIER LAND INC	\$32,320.00	\$202.00
16	AWARDED	S/2 NW/4, less and except the Chester formation (1/2 M.R.), Sec. 20-03N-22ECM	40.00	FRONTIER LAND INC	\$8,080.00	\$202.00
17	AWARDED	W/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 20-03N-22ECM	40.00	FRONTIER LAND INC	\$8,080.00	\$202.00
18	AWARDED	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 21-03N-22ECM	80.00	FRONTIER LAND INC	\$17,680.00	\$221.00
19	AWARDED	N/2 SE/4, less and except the Chester formation (1/2 M.R.), Sec. 32-03N-22ECM	40.00	INDIAN EXPLORATION COMPANY LLC	\$9,000.00	\$225.00
20	AWARDED	Lots 3 & 4; E/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 31-04N-22ECM	74.11	FRONTIER LAND INC	\$8,373.87	\$113.00

Minerals Management Division

21	AWARDED	NW/4 SW/4, less and except the Chester formation (All M.R.), Sec. 32-04N-22ECM	40.00	FRONTIER LAND INC	\$4,520.00	\$113.00
22	AWARDED	NE/4, less and except the Morrow Sand and Chester formations (1/2 M.R.), Sec. 33-04N-22ECM	80.00	FRONTIER LAND INC	\$9,040.00	\$113.00
23	AWARDED	Lots 1 & 2; S/2 NE/4 (1/2 M.R.), Sec. 05-02N-23ECM	80.38	FRONTIER LAND INC	\$32,754.85	\$407.50
24	AWARDED	SE/4 (1/2 M.R.), Sec. 05-02N-23ECM	80.00	FRONTIER LAND INC	\$32,600.00	\$407.50
25	AWARDED	Lots 3 & 4; E/2 SW/4 (1/2 M.R.), Sec. 31-03N-23ECM	76.08	FRONTIER LAND INC	\$30,586.17	\$402.00
26	AWARDED	NW/4, less a tract 871.2 feet north and south by 500 feet east and west in NE corner, less and except the Chester formation (1/2 M.R.), Sec. 25-04N-23ECM	75.00	FRONTIER LAND INC	\$15,225.00	\$203.00
27	AWARDED	N/2 SE/4, less and except the Chester formation (1/2 M.R.), Sec. 25-04N-23ECM	40.00	FRONTIER LAND INC	\$8,920.00	\$223.00
28	AWARDED	W/2 SW/4, less and except the Chester formation (1/2 M.R.), Sec. 25-04N-23ECM	40.00	FRONTIER LAND INC	\$8,920.00	\$223.00
29	AWARDED	E/2 NE/4 (1/2 M.R.), Sec. 26-06N-23ECM	40.00	CANYON EXPLORATION COMPANY	\$5,042.00	\$126.05
30	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 26-06N-23ECM	40.00	CANYON EXPLORATION COMPANY	\$5,042.00	\$126.05
31	AWARDED	SW/4, less and except the Morrow Sand formation (1/2 M.R.), Sec. 23-01N-24ECM	80.00	FRONTIER LAND INC	\$10,160.00	\$127.00
32	AWARDED	E/2 SE/4; NW/4 SE/4 (All M.R.), Sec. 29-05N-27ECM	120.00	BRG PETROLEUM LLC	\$18,374.40	\$153.12
33	AWARDED	N/2 NE/4, less east 10 acres thereof (1/2 M.R.), Sec. 34-11N-21WIM	35.00	CONDOR RESOURCES INC	\$18,462.50	\$527.50
34	NO BIDS	SE/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	NO BIDS	\$0.00	\$0.00
35	AWARDED	SW/4, less and except from the surface to the base of the Chester formation (All M.R.), Sec. 16-14N-12WIM	160.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$40,640.00	\$254.00
36	NO BIDS	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer formations (All M.R.), Sec. 16-16N-12WIM	159.90	NO BIDS	\$0.00	\$0.00
37	NO BIDS	NW/4, less and except the Morrow and Springer formations (All M.R.), Sec. 16-16N-12WIM	160.00	NO BIDS	\$0.00	\$0.00
38	REJECTED	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$12,360.00	\$77.25
39	AWARDED	SE/4 (All M.R.), Sec. 16-10N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$64,800.00	\$405.00

Minerals Management Division

40	AWARDED	NW/4 (1/2 M.R.), Sec. 34-11N-09WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$84,080.00	\$1,051.00
41	AWARDED	N/2 SW/4 (1/2 M.R.), Sec. 34-11N-09WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$42,040.00	\$1,051.00
42	AWARDED	W/2 E/2 SE/4; W/2 SE/4 (All M.R.), Sec. 35-11N-09WIM	120.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$126,120.00	\$1,051.00
43	AWARDED	SE/4 (All M.R.), Sec. 16-04N-09ECM	160.00	TODCO PROPERTIES INC	\$12,000.00	\$75.00
44	AWARDED	All that part of Lots 5, 6 & 7 lying within the SW/4 of Section 36, containing approximately 18.87 acres (All M.R.), Sec. 36-10N-04WIM	18.87	AZURE ENERGY LTD	\$4,129.33	\$218.83
45	AWARDED	W/2 E/2 SE/4; E/2 W/2 SE/4; W/2 NW/4 SE/4 (1/2 M.R.), Sec. 19-26N-20EIM	50.00	TOWER PRODUCTION CO LLC	\$7,575.00	\$151.50
46	NO BIDS	SE/4 (All M.R.), Sec. 09-16N-10EIM	160.00	NO BIDS	\$0.00	\$0.00
47	AWARDED	NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 28-13N-19WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$68,000.00	\$850.00
48	AWARDED	Lot 5 (All M.R.), Sec. 33-20N-22WIM	15.94	KAISER-FRANCIS MID-CONTINENT LP	\$5,339.90	\$335.00
49	NO BIDS	NE/4 (All M.R.), Sec. 13-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
50	NO BIDS	NW/4 (All M.R.), Sec. 13-22N-25WIM	160.00	NO BIDS	\$0.00	\$0.00
51	NO BIDS	SE/4 (1/2 M.R.), Sec. 13-22N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
52	NO BIDS	SW/4 (1/2 M.R.), Sec. 13-22N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
53	NO BIDS	NW/4 SE/4, less and except the Tonkawa formation (1/2 M.R.), Sec. 01-09N-08WIM	20.00	NO BIDS	\$0.00	\$0.00
54	NO BIDS	Lot 5 and north 7.55 acres of Lot 6, less and except the Tonkawa formation (1/2 M.R.), Sec. 01-09N-08WIM	11.27	NO BIDS	\$0.00	\$0.00
55	NO BIDS	NE/4 (1/2 M.R.), Sec. 23-09N-08WIM	80.00	NO BIDS	\$0.00	\$0.00
56	AWARDED	NW/4 (1/2 M.R.), Sec. 08-10N-08WIM	80.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$84,080.00	\$1,051.00
57	NO BIDS	NE/4, less and except the Chester formation (All M.R.), Sec. 19-26N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
58	NO BIDS	E/2 NW/4; Lots 1 and 2, less and except the Chester formation (All M.R.), Sec. 19-26N-21WIM	170.36	NO BIDS	\$0.00	\$0.00
59	NO BIDS	SE/4, less and except the Chester formation (All M.R.), Sec. 19-26N-	160.00	NO BIDS	\$0.00	\$0.00

Minerals Management Division

	21WIM					
60	NO BIDS	E/2 SW/4; Lot 3, less and except the Chester formation (All M.R.), Sec. 19-26N-21WIM	125.46	NO BIDS	\$0.00	\$0.00
61	AWARDED	S/2 NE/4, less and except the Morrow formation (All M.R.), Sec. 15-26N-22WIM	80.00	CUMMINGS OIL COMPANY	\$16,320.00	\$204.00
62	AWARDED	S/2 NW/4, less and except the Morrow formation (All M.R.), Sec. 15-26N-22WIM	80.00	CUMMINGS OIL COMPANY	\$16,320.00	\$204.00
63	AWARDED	N/2 SE/4, less and except the Morrow formation (All M.R.), Sec. 15-26N-22WIM	80.00	CUMMINGS OIL COMPANY	\$16,320.00	\$204.00
64	AWARDED	N/2 SW/4, less and except the Morrow formation (All M.R.), Sec. 15-26N-22WIM	80.00	CUMMINGS OIL COMPANY	\$16,320.00	\$204.00
65	NO BIDS	N/2 NW/4, less and except the Cromwell and Hartshorne formations (All M.R.), Sec. 08-07N-19EIM	80.00	NO BIDS	\$0.00	\$0.00
66	NO BIDS	N/2 NW/4 SW/4, less and except the Cromwell and Hartshorne formations (All M.R.), Sec. 08-07N-19EIM	20.00	NO BIDS	\$0.00	\$0.00
67	NO BIDS	SE/4, less and except the Hartshorne, Hunton, Basal Atoka and Simpson formations (1/2 M.R.), Sec. 02-08N-19EIM	80.00	NO BIDS	\$0.00	\$0.00
68	NO BIDS	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; NW/4 SE/4 NE/4; N/2 SW/4 NE/4, less and except from the surface to the base of the Hartshorne formation and less and except the Upper Atoka, Middle Atoka and Basal Atoka formations (1/2 M.R.), Sec. 09-07N-20EIM	30.00	NO BIDS	\$0.00	\$0.00
69	NO BIDS	S/2 N/2 NW/4; S/2 NW/4, less and except from surface to base of Basal Atoka formation (1/2 M.R.), Sec. 09-07N-20EIM	60.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	W/2 W/2 SE/4, less and except from surface to base of Basal Atoka formation (1/2 M.R.), Sec. 09-07N-20EIM	20.00	NO BIDS	\$0.00	\$0.00
71	NO BIDS	E/2 SW/4, less and except from the surface to the base of the Hartshorne formation and less and except the Upper Atoka, Middle Atoka and Basal Atoka formations (1/2 M.R.), Sec. 09-07N-20EIM	40.00	NO BIDS	\$0.00	\$0.00
72	NO BIDS	South 20 acres of Lot 3; NE/4 SW/4 NW/4 (1/2 M.R.), Sec. 05-08N-23EIM	15.00	NO BIDS	\$0.00	\$0.00
73	REJECTED	NE/4 NW/4 (All M.R.), Sec. 36-15N-02EIM	40.00	LITTLE BEAR RESOURCES LLC	\$2,000.00	\$50.00
74	REJECTED	NW/4 NW/4 (All M.R.), Sec. 36-15N-02EIM	40.00	LITTLE BEAR RESOURCES LLC	\$2,000.00	\$50.00

*Minerals Management Division*

75	REJECTED	SE/4 NW/4 (All M.R.), Sec. 36-15N-02EIM	40.00	LITTLE BEAR RESOURCES LLC	\$2,000.00	\$50.00
76	REJECTED	SW/4 NW/4 (All M.R.), Sec. 36-15N-02EIM	40.00	LITTLE BEAR RESOURCES LLC	\$2,000.00	\$50.00
77	NO BIDS	NE/4 SE/4 (All M.R.), Sec. 36-15N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
78	NO BIDS	NW/4 SE/4 (All M.R.), Sec. 36-15N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
79	NO BIDS	SE/4 SE/4 (All M.R.), Sec. 36-15N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
80	NO BIDS	SW/4 SE/4 (All M.R.), Sec. 36-15N-02EIM	40.00	NO BIDS	\$0.00	\$0.00
81	NO BIDS	NE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
82	NO BIDS	NW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
83	NO BIDS	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 36-16N-04EIM	120.00	NO BIDS	\$0.00	\$0.00
84	AWARDED	NE/4 (All M.R.), Sec. 36-15N-05EIM	160.00	ALTEX ENERGY CORPORATION	\$45,712.00	\$285.70
85	AWARDED	E/2 NW/4 (All M.R.), Sec. 36-15N-05EIM	80.00	ALTEX ENERGY CORPORATION	\$22,856.00	\$285.70
86	AWARDED	W/2 NW/4, less and except Prue formation (All M.R.), Sec. 36-15N-05EIM	80.00	ALTEX ENERGY CORPORATION	\$22,856.00	\$285.70
87	AWARDED	SW/4, less and except the Prue formation (All M.R.), Sec. 36-15N-05EIM	160.00	ALTEX ENERGY CORPORATION	\$45,712.00	\$285.70
88	AWARDED	NE/4, less and except the Carmichael formation (All M.R.), Sec. 16-17N-01WIM	160.00	ALTEX ENERGY CORPORATION	\$31,280.00	\$195.50
89	AWARDED	NW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	ALTEX ENERGY CORPORATION	\$31,280.00	\$195.50
90	AWARDED	SE/4, less and except the Carmichael formation (All M.R.), Sec. 16-17N-01WIM	160.00	ALTEX ENERGY CORPORATION	\$31,280.00	\$195.50
91	AWARDED	SW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	ALTEX ENERGY CORPORATION	\$31,280.00	\$195.50
92	NO BIDS	W/2 SW/4 (All M.R.), Sec. 16-16N-03WIM	80.00	NO BIDS	\$0.00	\$0.00
93	NO BIDS	NE/4 (All M.R.), Sec. 13-21N-09WIM	160.00	NO BIDS	\$0.00	\$0.00
94	AWARDED	NW/4 (All M.R.), Sec. 13-20N-15WIM	160.00	SANDRIDGE ENERGY INC	\$72,160.00	\$451.00
95	AWARDED	SW/4 (All M.R.), Sec. 13-20N-15WIM	160.00	SANDRIDGE ENERGY INC	\$72,160.00	\$451.00
96	NO BIDS	W/2 NW/4 SW/4 (All M.R.), Sec. 25-05S-06EIM	20.00	NO BIDS	\$0.00	\$0.00
97	AWARDED	NW/4 (All M.R.), Sec. 13-24N-01WIM	160.00	RANGE RESOURCES L.L.C.	\$8,040.00	\$50.25
98	NO BIDS	N/2 NE/4; N/2 SW/4 NE/4, less and except the Booch, Hartshorne, Cromwell, Jefferson, Woodford and	50.00	NO BIDS	\$0.00	\$0.00

Minerals Management Division

	Simpson formations (1/2 M.R.), Sec. 23-05N-13EIM				
99	NO BIDS	NW/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (All M.R.), Sec. 02-05N-02EIM	100.00	NO BIDS	\$0.00 \$0.00
100	AWARDED	SW/4 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$7,100.00 \$355.00
101	AWARDED	NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$28,400.00 \$355.00
102	AWARDED	NW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$7,100.00 \$355.00
103	AWARDED	N/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$14,200.00 \$355.00
104	REJECTED	NW/4 (1/2 M.R.), Sec. 34-16N-22WIM	80.00	SUNSET OIL PARTNERS	\$12,000.00 \$150.00
105	AWARDED	NE/4, less .39 acres for railroad right-of-way and a strip 30 feet wide on west side of road, containing 2.56 acres (1/2 M.R.), Sec. 08-13N-23WIM	78.53	SAMSON RESOURCES COMPANY	\$23,714.55 \$302.00
106	AWARDED	N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 27-14N-25WIM	60.00	SAMSON RESOURCES COMPANY	\$18,120.00 \$302.00
107	AWARDED	S/2 NW/4 (1/2 M.R.), Sec. 27-14N-25WIM	40.00	SAMSON RESOURCES COMPANY	\$12,080.00 \$302.00
108	AWARDED	W/2 NW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	PLANO PETROLEUM LLC	\$30,600.00 \$765.00
109	AWARDED	N/2 SW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	PLANO PETROLEUM LLC	\$30,600.00 \$765.00
110	AWARDED	SE/4 NE/4 (1/2 M.R.), Sec. 29-11N-18WIM	20.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$51,000.00 \$2,550.00
111	AWARDED	E/2 SE/4 (1/2 M.R.), Sec. 29-11N-18WIM	40.00	QUESTAR EXPLORATION AND PRODUCTION COMPANY	\$102,000.00 \$2,550.00
112	AWARDED	NW/4 (All M.R.), Sec. 17-27N-13WIM	160.00	SANDRIDGE ENERGY INC	\$72,160.00 \$451.00
113	AWARDED	SW/4 (All M.R.), Sec. 27-28N-19WIM	160.00	SANDRIDGE ENERGY INC	\$56,160.00 \$351.00

**MINERALS MANAGEMENT DIVISION**

TRACTS OFFERED FOR OIL AND GAS MINING LEASE

The following tracts will be offered for lease

1/14/2009

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	Alfalfa	NW/4	100.00%	13-26N-11WIM
2	Alfalfa	SW/4	100.00%	33-29N-12WIM
3	Beaver	NE/4	100.00%	22-06N-23ECM
4	Beaver	E/2 NW/4; SW/4 NW/4	100.00%	22-06N-23ECM
5	Beckham	N/2 NE/4; SW/4 NE/4	50.00%	32-11N-21WIM

Minerals Management Division

6	Beckham	NE/4	50.00%	35-11N-22WIM
7	Beckham	NW/4	50.00%	35-11N-22WIM
8	Beckham	S/2 SW/4	100.00%	12-10N-24WIM
9	Blaine	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer formations	100.00%	16-16N-12WIM
10	Blaine	NW/4, less and except the Morrow and Springer formations	100.00%	16-16N-12WIM
11	Caddo	W/2 NW/4 SW/4, subject to Surface Usage Agreement with Federal Government; E/2 NW/4 SW/4; NE/4 SW/4	50.00%	14-08N-12WIM
12	Coal	S/2 S/2 of Lot 3; Lot 4; S/2 NW/4, less land south of railroad, less and except from the surface to the base of the Hartshorne	50.00%	03-01N-11EIM
13	Coal	NE/4 NW/4	50.00%	33-01N-11EIM
14	Custer	NE/4 SE/4; W/2 NW/4 SE/4	100.00%	18-13N-16WIM
15	Dewey	SW/4	100.00%	28-17N-17WIM
16	Ellis	NE/4	100.00%	16-19N-21WIM
17	Ellis	SW/4	100.00%	16-19N-21WIM
18	Ellis	SW/4 NE/4	50.00%	28-19N-21WIM
19	Ellis	NW/4	50.00%	28-19N-21WIM
20	Ellis	NW/4 SE/4	50.00%	28-19N-21WIM
21	Ellis	SW/4	50.00%	28-19N-21WIM
22	Ellis	NE/4	100.00%	24-19N-22WIM
23	Garfield	SW/4	100.00%	36-21N-04WIM
24	Grant	NW/4	100.00%	16-27N-04WIM
25	Jackson	S/2 SE/4	50.00%	31-01S-23WIM
26	Jackson	S/2 SW/4	50.00%	31-01S-23WIM
27	Kay	NE/4	100.00%	36-27N-01EIM
28	Kay	NW/4	50.00%	36-27N-01EIM
29	Kay	SE/4	100.00%	36-27N-01EIM
30	Kay	SW/4	50.00%	36-27N-01EIM
31	Lincoln	NE/4	100.00%	16-12N-02EIM
32	Lincoln	NW/4	100.00%	16-12N-02EIM
33	Lincoln	SE/4	100.00%	16-12N-02EIM
34	Lincoln	SW/4	100.00%	16-12N-02EIM
35	Lincoln	NE/4	100.00%	16-13N-02EIM
36	Lincoln	NW/4	100.00%	16-13N-02EIM
37	Lincoln	SE/4	100.00%	16-13N-02EIM
38	Lincoln	SW/4	100.00%	16-13N-02EIM
39	Lincoln	NW/4, less and except the Hunton formation	100.00%	16-13N-06EIM
40	Lincoln	SE/4, less and except the Hunton formation	100.00%	16-13N-06EIM
41	Lincoln	SW/4, less and except the Hunton formation	100.00%	16-13N-06EIM
42	Love	SE/4 NE/4 SW/4	100.00%	15-06S-01WIM
43	Marshall	NE/4 NE/4; S/2 NE/4	100.00%	34-06S-05EIM
44	Marshall	N/2 NW/4; NW/4 SE/4 NW/4; N/2 SW/4 NW/4	50.00%	34-06S-05EIM

Minerals Management Division

45	Marshall	Lots 3 and 4; SE/4 NW/4	50.00%	04-07S-05EIM
46	Marshall	SW/4 NW/4	50.00%	04-07S-05EIM
47	Muskogee	SW/4 SW/4	50.00%	26-13N-18EIM
48	Muskogee	N/2 NE/4 SE/4; SE/4 NE/4 SE/4	50.00%	27-13N-18EIM
49	Muskogee	SE/4 SE/4	50.00%	27-13N-18EIM
50	Oklahoma	NE/4	100.00%	36-11N-01EIM
51	Oklahoma	SE/4	100.00%	36-11N-01EIM
52	Oklahoma	SW/4	100.00%	36-11N-01EIM
53	Oklahoma	NE/4	100.00%	36-12N-01EIM
54	Oklahoma	N/2 NW/4	100.00%	36-12N-01EIM
55	Oklahoma	SE/4	100.00%	36-12N-01EIM
56	Oklahoma	S/2 SW/4	100.00%	36-12N-01EIM
57	Oklahoma	SE/4	100.00%	16-14N-01EIM
58	Oklahoma	SW/4	100.00%	16-14N-01EIM
59	Oklahoma	NW/4, less and except the Cleveland and Peru formations	100.00%	36-14N-01EIM
60	Oklahoma	SE/4, less and except the Peru formation	100.00%	36-14N-01EIM
61	Payne	NW/4	100.00%	15-19N-03EIM
62	Payne	NE/4	100.00%	16-19N-03EIM
63	Pushmataha	S/2 SE/4 NE/4; SE/4 SW/4 NE/4, less and except the Stanley formation	50.00%	10-03S-15EIM
64	Pushmataha	SE/4, less and except the Stanley formation	50.00%	10-03S-15EIM
65	Pushmataha	W/2 NW/4 SW/4	100.00%	10-03S-15EIM
66	Pushmataha	NE/4 SW/4; E/2 NW/4 SW/4; S/2 SW/4	50.00%	10-03S-15EIM
67	Pushmataha	All that part of the NW/4 lying south of county road	50.00%	11-03S-15EIM
68	Pushmataha	SW/4, less 20.18 acres for turnpike	50.00%	11-03S-15EIM
69	Roger Mills	NE/4 NW/4; S/2 NW/4	50.00%	34-13N-21WIM
70	Roger Mills	NW/4 NE/4, less and except the Prue	100.00%	13-15N-22WIM
71	Roger Mills	SE/4 SE/4, less and except the Des Moines Formation	50.00%	21-15N-22WIM
72	Roger Mills	SW/4 SE/4, less and except the Des Moines formation	50.00%	22-15N-22WIM
73	Roger Mills	S/2 SW/4, less and except the Des Moines formation	50.00%	22-15N-22WIM
74	Roger Mills	S/2 NE/4, less and except the Des Moines formation	50.00%	25-15N-22WIM
75	Roger Mills	N/2 SE/4, less and except the Des Moines formation	50.00%	25-15N-22WIM
76	Roger Mills	N/2 NW/4; SE/4 NW/4, less and except the Upper and Lower Cherokee formations	50.00%	28-12N-23WIM
77	Roger Mills	NW/4 NE/4	50.00%	30-13N-23WIM
78	Roger Mills	W/2 SW/4, less and except the Des Moines formation	100.00%	03-15N-23WIM
79	Roger Mills	Lots 1 and 2, less and except the Des Moines formation	50.00%	04-15N-23WIM
80	Roger Mills	SE/4 NE/4, less and except the Des Moines formation	100.00%	04-15N-23WIM

Minerals Management Division

81	Roger Mills	NE/4 SE/4, less and except from surface to base of the Des Moines formation	100.00%	04-15N-23WIM
82	Roger Mills	SW/4	50.00%	08-15N-23WIM
83	Roger Mills	NW/4 NE/4; S/2 NE/4, less and except the Des Moines formation	50.00%	14-15N-23WIM
84	Roger Mills	NE/4 NW/4; S/2 NW/4, less and except the Des Moines formation	50.00%	14-15N-23WIM
85	Roger Mills	SE/4, less and except the Des Moines formation	50.00%	14-15N-23WIM
86	Roger Mills	SW/4, less and except the Des Moines formation	50.00%	14-15N-23WIM
87	Roger Mills	NE/4, less and except the Des Moines formation	100.00%	16-15N-23WIM
88	Roger Mills	NW/4, less and except the Des Moines formation	100.00%	16-15N-23WIM
89	Roger Mills	SW/4, less and except the Des Moines formation	100.00%	16-15N-23WIM
90	Roger Mills	NW/4, less and except the Des Moines formation	100.00%	17-15N-23WIM
91	Roger Mills	E/2 NE/4, less and except the Des Moines formation	50.00%	23-15N-23WIM
92	Roger Mills	W/2 NW/4, less and except the Des Moines formation	50.00%	23-15N-23WIM
93	Roger Mills	SE/4, less and except the Des Moines formation	50.00%	23-15N-23WIM
94	Roger Mills	SW/4, less and except the Des Moines formation	50.00%	23-15N-23WIM
95	Roger Mills	W/2 NE/4, less and except the Des Moines formation	50.00%	24-15N-23WIM
96	Roger Mills	NW/4, less and except the Des Moines formation	50.00%	24-15N-23WIM
97	Roger Mills	NE/4, less and except the Skinner and the Red Fork formations	50.00%	32-16N-23WIM
98	Roger Mills	S/2 NW/4, less and except the Skinner and Red Fork formations	50.00%	32-16N-23WIM
99	Roger Mills	NE/4 SE/4; W/2 SE/4, less and except the Skinner and Red Fork formations	50.00%	32-16N-23WIM
100	Roger Mills	N/2 SW/4, less and except the Skinner and Red Fork formations	50.00%	32-16N-23WIM
101	Roger Mills	S/2 SW/4, less and except the Skinner and Red Fork formations	100.00%	32-16N-23WIM
102	Roger Mills	NW/4, less and except the Red Fork formation	50.00%	33-16N-23WIM
103	Roger Mills	SE/4, less and except the Red Fork formation	50.00%	33-16N-23WIM
104	Roger Mills	NW/4 SW/4, less and except the Red Fork formation	50.00%	33-16N-23WIM
105	Roger Mills	E/2 SW/4, less and except the Red Fork formation	100.00%	33-16N-23WIM
106	Roger Mills	NE/4, less and except the Des Moines formation	100.00%	36-16N-23WIM
107	Roger Mills	NW/4, less and except the Des Moines formation	100.00%	36-16N-23WIM
108	Roger Mills	NE/4, less and except the Upper Morrow formation	50.00%	28-13N-24WIM

*Minerals Management Division*

109	Roger Mills	Lots 3 and 4, extending eastward to center of the bed of the South Canadian River, less and except accretion and riparian rights lying outside of Sec. 6; Lots 5 and 6	50.00%	06-16N-24WIM
110	Roger Mills	W/2 SE/4	50.00%	21-16N-24WIM
111	Roger Mills	E/2 SW/4	50.00%	21-16N-24WIM
112	Roger Mills	S/2 NE/4	50.00%	28-14N-25WIM
113	Texas	SE/4	50.00%	18-06N-10ECM
114	Texas	SW/4	50.00%	18-06N-10ECM
115	Texas	NE/4	100.00%	17-02N-17ECM
116	Texas	NW/4	100.00%	17-02N-17ECM
117	Texas	SE/4	100.00%	17-02N-17ECM
118	Texas	NE/4	100.00%	07-02N-19ECM
119	Texas	E/2 NW/4	100.00%	07-02N-19ECM
120	Texas	N/2 SE/4	100.00%	07-02N-19ECM
121	Texas	Lots 3 and 4; E/2 SW/4	100.00%	07-02N-19ECM
122	Washita	W/2 NE/4	100.00%	31-11N-20WIM
123	Washita	E/2 NW/4	100.00%	31-11N-20WIM
124	Washita	NE/4 SW/4	100.00%	31-11-20WIM

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**

**DECEMBER 1, 2008 – DECEMBER 31, 2008**

BY:   
DAVE SHIRMAN, DIRECTOR

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10891	Harper	NW/4 of Sec. 16-25N-24WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
CS-10892	Harper	SW/4 of Sec. 16-25N-24WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
CS-12624	Ellis	NW/4 (1/2 M.R.) of Sec. 15-23N-25WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
CS-14411	Ellis	N/2 NW/4; SW/4 NW/4 (1/2 M.R.) of Sec. 22-24N-25WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	McKINNON J/T, BOB & GRACEVA
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	COCHERES, T MICHAEL
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	WARD, WILLIAM C
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	SMITH, KEVIN L AND VALORIE J JT. TENANTS WITH RIGHTS OF SURVIVORSHIP
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	ERWIN, EVERETT AND LAURA JO, TRUSTEES OF THE EVERETT ERWIN
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	JOPLING, MARK AND CHERYL, CO-TRUSTEES OF THE MARK AND CHERYL JOPLING
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	RIPPEE, DAVID S TRUSTEE OF THE DAVID S RIPPEE
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	MGE RESOURCES INC
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	BRIGHAM OIL & GAS LP

Minerals Management Division

CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	POSSE ENERGY LTD
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	TRIMBLE PROPERTIES
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	LEEJAY PROPERTIES LLC
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	RUPERT, MARK L
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	TERRAQUEST CORPORATION
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	MAHONY CORPORATION
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	WARD PETROLEUM CORPORATION
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	SUNDOWN ENERGY INC
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	MCKNIGHT, RL AS TRUSTEE OF THE R L MCKNIGHT FAMILY TRUST
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	TOKLAN OIL & GAS CORPORATION
CS-16943	Grady	SE/4 NE/4 NW/4; W/2 NW/4; W/2 SE/4 NW/4; SW/4 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.) of Sec. 13-05N-06WIM	WARD PETROLEUM CORPORATION	TOZZI, RICHARD R & BRENDA L JT. TENANTS WITH RIGHTS OF SURVIVORSHIP
CS-24828	Ellis	S/2 NW/4 (1/2 M.R.) of Sec. 21- 19N-21WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
CS-24829	Ellis	SW/4 (1/2 M.R.) of Sec. 21-19N- 21WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
CS-25318	LeFlore	E/2 NE/4 LESS & EXCEPT COAL AND ASPHALT RIGHTS of Sec. 32-09N-26EIM	KETTLEMAN ENERGY INC	AZURE ENERGY LTD

*Minerals Management Division*

CS-25318	LeFlore	E/2 NE/4 LESS & EXCEPT COAL AND ASPHALT RIGHTS of Sec. 32-09N-26EIM	KETTLEMAN ENERGY INC	LONGVIEW PRODUCTION COMPANY
CS-26260	Cleveland	NE/4 NE/4 of Sec. 36-07N-01EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26261	Cleveland	NW/4 NE/4 of Sec. 36-07N-01EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26262	Cleveland	SE/4 NE/4 of Sec. 36-07N-01EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26263	Cleveland	SW/4 NE/4 of Sec. 36-07N-01EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26297	Pottawatomie	NE/4 NE/4 of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26298	Pottawatomie	NW/4 NE/4 of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26299	Pottawatomie	SE/4 NE/4, LESS AND EXCEPT PRODUCTION FROM THE WELLBORE OF T HE STATE 1,2 & 3 WELLS. of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26300	Pottawatomie	SW/4 NE/4, LESS AND EXCEPT PRODUCTION FROM THE WELLBORE OF T HE STATE 1,2 & 3 WELLS. of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26301	Pottawatomie	NE/4 NW/4 of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26302	Pottawatomie	NW/4 NW/4 of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26303	Pottawatomie	SE/4 NW/4 of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26304	Pottawatomie	SW/4 NW/4 of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26305	Pottawatomie	W/2 NW/4 SE/4, LESS AND EXCEPT THE WILCOX COMMON SOURCE OF S UPPLY of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26306	Pottawatomie	SE/4 SE/4 of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26307	Pottawatomie	SW/4 SE/4 of Sec. 16-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26308	Pottawatomie	NW/4 NE/4 of Sec. 18-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26309	Pottawatomie	SW/4 NE/4 of Sec. 18-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26310	Pottawatomie	NE/4 NW/4 of Sec. 18-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26311	Pottawatomie	NW/4 NW/4 of Sec. 18-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC

*Minerals Management Division*

CS-26312	Pottawatomie	SE/4 NW/4 of Sec. 18-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26313	Pottawatomie	SW/4 NW/4 of Sec. 18-06N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26314	Pottawatomie	NE/4 NE/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26315	Pottawatomie	NW/4 NE/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26316	Pottawatomie	SE/4 NE/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26317	Pottawatomie	SW/4 NE/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26318	Pottawatomie	NE/4 NW/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26319	Pottawatomie	NW/4 NW/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26320	Pottawatomie	SE/4 NW/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26321	Pottawatomie	SW/4 NW/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26322	Pottawatomie	NE/4 SE/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26323	Pottawatomie	NW/4 SE/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26324	Pottawatomie	SE/4 SE/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26325	Pottawatomie	SW/4 SE/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26326	Pottawatomie	NE/4 SW/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26327	Pottawatomie	NW/4 SW/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26328	Pottawatomie	SE/4 SW/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26329	Pottawatomie	SW/4 SW/4 of Sec. 16-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26331	Pottawatomie	NE/4 NW/4 of Sec. 36-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26332	Pottawatomie	NW/4 NW/4 of Sec. 36-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26333	Pottawatomie	SE/4 NW/4 of Sec. 36-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26334	Pottawatomie	SW/4 NW/4 of Sec. 36-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26335	Pottawatomie	NE/4 SW/4 of Sec. 36-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC

*Minerals Management Division*

CS-26336	Pottawatomie	NW/4 SW/4 of Sec. 36-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26337	Pottawatomie	SE/4 SW/4 of Sec. 36-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-26338	Pottawatomie	SW/4 SW/4 of Sec. 36-07N-02EIM	EOG RESOURCES INC	PRESIDIUM ANTRIM WEST LC
CS-4748	Beaver	LOTS 3 & 4; E/2 SW/4 (1/2 M.R.) of Sec. 19-03N-28ECM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
CS-8623	Beaver	SE/4 (1/2 M.R.) of Sec. 32-05N-24ECM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
CS-8785	Ellis	E/2 NW/4 of Sec. 32-24N-24WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
CS-8786	Ellis	W/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 32-24N-24WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
EI-5305	Harper	NE/4 of Sec. 13-25N-21WIM	CAPITAL LAND SERVICES	CRUSADER ENERGY GROUP INC
EI-5306	Harper	NW/4 of Sec. 13-25N-21WIM	CAPITAL LAND SERVICES	CRUSADER ENERGY GROUP INC
EI-5307	Harper	SW/4 of Sec. 13-25N-21WIM	CAPITAL LAND SERVICES	CRUSADER ENERGY GROUP INC
UP-687	Woodward	SE/4 NE/4 of Sec. 19-20N-21WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
UV-1489	Washita	W/2 SW/4 of Sec. 35-09N-17WIM	DEVON ENERGY PRODUCTION COMPANY	RANGE RESOURCES L.L.C.
UV-183	Harper	NE/4 NW/4 of Sec. 12-26N-26WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM
UV-184	Harper	SW/4 SW/4 of Sec. 12-26N-26WIM	BRIGHTON ENERGY LLC	UNIT PETROLEUM

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
660	All of Section 13-28N-2E Kay County	Tidelands Geophysical Co.	\$6,540.00

**We have issued 13 division orders for the month of December, 2008.**

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases Sale held in the Commission conference room, at Oklahoma City, Oklahoma

**1/14/2009**

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION  
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

TR #	LEGAL DESCRIPTION	NET		PRICE	
		ACRES	BIDDER	BONUS	PER ACRE
1	NW/4 (All M.R.), Sec. 13-26N-11WIM	160.00	NO BIDS	\$0.00	\$0.00
2	SW/4 (All M.R.), Sec. 33-29N-12WIM	160.00	NO BIDS	\$0.00	\$0.00
3	NE/4 (All M.R.), Sec. 22-06N-23ECM	160.00	CANYON EXPLORATION COMPANY	\$20,243.20	\$126.52
4	E/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 22-06N-23ECM	120.00	CANYON EXPLORATION COMPANY	\$15,182.40	\$126.52
5	N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 32-11N-21WIM	60.00	NO BIDS	\$0.00	\$0.00
6	NE/4 (1/2 M.R.), Sec. 35-11N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$18,300.00	\$228.75
7	NW/4 (1/2 M.R.), Sec. 35-11N-22WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$18,300.00	\$228.75
8	S/2 SW/4 (All M.R.), Sec. 12-10N-24WIM	80.00	NO BIDS	\$0.00	\$0.00
9	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer formations (All M.R.), Sec. 16-16N-12WIM	141.51	NO BIDS	\$0.00	\$0.00
10	NW/4, less and except the Morrow and Springer formations (All M.R.), Sec. 16-16N-12WIM	160.35	NO BIDS	\$0.00	\$0.00
11	W/2 NW/4 SW/4, subject to Surface Usage Agreement with Federal Government; E/2 NW/4 SW/4; NE/4 SW/4 (1/2 M.R.), Sec. 14-08N-12WIM	40.00	NO BIDS	\$0.00	\$0.00
12	S/2 S/2 of Lot 3; Lot 4; S/2 NW/4, less land south of railroad, less and except from the surface to the base of the Hartshorne formation (1/2 M.R.), Sec. 03-01N-11EIM	60.00	NO BIDS	\$0.00	\$0.00
13	NE/4 NW/4 (1/2 M.R.), Sec. 33-01N-11EIM	20.00	NO BIDS	\$0.00	\$0.00
14	NE/4 SE/4; W/2 NW/4 SE/4 (All M.R.), Sec. 18-13N-16WIM	60.00	OXY USA INC	\$18,750.00	\$312.50
14	NE/4 SE/4; W/2 NW/4 SE/4 (All M.R.), Sec. 18-13N-16WIM	60.00	TODCO PROPERTIES INC	\$7,500.00	\$125.00
15	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	JACKFORK LAND INC	\$16,240.00	\$101.50
16	NE/4 (All M.R.), Sec. 16-19N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
17	SW/4 (All M.R.), Sec. 16-19N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
18	SW/4 NE/4 (1/2 M.R.), Sec. 28-19N-21WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$6,955.00	\$347.75
19	NW/4 (1/2 M.R.), Sec. 28-19N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$27,820.00	\$347.75

20	NW/4 SE/4 (1/2 M.R.), Sec. 28-19N-21WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$6,955.00	\$347.75
21	SW/4 (1/2 M.R.), Sec. 28-19N-21WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$27,820.00	\$347.75
22	NE/4 (All M.R.), Sec. 24-19N-22WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$55,640.00	\$347.75
23	SW/4 (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$8,320.00	\$52.00
23	SW/4 (All M.R.), Sec. 36-21N-04WIM	160.00	KS OIL COMPANY	\$8,000.00	\$50.00
24	NW/4 (All M.R.), Sec. 16-27N-04WIM	160.00	NO BIDS	\$0.00	\$0.00
25	S/2 SE/4 (1/2 M.R.), Sec. 31-01S-23WIM	40.00	EMX PROPERTIES LP	\$4,240.00	\$106.00
26	S/2 SW/4 (1/2 M.R.), Sec. 31-01S-23WIM	39.92	EMX PROPERTIES LP	\$4,230.99	\$106.00
27	NE/4 (All M.R.), Sec. 36-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
28	NW/4 (1/2 M.R.), Sec. 36-27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
29	SE/4 (All M.R.), Sec. 36-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
30	SW/4 (1/2 M.R.), Sec. 36-27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
31	NE/4 (All M.R.), Sec. 16-12N-02EIM	160.00	CBL RESOURCES LLC	\$17,440.00	\$109.00
32	NW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	CBL RESOURCES LLC	\$17,440.00	\$109.00
33	SE/4 (All M.R.), Sec. 16-12N-02EIM	160.00	CBL RESOURCES LLC	\$17,440.00	\$109.00
34	SW/4 (All M.R.), Sec. 16-12N-02EIM	160.00	ARNOLD OIL PROPERTIES INC	\$17,440.00	\$109.00
35	NE/4 (All M.R.), Sec. 16-13N-02EIM	160.00	NEW DOMINION LLC	\$20,459.20	\$127.87
36	NW/4 (All M.R.), Sec. 16-13N-02EIM	160.00	NEW DOMINION LLC	\$20,459.20	\$127.87
37	SE/4 (All M.R.), Sec. 16-13N-02EIM	160.00	NEW DOMINION LLC	\$20,459.20	\$127.87
38	SW/4 (All M.R.), Sec. 16-13N-02EIM	160.00	NEW DOMINION LLC	\$20,459.20	\$127.87
39	NW/4, less and except the Hunton formation (All M.R.), Sec. 16-13N-06EIM	160.00	NEW DOMINION LLC	\$24,459.20	\$152.87
40	SE/4, less and except the Hunton formation (All M.R.), Sec. 16-13N-06EIM	160.00	NEW DOMINION LLC	\$32,459.20	\$202.87

41	SW/4, less and except the Hunton formation (All M.R.), Sec. 16-13N-06EIM	160.00	NEW DOMINION LLC	\$24,459.20	\$152.87
42	SE/4 NE/4 SW/4 (All M.R.), Sec. 15-06S-01WIM	10.00	NO BIDS	\$0.00	\$0.00
43	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 34-06S-05EIM	120.00	MARSHALL OIL CORPORATION	\$24,000.00	\$200.00
44	N/2 NW/4; NW/4 SE/4 NW/4; N/2 SW/4 NW/4 (1/2 M.R.), Sec. 34-06S-05EIM	55.00	MARSHALL OIL CORPORATION	\$11,000.00	\$200.00
45	Lots 3 and 4; SE/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	60.35	MARSHALL OIL CORPORATION	\$12,070.00	\$200.00
46	SW/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	20.00	MARSHALL OIL CORPORATION	\$4,000.00	\$200.00
47	SW/4 SW/4 (1/2 M.R.), Sec. 26-13N-18EIM	20.00	NO BIDS	\$0.00	\$0.00
48	N/2 NE/4 SE/4; SE/4 NE/4 SE/4 (1/2 M.R.), Sec. 27-13N-18EIM	15.00	NO BIDS	\$0.00	\$0.00
49	SE/4 SE/4 (1/2 M.R.), Sec. 27-13N-18EIM	20.00	NO BIDS	\$0.00	\$0.00
50	NE/4 (All M.R.), Sec. 36-11N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
51	SE/4 (All M.R.), Sec. 36-11N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
52	SW/4 (All M.R.), Sec. 36-11N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
53	NE/4 (All M.R.), Sec. 36-12N-01EIM	160.00	CHARTER OAK PRODUCTION CO LLC	\$8,480.00	\$53.00
54	N/2 NW/4 (All M.R.), Sec. 36-12N-01EIM	80.00	CHARTER OAK PRODUCTION CO LLC	\$12,880.00	\$161.00
55	SE/4 (All M.R.), Sec. 36-12N-01EIM	160.00	CHARTER OAK PRODUCTION CO LLC	\$2,560.00	\$16.00
56	S/2 SW/4 (All M.R.), Sec. 36-12N-01EIM	80.00	CHARTER OAK PRODUCTION CO LLC	\$8,240.00	\$103.00
57	SE/4 (All M.R.), Sec. 16-14N-01EIM	160.00	NEW DOMINION LLC	\$12,459.20	\$77.87
58	SW/4 (All M.R.), Sec. 16-14N-01EIM	160.00	NEW DOMINION LLC	\$12,459.20	\$77.87
59	NW/4, less and except the Cleveland and Peru formations (All M.R.), Sec. 36-14N-01EIM	160.00	NEW DOMINION LLC	\$12,459.20	\$77.87
60	SE/4, less and except the Peru formation (All M.R.), Sec. 36-14N-01EIM	160.00	NEW DOMINION LLC	\$12,459.20	\$77.87
61	NW/4 (All M.R.), Sec. 15-19N-03EIM	160.00	KDS RESOURCE COMPANY	\$12,400.00	\$77.50
62	NE/4 (All M.R.), Sec. 16-19N-03EIM	160.00	KDS RESOURCE COMPANY	\$12,400.00	\$77.50

63	S/2 SE/4 NE/4; SE/4 SW/4 NE/4, less and except the Stanley formation (1/2 M.R.), Sec. 10-03S-15EIM	15.00	CONTINENTAL LAND RESOURCES LLC	\$375.00	\$25.00
64	SE/4, less and except the Stanley formation (1/2 M.R.), Sec. 10-03S-15EIM	80.00	CONTINENTAL LAND RESOURCES LLC	\$2,000.00	\$25.00
65	W/2 NW/4 SW/4 (All M.R.), Sec. 10-03S-15EIM	20.00	CONTINENTAL LAND RESOURCES LLC	\$500.00	\$25.00
66	NE/4 SW/4; E/2 NW/4 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 10-03S-15EIM	70.00	CONTINENTAL LAND RESOURCES LLC	\$1,750.00	\$25.00
67	All that part of the NW/4 lying south of county road (1/2 M.R.), Sec. 11-03S-15EIM	17.59	CONTINENTAL LAND RESOURCES LLC	\$2,638.50	\$150.00
68	SW/4, less 20.18 acres for turnpike (1/2 M.R.), Sec. 11-03S-15EIM	69.91	CONTINENTAL LAND RESOURCES LLC	\$5,243.25	\$75.00
69	NE/4 NW/4; S/2 NW/4 (1/2 M.R.), Sec. 34-13N-21WIM	60.00	APACHE CORPORATION	\$45,120.00	\$752.00

70	NW/4 NE/4, less and except the Prue formation (All M.R.), Sec. 13-15N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
71	SE/4 SE/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 21-15N-22WIM	20.00	NO BIDS	\$0.00	\$0.00
72	SW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 22-15N-22WIM	20.00	MARATHON OIL COMPANY	\$5,500.00	\$275.00
73	S/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 22-15N-22WIM	40.00	MARATHON OIL COMPANY	\$11,000.00	\$275.00
74	S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 25-15N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
75	N/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 25-15N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
76	N/2 NW/4; SE/4 NW/4, less and except the Upper and Lower Cherokee formations (1/2 M.R.), Sec. 28-12N-23WIM	60.00	R MICHAEL LORTZ OIL & GAS PROPERTIES	\$6,180.00	\$103.00
77	NW/4 NE/4 (1/2 M.R.), Sec. 30-13N-23WIM	20.00	SAMSON RESOURCES COMPANY	\$3,540.00	\$177.00
78	W/2 SW/4, less and except the Des Moines formation (All M.R.), Sec. 03-15N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$16,620.00	\$207.75
79	Lots 1 and 2, less and except the Des Moines formation (1/2 M.R.), Sec. 04-15N-23WIM	40.59	CHESAPEAKE EXPLORATION LLC	\$9,650.27	\$237.75
80	SE/4 NE/4, less and except the Des Moines formation (All M.R.), Sec. 04-15N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,510.00	\$237.75
81	NE/4 SE/4, less and except from surface to base of the Des Moines formation (All M.R.), Sec. 04-15N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,510.00	\$237.75
82	SW/4 (1/2 M.R.), Sec. 08-15N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$16,620.00	\$207.75
83	NW/4 NE/4; S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	60.00	NO BIDS	\$0.00	\$0.00
84	NE/4 NW/4; S/2 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	60.00	MARATHON OIL COMPANY	\$16,500.00	\$275.00
85	SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00

86	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
87	NE/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
88	NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
89	SW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
90	NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-15N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
91	E/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
92	W/2 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
93	SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
94	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
95	W/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 24-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
96	NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 24-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
97	NE/4, less and except the Skinner and the Red Fork formations (1/2 M.R.), Sec. 32-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,020.00	\$237.75
98	S/2 NW/4, less and except the Skinner and Red Fork formations (1/2 M.R.), Sec. 32-16N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,510.00	\$237.75
99	NE/4 SE/4; W/2 SE/4, less and except the Skinner and Red Fork formations (1/2 M.R.), Sec. 32-16N-23WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$14,265.00	\$237.75
100	N/2 SW/4, less and except the Skinner and Red Fork formations (1/2 M.R.), Sec. 32-16N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$9,510.00	\$237.75

101	S/2 SW/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 32-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,020.00	\$237.75
102	NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,020.00	\$237.75
103	SE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,020.00	\$237.75
104	NW/4 SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$4,755.00	\$237.75
105	E/2 SW/4, less and except the Red Fork formation (All M.R.), Sec. 33-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$19,020.00	\$237.75
106	NE/4, less and except the Des Moines formation (All M.R.), Sec. 36-16N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$33,240.00	\$207.75
107	NW/4, less and except the Des Moines formation (All M.R.), Sec. 36-16N-23WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$33,240.00	\$207.75
108	NE/4, less and except the Upper Morrow formation (1/2 M.R.), Sec. 28-13N-24WIM	80.00	SAMSON RESOURCES COMPANY	\$14,160.00	\$177.00
108	NE/4, less and except the Upper Morrow formation (1/2 M.R.), Sec. 28-13N-24WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$12,300.00	\$153.75
109	Lots 3 and 4, extending eastward to center of the bed of the South Canadian River, less and except accretion and riparian rights lying outside of Sec. 6; Lots 5 and 6 (1/2 M.R.), Sec. 06-16N-24WIM	122.43	NO BIDS	\$0.00	\$0.00
110	W/2 SE/4 (1/2 M.R.), Sec. 21-16N-24WIM	40.00	REAGAN RESOURCES INC	\$15,520.00	\$388.00
111	E/2 SW/4 (1/2 M.R.), Sec. 21-16N-24WIM	40.00	REAGAN RESOURCES INC	\$15,520.00	\$388.00
112	S/2 NE/4 (1/2 M.R.), Sec. 28-14N-25WIM	40.00	SAMSON RESOURCES COMPANY	\$7,080.00	\$177.00
113	SE/4 (1/2 M.R.), Sec. 18-06N-10ECM	80.00	OXY USA INC	\$8,120.00	\$101.50
114	SW/4 (1/2 M.R.), Sec. 18-06N-10ECM	80.00	OXY USA INC	\$450.00	\$5.63
115	NE/4 (All M.R.), Sec. 17-02N-17ECM	160.00	XTO ENERGY INC	\$8,000.00	\$50.00

116	NW/4 (All M.R.), Sec. 17-02N-17ECM	160.00	XTO ENERGY INC	\$8,000.00	\$50.00
117	SE/4 (All M.R.), Sec. 17-02N-17ECM	160.00	XTO ENERGY INC	\$8,000.00	\$50.00
118	NE/4 (All M.R.), Sec. 07-02N-19ECM	160.00	NO BIDS	\$0.00	\$0.00
119	E/2 NW/4 (All M.R.), Sec. 07-02N-19ECM	80.00	NO BIDS	\$0.00	\$0.00
120	N/2 SE/4 (All M.R.), Sec. 07-02N-19ECM	80.00	NO BIDS	\$0.00	\$0.00
121	Lots 3 and 4; E/2 SW/4 (All M.R.), Sec. 07-02N-19ECM	160.50	NO BIDS	\$0.00	\$0.00
122	W/2 NE/4 (All M.R.), Sec. 31-11N-20WIM	80.00	NO BIDS	\$0.00	\$0.00
123	E/2 NW/4 (All M.R.), Sec. 31-11N-20WIM	80.00	NO BIDS	\$0.00	\$0.00
124	NE/4 SW/4 (All M.R.), Sec. 31-11N-20WIM	40.00	NO BIDS	\$0.00	\$0.00

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

NOVEMBER 1, 2008 – NOVEMBER 30, 2008

BY:   
 KEITH KUHLMAN, DIRECTOR

RE: Lease Assignments

LEASE NO.	DESCRIPTION	RENT	LESSEE
100323 LINCOLN CO	NW/4 SEC 16-16N-3EIM (SUBJ TO .99 AC ESMT)	\$6,200.00	JIM KINDER

THIS LEASE WAS PREVIOUSLY IN THE NAME OF SAM CROSBY. RENTAL IS PAID CURRENT.

100324 LINCOLN CO.	SW/4 SEC 16-16N-3EIM	\$2,000.00	JIM KINDER
-----------------------	----------------------	------------	------------

THIS LEASE WAS PREVIOUSLY IN THE NAME OF SAM CROSBY. RENTAL IS PAID CURRENT.

101388 COTTON CO.	N/2 & SE/4 SEC 36-1S-11WIM (LESS 2.5 AC SOLD)	\$7,900.00	BRIAN BURTNETT
----------------------	--	------------	----------------

THIS LEASE WAS PREVIOUSLY IN THE NAME OF NANCE RANCHES INC., RON NANCE, CEO.  
 RENTAL IS PAID CURRENT.

101390 COTTON CO.	SW/4 SEC 36-1S-11WIM	\$3,600.00	BRIAN BURTNETT
----------------------	----------------------	------------	----------------

THIS LEASE WAS PREVIOUSLY IN THE NAME OF NANCE RANCHES INC., RON NANCE, CEO.  
 RENTAL IS PAID CURRENT.

817007 NOBLE CO.	NE/4 SEC 33-21N-2EIM	\$3,100.00	RICHARD PRATZ
---------------------	----------------------	------------	---------------

THIS LEASE WAS PREVIOUSLY IN THE NAME OF JAMES E. WILLIAMS. RENTAL IS PAID CURRENT.

817153 WOODWARD CO.	SW/4 SEC 33-23N-17WIM (SUBJ TO 6.39 AC ESMTS)	\$4,000.00	JEFF MCINTOSH KELLIE MCINTOSH
------------------------	--	------------	----------------------------------

THIS LEASE WAS PREVIOUSLY IN THE NAME OF IRVIN MULLINS. RENTAL IS PAID CURRENT.

817155 WOODWARD CO.	NW/4 SEC 33-23N-17WIM	\$2,200.00	JEFF MCINTOSH KELLIE MCINTOSH
------------------------	-----------------------	------------	----------------------------------

THIS LEASE WAS PREVIOUSLY IN THE NAME OF IRVIN MULLINS. RENTAL IS PAID CURRENT.

104573	NE/4 SEC 13-6N-13ECM	\$2,700.00	DEAN HAYES
--------	----------------------	------------	------------

TEXAS CO			
----------	--	--	--

**THIS LEASE WAS PREVIOUSLY IN THE NAME OF VERNON HAYES. RENTAL IS PAID CURRENT.**

409010 WOODWARD CO.	N/2 NW/4 SEC 28-22N-18WIM	\$1,000.00	DIRK A. DEWALD
------------------------	---------------------------	------------	----------------

**THIS LEASE WAS PREVIOUSLY IN THE NAME OF HAL SAMPSON. RENTAL IS PAID CURRENT.**

**Re: Return of Sale – Easements**

	LEGAL	APPRAISED	BID	COMPANY
100968 – Kay Co. 8709	NE/4 SEC36-25N-2WIM	\$6,800.00	\$6,800.00	LITTLE BEAR RESOURCES LLC

Length of the easement is 167 rods and width is 30 feet for a 4” natural gas pipeline. Sale of easement was held on October 16, 2008, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

100064 - PAYNE CO 8703	NE/4NE/4 SEC 36-18N-1EIM	\$1,900.00	\$1,900.00	BRITTANY ENERGY LLC
------------------------------	--------------------------	------------	------------	------------------------

Length of the easement is 38.79 rods and width is 30 feet for a 8” saltwater pipeline. Sale of easement was held on October 30, 2008, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

101267 CADDO CO 8710	S/2 SEC 36-5N-9WIM	\$5,700.00	\$5,700.00	SANGUINE GAS EXPLORATION LLC
----------------------------	--------------------	------------	------------	---------------------------------

Length of the easement is 126.73 rods and width is 30 feet for a 6” natural gas pipeline. Sale of easement was held on October 2, 2008, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**Re: Renewed Easements**

These easements are 20 year easements that have expired and are being renewed.

ESMT NO	LEGAL	APPRAISED	COMPANY
7406	S/2 SEC 36-9N-3EIM	\$14,400.00	ONEOK HYDROCARBON LP

POTTAWATOMIE			
7429 POTTAWATOMIE	SW/4 SEC 36-9N-3EIM	\$9,000.00	ONEOK HYDROCARBON LP
7441 POTTAWATOMIE	W/2SW/4 SEC 16-6N-4EIM	\$4,300.00	ONEOK HYDROCARBON LP

**Re: Limited Term Right of Entry Permits**

LEASE NO	DESCRIPTION	COMPANY	AMOUNT
101353 COMANCHE CO	SE/4 SEC 16-4N-10WIM	ROADWAY SERVICES INC	\$200.00 PER ACRE

Roadway Services, Inc. was issued a limited term permit to harvest bermuda sod. The permit began 8/1/2008 and will end 12/31/2008. The permit has been signed and returned.

100566 POTTAWATOMIE CO	NW/4 SEC 16-10N-REIM	WESTERN COMPANY OF TEXAS	\$1,000.00
---------------------------	----------------------	--------------------------	------------

Western Company of Texas was issued a limited term permit to run an above ground 10" temporary aluminum pipe to transport water to complete Chesapeake well. The permit began 10/10/2008 and will end 10/24/2008. The permit has been signed and returned. This permit was extended to 11/23/2008.

**Re: The following are requests and authorization for improvements.**

LEASE NO. - COUNTY	DESCRIPTION	PRACTICE	ESTIMATED COST
101698 - CUSTER	NE/4 SEC 16-15N-17WIM	1/2 mile of fence	\$2,480.00
101556 - TILLMAN	SE/4 SEC 16-1S-14WIM	1 mile of fence	\$4,300.00

**RE: The following soil conservation projects have been approved.**

LEASE NO.	LEGAL	PRACTICE	ESTIMATED COST
106357 - OKLAHOMA CO	NE/C 122 <sup>ND</sup> & WESTERN	Build Terrace on South side of Ball Park.	\$2,000.00
101529 - CADDO CO	SW/4 SEC 16-10N-13WIM	Dozer work to stop Erosion and washing.	\$1,000.00

**Re: 2008 Fall Lease Auction Results**

<b>Lease Number</b>	<b>Legal Description</b>	<b>Total Acres</b>	<b>Annual Rent</b>	<b>Min High Bid</b>	<b>High Bidder</b>
<b>ALFALFA</b>					
101382	NW/4 SEC 16-28N-10WIM (LESS IMPROVEMENTS)	160	\$8,500	\$8,500	ALLEN, DELMAR
101383	SW/4 SEC 16-28N-10WIM (SUBJ TO 1.26AC ESMT)	160	\$8,500	\$8,500	CLARK, CHARLES
101452	SE/4 SEC 16-23N-11WIM	160	\$5,400	\$7,000	ELLIOTT, WAYLON
101458	SE/4 SEC 36-25N-11WIM (LESS .06AC 105672)	159.94	\$3,000	\$3,000	NORTON, RONALD L
101460	SW/4 SEC 16-27N-11WIM	160	\$3,200	\$4,200	GOEKEN, GARY L
101513	SW/4 SEC 36-24N-12WIM (LESS 15AC SOLD)	145	\$3,700	\$3,700	HUGHES, DONALD
205265	NW/4 SEC 13-23N-10WIM	160	\$6,200	\$8,000	JOHNSON, CURTIS
205268	LTS 3 & 4 & S/2NW/4 SEC 13-29N-10WIM	107.8	\$2,700	\$2,700	WEVE, JOE
205286	NW/4 SEC 13-26N-11WIM (LESS 3.53AC SOLD)	156.47	\$7,500	\$7,500	CROWDER, STANLEY
817110	SE/4 SEC 33-28N-11WIM	160	\$6,400	\$6,400	FARNEY, DANNY J
<b>BEAVER</b>					
102158	E/2 SEC 36-2N-20ECM	320	\$3,800	\$3,800	MOUNTS, JUDITH C
102165	E/2 & SW/4 SEC 36-6N-22ECM (LESS .06AC 105658)	479.94	\$9,000	\$9,000	SLATTEN, JACK
102166	NE/4 SEC 16-5N-22ECM	160	\$3,400	\$3,400	CARTER, CLETUS
102167	W/2 SEC 36-2N-23ECM	320	\$2,600	\$4,100	CHALOUPEK, RON
102170	E/2 SEC 16-3N-23ECM (LESS IMPROVEMENTS)	320	\$3,400	\$7,900	CHALOUPEK, SHANE
102175	E/2 SEC 36-3N-26ECM	320	\$2,700	\$2,700	WOODSON, ROBERT S
102180	NE/4 SEC 16-1N-28ECM	160	\$1,400	\$1,400	HALLIBURTON, RANDY
103001	SW/4 SEC 16-1N-23ECM	160	\$3,200	\$3,200	SELL, DAVID
103130	NW/4 SEC 16-6N-22ECM	160	\$3,200	\$3,200	TAYLOR, WES
103132	SE/4 SEC 36-4N-23ECM	160	\$2,000	\$2,000	TAYLOR, BOBBY C
104291	W/2 OF SEC 16-5N-27ECM	320	\$3,600	\$3,600	BOND, ERIC
105594	SW/4 SEC 36-3N-21ECM	160	\$1,300	\$1,500	JAMES, GREG
106406	E/2 SEC 16-5N-27ECM	320	\$2,200	\$2,200	BAILEY, LONNIE
409162	W/2NW/4 & SE/4NW/4 SEC 25-2N-20ECM (SUBJ TO .79AC ESMT)	120	\$1,200	\$1,200	SPEER, RON
409163	N/2NE/4 SEC 21-6N-21ECM	80	\$600	\$1,150	MOORE, BILL
409192	LT 1 & NE/4NW/4 SEC 7-3N-22ECM	75.24	\$800	\$800	SLATTEN, JACK
511546	NW/4NW/4 SEC 25-1N-25ECM	40	\$300	\$300	DEPEW, DONALD L.
511574	SW/4NE/4 & LT 4 & SW/4NW/4 & E/2 SW/4 SEC 5-5N-27ECM	201.01	\$1,200	\$1,200	SUTHERLAND REV TRUST, JR
613601	N/2NE/4 SEC 24-5N-27ECM	200	\$1,200	\$480	ANDREWS, DENNIS V
613606	SW/4NW/4 & NW/4SW/4 & SE/4SW/4 SEC.20-05N-28ECM			\$720	HEGLIN, THOMAS
613646	N/2NE/4 SEC 24-6N-22ECM	80	\$1,600	\$1,600	DENHAM, CLARENCE L
613652	SE/4SW/4 SEC 4 & NE/4SE/4 SEC 5-3N-25ECM	80	\$500	\$500	STAPP, DOYLE R. OR L. CAROL
613653	W/2NE/4 SEC 14-3N-25ECM	80	\$500	\$500	DUCK POND CREEK RANCH LLC,
715134	NE/4SE/4 SEC 18-3N-28ECM	40	\$300	\$300	WELLS, RICHARD
715174	SE/4SW/4 & E/2SE/4 & SW/4SE/4	160	\$1,000	\$1,000	SUTHERLAND REV TRUST,

SEC 32-6N-27ECM		J R			
<b>BLAINE</b>					
101373	N/2 SEC 36-15N-10WIM	320	\$2,900	\$2,900	ROTHER, EDWARD
101439	SW/4 SEC 16-13N-11WIM (LESS 5AC SOLD)	155	\$2,600	\$2,600	PHILLIPS, RONALD D
101444	NW/4 SEC 16-16N-11WIM (LESS 5AC SOLD)	155	\$4,100	\$4,100	STRACK, JIM
101445	SW/4 SEC 16-16N-11WIM (LESS 2.5AC SOLD)	157.5	\$4,200	\$4,200	WHEELER BROTHERS GRAIN,
101447	NE/4 SEC 36-16N-11WIM	160	\$3,000	\$3,000	EDSALL, DENNIS
101503	SE/4 SEC 16-17N-12WIM	160	\$1,600	\$1,600	FLYNN, FLOYD
101508	SE/4 SEC 36-19N-12WIM	160	\$4,500	\$4,500	LAUBACH, DENNIS
<b>CADDO</b>					
101280	SE/4 SEC 16-9N-9WIM	160	\$2,200	\$2,200	RUMLEY, ALLEN
101282	SW/4 SEC 16-10N-9WIM (SUBJ TO 1.59AC ESMT) (LESS 12.52AC SOLD)	147.48	\$1,700	\$2,000	GORE, RONNIE
101283	SE/4 SEC 16-10N-9WIM	160	\$1,900	\$4,100	HUMPHREY, ARMON
101359	N/2 SEC 36-9N-10WIM	320	\$3,300	\$7,100	SHEPHERD, CHRIS
101361	SE/4 SEC 36-9N-10WIM	160	\$1,600	\$1,600	LUEKENGA, RON
101432	N/2 SEC 36-8N-11WIM (LESS 2.5AC SOLD)	317.5	\$7,600	\$7,600	SAATHOFF, STEVEN
104688	LTS 3 & 4 & E/2SW/4 SEC 19-5N-11WIM	158.13	\$3,800	\$3,800	HRBACEK, JAMES
105312	N/2SW/4 SEC 14-8N-12WIM (LESS 20AC SOLD)	60	\$900	\$900	PACK, DEAN
205298	SE/4 SEC 13-10N-12WIM	160	\$2,300	\$4,300	SODDERS, DONNIE
817114	S/2SW/4 & NW/4SW/4 SEC 33-5N-12WIM	120	\$1,200	\$1,200	SIMS, ROBERT
<b>CANADIAN</b>					
101085	E/2 SEC 16-13N-5WIM (SUBJ TO 16.22AC ESMT) (LESS 10AC)	310	\$7,200	\$0	WITHDRAWN
101086	SW/4 SEC 16-13N-5WIM (SUBJ TO 2.68AC ESMT) (LESS IMPROVEMENTS)	160	\$3,700	\$0	WITHDRAWN
101088	SE/4 SEC 36-14N-5WIM (SUBJ TO .44AC ESMT)	160	\$4,200	\$6,400	CLARK, STEVEN
101115	NW/4 SEC 36-13N-6WIM	160	\$4,500	\$4,500	SCHROEDER, GENE
101133	NW/4 SEC 16-11N-7WIM (SUBJ TO 14.83AC ESMT) (LESS 4AC)	156	\$3,700	\$4,400	SNIDER, BROCK ALLEN
101134	ALL THAT PART OF SW/4 WEST OF RR/RW SEC 16-12N-7WIM (LESS 2.129AC SOLD)	69.85	\$1,900	\$4,000	HOLLENBECK, RANDY
101136	SW/4 SEC 36-14N-7WIM	160	\$3,300	\$3,300	MERVELDT, DON
101180	SW/4 SEC 36-11N-8WIM (LESS 7AC SOLD)	153	\$5,000	\$5,000	CAREL FARMS, RANDY
101284	SE/4 SEC 16-11N-9WIM (SUBJ TO 1.99AC ESMT)	160	\$2,100	\$3,000	MCBEE, CHARLES E
101285	NW/4 SEC 36-11N-9WIM	160	\$1,600	\$2,800	REES, RICHARD
101286	NW/4 SEC 36-13N-9WIM (SUBJ TO 4.85AC ESMT)	160	\$5,200	\$5,200	BOMHOFF, LEON
101368	LTS 1,2 & E/2SW/4 & SE/4 SEC 36-12N-10WIM	290.47	\$4,200	\$6,500	GARRETT, DARRELL
101370	LT 5 & NW/4NW/4 & S/2NW/4 & SW/4 SEC 16-12N-10WIM	305.4	\$5,400	\$9,300	GARRISON, TERRAL
101371	NW/4 SEC 16-13N-10WIM	160	\$3,300	\$4,100	PHILLIPS, DAVID
101372	SW/4 SEC 16-13N-10WIM	160	\$1,700	\$3,100	PHILLIPS, DAVID

817088	SE/4 SEC 33-11N-9WIM	160	\$1,700	\$3,800	LANGE, JERRY
817100	E/2 SEC 33-11N-10WIM	320	\$3,600	\$3,800	HENDERSON, RICHARD
817101	SW/4 SEC 33-11N-10WIM (LESS IMPROVEMENTS)	160	\$2,900	\$2,900	HENDERSON, RICHARD
<b>CIMARRON</b>					
102081	ALL OF SEC 36-5N-6ECM	640	\$3,000	\$3,000	CRABTREE, W ROGER
102089	ALL OF SEC 36-6N-6ECM	640	\$2,800	\$2,824	CRABTREE, W ROGER
104522	W/2 SEC 33-1N-4ECM	320	\$1,500	\$1,500	JAMES, JESSE
205474	ALL OF SEC 13-5N-6ECM	640	\$3,100	\$3,100	RUSCO LAND & LIVESTOCK INC,
205478	ALL OF SEC 13-6N-6ECM	640	\$3,000	\$3,026	CRABTREE, W ROGER
205764	ALL OF SEC 13-1N-4ECM	640	\$3,400	\$3,400	JAMES, JESSE
206083	E/2 SEC 13-3N-3ECM	320	\$1,600	\$1,600	WHITE, ROYCE
307151	ALL OF SEC 27 & S/2 SEC 28-3N-2ECM	960	\$4,900	\$4,900	MOORE, JOHN ELWOOD
307547	N/2 SEC 24-1N-4ECM & W/2 SEC 18-1N-5ECM	637.67	\$3,400	\$3,400	JAMES, JESSE
307549	NE/4 & N/2NW/4 & SE/4NW/4 & NE/4SW/4 SEC 27-1N-4ECM	320	\$1,800	\$1,800	CAREY, RON
307556	SW/4 SEC 3-3N-2ECM	160	\$1,300	\$1,300	WILLIAMS, CAP
409107	S/2NE/4 & SE/4NW/4 & NW/4SE/4 SEC 2-5N-6ECM	160	\$600	\$600	CRABTREE, W ROGER
511041	LTS 1,2,3,4 & S/2N/2 & S/2 SEC 4 & LTS 1,2,3,4 & S/2N/2 & S/2 SEC 5 & N/2 & N/2SE/4 SEC 8 & ALL OF SEC 9-2N-1ECM	2343.36	\$11,400	\$11,400	WARNER, WHIT
511049	SW/4NE/4 & S/2NW/4 & SW/4 & NW/4SE/4 SEC 17-2N-1ECM	320	\$1,300	\$1,300	WARNER, WHIT
511271	S/2 SEC 1 & N/2 & E/2SW/4 & NW/4SW/4 & SE/4 SEC 12-5N-	920	\$4,300	\$4,300	RUSCO LAND & LIVESTOCK INC,
511273	SW/4 & E/2SE/4 & SW/4SE/4 SEC 2 & SE/4 SEC 3 & E/2 SEC 10 & N/2 & N/2S/2 & SW/4SW/4 SEC 11 & N/2 & N/2S/2 & SE/4SE/4 SEC 14 & NE/4 & N/2SE/4 & SW/4SE/4 SEC 15 & W/2NE/4 & W/2 & SE/4 SEC 22 & ALL OF SEC 27 & ALL OF SEC 34-5N-6ECM	3920	\$18,400	\$18,400	CRABTREE, W ROGER
511342	E/2NE/4 & E/2W/2 & SE/4 SEC 23 & ALL OF SEC 24, 25, 26 & 35-5N-6ECM	2960	\$14,200	\$14,200	CRABTREE, W ROGER
511396	LTS 1,2 OF SEC 10 & LTS 1,2 OF SEC 11 & LTS 1,2 OF SEC 12 & ALL OF SEC 14 & N/2 & SW/4 & NE/4SE/4 SEC 15 & SE/4NE/4 & NW/4 & S/2 SEC 22 & ALL OF SEC 23,24,25,26,27 & N/2 & SW/4 & N/2SE/4 SEC 34 & N/2 & N/2S/2 SEC 35-6N-6ECM	5971.96	\$29,200	\$29,150	CRABTREE, W ROGER
511532	E/2 SEC 19-3N-3ECM	320	\$1,600	\$0	NO BIDS,
511537	N/2 SEC 24-1N-2ECM	320	\$1,300	\$3,100	MURDOCK, DOUG
511538	SW/4 SEC 25-1N-2ECM	160	\$700	\$700	THRASH, BILLY T
511539	NE/4 SEC 31 & ALL OF SEC 32-1N-2ECM	800	\$3,300	\$3,300	FAIN, JOHN
511548	LTS 3, 4 & E/2SW/4 SEC 7-2N-2ECM	153.36	\$700	\$700	RICE, JERRY
511550	LTS 1, 2 & S/2NE/4 & LT 3 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 6-2N-1ECM	480.6	\$2,500	\$2,500	WARNER, KENNY JOE
511555	ALL OF SEC 24-3N-3ECM	640	\$3,300	\$3,300	WHITE, ROYCE

613051	LTS 1,2 & E/2NW/4 & NE/4 SEC 18-3N-1ECM	313.64	\$1,300	\$1,300	HOLLOWAY, STANLEY
613560	SE/4SW/4 & S/2SE/4 SEC 11-5N-6ECM	120	\$600	\$600	CRABTREE, W ROGER
613637	SW/4 SEC 23-1N-3ECM	160	\$800	\$800	MURDOCK, CHUCK
613659	N/2N/2 & SW/4NW/4 & SE/4NE/4 SEC 32-1N-3ECM	240	\$1,000	\$1,000	THRASH, ROBERT
613665	NE/4 SEC 18-3N-4ECM	160	\$1,300	\$1,300	BARNES, TOMMY D
613666	SE/4 SEC 18-3N-4ECM	160	\$800	\$800	GORE, RANDY W
613667	S/2NE/4 & NW/4NE/4 & NW/4 & S/2 SEC 20-3N-4ECM	600	\$3,300	\$3,300	WALKER, JUNE
613677	LTS 1,2 & S/2NE/4 & SE/4 SEC 1 & LTS 1,2,3,4 & S/2N/2 & S/2 SEC 2-3N-3ECM	961.34	\$4,500	\$4,500	WILLIAMS, JOHN E
613689	LTS 1,2 & E/2NW/4 & LTS 3,4 & E/2SW/4 SEC 18-3N-4ECM	325.93	\$2,200	\$2,200	BOYD, EUGENE
613691	LTS 6, 7 & SE/4SW/4 SEC 6-1N-3ECM	113.72	\$600	\$600	MYERS, CECIL
613720	N/2 SEC 17-3N-1ECM	320	\$2,600	\$2,600	ALLEN, EDDIE
715022	ALL OF SEC 28-2N-1ECM	640	\$2,700	\$2,700	MAY CATTLE COMPANY,
715162	E/2 & LTS 1,2 & E/2NW/4 & LTS 3,4 & E/2SW/4 SEC 31 & ALL OF SEC 32-2N-1ECM (SUBJ TO 1.64AC ESMT)	1286.28	\$5,700	\$5,700	WARNER, KENNY JOE

COMANCHE

101244	SW/4 SEC 16-2N-9WIM	160	\$2,700	\$3,900	JUNG, GREG
101261	NE/4 SEC 16-4N-9WIM (LESS IMPROVEMENTS)	160	\$1,800	\$3,200	SHIPP, KENNETH
101266	SE/4 SEC 36-4N-9WIM	160	\$2,200	\$4,000	HIGH, DUSTY JOE
101326	N/2 SEC 16-1N-10WIM	320	\$6,700	\$11,000	HARDZOG, SHANE
101328	SW/4 SEC 16-1N-10WIM	160	\$2,700	\$2,700	HARDZOG, SHANE
101329	SE/4 SEC 16-1N-10WIM	160	\$2,700	\$2,700	HARDZOG, SHANE
101334	NE/4 SEC 16-2N-10WIM (LESS 2.17AC SOLD)	157.83	\$2,500	\$3,400	TOWNLEY, KEITH
101412	N/2 SEC 36-1N-11WIM (LESS IMPROVEMENTS)	320	\$6,700	\$11,500	GOODIN, GARY FRANK
101421	SE/4 SEC 36-2N-11WIM (SUBJ TO 11.52AC ESMT)	160	\$2,500	\$2,500	MCKELVEY, WANDA
101467	NE/4 SEC 16-1N-12WIM	160	\$3,500	\$4,100	SEIBOLD, MAX W
101468	NW/4 SEC 16-1N-12WIM	160	\$3,700	\$4,100	PATTON, LYNNDELL
101471	ALL OF SEC 36-1N-12WIM (SUBJ TO 67.15AC ESMT) (LESS 4.94AC SOLD)	635.06	\$12,000	\$13,000	JOHN, LANCE
101524	PART OF NE/4 SEC 36-2N-13WIM LYING NORTH OF RR ROW (SUBJ TO 10.77AC ESMT) (SUBJ TO CO LS 106249 AND 106275)	87	\$1,300	\$1,300	ELKOURI, DANIEL
101525	W/2 & SE/4 SEC 16-4N-13WIM	480	\$5,800	\$9,250	HILLIARY, DOUG
101559	NE/4 SEC 16-1N-14WIM	160	\$2,300	\$2,900	PETERS, BRENT
101594	SE/4 SEC 16-1N-15WIM	160	\$1,800	\$1,800	LENTS, J H
101595	S/2 SEC 36-2N-15WIM	320	\$5,700	\$6,600	GRAHAM, KEN
102688	ALL OF SEC 7-1N-15WIM	640	\$10,900	\$16,000	JACOBS, DEREK
205274	NE/4 SEC 13-1N-11WIM	160	\$3,900	\$3,900	GOLDEN TRIANGLE FARMS,
205309	ALL OF SEC 13-1S-14WIM	640	\$17,100	\$19,000	FISHER, DON
205315	SE/4 SEC 13-2N-14WIM (SUBJ TO 10.91AC ESMT) (LESS 2.22AC SOLD)	157.78	\$2,200	\$4,100	LOGUE, LARRY

205739	SW/4 SEC 11-1N-15WIM	160	\$2,700	\$2,700	ROBERTSON, BARBARA
715203	S/2SW/4 SEC 29 & N/2NW/4 SEC 32-1N-14WIM (LESS 3.01AC)	156.99	\$4,400	\$4,400	GOODKNIGHT, JOHN P
817087	NE/4 SEC 33-3N-9WIM	160	\$2,100	\$4,100	JULIAN, SETH
817095	N/2 SEC 33-2N-10WIM (LESS 1AC SOLD)	319	\$5,400	\$6,750	MCDANIEL, LINDEN
817097	W/2SW/4 SEC 33-2N-10WIM (SUBJ TO 4.43AC ESMT)	80	\$1,300	\$2,600	POOL III, J D
817216	SE/4 SEC 20-2N-13WIM (SUBJ TO 21.37AC ESMT)	160	\$2,400	\$2,800	RYDER, A J
817218	S/2 SEC 5-1N-15WIM	320	\$5,400	\$10,000	HUFFAKER, TERRY
817224	NE/4 SEC 9-2N-15WIM	160	\$2,700	\$5,100	DODD, SHILO RENEE
817256	NE/4 SEC 33-1N-9WIM	160	\$2,700	\$4,200	BROWN, JAMES HAROLD
817277	SE/4 SEC 34-1N-13WIM	160	\$2,700	\$3,800	STEPHEN, W A
<b>COTTON</b>					
101299	NW/4 SEC 36-1S-10WIM	160	\$3,500	\$5,100	HOODENPYLE, WESTON RYAN
101306	NE/4 SEC 36-2S-10WIM	160	\$3,600	\$3,600	FLETCHER, STEPHEN L
101323	NW/4 SEC 36-4S-10WIM	160	\$4,300	\$6,000	HOOPER SR, MICHAEL
101324	SW/4 SEC 36-4S-10WIM (SUBJ TO 1.41AC ESMT)	160	\$3,700	\$3,700	HOOPER SR, MICHAEL
101399	SE/4 SEC 36-2S-11WIM (SUBJ TO 7.21AC ESMT)	160	\$3,900	\$3,900	HIGH, BRETT
205240	NE/4 SEC 13-3S-10WIM	160	\$3,800	\$3,800	GOWER, CLINT
205241	NW/4 SEC 13-3S-10WIM	160	\$4,500	\$4,500	GOWER, CLINT
205242	SW/4 SEC 13-3S-10WIM	160	\$4,300	\$4,300	FLETCHER, STEPHEN L
205243	SE/4 SEC 13-3S-10WIM	160	\$4,600	\$4,600	THOMPSON, JOE
817084	NW/4 SEC 33-3S-9WIM	160	\$3,900	\$4,500	MARTIN, ERIC
817085	NW/4 SEC 33-4S-9WIM	160	\$2,500	\$2,500	HOOPER SR, MICHAEL
817103	NE/4 SEC 33-2S-11WIM	160	\$5,000	\$5,000	HIGH, TONY
<b>DEWEY</b>					
101620	NE/4 SEC 36-18N-15WIM	160	\$1,600	\$1,600	WALTERS, LEONARD
101664	NE/4 & NE/4NW/4 & LT 1 & S/2NW/4 & S/2 SEC 16-17N-17WIM (LESS IMPROVEMENTS)	639.8	\$4,000	\$8,000	STEERS, ARLAN
101702	ALL OF SEC 36-19N-17WIM WEST OF THE EAST BOUNDARY OF HWY 183. (SUBJ. TO 24.15AC ESMT)	357.97	\$2,300	\$2,400	DRINNON, BRANDON
103120	SE/4 SEC 16-17N-14WIM	160	\$1,800	\$1,800	BODEN, CASEY
103123	NE/4 SEC 36-16N-18WIM	160	\$2,000	\$2,700	CRISPIN JR, CARROLL
103162	N/2 SEC 16-18N-19WIM	320	\$2,300	\$2,300	MEYER, ALAN
106426	ALL OF SEC 36-19N-17WIM EAST OF THE EAST BOUNDARY OF HWY 183.	282.03	\$2,000	\$2,600	STOTTS, LEROY
205332	SW/4NE/4 SEC 13-17N-16WIM	40	\$300	\$500	CRAVENS, MONTY
<b>ELLIS</b>					
101953	S/2 & NE/4 SEC 36-24N-26WIM	480	\$4,800	\$6,750	HUSTED BROTHERS,
101954	NW/4 SEC 36-24N-26WIM	160	\$1,600	\$1,600	HUSTED BROTHERS,
103028	N/2 SEC 36-23N-24WIM	320	\$2,500	\$3,500	THURMOND, JIMMIE
103111	E/2 SEC 16-23N-26WIM	320	\$3,300	\$4,000	SCONYERS, CHRIS
103144	SE/4 SEC 16-20N-23WIM	160	\$1,300	\$1,300	HOLLOWAY DBA HOLLOWAY PS, REXIE
103285	SW/4 SEC 16-23N-26WIM	160	\$1,600	\$1,600	SCONYERS, CHRIS
205400	NE/4 SEC 13-22N-24WIM	160	\$1,200	\$1,800	SUTTER RANCH CORP,

307047	N/2NW/4 SEC 35-19N-23WIM	80	\$500	\$700	MILLER, JOHN
307052	SE/4NE/4 & NW/4SW/4 & LTS 1,2,3,4 SEC 27 & LTS 2,3 & N/2SE/4 SEC 28-18N-25WIM	320	\$2,100	\$6,100	PARKER, DERYL
511023	E/2NE/4 SEC 18-17N-22WIM	80	\$400	\$800	DAVISON & SONS,
511030	E/2NE/4 SEC 33-18N-22WIM	80	\$400	\$900	GERALD BROWN RANCH,
511525	SE/4NW/4 & N/2SW/4 SEC 11-18N- 22WIM	120	\$1,000	\$2,500	SANDERS, DON
511528	S/2SW/4 SEC 28 & NW/4 SEC 32- 19N-22WIM	240	\$1,300	\$2,100	CALAWAY, CLARK
715021	W/2 & S/2SE/4 SEC 32-19N-21WIM (SUBJ TO 715204)	400	\$2,400	\$5,000	BAKER, L V
817190	NE/4 SEC 33-20N-24WIM	160	\$2,300	\$2,300	COYKENDALL, BRANDON
<b>GARFIELD</b>					
101028	NW/4 SEC 36-20N-3WIM	160	\$1,900	\$1,900	FOUST, KATHY R
101029	NE/4 SEC 16-22N-3WIM	160	\$3,300	\$4,100	ALLEN, EDDY
101073	NE/4 SEC 36-21N-4WIM	160	\$5,000	\$5,000	BERMUDA HILL FARMS LLC,
101074	NW/4 SEC 36-21N-4WIM	160	\$4,200	\$4,200	BERMUDA HILL FARMS LLC,
101076	NE/4 SEC 16-22N-4WIM	160	\$3,700	\$5,400	BEEBE, ALBERT
101099	NW/4 SEC 36-21N-5WIM	160	\$5,200	\$5,200	LOESCH, DAVID
101123	NE/4 SEC 36-21N-6WIM (LESS 5AC SOLD)	155	\$5,700	\$5,700	ROBINETTE, CHARLEY
101148	SW/4 SEC 36-21N-7WIM (LESS IMPROVEMENTS)	160	\$4,400	\$5,600	KOKOJAN, JIM
101200	SE/4 SEC 36-24N-8WIM	160	\$7,300	\$9,600	TOEWS, JASON
205165	SW/4 SEC 13-21N-5WIM (LESS IMPROVEMENTS)	160	\$4,800	\$4,800	LANG, JOE
205166	NW/4 SEC 13-22N-5WIM (LESS IMPROVEMENTS)	160	\$4,800	\$5,800	SIMUNEK, LES
205180	NE/4 SEC 13-23N-8WIM (SUBJ TO 1.2AC ESMT)	160	\$7,200	\$10,000	TOEWS, JASON
817068	SW/4 SEC 33-21N-3WIM	160	\$2,000	\$4,500	DICKSON, RYAN S
817069	SE/4 SEC 33-21N-3WIM	160	\$2,900	\$2,900	SEBRANEK, CHUCK
817082	LTS 1 & 2 OF SW/4 & LTS 3 & 4 OF SE/4 SEC 33-20N-8WIM	72.62	\$2,300	\$3,300	PRIBYL, MIKE
<b>GRADY</b>					
101175	SE/4 SEC 16-3N-8WIM	160	\$1,900	\$3,700	NYE, CHARLES E
101178	NE/4 SEC 16-10N-8WIM	160	\$2,100	\$4,000	HUMPHREY, ARMON
101179	NW/4 SEC 16-10N-8WIM	160	\$2,500	\$4,000	HUMPHREY, ARMON
102632	SE/4 SEC 34-10N-8WIM (SUBJ TO .66AC ESMT)	160	\$2,400	\$4,800	TREADAWAY, DUSTY
103682	SE/4 SEC 16-10N-8WIM (SUBJ TO .71AC ESMT)(LESS 2.93AC 105791)	157.07	\$2,300	\$3,100	HORN, JR
106063	E/2SW/4 SEC 23-3N-6WIM (LESS 1.5AC) (LESS 4.36AC SOLD)	74.14	\$900	\$900	ARCHER, HAROLD J
106073	S/2SE/4 SEC 20-3N-5WIM	80	\$1,800	\$1,800	RILEY, CHARLES
205741	SE/4 SEC 35-10N-8WIM	160	\$2,000	\$4,200	RAGSDALE, PAT
817080	NW/4 SEC 33-10N-8WIM (LESS 10AC SOLD)	150	\$2,200	\$4,000	RAGSDALE, PAT
<b>GRANT</b>					
101034	NW/4 SEC 36-25N-3WIM (SUBJ TO .61AC ESMT)	160	\$3,900	\$3,900	HOSTETLER, IVAN D
101035	NW/4 SEC 36-28N-3WIM	160	\$4,900	\$5,800	MALCHOFF, DREW
101130	NE/4 SEC 16-26N-6WIM	160	\$5,800	\$5,800	OVERTON, JAY

101150	LTS 5,6 & W/2SW/4 SEC 16-27N-7WIM	160	\$6,200	\$6,200	MILLER, RANDY
101153	NE/4 SEC 36-28N-7WIM (LESS 2.58AC 105869)	157.42	\$4,900	\$5,500	MILLER, RANDY
106042	SE/4 SEC 24-29N-3WIM (LESS 2.61AC SOLD) (LESS .63AC 106224)	156.76	\$4,100	\$4,100	MORELAND, MATT
205154	SW/4 SEC 13-27N-3WIM (SUBJ TO 2.06AC ESMT) (LESS 5.62AC	154.38	\$5,100	\$6,500	TINGLEY, CHARLES E
205155	SE/4 SEC 13-27N-3WIM (SUBJ TO .6AC ESMT) (LESS IMPROVEMENTS)	160	\$5,600	\$6,300	MALCHOFF, DREW
<b>GREER</b>					
101819	N/2 & SW/4 SEC 16-7N-22WIM (SUBJ TO 4.98AC ESMT)	480	\$3,900	\$3,900	FITE, STACY EDD
101847	N/2 SEC 16-4N-23WIM	320	\$3,200	\$4,300	HEATLY, J H
101853	SW/4 SEC 16-7N-23WIM	160	\$800	\$800	NIPPERT, GARY
103174	NE/4 & N/2NW/4 & N/2SE/4 SEC 36-5N-24WIM	320	\$2,600	\$3,700	MCMAHAN, JOHN B
103263	S/2SW/4 SEC 5 & N/2NW/4 SEC 8-7N-23WIM	160	\$1,600	\$1,600	HOOD, RICHARD
105598	E/2 & SW/4 SEC 36-7N-23WIM	480	\$6,200	\$6,200	GRIFFIS, KENNETH
205383	SW/4 SEC 13-7N-22WIM (SUBJ TO 206641 WATER LEASE)	160	\$2,600	\$4,000	BLANKENSHIP, MIKE
205388	N/2 SEC 13-7N-23WIM	320	\$3,200	\$3,200	GRIFFIS, MORRIS
205390	S/2 SEC 13-7N-23WIM	320	\$2,900	\$2,900	HOOD, LARRY
205688	SE/4 SEC 28-7N-21WIM	160	\$3,200	\$4,000	MARTIN, JERRY
205689	W/2 SEC 12-7N-23WIM	320	\$2,900	\$2,900	GRIFFIS, MORRIS
205772	LTS 1,2 & S/2NE/4 & SE/4 SEC 1-7N-23WIM	320.24	\$2,600	\$2,600	FITE, STACY EDD
205773	SW/4 SEC 13-4N-24WIM	160	\$1,600	\$3,200	PENDERGRAFT, JIMMY
<b>HARMON</b>					
101873	SW/4 SEC 36-1N-24WIM	160	\$2,300	\$2,300	AUSTIN, WARREN
101874	SE/4 SEC 16-4N-24WIM	160	\$2,300	\$3,900	CORNETT, RANDY
101902	SE/4 SEC 36-1N-25WIM	160	\$3,100	\$3,100	STRAWN, GREG
101903	W/2NE/4 SEC 36-2N-25WIM	80	\$1,200	\$1,200	BULLINGTON, BURK
103181	NW/4 SEC 36-1N-24WIM	160	\$3,100	\$3,100	AUSTIN, WARREN
103182	SE/4 SEC 16-5N-24WIM	160	\$1,900	\$1,900	ADAMS, R J
103187	SE/4 SEC 16-4N-26WIM	160	\$2,100	\$2,900	POWERS, LARRY
103291	NE/4NE/4 SEC 16-3N-25WIM	40	\$700	\$700	COLE, LEON
106003	N/2 SEC 16-5N-24WIM	320	\$4,500	\$4,500	PEELER, TOM
106032	SW/4 SEC 8-3N-25WIM	160	\$3,100	\$3,100	SHELBY JR, D J
106043	W/2SE/4 & E/2SW/4 SEC 20-2N-26WIM	160	\$1,800	\$1,800	CASWELL, MAX
106142	SW/4 SEC 28-1N-24WIM (LESS 3 ACRES)	155.8	\$3,600	\$3,600	MIRANDA, DARIN
205402	NE/4 SEC 13-4N-25WIM	160	\$2,400	\$5,200	MOORE, MICHAEL K
205405	SW/4 SEC 13-1N-25WIM	160	\$4,200	\$4,200	MEFFORD, RANDY
205416	SE/4 SEC 13-4N-26WIM (LESS 3AC FOR SCHOOL)	157	\$2,100	\$3,600	MOORE, MICHAEL K
205422	THAT PART OF NE/4 & W/2SE/4 LYING EAST OF 100TH MERIDIAN SEC 13-5N-27WIM	160	\$1,600	\$1,600	TILLMAN, W D
206146	NE/4 SEC 13-5N-25WIM	160	\$1,300	\$1,300	WILLIAMSON, HENRY
919017	W/2 SEC 8-3N-24WIM	320	\$3,500	\$5,800	HALL, DANTZ REAGAN
<b>HARPER</b>					
101842	SW/4 SEC 16-27N-22WIM	160	\$3,300	\$3,300	BUFFALO VETERINARY

101929	NW/4 & S/2 SEC 16-25N-25WIM (SUBJ TO .23AC ESMT)	480	\$4,800	\$5,250	CLINIC, DEVORE, R A
101937	ALL OF SEC 36-27N-25WIM (SUBJ TO .02AC ESMT)	640	\$6,400	\$6,400	SHAFFER, JAMES R
102766	LTS 3,4 & E/2SW/4 & SE/4 SEC 18- 26N-21WIM (SUBJ TO 1.03AC ESMT)	330.69	\$3,000	\$3,400	WEDER, JOHN
102768	E/2 & LTS 1,2 & E/2NW/4 & N/2SW/4 & SE/4SW/4 SEC 19 & ALL OF SEC 20 & 29-26N-21WIM	1895.82	\$17,100	\$24,000	VAN DORN, DWIGHT
102899	N/2 SEC 16-27N-25WIM	320	\$3,200	\$3,750	BERRY, CHRIS
103228	W/2W/2 SEC 36-28N-24WIM	160	\$3,700	\$3,700	ADAMS, GREG D
104669	S/2 SEC 16-27N-25WIM (SUBJ TO .42AC ESMT) (SUBJ TO COMM LS 106368)	320	\$3,200	\$3,400	GRAVES, GARY
106041	N/2 SEC 21-26N-22WIM (LESS 1.42AC LEASE 106390)	318.58	\$7,300	\$7,300	LAUER BROTHERS,
106047	LTS 2,3 & SE/4NW/4 & NE/4SW/4 SEC 31-27N-22WIM	158.49	\$2,900	\$2,900	LAUER BROTHERS,
106048	N/2SW/4 SEC 29 & N/2SE/4 SEC 30-26N-22WIM	160	\$1,100	\$1,300	NINE, JERRY
205420	N/2 SEC 13-25N-26WIM	320	\$3,200	\$5,400	HUDSON, JERALD
205421	SW/4 SEC 13-26N-26WIM	160	\$1,600	\$1,600	ZOLLINGER, WILLIAM S
205776	S/2 SEC 13-25N-26WIM	320	\$3,200	\$3,500	MILLS, DEREK
511034	N/2SE/4 SEC 2-27N-23WIM	80	\$800	\$1,200	SIZELOVE, KENNETH W
613046	ALL OF SEC 34-27N-25WIM	640	\$6,400	\$6,400	STINSON, TERRY
613632	NW/4 SEC 17-25N-21WIM	160	\$1,300	\$1,700	LATTA, ROD
817189	NE/4 SEC 33-26N-23WIM	160	\$1,600	\$1,600	WILSON, RONALD
817200	N/2 & SE/4 SEC 33-28N-24WIM	480	\$4,800	\$6,000	ADAMS, GREG D
<b>JEFFERSON</b>					
101169	E/2 SEC 16-5S-8WIM (LESS 1.5AC SOLD)	318.5	\$5,000	\$5,000	HILLERY, ROBERT (BOB)
101170	W/2 SEC 16-5S-8WIM (LESS 1.81AC SOLD)	318.19	\$10,800	\$10,800	ROSS, JOHN
102628	NE/4 SEC 21-5S-8WIM (LESS 1.25AC SOLD)	158.75	\$2,700	\$2,700	RICHARDSON, A D
102630	SE/4 SEC 21-5S-8WIM (LESS 2.5AC SOLD)	157.5	\$2,200	\$3,100	RICHARDSON, KENDRICK
102637	NW/4 SEC 14-4S-9WIM	160	\$3,200	\$4,500	BACHAND, KENNY
106103	N/2NW/4 & W/2NW/4NE/4 SEC 32- 3S-5WIM	100	\$2,300	\$3,100	DOUBLE D LAND LLC,
106105	S/2NW/4 & N/2N/2N/2SW/4 SEC 1- 4S-6WIM	100	\$1,200	\$1,900	GUNTER, DARRIN
205199	ALL OF THE N/2 OF SEC 13-4S- 9WIM NORTH OF NORTH RIGHT- OF-WAY OF RAILROAD	114	\$2,900	\$2,900	FARRIS AND SON, JOHNNY FARRIS
205201	SW/4 SEC 13-4S-9WIM	160	\$2,400	\$3,500	SHELTON, JERRY
205202	SE/4 SEC 13-4S-9WIM	160	\$3,200	\$3,200	SHELTON, JERRY
206348	ALL OF THE N/2 OF SEC 13-4S- 9WIM SOUTH OF THE NORTH RIGHT-OF-WAY OF RAILROAD (SUBJECT TO 12.47AC ESMT)	206	\$2,700	\$4,000	SHELTON, JERRY
<b>KAY</b>					
100081	W/2 SEC 16-26N-1EIM (LESS 2.25AC SOLD) (LESS 1.05AC 105857)	316.7	\$8,900	\$8,900	POWELSON, JOHN D
100086	SW/4 SEC 36-26N-1EIM (SUBJ TO 7.71AC ESMT) (LESS 1.43AC	158.57	\$6,000	\$6,000	POWELSON, JOHN D

100092	105918) NE/4 SEC 36-27N-1EIM (LESS 1.93AC SOLD)	158.07	\$4,200	\$4,200	SEBOR, DON R
100095	SE/4 SEC 36-27N-1EIM (LESS 5.74AC SOLD)	154.26	\$4,300	\$4,300	SCHILTZ, DONALD J
100103	SE/4 SEC 36-28N-1EIM (LESS 5AC SOLD)	155	\$4,300	\$4,300	SHEIK, RON
100105	LTS 3 & 4 & S/2NW/4 SEC 16-29N- 1EIM	147.82	\$1,800	\$1,800	AUPPERLE, RON
100240	NE/4 SEC 36-27N-2EIM (LESS 18.13AC SOLD)	141.87	\$2,400	\$2,400	CANNON, CHARLES C
100241	NW/4 SEC 36-27N-2EIM (LESS 4.08AC 105912)	155.92	\$3,100	\$3,100	SEBOR, DON R
100377	N/2 & SE/4 SEC 16-26N-3EIM	480	\$7,500	\$10,750	SECREST, KEITH
100385	NW/4 SEC 16-27N-3EIM (LESS 7AC SOLD)	153	\$3,900	\$3,900	JANDA, BENEDICT J
100400	LTS 1,2 & S/2NE/4 & SE/4 SEC 16- 29N-3EIM	317.79	\$4,200	\$4,200	BOSSI, JOHN
100401	LTS 3,4 & S/2NW/4 SEC 16-29N- 3EIM (LESS IMPROVEMENTS)	157.38	\$3,600	\$3,600	BRADLEY, WANDA
100890	LTS 1,2,6,7 OF NE/4 SEC 16-25N- 1WIM (LESS 3.81AC SOLD)	121.87	\$2,600	\$2,600	MILLS, PATRICK
100908	THAT PART OF SEC 36-27N-01WIM LYING NORTH AND EAST OF THE CENTERLINE OF THE CHICKASKIA RIVER AND WEST OF THE WATER CHANNEL THAT ENTERS NEAR THE NW CORNER OF THE NE/4 AND ENDS AT THE CHICKASKIA RIVER.	116	\$1,700	\$1,700	WINNEY, CURTIS
100910	THAT PART OF NE/4 SEC 36-27N- 1WIM LYING NORTH OF THE CENTERLINE OF THE CHICKASKIA RIVER AND EAST OF THE WATER CHANNEL THAT ENTERS NEAR THE NORTHWEST CORNER OF THE NE/4 AND ENDS AT THE CHICKASKIA RIVER SEC 36-27N-1WIM	130.48	\$4,000	\$4,000	KEELEY, PHILLIP
100912	SE/4 LESS THAT PART OF THE NW/4NW/4SE/4 LYING NORTH OF THE CENTERLINE OF THE CHICKASKIA RIVER & ALL THAT PART OF THE NE/4 LYING SOUTH OF THE CENTERLINE OF THE CHICKASKIA RIVER SEC 36-27N- 1WIM	163	\$4,300	\$4,300	HAWKINS, MAX
100913	E/2 SEC 16-28N-1WIM (SUBJ TO 3.01AC ESMT) (LESS .23AC 190056) (LESS IMPROVEMENTS)	319.77	\$11,600	\$11,600	DAY GRAIN CO INC,
100923	LTS 3,4 & S/2NW/4 SEC 16-29N- 1WIM (LESS 3.27AC SOLD)	144.51	\$4,300	\$4,300	TANNER, MARVIN
100924	SW/4 SEC 16-29N-1WIM	160	\$4,900	\$4,900	SHOFFNER, RON
100925	SE/4 SEC 16-29N-1WIM (LESS 2.01AC SOLD)	157.99	\$3,700	\$3,700	DEWITT, DALE
100929	SW/4 SEC 36-29N-1WIM	160	\$2,700	\$2,700	CREED, CARSON W
100972	NE/4 SEC 16-26N-2WIM (LESS IMPROVEMENTS)	160	\$3,000	\$4,200	WALKER, GARY
100976	NE/4 SEC 36-26N-2WIM (LESS 2.17AC 105913)	157.83	\$5,300	\$5,300	HEMBREE, TAYLOR
100977	SE/4 SEC 36-26N-2WIM (LESS 2.54AC SOLD)	157.46	\$4,000	\$4,000	HEMBREE, TAYLOR
100993	SE/4 SEC 36-28N-2WIM (LESS	160	\$2,800	\$5,000	SHIELDS, LARRY

	IMPROVEMENTS)				
205003	NE/4 SEC 13-26N-1EIM	160	\$4,200	\$4,200	MEYERS, LAWRENCE J
205004	W/2 SEC 13-26N-1EIM (LESS 6.29AC SOLD)	313.71	\$9,800	\$9,800	MEYERS, NICHOLAS J.
205028	NE/4 SEC 13-27N-2EIM	160	\$4,400	\$4,400	VOEGELE SR, JIM
205113	NE/4 SEC 13-27N-1WIM (LESS IMPROVEMENTS)	160	\$4,100	\$4,100	WINNEY, CURTIS
205122	LTS 3,4 & S/2NW/4 SEC 13-29N- 1WIM (LESS IMPROVEMENTS)	149.13	\$3,800	\$3,800	BERGMAN JR, ROBERT M
205141	N/2 SEC 13-28N-2WIM	320	\$5,400	\$5,400	HIATT, JIM
817010	NW/4 SEC 33-29N-2EIM (LESS IMPROVEMENTS)	160	\$4,300	\$4,300	SCOTT, RONALD L
817011	SW/4 SEC 33-29N-2EIM (LESS IMPROVEMENTS)	160	\$4,100	\$4,100	SCOTT, CURTIS D
817062	NE/4 SEC 33-26N-2WIM (LESS 3.67AC SOLD)	156.33	\$4,800	\$0	NO BIDS
817063	NW/4 SEC 33-26N-2WIM (LESS 2.21AC SOLD) (SUBJ TO .92AC ESMT)	157.79	\$4,600	\$0	NO BIDS
817064	SW/4 SEC 33-26N-2WIM (LESS 1.92AC SOLD)	158.08	\$3,500	\$0	NO BIDS
817065	NW/4 SEC 33-27N-2WIM (LESS 1.14AC 817337)	158.86	\$6,100	\$7,500	SMITH, SCOTT
<b>KINGFISHER</b>					
101120	SE/4 SEC 36-16N-6WIM (LESS IMPROVEMENTS)	160	\$4,300	\$4,300	KORDIS, ALLEN W
101138	LTS 1,2,5 & E/2NW/4 SEC 16-15N- 7WIM (SUBJ TO 23.44AC ESMT) (LESS 3.4AC SOLD)	156.6	\$4,900	\$6,900	GRUNTMEIR, DON
101141	NE/4 SEC 16-18N-7WIM	160	\$4,200	\$6,750	WRIGHT, WES
101142	LTS 1,2,5,6 OF NW/4 SEC 16-18N- 7WIM (SUBJ TO .42AC ESMT) (LESS 2.51AC SOLD)	157.49	\$3,800	\$5,250	STOTTS, ROBERT D
101143	LTS 3,4,7 & 8 of SW/4 SEC 16-18N- 7WIM	160.01	\$3,200	\$4,100	WRIGHT, WES
101147	NE/4 SEC 16-19N-7WIM	160	\$3,500	\$4,700	STRIBEL JR, ALVIN L
101182	N/2 SEC 16-17N-8WIM	320	\$12,300	\$12,300	KADAVY, KYLE
101186	SE/4 SEC 16-17N-8WIM	160	\$3,700	\$3,700	KADAVY, KYLE
101187	SE/4 SEC 36-17N-8WIM (LESS IMPROVEMENTS)	160	\$6,100	\$6,100	HELT, TARY
101188	NW/4 SEC 16-19N-8WIM (LESS 2.45AC SOLD)	157.55	\$3,200	\$3,200	RAMSTACK, RICHARD
101189	SW/4 SEC 16-19N-8WIM	160	\$4,600	\$7,000	PRIBYL, MIKE
101191	SW/4 SEC 36-19N-8WIM (LESS IMPROVEMENTS)	160	\$4,600	\$6,250	STOTTS, ROBERT D
101192	SE/4 SEC 36-19N-8WIM (LESS IMPROVEMENTS)	160	\$4,000	\$6,500	SATCHELL, DENNIS RAY
101288	NE/4 SEC 36-17N-9WIM	160	\$4,500	\$5,100	EDSALL, ROBERT D
206605	LTS 5,6,9,10 OF SW/4 SEC 4-19N- 7WIM (LESS 4.2AC SOLD) (LESS IMPROVEMENTS)	156	\$4,200	\$6,250	PRIBYL, MIKE
<b>KIOWA</b>					
101563	NE/4 SEC 36-6N-14WIM	160	\$1,300	\$1,300	PETTIT, ROBERT
101644	N/2 SEC 16-7N-16WIM (LESS IMPROVEMENTS)	320	\$6,000	\$6,000	SCHMIDT, BERNICE
101722	N/2 SEC 36-7N-18WIM (SUBJ TO 7.58AC ESMT) (LESS 14.477AC SOLD)	305.523	\$6,500	\$6,500	PORTER, BRETT
101724	S/2 SEC 36-7N-18WIM (SUBJ TO	320	\$4,300	\$4,300	PORTER, BRETT

	27.72AC ESMT)					
102695	SE/4 SEC 17-7N-15WIM (LESS IMPROVEMENTS)	160	\$3,100	\$3,100	DAVIS, TODD	
102710	NE/4 SEC 35-7N-16WIM	160	\$2,600	\$2,600	GEIS, JEREMY	
102711	NW/4 & SE/4 SEC 35-7N-16WIM (SUBJ TO 1AC ESMT)	320	\$4,100	\$4,100	GEIS, JEREMY	
102712	SW/4 SEC 35-7N-16WIM (SUBJ TO 1.02AC ESMT)	160	\$2,400	\$2,400	GEIS, JEREMY	
102728	SW/4 SEC 17-4N-18WIM (LESS IMPROVEMENTS)	160	\$3,100	\$3,100	MOORE, KIRK	
102730	SE/4 SEC 15-7N-18WIM	160	\$1,800	\$1,800	SHERLE, PAT	
205337	N/2 SEC 13-7N-17WIM	320	\$3,500	\$3,500	WOODARD, RONNIE	
205339	SW/4 SEC 13-7N-17WIM (SUBJ TO .54AC ESMT)	160	\$2,200	\$2,200	WOODARD, RONNIE	
205340	SE/4 SEC 13-7N-17WIM	160	\$1,700	\$1,700	WOODARD, RONNIE	
205343	NE/4 SEC 13-4N-18WIM (LESS 2.3687AC SOLD)	157.63	\$2,800	\$3,200	MAHONEY, MARTIN	
205348	NW/4 SEC 13-7N-18WIM (SUBJ TO 9.62AC ESMT) (LESS .95AC SOLD)	159.05	\$3,200	\$3,200	PORTER, BRETT	
205665	NE/4 SEC 23-6N-17WIM (LESS 2.3AC SOLD)	157.7	\$3,900	\$3,900	MADDEN, JOHN	
205668	SE/4 SEC 23-6N-17WIM (LESS 5AC SOLD) (LESS WATER WELL	155	\$3,500	\$3,500	PORTER, BRETT	
817140	SE/4 SEC 33-3N-16WIM	160	\$1,600	\$1,600	NIEBRUEGGE FARMS INC,	
817149	SW/4 SEC 33-2N-17WIM	160	\$2,600	\$5,100	PORTER, SPENCER	
817150	N/2 SEC 33-2N-17WIM	320	\$5,400	\$9,250	PORTER, SPENCER	
817168	NE/4 & EAST 51.38AC OF NW/4 SEC 33-6N-20WIM (SUBJ TO 5.73AC ESMT) (LESS 4AC SOLD)	207.38	\$2,200	\$6,000	TRENCH, MICHAEL WAYNE	
817237	SW/4 SEC 28-6N-16WIM	160	\$3,200	\$3,200	JOHNSON, BRIAN	
<b>LINCOLN</b>						
100159	NW/4 SEC 16-12N-2EIM	160	\$1,700	\$1,700	EATON, JAMIE	
100161	SW/4 SEC 16-12N-2EIM	160	\$1,900	\$3,100	HENSLEE, EDWIN	
100163	NE/4 & E/2SW/4 & W/2SE/4 SEC 36-12N-2EIM (LESS 2.5AC 105892)	317.5	\$5,800	\$5,800	BURRIS, STEVEN	
100166	W/2SW/4 SEC 36-12N-2EIM	80	\$1,400	\$1,400	MEINKE, JAMES	
100168	E/2SE/4 SEC 36-12N-2EIM (LESS IMPROVEMENTS)	80	\$1,800	\$1,800	LOMAN, JAMES L	
100169	E/2 SEC 16-13N-2EIM	320	\$4,000	\$10,100	HENSLEE, EDWIN	
100170	W/2 SEC 16-13N-2EIM	320	\$4,200	\$11,000	HENSLEE, EDWIN	
100174	NW/4 SEC 36-13N-2EIM (LESS IMPROVEMENTS)	160	\$2,200	\$2,200	HENSLEE, EDWIN	
100175	SE/4 SEC 36-13N-2EIM (SUBJ TO 13AC ESMT) (LESS 4.08AC SOLD)	155.92	\$1,800	\$1,800	HENSLEE, EDWIN	
100179	NW/4 SEC 16-14N-2EIM (LESS IMPROVEMENTS)	160	\$4,100	\$5,900	HENSLEE, EDWIN	
100297	NE/4 SEC 16-12N-3EIM	160	\$2,500	\$3,200	HUNTER, CHRIS	
100307	SW/4 SEC 36-12N-3EIM	160	\$2,200	\$2,200	BURGE, TERRY	
100318	E/2NE/4 SEC 16-14N-3EIM (SUBJ TO 2.76AC ESMT) (LESS 10 AC SOLD)	70	\$1,300	\$1,300	BECKER, DON	
100319	LTS 1,2,5,6 OF SE/4 SEC 16-14N-3EIM (SUBJ TO 6.66AC RR ESMT) (SUBJ TO 11AC OF WETLAND) (LESS 2.75 AC COLS 106412)	157.25	\$3,000	\$3,000	BECKER, DON	
100321	S/2SW/4 SEC 36-15N-3EIM (LESS .41 ACRES LS 106421)	79.59	\$700	\$1,000	SMITH, BRANDY KAY	
100322	NE/4 SEC 16-16N-3EIM (SUBJ TO	160	\$1,500	\$1,500	YOUNGKER, JOE L	

	1.8AC ESMT)					
100323	NW/4 SEC 16-16N-3EIM (SUBJ TO .99AC ESMT)	160	\$3,100	\$3,100	KINDER, JIM	
100326	SE/4 SEC 16-16N-3EIM	160	\$1,800	\$1,900	HENSLEE, EDWIN	
100435	NE/4 & W/2SE/4 SEC 16-12N-4EIM (LESS 1.92AC SOLD)	238.08	\$3,100	\$3,100	DEVEREAUX, ARTHUR W	
100441	NW/4 SEC 36-12N-4EIM	160	\$1,700	\$1,700	HUNTER, CHRIS	
100474	N/2 & SW/4 & THAT PART OF SE/4 LYING N OF CENTERLINE OF THE TURNER TURNPIKE SEC 36-15N-4EIM (SUBJ TO 19.24AC ESMT) (LESS 5AC SOLD)	516.5	\$7,400	\$7,400	WALKINGSTICK, BEN	
100481	E/2NW/4 SEC 16-16N-4EIM (LESS 4.98AC SOLD)	75.02	\$2,000	\$2,600	BALL, JOHN ALBERT	
100485	NW/4 & N/2SW/4 SEC 36-16N-4EIM (LESS 4.98AC SOLD)	235	\$4,800	\$5,100	SEITSINGER, ROBERT C	
100585	NW/4 SEC 16-13N-5EIM (LESS 2.28AC SOLD)	157.72	\$1,700	\$1,700	OWEN, JOHN	
100586	SW/4 SEC 16-13N-5EIM	160	\$1,700	\$2,100	BARNETT, TOMMY L	
100588	NE/4 SEC 36-13N-5EIM (LESS 3.01AC 105890)	156.99	\$2,700	\$2,700	IMHOFF, CHARLES M	
100589	NW/4 SEC 36-13N-5EIM	160	\$2,300	\$2,300	IMHOFF, CHARLES M	
100592	SE/4 SEC 36-13N-5EIM (LESS 2.30AC SOLD)	157.7	\$3,100	\$3,100	IMHOFF, CHARLES M	
100616	NE/4 SEC 36-16N-5EIM (LESS IMPROVEMENTS)(LESS 4 AC SOLD)	156	\$1,700	\$2,600	WILLIAMS, CHARLIE	
100693	LTS 1,2,3,4 & W/2W/2 SEC 36-13N-6EIM (LESS 7.26AC SOLD)	186.37	\$2,500	\$2,500	RICH, JERAMY	
102211	LTS 3 & 4 & E/2SW/4 SEC 31-14N-3EIM	157.52	\$2,200	\$2,200	ANDERSON, TY	
103243	SW/4 SEC 10-12N-3EIM	160	\$1,600	\$4,100	SRADER, GAROLD F	
103244	LTS 1 & 2 & E/2NW/4 SEC 30-12N-3EIM	156.6	\$1,700	\$2,400	SRADER, GAROLD F	
104946	THAT PART OF NE/4 LYING N OF TURNER TURNPIKE R/W SEC 29-14N-2EIM	108	\$1,000	\$1,200	BALDWIN, ROBERT	
105513	ALL THAT PART OF SE/4 & SW/4 LYING WEST OF BRUSH CREEK AND SOUTH OF CENTERLINE OF OLD HWY 62 ALL IN SEC 16-12N-3EIM (SUBJ TO 6.49AC ESMT) (LESS 2.5AC SOLD)	76.4	\$700	\$700	JENNINGS, TERRY LEE	
105532	S/2SW/4 SEC 36-16N-4EIM	80	\$1,500	\$1,500	GRAGG, GENE	
106062	W/2NE/4 & E/2NW/4 SEC 14-12N-3EIM	160	\$2,900	\$2,900	BROWN, R J	
307527	SW/4 SEC 28-12N-4EIM (LESS 11.43AC)	148.57	\$2,000	\$3,000	RAMSEYER, FRANK	
<b>LOGAN</b>						
100033	W/2 and NE/4 SEC 16-15N-1EIM	480	\$6,200	\$6,200	SCANNELL, CHARLES	
100043	ALL OF SEC 16-16N-1EIM (SUBJ TO 3.27AC ESMT)	640	\$8,300	\$8,300	BAKER, TREY	
100047	N/2 SEC 36-16N-1EIM (SUBJ TO 5.21AC ESMT) (LESS IMPROVEMENTS)	320	\$3,500	\$3,500	WILSON, JIMMY DALE	
100053	LT 6 OF SE/4 & LTS 7,8,9 & SW/4SW/4 & LT 10 OF NW/4 SEC 16-17N-1EIM (LESS 13.6AC ESMT) (LESS IMPROVEMENTS)	100	\$2,300	\$3,300	GRIGGS, GUY	
100833	W/2 SEC 36-15N-1WIM (LESS 2.62AC SOLD)	317.38	\$6,200	\$6,200	HABBEN, CLYDE A	

100836	ALL OF SEC 16-16N-1WIM	640	\$7,600	\$8,300	VEAL, RICK
100840	ALL OF SEC 36-16N-1WIM (LESS IMPROVEMENTS)	640	\$7,800	\$8,300	WETWISKA, STEVE
100846	SW/4 SEC 16-17N-1WIM (LESS 1.5AC SOLD)	158.5	\$2,200	\$2,200	BAKER, TREY
100950	SW/4 SEC 16-15N-2WIM (SUBJ TO 13.04AC ESMT) (LESS 2.03AC SOLD)	157.97	\$2,500	\$3,600	CLARK, STEVEN
101066	NW/4 SEC 36-16N-4WIM	160	\$4,000	\$6,500	ROTHER, STEVE
105628	NW/4 SEC 16-15N-3WIM	160	\$2,300	\$4,100	CLARK, STEVEN
<b>MAJOR</b>					
101616	SE/4 SEC 16-20N-15WIM	160	\$1,800	\$1,800	WARD, GARY
101619	NE/4 SEC 36-21N-15WIM	160	\$800	\$800	GRIFFITH, JASON
101621	NW/4 & SE/4 SEC 36-21N-15WIM (LESS 1.1AC 106077)	318.9	\$2,000	\$0	NO BIDS
101658	E/2 SEC 16-21N-16WIM	320	\$2,300	\$2,300	3R FARMS LLC,
101659	SE/4 SEC 36-21N-16WIM	160	\$1,300	\$1,300	WIGGINS, ROBERT DEAN
205317	ALL OF SEC 13-21N-14WIM (LESS .75AC 206609)(SUBJ TO 206642)	639.25	\$5,400	\$5,600	H BAR L RANCH LLC,
205333	SE/4 SEC 13-20N-16WIM	160	\$1,400	\$1,400	ROHLA, TRAVIS
817148	SE/4 SEC 33-21N-16WIM	160	\$1,300	\$1,800	3R FARMS LLC,
<b>NOBLE</b>					
100220	NE/4 SEC 16-21N-2EIM (LESS 4.67AC SOLD)	155.33	\$3,400	\$3,400	MITTASCH, CLAY J
100227	SE/4 SEC 36-21N-2EIM (LESS IMPROVEMENTS)	160	\$3,300	\$3,300	FRANK, JEFF D
100369	E/2 & 3.96AC LYING NE FROM CIMARRON TURNPIKE IN E/2NE/4NW/4 SEC 16-21N-3EIM (SUBJ TO 78.25AC ESMT) (LESS 2.94AC 105865)	321.02	\$5,100	\$5,100	LESH, GARY
100373	NE/4 SEC 36-21N-3EIM (SUBJ TO 2.18AC ESMT) (LESS 1.6AC SOLD)	158.4	\$3,100	\$3,100	BURTRUM CATTLE LLC,
100374	NW/4 SEC 36-21N-3EIM (LESS 3.13AC SOLD)	156.87	\$1,800	\$2,300	HOLLAND, REX L
100375	S/2 SEC 36-21N-3EIM (SUBJ TO 2.3AC ESMT) (LESS 1.79AC SOLD)	318.21	\$5,200	\$5,200	BURTRUM CATTLE LLC,
100878	NW/4 SEC 36-22N-1WIM (LESS 2.44AC 106138)	157.56	\$4,200	\$4,400	SEWELL, JASON
205026	SW/4 SEC 13-21N-2EIM (SUBJ TO 1.03AC ESMT) (LESS 2.86AC	157.14	\$2,700	\$2,900	FRANK, JEFF D
205027	SE/4 SEC 13-21N-2EIM (LESS IMPROVEMENTS)	160	\$1,900	\$1,900	FRANK, MICHAEL D
205042	W/2 SEC 13-21N-3EIM (LESS 5AC SOLD)	315	\$3,800	\$6,100	STILLWATER ENDODONTICS,
206610	48.7AC IN E/2SE/4 SEC 18-21N-1EIM	48	\$900	\$900	JONES, CHRIS
817008	SW/4 SEC 33-21N-2EIM (LESS IMPROVEMENTS)	160	\$2,700	\$3,900	FRANK, DON
<b>OKLAHOMA</b>					
100023	SW/4 SEC 36-11N-1EIM (SUBJ TO 10AC ESMT) (LESS 2.15AC SOLD)	157.85	\$1,800	\$4,900	COOK, LONNIE
100025	NE/4 SEC 36-12N-1EIM (SUBJ TO 7.8AC FOR RR)	160	\$2,900	\$2,900	BLOCK, MICHAEL
100032	SE/4 SEC 36-14N-1EIM	160	\$1,700	\$2,200	MOBLY, LARRY
100820	LTS 3,4 & E/2SE/4 SEC 36-12N-1WIM	154.93	\$1,700	\$2,700	DYCHE, LARRY
100824	NE/4 SEC 16-14N-1WIM (LESS IMPROVEMENTS)	160	\$1,800	\$5,600	MCDONALD, MIKE

100826	E/2NW/4 SEC 16-14N-1WIM (SUBJ TO 4.8AC ESMT 7876)(LESS IMPROVEMENTS)	80	\$900	\$3,100	SBS INVESTMENTS LLC,
<b>PAWNEE</b>					
100533	SW/4 SEC 16-22N-4EIM	160	\$1,700	\$1,700	LENTZ, ROGER DALE
100539	NW/4 SEC 36-23N-4EIM	160	\$3,300	\$3,300	MITCHELL, LANCE
100656	N/2NE/4 & SE/4NE/4 SEC 16-21N-5EIM (LESS IMPROVEMENTS)	120	\$1,700	\$1,700	DAVIS, TERRY
100657	N/2NW/4 & SW/4NW/4 SEC 16-21N-5EIM (SUBJ TO .29AC ESMT) (LESS 1AC SOLD)	119	\$1,600	\$2,000	COLCLAZIER, RANDY
100658	N/2SW/4 & SE/4SW/4 SEC 16-21N-5EIM	120	\$1,700	\$1,700	SKIDGEL, DWAYNE
100664	NE/4 SEC 16-22N-5EIM	160	\$4,300	\$4,300	KELLEY, LYNN
100668	SE/4 SEC 16-22N-5EIM	160	\$3,800	\$3,800	MITCHELL, MARK
100669	NE/4 & W/2 SEC 16-23N-5EIM	480	\$6,200	\$6,200	GRAY, ROBERT
100675	LTS 4,5 OF NE/4 & LTS 2,3 OF NW/4 SEC 16-24N-5EIM (LESS 2.27AC SOLD)	152.38	\$1,900	\$2,700	BRYANT, JUNIOR
100743	SW/4 SEC 16-21N-6EIM (LESS IMPROVEMENTS)	160	\$2,300	\$2,300	TILLEY, MARK S
100744	N/2NE/4 SEC 36-21N-6EIM (LESS 2.57AC SOLD )	77.43	\$1,100	\$1,100	SPESS, STEVEN
100745	S/2NE/4 & SE/4 SEC 36-21N-6EIM (LESS .23AC 190002)	239.77	\$4,100	\$4,100	SPESS, STEVEN
100747	W/2 SEC 36-21N-6EIM	320	\$5,500	\$5,500	SPESS, STEVEN
100750	NE/4 SEC 16-22N-6EIM (LESS IMPROVEMENTS)	160	\$2,400	\$2,800	PECKENPAUGH, LORIS
100762	SE/4 SEC 16-20N-7EIM (SUBJ TO 5.09AC ESMT)	160	\$2,600	\$3,000	TUCKER, GARY
100767	LTS 5, 6 & S/2NW/4 & SW/4 SEC 16-21N-7EIM (SUBJ TO 26.6AC ESMT) (LESS 115.23AC SOLD)	178.13	\$1,200	\$1,200	PHIPPS, CARLA
100788	S/2NE/4 & SE/4 SEC 36-21N-8EIM (LESS 15.63AC SOLD)	224.37	\$1,100	\$3,100	MOODY, DENNIS
106064	SW/4 SEC 29-22N-7EIM (LESS 4.5AC SOLD)	155.5	\$1,800	\$2,500	HOLT, BILL
106094	N/2NW/4 & SE/4NW/4 & W/2SW/4 & NE/4SW/4 SEC 8-22N-6EIM	240	\$4,400	\$5,300	KELLEY, DALE
205066	SE/4 SEC 13-23N-4EIM (LESS IMPROVEMENTS)	160	\$3,700	\$3,700	MITCHELL, LANCE
205098	NW/4 SEC 13-20N-9EIM (SUBJ TO 25.67AC ESMT) (LESS 1.43AC SOLD)	158.57	\$1,800	\$0	NO BIDS
817037	NW/4 SEC 33-21N-7EIM (LESS 1.93AC 817330)	158	\$1,400	\$1,400	HEWITT, WILLIAM T
817047	PT OF W/2 LYING WEST OF COUNTY ROAD SEC 33-20N-9EIM (SUBJ TO .63AC ESMT)(LESS .69AC 817312)(LESS 1.56AC 817340) (LESS 2.5AC 817354)	175.84	\$1,300	\$1,300	JULIANO, MICHAEL JOSEPH
817048	THAT PART OF W/2 LYING EAST OF COUNTY ROAD & LTS 3,4 OF SE/4 SEC 33-20N-9EIM (LESS 10AC SOLD)	123.32	\$1,000	\$1,900	DRIVER, JEREMY DON
<b>PAYNE</b>					
100052	LTS 1,2,3,4,5 & NE/4NW/4 & NE/4SE/4 SEC 16-17N-1EIM	211.19	\$2,400	\$2,400	DOWNEY, RICHARD J
100356	SE/4 SEC 16-19N-3EIM (SUBJ TO 3.54AC ESMT) (LESS 20AC SOLD) (SUBJ TO 105733 & 106351)	140	\$2,500	\$2,500	REPRODUCTION ENTERPRISES,

100506	NW/4 SEC 16-19N-4EIM (LESS 1.5AC SOLD)	158.5	\$2,200	\$3,100	DENNY, TOM
100507	E/2SW/4 & W/2SE/4 & ALL THAT PART OF E/2SE/4 LYING S OF COUNCIL CREEK SEC 16-19N-4EIM (SUBJ TO 5.02AC ESMT) (LESS .01AC 190067) (LESS IMPROVEMENTS)	201	\$2,200	\$3,600	MATHESON, JAMEY
100508	W/2SW/4 SEC 16-19N-4EIM (SUBJ TO 1.19AC ESMT)	80	\$900	\$1,700	SMITH, KEVIN
100631	SW/4 SEC 16-18N-5EIM (LESS 5.08AC SOLD)	154.92	\$1,600	\$2,100	JONES, MIKE
100632	SE/4 SEC 16-18N-5EIM (LESS 8.38AC SOLD)	151.62	\$2,000	\$2,800	HARRISON, JIM
100633	N/2NE/4 SEC 36-18N-5EIM (LESS 3.17AC 105898)	76.83	\$900	\$900	MUNSELL, MICKEY
100644	NW/4 SEC 36-19N-5EIM (LESS IMPROVEMENTS, LESS 2.5 AC SOLD)	157.5	\$2,100	\$2,100	TURNER, JOE A
100646	S/2 SEC 36-19N-05EIM (LESS .215AC 106386) (LESS 3.4AC SOLD) (SUBJ TO .8AC ESMT) (SUBJ TO 2.0AC CO LS 106413)	314.385	\$6,100	\$6,100	WILLIAMS, LESLIE E
100714	E/2 SEC 16-17N-6EIM (LESS 3.27AC SOLD)	316.73	\$3,200	\$3,600	BRITTENHAM, JAMES E
100715	NW/4 SEC 16-17N-6EIM	160	\$1,700	\$2,300	BRITTENHAM, JAMES E
100724	NE/4 SEC 16-19N-6EIM	160	\$2,200	\$2,200	WADE, GARY A
100725	NW/4 SEC 16-19N-6EIM (LESS IMPROVEMENTS)	160	\$1,600	\$1,600	POTTS, LARRY
100726	SW/4 & W/2SE/4 SEC 16-19N-6EIM (SUBJ TO 6.73AC ESMT) (LESS IMPROVEMENTS)	240	\$3,100	\$3,100	WADE, GARY A
100727	E/2SE/4 SEC 16-19N-6EIM (SUBJ TO 3.83AC ESMT) (LESS IMPROVEMENTS)	80	\$700	\$700	WADE, GARY A
100730	LTS 1,2 OF NW/4 & LTS 3,4 OF SW/4 SEC 36-19N-6EIM	77.16	\$700	\$700	QUIER, BETTY
105741	ALL OF SEC 36-19N-1EIM	640	\$5,500	\$12,300	HOECKER, CHAD
205067	NW/4 SEC 13-19N-5EIM (SUBJ TO 1.8AC ESMT)	160	\$1,900	\$1,900	MUEGGENBORG, DUSTIN RAY
205069	SW/4 SEC 13-19N-5EIM (SUBJ TO 4.29AC ESMT) (LESS 2.89AC SOLD)	157.11	\$1,700	\$1,700	MUEGGENBORG, DUSTIN RAY
205070	SE/4 SEC 13-19N-5EIM (SUBJ TO 2.3AC ESMT)	160	\$1,900	\$1,900	MUEGGENBORG, DUSTIN RAY
817028	NE/4 SEC 33-19N-6EIM (LESS 5AC SOLD)	155	\$2,600	\$2,600	MORRIS, ROBERT E
<b>POTTAWATOMIE</b>					
100156	SW/4 SEC 16-11N-2EIM (SUBJ TO 70.8AC ESMT) (LESS 10AC 106365)	150	\$1,200	\$1,200	SCHOONOVER, DONDI
100285	NW/4 SEC 16-11N-3EIM (SUBJ TO 1.97AC ESMT) (LESS 3.98AC)	156.02	\$2,900	\$2,900	BLASSINGAME, JAMES
100288	W/2SW/4 & W/2NE/4SW/4 SEC 16-11N-3EIM (SUBJ TO 1.89AC ESMT) (LESS 5AC SOLD)	95	\$1,400	\$1,400	BLASSINGAME, JAMES
100290	E/2NE/4SW/4 & SE/4SW/4 SEC 16-11N-3EIM (LESS 1AC SOLD)	59	\$900	\$0	NO BIDS
100293	NE/4 SEC 36-11N-3EIM (SUBJ TO 20.4AC ESMT)(LESS .06AC 106313)	159.94	\$1,800	\$2,500	KOSTER, CHAD
100294	NW/4 SEC 36-11N-3EIM (SUBJ TO 23.87AC ESMT)	160	\$1,800	\$1,800	DOCKREY, DACE
100295	SW/4 SEC 36-11N-3EIM (SUBJ TO	159.84	\$2,000	\$2,000	DOCKREY, DACE

	4.93AC ESMT) (LESS .156AC 106284)				
100419	E/2SE/4 SEC 16-9N-4EIM	80	\$700	\$1,400	MOODY, ALAN
100427	NE/4 SEC 16-11N-4EIM (LESS 10AC SOLD)	150	\$2,400	\$2,400	WEST, BRAD
100428	NW/4 SEC 16-11N-4EIM (SUBJ TO 1.03AC ESMT) (LESS 15AC SOLD)	145	\$2,200	\$2,200	WEST, BRAD
100568	NE/4 & N/2SE/4 SEC 16-11N-5EIM (SUBJ TO 1.3AC ESMT) (LESS 3AC SOLD)	237	\$3,400	\$5,300	ESCOBEDO, MARCIAL
100570	W/2 SEC 16-11N-5EIM (LESS 7AC SOLD)	313	\$3,900	\$4,000	ESCOBEDO, MARCIAL
100575	S/2SE/4 SEC 16-11N-5EIM (LESS 4.5AC SOLD)	75.5	\$1,000	\$1,000	HARRIS, GILBERT
100678	NE/4 SEC 16-11N-6EIM (SUBJ TO 2.719AC ESMT) (LESS 1.89AC CO LS 106383) (LESS 7.85AC SOLD) (LESS 4.21AC CO LS 106392)	146.05	\$2,600	\$3,400	HECKER JR, GLENN
100680	E/2SW/4 & NW/4SW/4 SEC 16- 11N-6EIM (LESS 5AC 106361)	115	\$1,300	\$1,300	KROOS, TERRY
100681	SE/4 SEC 16-11N-6EIM (SUBJ TO 2.876AC ESMT)(LESS 9.87AC 106382) (LESS 10.99AC SOLD)	139.14	\$2,100	\$2,100	HECKER JR, GLENN
102196	NW/4 SEC 10-11N-3EIM (LESS 2.7AC 105832)	157.3	\$1,900	\$2,700	NEWNAM, ZORRENA
102199	NE/4 SEC 11-11N-3EIM (LESS 2.5AC SOLD)	157.5	\$2,300	\$2,900	HAYES, LARRY
102200	NE/4 SEC 12-11N-3EIM	160	\$1,900	\$2,300	DOWNARD, TERRY
102203	E/2 SEC 17-11N-3EIM (SUBJ TO 4AC ESMT) (LESS 3.51AC SOLD)	316.49	\$5,600	\$5,600	BLASSINGAME, JAMES
102204	SW/4 SEC 17-11N-3EIM	160	\$1,700	\$2,800	KENYON, RON
102206	NE/4 SEC 20-11N-3EIM (SUBJ TO 1.4AC ESMT) (LESS 5AC SOLD)	155	\$1,700	\$1,700	CRUZ, JORGE
205939	W/2SE/4 SEC 8-11N-2EIM (SUBJ TO 1AC ESMT) (LESS 7AC SOLD)	73	\$800	\$800	MEINKE, JAMES
206001	SW/4 SEC 1-11N-2EIM	160	\$1,500	\$2,800	NOWAKOWSKI, ROBERT LEO
206006	W/2SE/4 SEC 2-10N-4EIM (LESS 3.27AC 206572)	76.73	\$1,300	\$1,300	BENTON, ROBERT
206102	LTS 1,2,3,4 SEC 4 & E/2SE/4 SEC 5-11N-2EIM (SUBJ TO 1.76AC	129.05	\$1,200	\$1,400	MEINKE, JAMES
<b>ROGER MILLS</b>					
101946	ALL OF SEC 16-14N-26WIM	640	\$8,500	\$8,500	THOMPSON, SUE
102830	NW/4 SEC 32-14N-25WIM	160	\$1,600	\$3,500	WRIGHT, DAVID
205366	SW/4SW/4 SEC 13-17N-21WIM	40	\$400	\$400	HARREL, DUANE
205403	NE/4SE/4 SEC 13-13N-25WIM	40	\$400	\$400	COKER, DOYLE
205404	SW/4NE/4 SEC 13-14N-25WIM (SUBJ TO .91AC LSE 206650)	39.09	\$400	\$400	TURLEY RANCH,
205406	NW/4NW/4 SEC 13-16N-25WIM	40	\$400	\$400	ALLEN, JODIE FAY
<b>STEPHENS</b>					
101156	SW/4 SEC 16-2S-8WIM	160	\$3,400	\$4,300	CRAIG, LEE
101208	E/2 SEC 36-1S-9WIM	320	\$6,900	\$6,900	JOHNSON JR, DAVID
101209	NW/4 SEC 36-1S-9WIM (LESS 10AC SOLD) (SUBJ TO 190057)	150	\$2,900	\$2,900	ANDERSON, LEE ROY
101210	SW/4 SEC 36-1S-9WIM (LESS 5AC SOLD)	155	\$3,400	\$4,000	JOHNSON JR, DAVID
102640	SW/4 SEC 1-2N-9WIM	160	\$2,700	\$3,500	NUNLEY, WILLIAM
102641	SE/4 SEC 1-2N-9WIM (LESS 3.75AC SOLD)	156.25	\$3,800	\$3,800	NUNLEY, WILLIAM

105181	SE/4 SEC 26-1S-9WIM	160	\$4,000	\$4,000	STEPP, LEE W
106051	SE/4 SEC 20-2N-8WIM	160	\$2,700	\$2,700	FLEETWOOD, PHIL
205187	ALL OF SEC 13-1S-9WIM	640	\$11,500	\$11,500	JOHNSON, DAVID
205191	N/2 SEC 13-2S-9WIM (LESS 5AC SOLD)	315	\$5,900	\$7,300	LEDFOURD JR, ERNEST A
205193	SW/4 SEC 13-2S-9WIM (LESS 5AC SOLD)	155	\$3,900	\$3,900	LEDFOURD JR, ERNEST A
205194	SE/4 SEC 13-2S-9WIM (LESS 10AC SOLD)	150	\$3,800	\$3,800	LEDFOURD JR, ERNEST A
817074	NE/4 SEC 33-1S-8WIM	160	\$2,500	\$4,200	JOHNSON, BRENT
<b>TEXAS</b>					
102135	N/2 & SW/4 SEC 36-6N-14ECM (LESS 2.98AC 106236)	477.02	\$11,200	\$11,200	STEPHENS, TOM
102138	ALL OF SEC 36-1N-16ECM	640	\$4,400	\$9,000	CLAWSON RANCH P S,
102155	N/2 & SW/4 SEC 16-2N-18ECM (LESS 44.28AC SOLD)	435.72	\$3,000	\$3,000	RICHARDS FARMS,
102843	SW/4 SEC 28 & S/2 SEC 29 & SE/4 SEC 30-2N-10ECM	640	\$4,500	\$4,500	RUSSELL, CHARLES
102850	NE/4 SEC 32-5N-16ECM (SUBJ TO .42AC ESMT)	160	\$4,000	\$4,000	FISCHER & FISCHER,
103194	SE/4 SEC 16-4N-10ECM	160	\$3,200	\$3,200	BURNS, BILLY F
103198	ALL OF SEC 36-2N-11ECM	640	\$6,300	\$6,300	DOUBLE S RANCH, R LELDON
103209	ALL OF SEC 36-1N-17ECM (SUBJ TO 10.39AC ESMT)	640	\$4,300	\$9,250	JAMES, GREG
103568	S/2SW/4 SEC 2 & N/2NW/4 SEC 11-1N-14ECM	160	\$1,100	\$1,100	LONG ENTERPRISES, DAVID
103977	S/2SW/4 SEC 29 & NW/4 & W/2NE/4 SEC 32-2N-12ECM (SUBJ TO 2.43AC ESMT)	320	\$2,300	\$2,300	DAVISON, GARY
104249	NW/4 SEC 29-2N-12ECM	160	\$1,100	\$1,100	DOUBLE S RANCH, R LELDON
104583	NW/4 SEC 21 4N-13ECM	160	\$3,200	\$3,200	HAYES, VERNON
104594	E/2NE/4 SEC 32 & W/2SW/4 & NW/4 SEC 33-2N-19ECM	320	\$2,200	\$3,400	LIESE, DOUGLAS
104742	NW/4 SEC 20-3N-11ECM	160	\$1,700	\$0	NO BIDS
104852	NW/4 SEC 16-6N-17ECM	160	\$1,900	\$1,900	MCBEE, DOYLE
104893	NW/4 SEC 23-1N-18ECM	160	\$1,100	\$1,700	JAMES, WESLEY
105167	NW/4 SEC 11-3N-11ECM	160	\$2,800	\$2,800	HAYES, VERNON
105578	LOTS 3 & 4 & S/2NW/4 SEC 5-3N-12ECM	160	\$1,100	\$1,100	WEBB, JERRY
206071	SE/4 SEC 31-1N-12ECM	160	\$2,600	\$2,600	TRI STATE LIVESTOCK,
206211	E/2 SEC 8 & NW/4 SEC 9-2N-13ECM	480	\$6,200	\$6,200	GRACE, BERT
307472	ALL OF SEC 6-3N-16ECM -LYING NORTH OF THE CENTERLINE OF THE RR R/W (LESS N/2NE/4 & SE/4NE/4) (SUBJ TO 16.12AC ESMT)	399.69	\$2,700	\$3,500	STEPHENS, TOM
409117	S/2SE/4 SEC 2 & SE/4 SEC 11-1N-17ECM (SUBJ TO .63AC ESMT)	240	\$1,600	\$3,250	STEPHENS, TOM
409123	SE DIAGONAL HALF OF E 3/4 OF N/2S/2NW/4 & SE/4SW/4NW/4 & S/2SE/4NW/4 & E/2W/2SW/4 & E/2SW/4 & W/2SE/4 SEC 9-2N-18ECM	245	\$1,200	\$1,200	RICHARDS FARMS,
409156	NW/4SW/4 SEC 29 & E/2NE/4 & SW/4NE/4 & W/2SE/4 SEC 31-2N-12ECM	240	\$1,700	\$1,700	DOUBLE S RANCH, R LELDON
409170	E/2SE/4 & E/2NW/4SE/4 SEC 7-1N-	100	\$700	\$700	BANKS, ALVIN LEE

511493	18ECM LT 1 & NE/4NW/4 SEC 30-1N-19ECM	80.46	\$500	\$500	GREENE, JAMES F
511597	LTS 3 & 4 & S/2NW/4 & SW/4 SEC 2-1N-11ECM & NW/4 & N/2SW/4 & NW/4SE/4 & SW/4NE/4 SEC 11-1N- 11ECM	639.66	\$7,200	\$7,200	GEORGE T MCDANIEL INC,
613584	SE/4 SEC 29-2N-17ECM	160	\$1,100	\$1,100	STEPHENS, TOM
613724	E/2NW/4 & NE/4 SEC 12-4N- 15ECM	240	\$2,300	\$2,300	LONG FARMS, INC.,
<b>WASHITA</b>					
101597	N/2NE/4 SEC 36-8N-15WIM	80	\$1,900	\$1,900	CLARK, NICK
101598	S/2NE/4 & N/2NW/4 SEC 36-8N- 15WIM (LESS 2.5AC SOLD)	157.5	\$3,400	\$3,400	CLARK, NICK
101600	S/2NW/4 SEC 36-8N-15WIM (SUBJ TO 1.27AC ESMT) (LESS IMPROVEMENTS)	80	\$1,500	\$1,500	FOBES, ROBERT W
101601	PLAT 1 & 2 OF S/2 SEC 36-8N- 15WIM (SUBJ TO 1.9AC ESMT) (LESS IMPROVEMENTS)	95	\$1,900	\$1,900	FOBES, ROBERT W
101604	NORTH 7AC OF PLAT 6 OF S/2 SEC 36-8N-15WIM (SUBJ TO .47AC ESMT)	7	\$200	\$200	TERRY, SHERLYN K
101607	87.2AC IN N PART OF PLATS 7,8 OF S/2 SEC 36-8N-15WIM (LESS 2.5AC SOLD)	84.7	\$1,500	\$1,500	DAVIS, EARL
<b>WOODS</b>					
101551	SW/4 SEC 16-25N-13WIM	160	\$2,900	\$2,900	PERCIVAL, TRENTON
613003	NE/4 & SE/4NW/4 & NE/4SW/4 & N/2SE/4 SEC 17-26N-15WIM	320	\$1,100	\$1,600	GRACE DAVIS TRUST,
613015	SW/4SW/4 & NW/4SE/4 SEC 1 & THAT PART OF NE/4NE/4 LYING EAST OF HWY 34 IN SEC 11 & NW/4NW/4 SEC 12-28N-20WIM	135.4	\$800	\$1,000	NIDA, ROBERT
<b>WOODWARD</b>					
101706	THAT PART OF NE/4 LYING S OF N CANADIAN RIVER SEC 16-20N- 17WIM	65	\$1,100	\$1,100	SANDER, LINDY
101752	E/2 & E/2SW/4 & S/2SW/4SW/4 & S/2N/2SW/4SW/4 SEC 36-23N- 19WIM (SUBJ TO 9.02AC ESMT)	430	\$7,200	\$7,200	MADDUX, ELMER
205341	NE/4 SEC 13-24N-17WIM	160	\$800	\$800	MT HEMAN RANCH LLC,
205357	NW/4 SEC 13-22N-19WIM	160	\$3,900	\$3,900	RAMEY, RONALD
205363	N/2 & SE/4 SEC 13-21N-20WIM	480	\$7,900	\$8,600	YOUNG, STEVEN
307001	SE/4 SEC 20 & E/2 SEC 30-25N- 17WIM	480	\$3,400	\$3,400	AGRICO LLC,
409011	NE/4SE/4 SEC 20-24N-18WIM	40	\$200	\$200	CASEY JR, J D
409026	S/2NE/4 SEC 32-25N-19WIM	80	\$400	\$700	SMITH, LLOYD
511016	SE/4SW/4 & N/2SE/4 SEC 26 & NW/4NW/4 SEC 35-25N-18WIM	160	\$800	\$1,800	MILLER, DEVIN
817152	SE/4 SEC 33-22N-17WIM	160	\$1,100	\$1,100	TURNER, DENNIS J
817164	N/2 & LTS 1,2 OF SW/4 & LTS 3,4 OF SE/4 SEC 33-20N-19WIM (LESS IMPROVEMENTS)	434	\$6,200	\$6,200	HUTCHENS, BUCK
817170	NW/4 & SE/4 SEC 33-22N-20WIM (SUBJ TO 10.33AC ESMT)	320	\$6,100	\$6,100	PHILLIPS, R C
817172	SW/4 SEC 33-22N-20WIM (SUBJ TO 8.78AC ESMT)	160	\$3,100	\$3,100	STOCKING, GARY
817291	SE/4SE/4 SEC 33-27N-19WIM	40	\$200	\$200	TLW LAND & CATTLE, LP,

**REAL ESTATE MANAGEMENT DIVISION**  
**MONTHLY SUMMARY**

DECEMBER 1, 2008 – DECEMBER 31, 2008

BY:   
 KEITH KUHLMAN, DIRECTOR

**RE: Lease Assignments**

LEASE NO.	DESCRIPTION	RENT	LESSEE
101790 ROGER MILLS CO.	ALL OF SEC 16-6N-21WIM	\$10,500.00	LOMAS HARREL

**THIS LEASE WAS PREVIOUSLY IN THE NAME OF DONALD HARREL. RENTAL IS PAID CURRENT.**

**Re: Return of Sale – Easements**

LEASE NO	LEGAL	APPRAISED	BID	COMI
101432 – CADDO CO. 8674	NE/4 SEC 36-8N-11WIM	\$500.00	\$500.00	ENOGEX GAS GATHERING LLC

Length of the above easement is 4 rods and width is 30 feet for a 6” natural gas pipeline and a 10’ X 10’ valve site. Sale of easement was held on November 27, 2008, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

**Re: 20 Year Easements**

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
100960 NOBLE CO	NE/4NE/4 SEC 36-24N-2WIM	8745

Easement has been issued to Kay Electric Coop for an overhead electric line. Said easement not to exceed 30 feet in width and 75 rods in length for the consideration of \$850.00. Appraised price has been paid in full.

100960 NOBLE CO	N/2NE/4 & NE/4NW/4 SEC 36-24N-2WIM	8746
-----------------	------------------------------------	------

Easement has been issued to Kay Electric Coop for an overhead electric line. Said easement not to exceed 30 feet in width and 164 rods in length for the consideration of \$4,900.00. Appraised price has been paid in full.

103209 TEXAS CO	SW/4 SEC 36-1N-17ECM	8726
-----------------	----------------------	------

Easement has been issued to Tri-County Electric Coop. Inc. for an overhead electric line and one pole. Said easement not to exceed 30 feet in width and 16.5 rods in length for the consideration of \$500.00. Appraised price has been paid in full.

**Re: Renewed Easements**

This easement is a 20 year easement that has expired and has been renewed.

ESMT NO	LEGAL	APPRAISED	COMPANY
7430 MAJOR CO	SW/4 SEC 36-23N- 12WIM	\$10,325.00	DCP MIDSTREAM LP

Re: Assignment of Easement

LEASE NO	LEGAL DESCRIPTION	EASEMENT NO
100502	NW/4 & SW/4 OF SEC 36-18N-4EIM	243

This easement is now in the name of Sunoco Pipeline L.P. Previous owner was Stanolind Pipe Line Company.

100502	NW/4 SEC 16-18N-3EIM	244
--------	----------------------	-----

This easement is now in the name of Sunoco Pipeline L.P. Previous owner was Stanolind Pipe Line Company.

100502	SW/4 AND SE/4 SEC 16-19N-1WIM	245
--------	----------------------------------	-----

This easement is now in the name of Sunoco Pipeline L.P. Previous owner was Stanolind Pipe Line Company.

**Re: The following are requests and authorization for improvements.**

**Re: Sealed Bid Lease Auction – December, 2008**

## NOTICE OF INVITATION TO BID FOR SCHOOL LAND AGRICULTURAL LEASES

**THE COMMISSIONERS OF THE LAND OFFICE** Of the State of Oklahoma invite **sealed bids** on agricultural leases on December 30, 2008 at 2:00 pm., at the Commissioners of the Land Office, 2<sup>nd</sup> floor Conference room of the Paragon Bldg. 5801 N Broadway, OKC, OK or at such other place as may be announced at the time of sealed bid opening. The terms and conditions are hereinafter set forth covering the following described land and improvements, if any, in,

### **CIMARRON CO.**

#### **RANCH UNIT #08:**

**102013** - ALL OF SEC 36-6N-2ECM;

**102031** - ALL OF SEC 16-6N-3ECM

**205447** - ALL OF SEC 13-6N-2ECM

**307196** - NE/4 & N/2NW/4 & SW/4NW/4 & W/2SW/4 & SE/4SW/4 SEC 17 & ALL OF SEC 18 & N/2NE/4 & LOTS 1,2,3,4 & E/2W/2 & S/2SE/4 & NW/4SE/4 SEC 19 & NW/4NW/4 & S/2 & S/2NE/4 & SE/4NW/4 & NORTH 27.8 AC OF THE SW/4NW/4 SEC 20 & ALL OF SEC 21 & NE/4 & E/2NW/4 SEC 28 & ALL OF SEC 29 & ALL OF SEC 30 & N/2NE/4 & NE/4NW/4 & LOTS 1 OF THE NW/4 & LOTS 3 & 4 OF SW/4 SEC. 31 & NE/4 & N/2NW/4 & SE/4NW/4 SEC 32-6N-3ECM (SUBJ TO 14.32 AC OF EASEMENTS);

**511138** - LTS 1,2,3,4,5 & SE/4SW/4 & S/2SE/4 SEC. 7 & LOTS 1,2,3,4 & S/2S/2 SEC 8 & LOTS 1,2,3,4 & S/2S/2 SEC. 9 & W/2NW/4 SEC 28-6N-3ECM;

**613241**- LTS 1,2,3,4 & S/2N/2 SEC 2 & LTS 1,2 OF NE/4 SEC 3-5N-2ECM & LTS 1,2,3,4 & S/2S/2 SEC 11 & LTS 1,2,3,4 & S/2S/2 SEC 12 & ALL OF SEC 14 & N/2 & NE/4SW/4 & SE/4 SEC 23 & ALL OF SEC 24 & ALL OF SEC 25 & E/2NE/4 & SW/4 & E/2SE/4 SEC 26 & S/2 OF SEC 27 & SW/4NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 28 & ALL SEC 34 & 35-6N-2ECM & W/2SE/4 & NE/4SW/4 & SE/4NW/4 SEC 17 & S/2NE/4 & NE/4SE/4 SEC 19 & SOUTH 12.2 AC OF THE SW/4NW/4 SEC 20-6N-3ECM; containing a total of 13,235.03 acres and an estimate of 340 animal units.

Minimum Bid \$51,000 plus, Lessee will purchase from the Comm. Of the Land Office, 4 windmill systems & 1 fiber glass tank already in place for \$12,000.00.

**END OF RANCH UNIT #08**

**RANCH UNIT #09: (TWO YR LEASE TERM)**

**307643** – SE/4SE/4 & EAST 12.2 AC OF SW/4SE/4 SEC 31-6N-3ECM;

**511638** - S/2N/2 & LT 4 SEC 5 & LOTS 1,2 & S/2NE/4 SEC 6-5N-3ECM, containing 415.65 acs and an estimate of 6 animal units. Minimum Bid \$900.00.

**END OF RANCH UNIT #09**

**(END OF TWO YR LEASE TERM)**

**RANCH UNIT #10:**

**102005** – ALL OF SEC 36-5N-2ECM;

**307154** – LTS 1,2,3,4 & S/2N/2 & S/2 SEC 1 & LTS 1,2,3,4 & S/2N/2 & N/2SW/4 & SW/4SW/4 & SE/4 SEC 2 & E/2NE/4 & SW/4NE/4 & W/2NW/4 & S/2 SEC 11-4N-2ECM (SUBJ TO 18 AC ESMT);

**409094** – ALL OF SEC. 12-4N-2ECM (SUBJ TO 6AC ESMT);

**613309** – S/2N/2 & S/2 SEC 25 & NE/4 & W/2SE/4 & NE/4SE/4 SEC 34 & ALL OF SEC 35-5N-2ECM (SUBJ TO 9AC ESMT), containing 4,381.19 acres and an estimate of 134 animal units. Minimum Bid \$20,000.

**END OF RANCH UNIT #10.**

**END OF RANCH UNITS**

**SPECIAL CONSERVATION LEASE**

**511532** – E/2 SEC 19-3N-3ECM-. Grazing plan will start Nov. 15, 2009 and to allow winter grazing from Nov. 15 to May 15 w/an adjusted stocking rate as grazing conditions permit. Grazing plan is to be furnished to the CLO RMS before Nov. 15 or before any cattle are turned on for winter grazing until further notice. Containing 320 acres and Min. bid is \$1600.00.

**END OF SPECIAL CONSERVATION LEASE**

**TEXAS CO.**

**104742** – NW/4 SEC. 20-3N-11ECM, containing 160 acres. Minimum bid is \$1700. Estimated animal units is 8.

**104572** – NW/4 SEC. 14-2N-13ECM, **SPECIAL REQUIREMENTS.** Land Office will provide grass seed and lessee will be responsible for providing a cover crop, planting and weed control of newly established grass. Lease will be evaluated at the end of 3<sup>rd</sup> yr and if not established, lessee will be responsible for all cost associated w/grass establishment for the 2<sup>nd</sup> attempt. containing 160 acres. Minimum Bid \$1800.00.

**END OF SPECIAL REQUIREMENTS.**

For additional information and sealed bid forms call 1-405-604-8100, or go the web at [www.clo.state.ok.us](http://www.clo.state.ok.us)

**LEASE TERM IS FROM JANUARY 1, 2009 THRU DECEMBER 31, 2013 OR AS SPECIFIED**

**FULL BID ANNUAL RENTAL MUST ACCOMPANY SEALED BID OR BID WILL BE REJECTED**

**Possession will be immediate, contingent upon approval of the Comm. Of the Land Office**

A lease contract shall be awarded upon approval of Commissioners or their representative to person bidding the **highest annual cash rental**. Commissioners reserve the right to reject any or all bids and shall refuse to accept any bid on agricultural lease where party placing the bid is in default of any rental due or in violation of this or any prior lease contract. A bid less than advertised minimum annual acceptable bid will not be considered.

**Rent for succeeding years of contract will be due on or before January 1 of each year.** Failure to comply with terms of the invitation to bid notice will be cause for cancellation of award and retention of deposit as liquidated damages. Commission retains option to proceed to collect for the entire amount of the contract. **Contracts are to be returned to Commissioners of the Land Office not later than 15 days after receipt of contracts.**

Payments may be made by cash or personal check. All checks are to be made payable to Commissioners of the Land Office.

Improvements located on the offered leases considered movable without manifest injury to the land are subject to being removed or otherwise disposed of by the lawful owner(s). Any fences required by agreement or operation of law shall be constructed and paid for by lessee. **Such improvements must be removed or disposed of within 60 days after expiration of contract. If there is a growing wheat crop on a lease, irrigation pumps and motors may be left in place until April 1 of year following expiration of contract. Possession and/or use of well go to new lessee no later than April 5 following expiration of lease.**

Improvements located on the offered leases considered not movable without manifest injury to the land (i.e. ponds, dams, terraces, water wells, waterways, and other conservation structures, etc.) are a permanent part of the land and are the exclusive property of the Lessor.

All leases are sold subject to existing easements, if any.

Lessee may be a non-resident of Oklahoma.

Lease term will be January 1, 2009 through December 31, 2013, or for the term specified on Page 1 of this Notice. The effective date will be date of approval, unless otherwise specified.

Small grains planted during the last year of lease contract may be harvested in the next year, but land must be surrendered immediately after harvest, or not later than July 1, whichever is sooner. In the event small grain crop is pastured out and not mechanically harvested, land shall be surrendered no later than June 1, or when the cattle are removed, whichever is sooner, in year following expiration of lease contract. If small grain is mowed and baled for hay, those acres must be surrendered when bales are removed or no more than 10 days after baling, but no later than June 1. All pastureland, including water thereon, must be surrendered December 31<sup>st</sup> final year of contract.

Terms and conditions of the lease shall be set forth in the lease contract which shall be subject to applicable rules and regulations of the Commissioners of the Land Office and Statutes of the State of Oklahoma now in force, or hereafter adopted. All bidders are hereby notified to retain this page, as it will be incorporated into the contractual obligations.

Prospective bidders are encouraged to inspect leases and review CLO lease contract prior to date of sealed bid and contact ASCS office for allotments, applicable farm program requirements, and eligibility of entering leases into government farm programs after expiration of lease contract and HEL requirements. All acreage listed on front page of notice is approximate.

**ANNOUNCEMENTS AND CORRECTIONS AT TIME OF BID OPENING MAY SUPERSEDE THIS NOTICE.**

Dated this 26th day of November, 2008.

COMMISSIONERS OF THE LAND OFFICE  
STATE OF OKLAHOMA

CLIFTON H SCOTT, SECRETARY

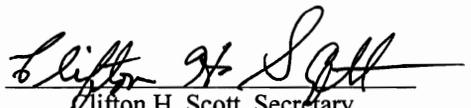
For additional information call  
(405) 604-8100 or (405) 888-355-2637  
Or website: [www.clo.state.ok.us](http://www.clo.state.ok.us)

STATE OF OKLAHOMA        )  
                                      )  
                                      ) ss  
COUNTY OF OKLAHOMA    )

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 2<sup>nd</sup> day of February 2009.

(SEAL)

  
Clifton H. Scott, Secretary



**YOU HAVE JUST**

**REVIEWED**

**PART 1 OF 3**

**OF THE**

**COMMISSIONERS**

**MEETING MINUTES**

**YEAR 2009**

**VOLUME 95A**