

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

1/21/2015 SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>\$ PER ACRE</u>
1	BEAVER	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
2	BEAVER	W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM	80.00	<u>STEPHENS EXPLORATION INC</u>	\$4,600.00	\$57.50
3	BEAVER	W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM	80.00	<u>STEPHENS EXPLORATION INC</u>	\$4,600.00	\$57.50
4	BLAINE	SE/4, less and except the Hunton and Mississippi Solid Formations (All M.R.), Sec. 36-16N-10WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
5	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$336,480.00	\$2,103.00
5	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$186,772.80	\$1,167.33
6	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$336,480.00	\$2,103.00
6	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$186,772.80	\$1,167.33
7	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$186,772.80	\$1,167.33
7	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$176,160.00	\$1,101.00
8	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	<u>BEARCAT LAND INC</u>	\$344,960.00	\$2,156.00
8	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$160,160.00	\$1,001.00
9	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	<u>BEARCAT LAND INC</u>	\$344,960.00	\$2,156.00
9	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$160,160.00	\$1,001.00
10	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	<u>BEARCAT LAND INC</u>	\$344,960.00	\$2,156.00
10	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$80,160.00	\$501.00
11	BLAINE	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$656,640.00	\$4,104.00
11	BLAINE	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$108,724.48	\$679.53
12	BLAINE	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$656,640.00	\$4,104.00
12	BLAINE	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$108,724.48	\$679.53
13	BLAINE	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$320,640.00	\$2,004.00
13	BLAINE	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$108,724.48	\$679.53
14	CADDO	NE/4 (All M.R.), Sec. 13-09N-10WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
15	CADDO	NW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
16	CADDO	SW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
17	CADDO	NW/4 (All M.R.), Sec. 16-09N-10WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
18	CADDO	SE/4 (1/2 M.R.), Sec. 27-10N-10WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
19	CADDO	SE/4 NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 02-10N-12WIM	20.00	<u>NO BIDS</u>	\$0.00	\$0.00
20	CADDO	Lots 1 and 2; S/2 NE/4, less and except the Atoka and Springer Formations (1/2 M.R.), Sec. 04-10N-12WIM	78.41	<u>NO BIDS</u>	\$0.00	\$0.00
21	CANADIAN	All that part of Lot 8 lying within the NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 13-10N-06WIM	84.84	<u>T S DUDLEY LAND COMPANY INC</u>	\$51,158.52	\$603.00
22	CANADIAN	All that part of Lot 8 lying within the NW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	4.97	<u>T S DUDLEY LAND COMPANY INC</u>	\$1,491.00	\$300.00
23	CANADIAN	All that part of Lot 8 lying within the SE/4 (All M.R.), Sec. 13-10N-06WIM	48.05	<u>T S DUDLEY LAND COMPANY INC</u>	\$28,974.15	\$603.00
24	CANADIAN	All that part of Lot 8 lying within the SW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	26.17	<u>T S DUDLEY LAND COMPANY INC</u>	\$7,877.17	\$301.00
25	CANADIAN	Lots 7, 8 and 9, less and except the Mississippi, Gibson, Hart, Hunton and Osborn Formations, less and except all accretion and riparian rights lying outside of Section 16-10N-06WIM (All M.R.), Sec. 16-10N-06WIM	379.04	<u>T S DUDLEY LAND COMPANY INC</u>	\$114,091.04	\$301.00

26	CANADIAN	NW/4, less and except from the surface to the base of the Basal Skinner Formation and also less and except the Oswego, Lower Skinner, Hunton, Viola and Mississippi Formations (All M.R.), Sec. 24-11N-07WIM	160.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$48,160.00	\$301.00
27	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the Lessor (All M.R.), Sec. 16-12N-07WIM	147.60	<u>NO BIDS</u>	\$0.00	\$0.00
28	CANADIAN	All that portion of the S/2 SE/4 lying South of center of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (1/2 M.R.), Sec. 16-12N-07WIM	6.20	<u>DAGNY'S LLC</u>	\$626.20	\$101.00
29	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
30	CANADIAN	W/2 SE/4; W/2 E/2 SE/4 (All M.R.), Sec. 35-11N-09WIM	120.00	<u>NO BIDS</u>	\$0.00	\$0.00
31	CLEVELAND	South 60 acres of the NE/4 (All M.R.), Sec. 09-09N-03WIM	60.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$36,180.00	\$603.00
32	CLEVELAND	NE/4 NE/4, less and except the Bartlesville and Pennsylvanian Uncomformity Formations (All M.R.), Sec. 18-09N-03WIM	40.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$24,120.00	\$603.00
33	CLEVELAND	W/2 NE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$48,240.00	\$603.00
34	CLEVELAND	SE/4 NE/4 (All M.R.), Sec. 18-09N-03WIM	40.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$24,120.00	\$603.00
35	CLEVELAND	E/2 SE/4, less and except the Viola and Bromide Formations (All M.R.), Sec. 18-09N-03WIM	80.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$48,240.00	\$603.00
36	CLEVELAND	W/2 SE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$48,240.00	\$603.00
37	CREEK	NE/4 SW/4 (All M.R.), Sec. 07-19N-09EIM	40.00	<u>BG ENERGY PARTNERS LLC</u>	\$10,080.00	\$252.00
38	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$94,020.80	\$587.63
38	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>JESS HARRIS III LLC</u>	\$92,480.00	\$578.00
38	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$49,120.00	\$307.00
39	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$94,020.80	\$587.63
39	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>JESS HARRIS III LLC</u>	\$57,920.00	\$362.00
39	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$49,120.00	\$307.00
40	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$94,020.80	\$587.63
40	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>JESS HARRIS III LLC</u>	\$68,320.00	\$427.00
40	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$49,120.00	\$307.00
41	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$94,020.80	\$587.63
41	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>JESS HARRIS III LLC</u>	\$64,320.00	\$402.00
41	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$49,120.00	\$307.00
42	DEWEY	S/2 SW/4; Lots 7 and 8, extending Northerly to the center of the South Canadian River, less and except from the surface to the base of the Cleveland Formation, and also less and except the Mississippi Lime Formation (All M.R.), Sec. 16-16N-18WIM	228.54	<u>LIGHTHOUSE OIL & GAS LP</u>	\$11,769.81	\$51.50
43	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	<u>TRUEBLOOD RESOURCES INC</u>	\$4,000.00	\$50.00
44	ELLIS	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
45	GARFIELD	N/2 SE/4 (All M.R.), Sec. 04-22N-03WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
46	GARFIELD	NE/4 (All M.R.), Sec. 36-24N-05WIM	160.00	<u>PLYMOUTH EXPLORATION LLC</u>	\$72,000.00	\$450.00
47	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
48	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
49	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
50	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	<u>CONTINENTAL RESOURCES INC</u>	\$144,430.00	\$1,111.00
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	<u>CEJA CORPORATION</u>	\$80,889.90	\$622.23
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	<u>SHAMROCK MINERALS LLC</u>	\$40,820.00	\$314.00
52	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$32,640.00	\$816.00
53	GRADY	E/2 NE/4, less and except the Cottage Grove Formation (1/2 M.R.), Sec. 31-10N-06WIM	40.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$24,120.00	\$603.00
54	GRADY	E/2 SE/4, less and except the Cottage Grove	40.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$24,120.00	\$603.00

Formation (1/2 M.R.), Sec. 31-10N-06WIM

55	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM	20.00	<u>NO BIDS</u>	\$0.00	\$0.00
56	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	<u>NO BIDS</u>	\$0.00	\$0.00
57	GRADY	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 05-10N-08WIM	80.50	<u>NO BIDS</u>	\$0.00	\$0.00
58	KAY	E/2 NE/4 (All M.R.), Sec. 13-27N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
59	KAY	SE/4 (All M.R.), Sec. 13-27N-01EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
60	KAY	W/2 SW/4 (All M.R.), Sec. 13-27N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
61	KAY	NE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	<u>EMPIRE ENERGY (OK) LLC</u>	\$49,120.00	\$307.00
62	KAY	NW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	<u>EMPIRE ENERGY (OK) LLC</u>	\$49,120.00	\$307.00
63	KAY	SE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	<u>EMPIRE ENERGY (OK) LLC</u>	\$49,120.00	\$307.00
64	KAY	SW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	<u>EMPIRE ENERGY (OK) LLC</u>	\$49,120.00	\$307.00
65	KAY	NE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	<u>EMPIRE ENERGY (OK) LLC</u>	\$17,120.00	\$107.00
66	KAY	NW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	<u>EMPIRE ENERGY (OK) LLC</u>	\$17,120.00	\$107.00
67	KAY	SE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	<u>EMPIRE ENERGY (OK) LLC</u>	\$17,120.00	\$107.00
68	KAY	SW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	<u>EMPIRE ENERGY (OK) LLC</u>	\$17,120.00	\$107.00
69	KAY	NE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
70	KAY	NW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
71	KAY	SE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	<u>ROGER D BLUBAUGH</u>	\$4,188.00	\$104.70
72	KAY	SW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
73	KAY	NE/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
74	KAY	NW/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00
75	KIOWA	SE/4 (All M.R.), Sec. 14-06N-17WIM	160.00	<u>STEDMAN OIL & GAS</u>	\$1,600.00	\$10.00
76	KIOWA	SW/4 (All M.R.), Sec. 14-06N-17WIM	160.00	<u>STEDMAN OIL & GAS</u>	\$1,600.00	\$10.00
77	KIOWA	NW/4 (All M.R.), Sec. 23-06N-17WIM	160.00	<u>STEDMAN OIL & GAS</u>	\$1,600.00	\$10.00
78	KIOWA	SE/4 (All M.R.), Sec. 13-07N-18WIM	160.00	<u>BROWN & BORELLI INC</u>	\$4,120.00	\$25.75
79	LINCOLN	Lot 2 (All M.R.), Sec. 30-12N-05EIM	36.94	<u>JAKETOWN RESOURCES I LP</u>	\$7,646.58	\$207.00
80	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	<u>JAKETOWN RESOURCES I LP</u>	\$1,442.79	\$207.00
80	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	<u>DAGNY'S LLC</u>	\$703.97	\$101.00
81	MARSHALL	E/2 SE/4; E/2 W/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-05S-07EIM	60.00	<u>CONTINENTAL EXPLORATION LLC</u>	\$12,900.00	\$215.00
82	MCCLAIN	S/2 NE/4 NW/4; NW/4 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	30.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$24,480.00	\$816.00
83	MCCLAIN	S/2 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	40.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$32,640.00	\$816.00
84	MCCLAIN	N/2 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.), Sec. 21-08N-03WIM	30.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$24,480.00	\$816.00
85	MCCLAIN	W/2 E/2 SW/4; W/2 NW/4 SW/4; SE/4 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 05-08N-04WIM	55.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$44,880.00	\$816.00
86	MCCLAIN	SW/4 NE/4; S/2 SE/4 NE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$24,480.00	\$816.00
87	MCCLAIN	NW/4 SE/4; N/2 NE/4 SE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$24,480.00	\$816.00
88	MCCLAIN	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4 (All M.R.), Sec. 09-08N-04WIM	70.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$57,120.00	\$816.00
89	MCCLAIN	S/2 SW/4 NE/4; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 09-09N-04WIM	15.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$12,240.00	\$816.00
90	MCCLAIN	W/2 NW/4; NE/4 NW/4, less .5 acres in the Southeast corner (75.00%), Sec. 09-09N-04WIM	89.63	<u>T S DUDLEY LAND COMPANY INC</u>	\$73,138.08	\$816.05
91	MCCLAIN	SE/4 NW/4 (1/2 M.R.), Sec. 09-09N-04WIM	20.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$16,320.00	\$816.00
92	NOBLE	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00

93	PAWNEE	W/2 NE/4 (All M.R.), Sec. 16-22N-04EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
94	PAWNEE	NW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
95	PAWNEE	SE/4 (All M.R.), Sec. 16-22N-04EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
96	PAWNEE	SW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
97	PAWNEE	SE/4 (1/2 M.R.), Sec. 34-22N-04EIM	80.00	<u>TARKA ENERGY LLC</u>	\$4,000.00	\$50.00
98	PAWNEE	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	<u>TARKA ENERGY LLC</u>	\$12,000.00	\$75.00
99	PAWNEE	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	<u>TARKA ENERGY LLC</u>	\$12,000.00	\$75.00
100	PAWNEE	NE/4, less and except the Skinner Formation (All M.R.), Sec. 16-21N-06EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
101	PAYNE	NE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
102	PAYNE	NW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
103	PAYNE	SE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
104	PAYNE	SW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
105	PAYNE	NE/4 (98.44%), Sec. 32-19N-04EIM	157.50	<u>NO BIDS</u>	\$0.00	\$0.00
106	POTTAWATOMIENE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	<u>OSAGE LAND COMPANY</u>	\$5,500.00	\$137.50	
107	POTTAWATOMIENW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	<u>OSAGE LAND COMPANY</u>	\$5,500.00	\$137.50	
108	POTTAWATOMIESE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	<u>OSAGE LAND COMPANY</u>	\$6,080.00	\$152.00	
109	POTTAWATOMIESW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	<u>OSAGE LAND COMPANY</u>	\$6,080.00	\$152.00	
110	POTTAWATOMIENE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
111	POTTAWATOMIENW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
112	POTTAWATOMIESE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	<u>FRACTAL OIL AND GAS LLC</u>	\$4,080.00	\$102.00	
113	POTTAWATOMIESW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
114	POTTAWATOMIENE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
115	POTTAWATOMIENW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
116	POTTAWATOMIESE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
117	POTTAWATOMIESW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
118	POTTAWATOMIENE/4 NE/4, less and except the Hunton Formation (All M.R.), Sec. 36-10N-04EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
119	POTTAWATOMIENW/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
120	POTTAWATOMIESE/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
121	POTTAWATOMIEN/2 NW/4 (All M.R.), Sec. 36-10N-04EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00	
122	POTTAWATOMIESW/4 SE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	<u>FRACTAL OIL AND GAS LLC</u>	\$3,800.00	\$95.00	
123	POTTAWATOMIESE/4 SW/4 (All M.R.), Sec. 36-10N-04EIM	40.00	<u>FRACTAL OIL AND GAS LLC</u>	\$5,000.00	\$125.00	
124	POTTAWATOMIEE/2 SW/4, less and except the Savanna (Earlsboro), Hunton, Viola and Simpson Dolomite (First Wilcox) Formations (All M.R.), Sec. 16-08N-05EIM	80.00	<u>SILVER CREEK OIL & GAS LLC</u>	\$25,360.00	\$317.00	
125	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$32,280.00	\$807.00
126	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$32,280.00	\$807.00
127	ROGERS	NE/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	<u>NICHOLS LAND SERVICES INC</u>	\$545.40	\$27.27
128	ROGERS	NW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	<u>NICHOLS LAND SERVICES INC</u>	\$545.40	\$27.27
129	ROGERS	SE/4 SE/4, less a tract beginning at the Southeast corner of the SE/4, thence North 12 1/3 rods, thence West 39 rods, thence South 12 1/3 rods, thence East 39 rods to the point of beginning. (1/2 M.R.), Sec. 01-19N-17EIM	18.50	<u>NICHOLS LAND SERVICES INC</u>	\$504.50	\$27.27
130	ROGERS	SW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	<u>NICHOLS LAND SERVICES INC</u>	\$545.40	\$27.27
131	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective 8-4-2011. (All M.R.), Sec. 12-08N-20WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
132	WOODWARD	NW/4 (All M.R.), Sec. 33-22N-21WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
133	WOODWARD	SE/4 (All M.R.), Sec. 33-22N-21WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00

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