

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

# TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

11/5/2014 SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>\$ PER ACRE</u>
1	BEAVER	W/2 SE/4, less and except the Morrow Sand and Chester Lime Formations (1/2 M.R.), Sec. 15-03N-23ECM	40.00	<u>UNIT PETROLEUM COMPANY</u>	\$18,000.00	\$450.00
1	BEAVER	W/2 SE/4, less and except the Morrow Sand and Chester Lime Formations (1/2 M.R.), Sec. 15-03N-23ECM	40.00	<u>CHAPARRAL ENERGY LLC</u>	\$4,080.00	\$102.00
2	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$392,480.00	\$2,453.00
2	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	<u>R D DAVIS &amp; ASSOCIATES LLC</u>	\$256,640.00	\$1,604.00
2	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$176,000.00	\$1,100.00
3	BRYAN	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	<u>RAQII LLC</u>	\$26,200.00	\$655.00
3	BRYAN	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	<u>XTO ENERGY INC</u>	\$22,274.00	\$556.85
4	BRYAN	E/2 NW/4 (All M.R.), Sec. 23-06S-08EIM	80.00	<u>XTO ENERGY INC</u>	\$44,548.00	\$556.85
5	BRYAN	W/2 NE/4 SW/4 (All M.R.), Sec. 23-06S-08EIM	20.00	<u>XTO ENERGY INC</u>	\$11,137.00	\$556.85
6	BRYAN	Lot 5, less the West 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	<u>RAQII LLC</u>	\$14,700.00	\$655.96
6	BRYAN	Lot 5, less the West 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	<u>XTO ENERGY INC</u>	\$12,479.01	\$556.85
7	BRYAN	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	<u>RAQII LLC</u>	\$26,200.00	\$655.00
7	BRYAN	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	<u>XTO ENERGY INC</u>	\$22,274.00	\$556.85
8	BRYAN	SW/4 SE/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 29-06S-08EIM	15.00	<u>XTO ENERGY INC</u>	\$8,352.75	\$556.85
9	BRYAN	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	<u>RAQII LLC</u>	\$13,100.00	\$655.00
9	BRYAN	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	<u>XTO ENERGY INC</u>	\$11,137.00	\$556.85
10	BRYAN	S/2 SE/4 NW/4 (1/2 M.R.), Sec. 32-06S-08EIM	10.00	<u>XTO ENERGY INC</u>	\$5,568.50	\$556.85
11	BRYAN	S/2 SE/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 32-06S-08EIM	15.00	<u>XTO ENERGY INC</u>	\$8,352.75	\$556.85
12	BRYAN	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	<u>RAQII LLC</u>	\$53,200.00	\$665.00
12	BRYAN	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	<u>XTO ENERGY INC</u>	\$44,548.00	\$556.85
13	CANADIAN	NW/4 (All M.R.), Sec. 25-11N-09WIM	160.00	<u>CIMAREX ENERGY COMPANY</u>	\$192,320.00	\$1,202.00
14	CIMARRON	NW/4 NE/4; SE/4 NE/4 (All M.R.), Sec. 30-06N-05ECM	80.00	<u>PAY DIRT ENERGY LLC</u>	\$4,080.00	\$51.00
15	CIMARRON	Lot 2 (All M.R.), Sec. 30-06N-05ECM	35.04	<u>PAY DIRT ENERGY LLC</u>	\$1,787.04	\$51.00
16	CIMARRON	NE/4 SE/4; S/2 SE/4 (All M.R.), Sec. 30-06N-05ECM	120.00	<u>PAY DIRT ENERGY LLC</u>	\$6,120.00	\$51.00
17	CIMARRON	NE/4 SW/4; Lots 3 and 4; SE/4 SW/4 (All M.R.), Sec. 30-06N-05ECM	150.17	<u>PAY DIRT ENERGY LLC</u>	\$7,658.67	\$51.00
18	CIMARRON	NE/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	<u>RANGE RESOURCES-MIDCONTINENT LLC</u>	\$4,192.00	\$52.40
19	CIMARRON	NW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	<u>RANGE RESOURCES-MIDCONTINENT LLC</u>	\$4,192.00	\$52.40
20	CIMARRON	SW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	<u>RANGE RESOURCES-MIDCONTINENT LLC</u>	\$4,192.00	\$52.40
21	CUSTER	NE/4 (All M.R.), Sec. 16-15N-19WIM	160.00	<u>VERNON L SMITH AND ASSOCIATES INC</u>	\$242,560.00	\$1,516.00
22	ELLIS	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	<u>TRUEBLOOD RESOURCES INC</u>	\$6,000.00	\$75.00
23	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	<u>TRUEBLOOD RESOURCES INC</u>	\$12,000.00	\$75.00
23	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	<u>REAGAN RESOURCES INC</u>	\$8,000.00	\$50.00
24	ELLIS	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
25	GARFIELD	SW/4 (All M.R.), Sec. 16-20N-03WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
26	GARFIELD	NE/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	<u>R E BLAIK INC</u>	\$4,120.00	\$25.75
27	GARFIELD	NW/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	<u>R E BLAIK INC</u>	\$2,120.00	\$13.25
28	GARFIELD	SE/4 (All M.R.), Sec. 36-24N-08WIM	160.00	<u>ALANAH ENERGY</u>	\$161,120.00	\$1,007.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	<u>CALCUTTA LAND LLC</u>	\$276,180.00	\$4,603.00

29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	<u>LEFCO ENERGY LLC</u>	\$219,060.00	\$3,651.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	<u>RAQII LLC</u>	\$186,000.00	\$3,100.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	<u>CHESAPEAKE EXPLORATION LLC</u>	\$180,135.00	\$3,002.25
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	<u>CONTINENTAL RESOURCES INC</u>	\$156,000.00	\$2,600.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	<u>PETROGULF CORPORATION</u>	\$121,800.00	\$2,030.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	<u>PRIDE ENERGY COMPANY</u>	\$120,060.00	\$2,001.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	<u>LEFCO ENERGY LLC</u>	\$54,765.00	\$3,651.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	<u>RAQII LLC</u>	\$43,500.00	\$2,900.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	<u>PETROGULF CORPORATION</u>	\$42,450.00	\$2,830.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	<u>MARATHON OIL COMPANY</u>	\$40,680.00	\$2,712.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	<u>CALCUTTA LAND LLC</u>	\$34,545.00	\$2,303.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	<u>CONTINENTAL RESOURCES INC</u>	\$31,500.00	\$2,100.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	<u>PRIDE ENERGY COMPANY</u>	\$30,015.00	\$2,001.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	<u>DAGNY'S LLC</u>	\$7,665.00	\$511.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	<u>MARATHON OIL COMPANY</u>	\$186,780.00	\$3,113.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	<u>RAQII LLC</u>	\$87,000.00	\$1,450.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	<u>PETROGULF CORPORATION</u>	\$72,600.00	\$1,210.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	<u>CONTINENTAL RESOURCES INC</u>	\$54,000.00	\$900.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	<u>MARATHON OIL COMPANY</u>	\$264,225.00	\$3,523.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	<u>PETROGULF CORPORATION</u>	\$90,750.00	\$1,210.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	<u>CONTINENTAL RESOURCES INC</u>	\$67,500.00	\$900.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	<u>RAQII LLC</u>	\$59,200.00	\$789.33
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	<u>MARATHON OIL COMPANY</u>	\$108,680.00	\$2,717.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	<u>RAQII LLC</u>	\$54,000.00	\$1,350.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	<u>PETROGULF CORPORATION</u>	\$48,400.00	\$1,210.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	<u>CALCUTTA LAND LLC</u>	\$40,120.00	\$1,003.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	<u>CONTINENTAL RESOURCES INC</u>	\$36,000.00	\$900.00
34	GRADY	Lot 3; Northeast 9.36 acres of Lot 4; South 20 acres of Lot 4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	34.05	<u>T S DUDLEY LAND COMPANY INC</u>	\$68,715.28	\$2,018.37
35	GRADY	SW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	80.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$161,445.60	\$2,018.07
36	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well (1/2 M.R.), Sec. 04-08N-05WIM	40.00	<u>BEARCAT LAND INC</u>	\$1,500.00	\$37.50
37	GRADY	W/2 SE/4, less and except the Viola Formation (1/2 M.R.), Sec. 04-08N-05WIM	40.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$80,722.80	\$2,018.07
38	GRADY	SE/4 SE/4 NE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	<u>KNOWCANDO LTD</u>	\$20,732.00	\$4,146.40
38	GRADY	SE/4 SE/4 NE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$10,090.35	\$2,018.07
39	GRADY	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	25.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$50,451.75	\$2,018.07
40	GRADY	SE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	80.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$161,445.60	\$2,018.07
41	GRADY	NE/4 SW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	20.00	<u>T S DUDLEY LAND COMPANY INC</u>	\$40,361.40	\$2,018.07
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except	25.00	<u>MARATHON OIL COMPANY</u>	\$87,825.00	\$3,513.00

		the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM					
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	<u>PETROGULF CORPORATION</u>	\$73,750.00	\$2,950.00	
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	<u>CONTINENTAL RESOURCES INC</u>	\$22,500.00	\$900.00	
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	<u>RAQII LLC</u>	\$17,500.00	\$700.00	
43	GRANT	NW/4 (All M.R.), Sec. 33-25N-03WIM	160.00	<u>TERRITORY RESOURCES LLC</u>	\$20,320.00	\$127.00	
44	JACKSON	Lot 3, extending Southward to the South bank of the Red River (All M.R.), Sec. 13-02S-24WIM	126.00	<u>TILFORD PINSON EXPLORATION LLC</u>	\$14,055.30	\$111.55	
45	KAY	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-03EIM	157.38	<u>FUTURE ACQUISITION IV LLC</u>	\$16,550.00	\$105.16	
46	KAY	SW/4 (All M.R.), Sec. 16-29N-03EIM	160.00	<u>FUTURE ACQUISITION IV LLC</u>	\$16,800.00	\$105.00	
47	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	<u>MKB LLC</u>	\$25,200.00	\$157.50	
48	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	<u>MKB LLC</u>	\$25,200.00	\$157.50	
49	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00	
50	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00	
51	MARSHALL	S/2 SW/4; S/2 N/2 SW/4 (1/2 M.R.), Sec. 27-06S-05EIM	60.00	<u>ROX EXPLORATION INC</u>	\$9,000.00	\$150.00	
52	MARSHALL	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.), Sec. 28-06S-05EIM	35.00	<u>ROX EXPLORATION INC</u>	\$5,250.00	\$150.00	
53	MARSHALL	S/2 NW/4; NW/4 NW/4 (1/2 M.R.), Sec. 28-06S-05EIM	60.00	<u>ROX EXPLORATION INC</u>	\$9,000.00	\$150.00	
54	MARSHALL	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 34-06S-05EIM	120.00	<u>ROX EXPLORATION INC</u>	\$18,000.00	\$150.00	
55	MARSHALL	N/2 NW/4; N/2 SW/4 NW/4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 34-06S-05EIM	55.00	<u>ROX EXPLORATION INC</u>	\$8,250.00	\$150.00	
56	MARSHALL	Lots 3 and 4; SE/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	60.35	<u>ROX EXPLORATION INC</u>	\$9,052.50	\$150.00	
57	MARSHALL	SW/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	20.00	<u>ROX EXPLORATION INC</u>	\$3,000.00	\$150.00	
58	PAYNE	NE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	<u>LAND SERVICES INC</u>	\$10,160.00	\$127.00	
59	PAYNE	NW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	<u>LAND SERVICES INC</u>	\$10,160.00	\$127.00	
60	PAYNE	SE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	<u>LAND SERVICES INC</u>	\$10,160.00	\$127.00	
61	PAYNE	SW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	<u>LAND SERVICES INC</u>	\$10,160.00	\$127.00	
62	PITTSBURG	SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	<u>BRAVO ARKOMA LLC</u>	\$20,100.00	\$251.25	
63	PITTSBURG	Lot 6; all that part of Lot 8 of Section 24-08N-12EIM accreted to and lying within Section 23-08N-12EIM (1/2 M.R.), Sec. 23-08N-12EIM	17.19	<u>BRAVO ARKOMA LLC</u>	\$4,318.99	\$251.25	
64	PITTSBURG	Lots 7 and 8, less and except accretion and riparian rights lying outside of Section 24-08N-12EIM (1/2 M.R.), Sec. 24-08N-12EIM	53.08	<u>BRAVO ARKOMA LLC</u>	\$13,336.35	\$251.25	
65	PITTSBURG	E/2 NE/4 NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 26-08N-12EIM	10.00	<u>BRAVO ARKOMA LLC</u>	\$2,512.50	\$251.25	
66	PITTSBURG	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	<u>BRAVO ARKOMA LLC</u>	\$17,587.50	\$251.25	
67	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation and also less and except the Hartshorne Formation (1/2 M.R.), Sec. 26-07N-13EIM	5.00	<u>BRAVO ARKOMA LLC</u>	\$1,256.25	\$251.25	
68	POTTAWATOMIENE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM		40.00	<u>FRACTAL OIL AND GAS LLC</u>	\$8,120.00	\$203.00	
69	POTTAWATOMIENW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM		40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
70	POTTAWATOMIESE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM		40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
71	POTTAWATOMIESW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM		40.00	<u>NO BIDS</u>	\$0.00	\$0.00	
72	POTTAWATOMIENE/4 SW/4 (All M.R.), Sec. 08-11N-03EIM		40.00	<u>MKB LLC</u>	\$6,300.00	\$157.50	
73	POTTAWATOMIENW/4 SW/4 (All M.R.), Sec. 08-11N-03EIM		40.00	<u>MKB LLC</u>	\$6,300.00	\$157.50	
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	<u>HORIZONTAL BOP LLC</u>	\$8,132.00	\$6,833.61	
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	<u>DAGNY'S LLC</u>	\$4,178.09	\$3,511.00	
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	<u>APACHE CORPORATION</u>	\$2,381.19	\$2,001.00	
75	ROGER MILLS	S/2 NE/4, less and except the Atoka Formation	80.00	<u>CALCUTTA LAND LLC</u>	\$80,240.00	\$1,003.00	

(All M.R.), Sec. 09-11N-26WIM

76	WASHITA	NW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	<u>JESS HARRIS III LLC</u>	\$26,667.20	\$333.34
77	WASHITA	SE/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	<u>JESS HARRIS III LLC</u>	\$26,667.20	\$333.34
78	WASHITA	SW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	<u>JESS HARRIS III LLC</u>	\$26,667.20	\$333.34
79	WOODS	NE/4 (All M.R.), Sec. 17-26N-15WIM	160.00	<u>CHAPARRAL ENERGY LLC</u>	\$136,000.00	\$850.00
80	WOODS	SE/4 NW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	<u>CHAPARRAL ENERGY LLC</u>	\$34,000.00	\$850.00
81	WOODS	N/2 SE/4 (All M.R.), Sec. 17-26N-15WIM	80.00	<u>CHAPARRAL ENERGY LLC</u>	\$68,000.00	\$850.00
82	WOODS	NE/4 SW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	<u>CHAPARRAL ENERGY LLC</u>	\$34,000.00	\$850.00
83	WOODS	W/2 NE/4 (All M.R.), Sec. 32-26N-15WIM	80.00	<u>CHAPARRAL ENERGY LLC</u>	\$68,000.00	\$850.00

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