

NOTICE OF OIL AND GAS LEASE SALE

BY SEALED WRITTEN OR ONLINE BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 1/21/2015

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

Bids may be made in writing or online by accessing www.clo.ok.gov.

Written Bids: Written bids must be submitted on bid forms provided by the Land Office and enclosed in a sealed envelope containing the following notation on the outside front face of the envelope "Bids for CLO Oil and Gas Lease Sale" and the date of the sale. Bids which are mailed must be enclosed in another envelope and addressed to the CLO at the address provided below.

Written bids must be mailed or hand-delivered on or before the time and date of the sale to:

The Commissioners of the Land Office
120 N Robinson Suite 1000W
Oklahoma City, Oklahoma 73102-7749

All written bids received prior to 11:00 A.M. on the date of sale will be publicly opened and announced. Late bids received after 11:00 A.M. on the date of sale will be rejected and not considered.

Electronic Bids: Alternatively, electronic online bids may be made in accordance with the requirements, terms, and conditions contained on the Online Bidding tab of the CLO website at www.clo.ok.gov. Bidders must be registered and approved by the CLO before they may place an online bid.

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.

Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

**PLEASE ENCLOSE ALL WRITTEN BIDS IN ONE "9 x 12" ENVELOPE.
PLEASE DO NOT FOLD BIDS OR USE STAPLES.**

Bid Forms are available at www.clo.ok.gov

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

<u>TRACT</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>SEC TWP RGE</u>	<u>M. R. %</u>	<u>GROSS ACS</u>	<u>NET ACS</u>
1	BEAVER	SE/4	24-01N-22ECM	50.00 %	160.00	80.00
2	BEAVER	W/2 SW/4	10-04N-26ECM	100.00 %	80.00	80.00
3	BEAVER	W/2 NW/4	15-04N-26ECM	100.00 %	80.00	80.00
4	BLAINE	SE/4, less and except the Hunton and Mississippi Solid Formations	36-16N-10WIM	100.00 %	160.00	160.00
5	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations	16-16N-11WIM	100.00 %	160.00	160.00
6	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations	16-16N-11WIM	100.00 %	160.00	160.00
7	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations	16-16N-11WIM	100.00 %	160.00	160.00
8	BLAINE	NW/4	36-15N-13WIM	100.00 %	160.00	160.00
9	BLAINE	SE/4	36-15N-13WIM	100.00 %	160.00	160.00
10	BLAINE	SW/4	36-15N-13WIM	100.00 %	160.00	160.00
11	BLAINE	NE/4	36-16N-13WIM	100.00 %	160.00	160.00
12	BLAINE	SE/4	36-16N-13WIM	100.00 %	160.00	160.00

13	BLAINE	SW/4	36-16N-13WIM	100.00 %	160.00	160.00
14	CADDO	NE/4	13-09N-10WIM	100.00 %	160.00	160.00
15	CADDO	NW/4	13-09N-10WIM	100.00 %	160.00	160.00
16	CADDO	SW/4	13-09N-10WIM	100.00 %	160.00	160.00
17	CADDO	NW/4	16-09N-10WIM	100.00 %	160.00	160.00
18	CADDO	SE/4	27-10N-10WIM	50.00 %	160.00	80.00
19	CADDO	SE/4 NE/4, less and except the Cherokee Formation	02-10N-12WIM	50.00 %	40.00	20.00
20	CADDO	Lots 1 and 2; S/2 NE/4, less and except the Atoka and Springer Formations	04-10N-12WIM	50.00 %	156.81	78.41
21	CANADIAN	All that part of Lot 8 lying within the NE/4, less and except the Tonkawa Formation	13-10N-06WIM	100.00 %	84.84	84.84
22	CANADIAN	All that part of Lot 8 lying within the NW/4, less and except the Gibson, Hart and Mississippi Formations	13-10N-06WIM	100.00 %	4.97	4.97
23	CANADIAN	All that part of Lot 8 lying within the SE/4	13-10N-06WIM	100.00 %	48.05	48.05
24	CANADIAN	All that part of Lot 8 lying within the SW/4, less and except the Gibson, Hart and Mississippi Formations	13-10N-06WIM	100.00 %	26.17	26.17
25	CANADIAN	Lots 7, 8 and 9, less and except the Mississippi, Gibson, Hart, Hunton and Osborn Formations, less and except all accretion and riparian rights lying outside of Section 16-10N-06WIM	16-10N-06WIM	100.00 %	379.04	379.04
26	CANADIAN	NW/4, less and except from the surface to the base of the Basal Skinner Formation and also less and except the Oswego, Lower Skinner, Hunton, Viola and Mississippi Formations	24-11N-07WIM	100.00 %	160.00	160.00
27	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the Lessor	16-12N-07WIM	100.00 %	147.60	147.60
28	CANADIAN	All that portion of the S/2 SE/4 lying South of center of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor	16-12N-07WIM	50.00 %	12.40	6.20
29	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	16-12N-07WIM	100.00 %	160.00	160.00
30	CANADIAN	W/2 SE/4; W/2 E/2 SE/4	35-11N-09WIM	100.00 %	120.00	120.00
31	CLEVELAND	South 60 acres of the NE/4	09-09N-03WIM	100.00 %	60.00	60.00
32	CLEVELAND	NE/4 NE/4, less and except the Bartlesville and Pennsylvanian Uncomformity Formations	18-09N-03WIM	100.00 %	40.00	40.00
33	CLEVELAND	W/2 NE/4	18-09N-03WIM	100.00 %	80.00	80.00
34	CLEVELAND	SE/4 NE/4	18-09N-03WIM	100.00 %	40.00	40.00
35	CLEVELAND	E/2 SE/4, less and except the Viola and Bromide Formations	18-09N-03WIM	100.00 %	80.00	80.00
36	CLEVELAND	W/2 SE/4	18-09N-03WIM	100.00 %	80.00	80.00
37	CREEK	NE/4 SW/4	07-19N-09EIM	100.00 %	40.00	40.00
38	DEWEY	NE/4	36-19N-17WIM	100.00 %	160.00	160.00
39	DEWEY	NW/4	36-19N-17WIM	100.00 %	160.00	160.00
40	DEWEY	SE/4	36-19N-17WIM	100.00 %	160.00	160.00
41	DEWEY	SW/4	36-19N-17WIM	100.00 %	160.00	160.00
42	DEWEY	S/2 SW/4; Lots 7 and 8, extending Northerly to the center of the South Canadian River, less and except from the surface to the base of the Cleveland Formation, and also less and except the Mississippi Lime Formation	16-16N-18WIM	100.00 %	228.54	228.54
43	ELLIS	NE/4	21-24N-23WIM	50.00 %	160.00	80.00
44	ELLIS	SE/4	36-24N-23WIM	100.00 %	160.00	160.00
45	GARFIELD	N/2 SE/4	04-22N-03WIM	100.00 %	80.00	80.00
46	GARFIELD	NE/4	36-24N-05WIM	100.00 %	160.00	160.00
47	GARFIELD	NE/4	36-21N-06WIM	100.00 %	160.00	160.00

48	GARFIELD	NW/4	36-21N-06WIM	100.00 %	160.00	160.00
49	GARFIELD	SE/4	36-21N-06WIM	100.00 %	160.00	160.00
50	GARFIELD	SW/4	36-21N-06WIM	100.00 %	160.00	160.00
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4	28-02N-02WIM	100.00 %	130.00	130.00
52	GRADY	E/2 NE/4	32-09N-05WIM	50.00 %	80.00	40.00
53	GRADY	E/2 NE/4, less and except the Cottage Grove Formation	31-10N-06WIM	50.00 %	80.00	40.00
54	GRADY	E/2 SE/4, less and except the Cottage Grove Formation	31-10N-06WIM	50.00 %	80.00	40.00
55	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations	27-10N-07WIM	50.00 %	40.00	20.00
56	GRADY	E/2 E/2 NE/4	28-10N-07WIM	50.00 %	40.00	20.00
57	GRADY	Lots 3 and 4; S/2 NW/4	05-10N-08WIM	50.00 %	161.00	80.50
58	KAY	E/2 NE/4	13-27N-01EIM	100.00 %	80.00	80.00
59	KAY	SE/4	13-27N-01EIM	100.00 %	160.00	160.00
60	KAY	W/2 SW/4	13-27N-01EIM	100.00 %	80.00	80.00
61	KAY	NE/4	13-28N-01EIM	100.00 %	160.00	160.00
62	KAY	NW/4	13-28N-01EIM	100.00 %	160.00	160.00
63	KAY	SE/4	13-28N-01EIM	100.00 %	160.00	160.00
64	KAY	SW/4	13-28N-01EIM	100.00 %	160.00	160.00
65	KAY	NE/4	16-28N-01EIM	100.00 %	160.00	160.00
66	KAY	NW/4	16-28N-01EIM	100.00 %	160.00	160.00
67	KAY	SE/4	16-28N-01EIM	100.00 %	160.00	160.00
68	KAY	SW/4	16-28N-01EIM	100.00 %	160.00	160.00
69	KAY	NE/4 SE/4, less and except the Mississippian and Woodford Formations	33-27N-03EIM	100.00 %	40.00	40.00
70	KAY	NW/4 SE/4, less and except the Mississippian and Woodford Formations	33-27N-03EIM	100.00 %	40.00	40.00
71	KAY	SE/4 SE/4, less and except the Mississippian and Woodford Formations	33-27N-03EIM	100.00 %	40.00	40.00
72	KAY	SW/4 SE/4, less and except the Mississippian and Woodford Formations	33-27N-03EIM	100.00 %	40.00	40.00
73	KAY	NE/4 SW/4, less and except the Mississippian and Woodford Formations	33-27N-03EIM	100.00 %	40.00	40.00
74	KAY	NW/4 SW/4, less and except the Mississippian and Woodford Formations	33-27N-03EIM	100.00 %	40.00	40.00
75	KIOWA	SE/4	14-06N-17WIM	100.00 %	160.00	160.00
76	KIOWA	SW/4	14-06N-17WIM	100.00 %	160.00	160.00
77	KIOWA	NW/4	23-06N-17WIM	100.00 %	160.00	160.00
78	KIOWA	SE/4	13-07N-18WIM	100.00 %	160.00	160.00
79	LINCOLN	Lot 2	30-12N-05EIM	100.00 %	36.94	36.94
80	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3	30-12N-05EIM	100.00 %	6.97	6.97
81	MARSHALL	E/2 SE/4; E/2 W/2 SE/4, less and except the Woodford Formation	30-05S-07EIM	50.00 %	120.00	60.00
82	MCCLAIN	S/2 NE/4 NW/4; NW/4 NW/4, less and except the Bromide Formation	21-08N-03WIM	50.00 %	60.00	30.00
83	MCCLAIN	S/2 NW/4, less and except the Bromide Formation	21-08N-03WIM	50.00 %	80.00	40.00
84	MCCLAIN	N/2 NE/4 SW/4; NW/4 SW/4	21-08N-03WIM	50.00 %	60.00	30.00
85	MCCLAIN	W/2 E/2 SW/4; W/2 NW/4 SW/4; SE/4 NW/4 SW/4; SW/4 SW/4	05-08N-04WIM	50.00 %	110.00	55.00
86	MCCLAIN	SW/4 NE/4; S/2 SE/4 NE/4	06-08N-04WIM	50.00 %	60.00	30.00
87	MCCLAIN	NW/4 SE/4; N/2 NE/4 SE/4	06-08N-04WIM	50.00 %	60.00	30.00
88	MCCLAIN	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4	09-08N-04WIM	100.00 %	70.00	70.00
89	MCCLAIN	S/2 SW/4 NE/4; NW/4 SW/4 NE/4	09-09N-04WIM	50.00 %	30.00	15.00
90	MCCLAIN	W/2 NW/4; NE/4 NW/4, less .5 acres in the Southeast corner	09-09N-04WIM	75.00 %	119.50	89.63
91	MCCLAIN	SE/4 NW/4	09-09N-04WIM	50.00 %	40.00	20.00

92	NOBLE	SW/4	20-20N-01EIM	50.00 %	160.00	80.00
93	PAWNEE	W/2 NE/4	16-22N-04EIM	100.00 %	80.00	80.00
94	PAWNEE	NW/4	16-22N-04EIM	100.00 %	160.00	160.00
95	PAWNEE	SE/4	16-22N-04EIM	100.00 %	160.00	160.00
96	PAWNEE	SW/4	16-22N-04EIM	100.00 %	160.00	160.00
97	PAWNEE	SE/4	34-22N-04EIM	50.00 %	160.00	80.00
98	PAWNEE	NE/4	36-22N-04EIM	100.00 %	160.00	160.00
99	PAWNEE	SE/4	36-22N-04EIM	100.00 %	160.00	160.00
100	PAWNEE	NE/4, less and except the Skinner Formation	16-21N-06EIM	100.00 %	160.00	160.00
101	PAYNE	NE/4	16-19N-01EIM	50.00 %	160.00	80.00
102	PAYNE	NW/4	16-19N-01EIM	50.00 %	160.00	80.00
103	PAYNE	SE/4	16-19N-01EIM	50.00 %	160.00	80.00
104	PAYNE	SW/4	16-19N-01EIM	50.00 %	160.00	80.00
105	PAYNE	NE/4	32-19N-04EIM	98.44 %	160.00	157.50
106	POTTAWATOMIE	NE/4 SW/4	36-08N-02EIM	100.00 %	40.00	40.00
107	POTTAWATOMIE	NW/4 SW/4	36-08N-02EIM	100.00 %	40.00	40.00
108	POTTAWATOMIE	SE/4 SW/4	36-08N-02EIM	100.00 %	40.00	40.00
109	POTTAWATOMIE	SW/4 SW/4	36-08N-02EIM	100.00 %	40.00	40.00
110	POTTAWATOMIE	NE/4 NE/4	16-08N-03EIM	100.00 %	40.00	40.00
111	POTTAWATOMIE	NW/4 NE/4	16-08N-03EIM	100.00 %	40.00	40.00
112	POTTAWATOMIE	SE/4 NE/4	16-08N-03EIM	100.00 %	40.00	40.00
113	POTTAWATOMIE	SW/4 NE/4	16-08N-03EIM	100.00 %	40.00	40.00
114	POTTAWATOMIE	NE/4 NW/4	16-08N-03EIM	100.00 %	40.00	40.00
115	POTTAWATOMIE	NW/4 NW/4	16-08N-03EIM	100.00 %	40.00	40.00
116	POTTAWATOMIE	SE/4 NW/4	16-08N-03EIM	100.00 %	40.00	40.00
117	POTTAWATOMIE	SW/4 NW/4	16-08N-03EIM	100.00 %	40.00	40.00
118	POTTAWATOMIE	NE/4 NE/4, less and except the Hunton Formation	36-10N-04EIM	100.00 %	40.00	40.00
119	POTTAWATOMIE	NW/4 NE/4	36-10N-04EIM	100.00 %	40.00	40.00
120	POTTAWATOMIE	SE/4 NE/4	36-10N-04EIM	100.00 %	40.00	40.00
121	POTTAWATOMIE	N/2 NW/4	36-10N-04EIM	100.00 %	80.00	80.00
122	POTTAWATOMIE	SW/4 SE/4	36-10N-04EIM	100.00 %	40.00	40.00
123	POTTAWATOMIE	SE/4 SW/4	36-10N-04EIM	100.00 %	40.00	40.00
124	POTTAWATOMIE	E/2 SW/4, less and except the Savanna (Earlsboro), Hunton, Viola and Simpson Dolomite (First Wilcox) Formations	16-08N-05EIM	100.00 %	80.00	80.00
125	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation	21-16N-24WIM	50.00 %	80.00	40.00
126	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation	21-16N-24WIM	50.00 %	80.00	40.00
127	ROGERS	NE/4 SE/4	01-19N-17EIM	50.00 %	40.00	20.00
128	ROGERS	NW/4 SE/4	01-19N-17EIM	50.00 %	40.00	20.00
129	ROGERS	SE/4 SE/4, less a tract beginning at the Southeast corner of the SE/4, thence North 12 1/3 rods, thence West 39 rods, thence South 12 1/3 rods, thence East 39 rods to the point of beginning.	01-19N-17EIM	50.00 %	37.00	18.50
130	ROGERS	SW/4 SE/4	01-19N-17EIM	50.00 %	40.00	20.00
131	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective 8-4-2011.	12-08N-20WIM	100.00 %	160.00	160.00
132	WOODWARD	NW/4	33-22N-21WIM	100.00 %	160.00	160.00
133	WOODWARD	SE/4	33-22N-21WIM	100.00 %	160.00	160.00

**FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE**

**DAVID SHIPMAN, DIRECTOR, MINERALS MGMT. DIV.
120 N ROBINSON SUITE 1000W
OKLAHOMA CITY, OK 73102
(405) 521-4000**

PRINT BID FORM FROM CLO WEBPAGE

CLO WEBSITE: [HTTP://WWW.CLO.OK.GOV](http://www.clo.ok.gov)

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