

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

9/17/2014 SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>\$ PER ACRE</u>
1	ALFALFA	NE/4 (All M.R.), Sec. 36-25N-12WIM	160.00	<u>RAQII LLC</u>	\$88,800.00	\$555.00
2	ALFALFA	NE/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	<u>SANDRIDGE ENERGY INC</u>	\$68,000.00	\$850.00
3	ALFALFA	NW/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	<u>SANDRIDGE ENERGY INC</u>	\$68,000.00	\$850.00
4	ATOKA	SE/4 (1/2 M.R.), Sec. 09-02S-09EIM	80.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$22,240.00	\$278.00
5	ATOKA	NE/4 NW/4 (1/2 M.R.), Sec. 13-02S-09EIM	20.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$5,560.00	\$278.00
6	ATOKA	W/2 SW/4 (1/2 M.R.), Sec. 13-02S-09EIM	40.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$11,120.00	\$278.00
7	ATOKA	E/2 W/2 NW/4; S/2 NE/4 NW/4; SE/4 NW/4 (1/2 M.R.), Sec. 15-02S-09EIM	50.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$13,900.00	\$278.00
8	ATOKA	SE/4 SE/4 SW/4 (1/2 M.R.), Sec. 16-02S-09EIM	5.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$1,390.00	\$278.00
9	ATOKA	Lot 1 (1/2 M.R.), Sec. 18-02S-09EIM	17.65	<u>BOOMERANG LAND SERVICES LLC</u>	\$4,905.31	\$278.00
10	ATOKA	That part of the E/2 NE/4 lying South of Highway 7 (25.00%), Sec. 20-02S-09EIM	12.50	<u>BOOMERANG LAND SERVICES LLC</u>	\$3,475.00	\$278.00
11	ATOKA	NE/4 SE/4 (25.00%), Sec. 20-02S-09EIM	10.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$2,780.00	\$278.00
12	ATOKA	N/2 NW/4 SE/4 (1/2 M.R.), Sec. 20-02S-09EIM	10.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$2,780.00	\$278.00
13	ATOKA	NE/4 NE/4; S/2 NE/4; SE/4 NW/4 NE/4 (1/2 M.R.), Sec. 24-02S-09EIM	65.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$18,070.00	\$278.00
14	ATOKA	NW/4 NE/4 (12.50%), Sec. 26-02S-09EIM	5.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$1,390.00	\$278.00
15	ATOKA	SE/4 SE/4 NW/4 (1/2 M.R.), Sec. 30-02S-09EIM	5.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$1,390.00	\$278.00
16	ATOKA	W/2 NW/4 SE/4 (1/2 M.R.), Sec. 30-02S-09EIM	10.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$2,780.00	\$278.00
17	ATOKA	West 15.56 acres of Lot 4; Southeast 10 acres of Lot 4; E/2 E/2 SW/4 (1/2 M.R.), Sec. 30-02S-09EIM	32.78	<u>BOOMERANG LAND SERVICES LLC</u>	\$9,112.84	\$278.00
18	ATOKA	The North 20 acres of Lot 1; the Southeast 10 acres of Lot 1; The North 20 acres of Lot 2; E/2 SE/4 NE/4 (All M.R.), Sec. 01-03S-09EIM	70.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$19,460.00	\$278.00
19	ATOKA	Lot 3 (1/2 M.R.), Sec. 01-03S-09EIM	19.88	<u>BOOMERANG LAND SERVICES LLC</u>	\$5,526.64	\$278.00
20	ATOKA	W/2 NE/4; S/2 SE/4 NE/4 (1/2 M.R.), Sec. 12-03S-09EIM	50.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$13,900.00	\$278.00
21	ATOKA	NW/4 SE/4; N/2 NE/4 SE/4 (1/2 M.R.), Sec. 12-03S-09EIM	30.00	<u>BOOMERANG LAND SERVICES LLC</u>	\$8,340.00	\$278.00
22	BEAVER	SE/4, limited to the wellbore only of the Doll 1-20 well and also less and except the Chester Formation (1/2 M.R.), Sec. 20-06N-21ECM	80.00	<u>MARLIN OIL CORPORATION</u>	\$4,160.00	\$52.00
23	BECKHAM	E/2 NW/4; Lot 1, less and except the Des Moines Formation (1/2 M.R.), Sec. 31-12N-21WIM	58.43	<u>APACHE CORPORATION</u>	\$43,880.43	\$751.06
24	BECKHAM	NE/4 SW/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 31-12N-21WIM	20.00	<u>APACHE CORPORATION</u>	\$15,020.00	\$751.00
25	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 01-11N-22WIM	80.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$248,880.00	\$3,111.00
25	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 01-11N-22WIM	80.00	<u>RAQII LLC</u>	\$65,600.00	\$820.00
25	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 01-11N-22WIM	80.00	<u>APACHE CORPORATION</u>	\$40,080.00	\$501.00
26	BECKHAM	NE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$212,160.00	\$2,652.00
26	BECKHAM	NE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	<u>APACHE CORPORATION</u>	\$20,080.00	\$251.00
27	BECKHAM	NW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$196,160.00	\$2,452.00
27	BECKHAM	NW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	<u>APACHE CORPORATION</u>	\$20,080.00	\$251.00
28	BECKHAM	NE/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$424,320.00	\$2,652.00
28	BECKHAM	NE/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	<u>APACHE CORPORATION</u>	\$80,160.00	\$501.00
29	BECKHAM	NW/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$424,320.00	\$2,652.00
29	BECKHAM	NW/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	<u>RAQII LLC</u>	\$176,000.00	\$1,100.00
29	BECKHAM	NW/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	<u>APACHE CORPORATION</u>	\$80,160.00	\$501.00
30	BECKHAM	SE/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$497,760.00	\$3,111.00

30	BECKHAM	SE/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	<u>APACHE CORPORATION</u>	\$80,160.00	\$501.00
31	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 14-11N-22WIM	20.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$62,220.00	\$3,111.00
31	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 14-11N-22WIM	20.00	<u>RAQII LLC</u>	\$24,800.00	\$1,240.00
31	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 14-11N-22WIM	20.00	<u>APACHE CORPORATION</u>	\$5,020.00	\$251.00
32	BECKHAM	SE/4, less and except the Virgil and Missouri Formations (1/2 M.R.), Sec. 31-11N-23WIM	80.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$248,880.00	\$3,111.00
33	BECKHAM	S/2 SW/4 (All M.R.), Sec. 12-10N-24WIM	80.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$212,160.00	\$2,652.00
34	BLAINE	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 34-14N-11WIM	80.00	<u>MARATHON OIL COMPANY</u>	\$162,960.00	\$2,037.00
34	BLAINE	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 34-14N-11WIM	80.00	<u>STABLE ENERGY LAND SERVICES LLC</u>	\$96,240.00	\$1,203.00
34	BLAINE	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 34-14N-11WIM	80.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$60,080.00	\$751.00
35	BLAINE	NW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>REAGAN SMITH ENERGY SOLUTIONS INC</u>	\$440,480.00	\$2,753.00
35	BLAINE	NW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$365,920.00	\$2,287.00
35	BLAINE	NW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>STABLE ENERGY LAND SERVICES LLC</u>	\$192,480.00	\$1,203.00
35	BLAINE	NW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$104,160.00	\$651.00
36	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>REAGAN SMITH ENERGY SOLUTIONS INC</u>	\$440,480.00	\$2,753.00
36	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$365,920.00	\$2,287.00
36	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>STABLE ENERGY LAND SERVICES LLC</u>	\$192,480.00	\$1,203.00
36	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$104,160.00	\$651.00
37	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$365,920.00	\$2,287.00
37	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>STABLE ENERGY LAND SERVICES LLC</u>	\$192,480.00	\$1,203.00
37	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>REAGAN SMITH ENERGY SOLUTIONS INC</u>	\$118,720.00	\$742.00
37	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	<u>DEVON ENERGY PRODUCTION COMPANY LP</u>	\$104,160.00	\$651.00
38	CADDO	SE/4, less and except the Springer Formation (1/2 M.R.), Sec. 09-06N-09WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$40,480.00	\$506.00
39	CADDO	NW/4, less and except from the surface to the base of the Springer Formation (All M.R.), Sec. 16-06N-09WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$80,960.00	\$506.00
40	CADDO	SE/4, less and except from the surface to the base of the Springer Formation (All M.R.), Sec. 16-06N-09WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$80,960.00	\$506.00
41	CADDO	SW/4, less and except from the surface to the base of the Springer Formation (All M.R.), Sec. 16-06N-09WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$80,960.00	\$506.00
42	CADDO	N/2 SE/4; Lots 1, 2 and 4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 02-07N-09WIM	79.48	<u>CONTINENTAL RESOURCES INC</u>	\$40,216.88	\$506.03
43	CADDO	Lots 1 and 2, less and except the Springer and Hoxbar Formations and also less and except the accretion and riparian rights lying outside of Section 11-07N-09WIM (1/2 M.R.), Sec. 11-07N-09WIM	16.92	<u>CONTINENTAL RESOURCES INC</u>	\$8,561.52	\$506.00
44	CADDO	Lots 3 and 4, less and except the Springer and Hoxbar Formations and also less and except the accretion and riparian rights lying outside of Section 11-07N-09WIM (1/2 M.R.), Sec. 11-07N-09WIM	37.39	<u>CONTINENTAL RESOURCES INC</u>	\$18,919.34	\$506.07
45	CADDO	Lot 6, less and except the Springer Formation and also less and except the accretion and riparian rights lying outside of Section 12-07N-09WIM (1/2 M.R.), Sec. 12-07N-09WIM	4.26	<u>CONTINENTAL RESOURCES INC</u>	\$2,155.56	\$506.59
46	CIMARRON	NE/4 (1/2 M.R.), Sec. 08-02N-09ECM	80.00	<u>RANGE RESOURCES-MIDCONTINENT LLC</u>	\$4,192.00	\$52.40
47	CIMARRON	NW/4 (All M.R.), Sec. 22-02N-09ECM	160.00	<u>WITHDRAWN</u>	\$0.00	\$0.00
48	CLEVELAND	SE/4 SW/4 (All M.R.), Sec. 16-06N-01EIM	40.00	<u>LAND SERVICES INC</u>	\$17,280.00	\$432.00
48	CLEVELAND	SE/4 SW/4 (All M.R.), Sec. 16-06N-01EIM	40.00	<u>SILVER CREEK OIL & GAS LLC</u>	\$12,310.80	\$307.77
49	CLEVELAND	NE/4 (All M.R.), Sec. 36-07N-01EIM	160.00	<u>SILVER CREEK OIL & GAS LLC</u>	\$64,923.20	\$405.77
50	CLEVELAND	NW/4 (All M.R.), Sec. 36-08N-01EIM	160.00	<u>LAND SERVICES INC</u>	\$136,800.00	\$855.00
50	CLEVELAND	NW/4 (All M.R.), Sec. 36-08N-01EIM	160.00	<u>SILVER CREEK OIL & GAS LLC</u>	\$76,443.20	\$477.77
51	CLEVELAND	SW/4 (All M.R.), Sec. 36-08N-01EIM	160.00	<u>LAND SERVICES INC</u>	\$136,800.00	\$855.00
51	CLEVELAND	SW/4 (All M.R.), Sec. 36-08N-01EIM	160.00	<u>SILVER CREEK OIL & GAS LLC</u>	\$25,243.20	\$157.77

52	CUSTER	NE/4 (All M.R.), Sec. 16-15N-17WIM	160.00	<u>REAGAN RESOURCES INC</u>	\$244,416.00	\$1,527.60
52	CUSTER	NE/4 (All M.R.), Sec. 16-15N-17WIM	160.00	<u>JESS HARRIS III LLC</u>	\$218,720.00	\$1,367.00
53	CUSTER	E/2 SE/4 (All M.R.), Sec. 16-15N-17WIM	80.00	<u>REAGAN RESOURCES INC</u>	\$122,208.00	\$1,527.60
53	CUSTER	E/2 SE/4 (All M.R.), Sec. 16-15N-17WIM	80.00	<u>JESS HARRIS III LLC</u>	\$109,360.00	\$1,367.00
54	CUSTER	SW/4 (All M.R.), Sec. 16-15N-17WIM	160.00	<u>REAGAN RESOURCES INC</u>	\$244,416.00	\$1,527.60
54	CUSTER	SW/4 (All M.R.), Sec. 16-15N-17WIM	160.00	<u>JESS HARRIS III LLC</u>	\$218,720.00	\$1,367.00
55	CUSTER	SW/4, less and except the Clinton Lake, Lower Des Moines and Upper Atoka Formations (All M.R.), Sec. 27-12N-20WIM	160.00	<u>APACHE CORPORATION</u>	\$40,160.00	\$251.00
56	CUSTER	NE/4 (1/2 M.R.), Sec. 13-15N-20WIM	80.00	<u>VERNON L SMITH AND ASSOCIATES INC</u>	\$120,880.00	\$1,511.00
56	CUSTER	NE/4 (1/2 M.R.), Sec. 13-15N-20WIM	80.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$8,880.00	\$111.00
57	DEWEY	NE/4, less and except the Morrow and Chester Formations (All M.R.), Sec. 36-19N-14WIM	160.00	<u>CIMARRON EXPLORATION LLC</u>	\$17,203.20	\$107.52
58	DEWEY	NW/4, less and except the Morrow and Chester Formations (All M.R.), Sec. 36-19N-14WIM	160.00	<u>CIMARRON EXPLORATION LLC</u>	\$17,203.20	\$107.52
59	DEWEY	SE/4, less and except the Morrow and Chester Formations (All M.R.), Sec. 36-19N-14WIM	160.00	<u>CIMARRON EXPLORATION LLC</u>	\$17,203.20	\$107.52
60	DEWEY	SW/4 (All M.R.), Sec. 36-19N-14WIM	160.00	<u>CIMARRON EXPLORATION LLC</u>	\$17,203.20	\$107.52
61	DEWEY	Lots 5 and 6, less and except the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	32.69	<u>SANDRIDGE ENERGY INC</u>	\$22,065.75	\$675.00
61	DEWEY	Lots 5 and 6, less and except the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	32.69	<u>TAPSTONE ENERGY LLC</u>	\$20,006.28	\$612.00
61	DEWEY	Lots 5 and 6, less and except the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	32.69	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$11,687.33	\$357.52
62	DEWEY	Lots 7 and 8, less and except the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	31.20	<u>SANDRIDGE ENERGY INC</u>	\$21,060.00	\$675.00
62	DEWEY	Lots 7 and 8, less and except the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	31.20	<u>TAPSTONE ENERGY LLC</u>	\$19,094.40	\$612.00
62	DEWEY	Lots 7 and 8, less and except the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	31.20	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$12,402.62	\$397.52
63	GARFIELD	SE/4 (All M.R.), Sec. 13-23N-05WIM	160.00	<u>RAQII LLC</u>	\$217,000.00	\$1,356.25
63	GARFIELD	SE/4 (All M.R.), Sec. 13-23N-05WIM	160.00	<u>SANDRIDGE ENERGY INC</u>	\$144,000.00	\$900.00
63	GARFIELD	SE/4 (All M.R.), Sec. 13-23N-05WIM	160.00	<u>PLYMOUTH EXPLORATION LLC</u>	\$64,000.00	\$400.00
64	GRADY	SE/4, less and except the Springer Formation (All M.R.), Sec. 32-04N-08WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
65	GRADY	SW/4 (All M.R.), Sec. 33-07N-08WIM	160.00	<u>SCOOP 1 LP</u>	\$289,166.40	\$1,807.29
65	GRADY	SW/4 (All M.R.), Sec. 33-07N-08WIM	160.00	<u>CONTINENTAL RESOURCES INC</u>	\$80,960.00	\$506.00
66	GRADY	NE/4 (1/2 M.R.), Sec. 23-09N-08WIM	80.00	<u>CONTINENTAL RESOURCES INC</u>	\$40,480.00	\$506.00
67	JACKSON	SW/4 (All M.R.), Sec. 13-01N-20WIM	160.00	<u>FULCRUM EXPLORATION LLC</u>	\$40,800.00	\$255.00
68	JACKSON	W/2 NW/4 (All M.R.), Sec. 26-01N-20WIM	80.00	<u>FULCRUM EXPLORATION LLC</u>	\$12,000.00	\$150.00
69	JACKSON	SW/4 (All M.R.), Sec. 26-01N-20WIM	160.00	<u>FULCRUM EXPLORATION LLC</u>	\$24,000.00	\$150.00
70	JACKSON	SE/4 (All M.R.), Sec. 36-01S-24WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
71	KINGFISHER	Lots 1 and 2; E/2 NW/4 (All M.R.), Sec. 18-17N-06WIM	161.92	<u>CHESAPEAKE EXPLORATION LLC</u>	\$202,400.00	\$1,250.00
71	KINGFISHER	Lots 1 and 2; E/2 NW/4 (All M.R.), Sec. 18-17N-06WIM	161.92	<u>MIDWEST RESOURCES LLC</u>	\$186,208.00	\$1,150.00
72	KINGFISHER	W/2 NE/4, less and except from the surface to the base of the Hunton Formation (All M.R.), Sec. 16-18N-07WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
73	KINGFISHER	West 22.96 acres of Lots 1 and 2; Lots 5 and 6, less and except the Hunton Formation (All M.R.), Sec. 16-18N-07WIM	80.32	<u>NO BIDS</u>	\$0.00	\$0.00
74	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>LAND SERVICES INC</u>	\$76,320.00	\$477.00
74	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>TRUEVINE OPERATING LLC</u>	\$68,320.00	\$427.00
74	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>ANEVAY RESOURCES LLP</u>	\$50,880.00	\$318.00
75	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>LAND SERVICES INC</u>	\$76,320.00	\$477.00
75	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>TRUEVINE OPERATING LLC</u>	\$68,320.00	\$427.00

75	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>ANEVAY RESOURCES LLP</u>	\$50,880.00	\$318.00
76	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>LAND SERVICES INC</u>	\$76,320.00	\$477.00
76	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>TRUEVINE OPERATING LLC</u>	\$68,320.00	\$427.00
76	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>ANEVAY RESOURCES LLP</u>	\$36,320.00	\$227.00
77	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>LAND SERVICES INC</u>	\$76,320.00	\$477.00
77	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>TRUEVINE OPERATING LLC</u>	\$68,320.00	\$427.00
77	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	<u>ANEVAY RESOURCES LLP</u>	\$50,880.00	\$318.00
78	LOVE	W/2 NE/4 (1/2 M.R.), Sec. 27-07S-01EIM	40.00	<u>SCOOP 1 LP</u>	\$227,100.00	\$5,677.50
78	LOVE	W/2 NE/4 (1/2 M.R.), Sec. 27-07S-01EIM	40.00	<u>STABLE ENERGY LAND SERVICES LLC</u>	\$160,600.00	\$4,015.00
78	LOVE	W/2 NE/4 (1/2 M.R.), Sec. 27-07S-01EIM	40.00	<u>XTO ENERGY INC</u>	\$64,000.00	\$1,600.00
79	LOVE	W/2 SE/4 (1/2 M.R.), Sec. 27-07S-01EIM	40.00	<u>SCOOP 1 LP</u>	\$227,100.00	\$5,677.50
79	LOVE	W/2 SE/4 (1/2 M.R.), Sec. 27-07S-01EIM	40.00	<u>STABLE ENERGY LAND SERVICES LLC</u>	\$160,600.00	\$4,015.00
79	LOVE	W/2 SE/4 (1/2 M.R.), Sec. 27-07S-01EIM	40.00	<u>XTO ENERGY INC</u>	\$64,000.00	\$1,600.00
80	MAJOR	NE/4 (All M.R.), Sec. 13-21N-09WIM	160.00	<u>COLD SNAP OIL & GAS LLC</u>	\$400,640.00	\$2,504.00
80	MAJOR	NE/4 (All M.R.), Sec. 13-21N-09WIM	160.00	<u>HUSKY VENTURES INC</u>	\$143,200.00	\$895.00
80	MAJOR	NE/4 (All M.R.), Sec. 13-21N-09WIM	160.00	<u>NG FAMILY 2005 LLP</u>	\$89,440.00	\$559.00
81	MAJOR	NW/4 (All M.R.), Sec. 33-20N-13WIM	160.00	<u>SANDRIDGE ENERGY INC</u>	\$136,000.00	\$850.00
81	MAJOR	NW/4 (All M.R.), Sec. 33-20N-13WIM	160.00	<u>CIMARRON EXPLORATION LLC</u>	\$89,203.20	\$557.52
81	MAJOR	NW/4 (All M.R.), Sec. 33-20N-13WIM	160.00	<u>OKLAND OIL COMPANY</u>	\$48,440.00	\$302.75
82	MAJOR	NE/4 NE/4, less 1 acre in Northeast corner; East 19 acres of NW/4 NE/4, less 1 acre in the Northeast corner; S/2 NE/4, less and except the Oswego Lime and Chester Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	68.50	<u>SANDRIDGE ENERGY INC</u>	\$46,237.50	\$675.00
82	MAJOR	NE/4 NE/4, less 1 acre in Northeast corner; East 19 acres of NW/4 NE/4, less 1 acre in the Northeast corner; S/2 NE/4, less and except the Oswego Lime and Chester Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	68.50	<u>TAPSTONE ENERGY LLC</u>	\$41,922.00	\$612.00
82	MAJOR	NE/4 NE/4, less 1 acre in Northeast corner; East 19 acres of NW/4 NE/4, less 1 acre in the Northeast corner; S/2 NE/4, less and except the Oswego Lime and Chester Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	68.50	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$34,765.12	\$507.52
83	MAJOR	Lots 3 and 4, less the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	46.36	<u>SANDRIDGE ENERGY INC</u>	\$31,293.00	\$675.00
83	MAJOR	Lots 3 and 4, less the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	46.36	<u>TAPSTONE ENERGY LLC</u>	\$28,372.32	\$612.00
83	MAJOR	Lots 3 and 4, less the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	46.36	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$19,819.83	\$427.52
84	MAJOR	NW/4, less and except the Red Fork Sand Formation (All M.R.), Sec. 36-20N-15WIM	160.00	<u>SANDRIDGE ENERGY INC</u>	\$120,000.00	\$750.00
84	MAJOR	NW/4, less and except the Red Fork Sand Formation (All M.R.), Sec. 36-20N-15WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$97,920.00	\$612.00
84	MAJOR	NW/4, less and except the Red Fork Sand Formation (All M.R.), Sec. 36-20N-15WIM	160.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$73,203.20	\$457.52
85	MAJOR	SE/4 (All M.R.), Sec. 36-21N-16WIM	160.00	<u>SANDRIDGE ENERGY INC</u>	\$120,000.00	\$750.00
85	MAJOR	SE/4 (All M.R.), Sec. 36-21N-16WIM	160.00	<u>TAPSTONE ENERGY LLC</u>	\$97,920.00	\$612.00
85	MAJOR	SE/4 (All M.R.), Sec. 36-21N-16WIM	160.00	<u>COMANCHE EXPLORATION COMPANY LLC</u>	\$57,203.20	\$357.52
86	MARSHALL	S/2 NE/4 SW/4; SE/4 SW/4 (75.00%), Sec. 14-05S-04EIM	45.00	<u>SCOOP 1 LP</u>	\$185,692.50	\$4,126.50
86	MARSHALL	S/2 NE/4 SW/4; SE/4 SW/4 (75.00%), Sec. 14-05S-04EIM	45.00	<u>STABLE ENERGY LAND SERVICES LLC</u>	\$56,520.00	\$1,256.00
86	MARSHALL	S/2 NE/4 SW/4; SE/4 SW/4 (75.00%), Sec. 14-05S-04EIM	45.00	<u>XTO ENERGY INC</u>	\$22,635.00	\$503.00
87	PAYNE	NE/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$121,120.00	\$757.00
87	PAYNE	NE/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$96,404.80	\$602.53
88	PAYNE	NW/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$121,120.00	\$757.00
88	PAYNE	NW/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$96,404.80	\$602.53

89	PAYNE	SE/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$121,120.00	\$757.00
89	PAYNE	SE/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$96,404.80	\$602.53
90	PAYNE	SW/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$121,120.00	\$757.00
90	PAYNE	SW/4 (All M.R.), Sec. 16-18N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$96,404.80	\$602.53
91	PAYNE	NE/4 (All M.R.), Sec. 36-18N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$48,497.60	\$303.11
91	PAYNE	NE/4 (All M.R.), Sec. 36-18N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$28,320.00	\$177.00
92	PAYNE	NW/4 (All M.R.), Sec. 36-18N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$48,497.60	\$303.11
92	PAYNE	NW/4 (All M.R.), Sec. 36-18N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$28,320.00	\$177.00
93	PAYNE	SE/4 (All M.R.), Sec. 36-18N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$48,497.60	\$303.11
93	PAYNE	SE/4 (All M.R.), Sec. 36-18N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$28,320.00	\$177.00
94	PAYNE	N/2 SW/4 (All M.R.), Sec. 36-18N-05EIM	80.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$24,248.80	\$303.11
94	PAYNE	N/2 SW/4 (All M.R.), Sec. 36-18N-05EIM	80.00	<u>LAND SERVICES INC</u>	\$14,160.00	\$177.00
95	PAYNE	S/2 SW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-05EIM	80.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$24,248.80	\$303.11
95	PAYNE	S/2 SW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-05EIM	80.00	<u>LAND SERVICES INC</u>	\$14,160.00	\$177.00
96	PAYNE	NW/4 (All M.R.), Sec. 16-19N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$121,120.00	\$757.00
97	PAYNE	SE/4, less and except the Red Fork and Mississippian Formations (All M.R.), Sec. 16-19N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$8,320.00	\$52.00
98	PAYNE	N/2 SW/4; N/2 SE/4 SW/4; SE/4 SE/4 SW/4 (All M.R.), Sec. 16-19N-05EIM	110.00	<u>LAND SERVICES INC</u>	\$83,270.00	\$757.00
99	PAYNE	SW/4 SW/4, less and except the Cleveland Formation limited to the wellbore only of the State 1-16 well (All M.R.), Sec. 16-19N-05EIM	40.00	<u>LAND SERVICES INC</u>	\$30,280.00	\$757.00
100	PAYNE	NE/4 (All M.R.), Sec. 36-19N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$200,403.20	\$1,252.52
100	PAYNE	NE/4 (All M.R.), Sec. 36-19N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$164,320.00	\$1,027.00
101	PAYNE	NW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$200,403.20	\$1,252.52
101	PAYNE	NW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$164,320.00	\$1,027.00
102	PAYNE	NE/4 SE/4, less and except the Prue, Red Fork, Burgess and Mississippian Formations (All M.R.), Sec. 36-19N-05EIM	40.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$8,558.80	\$213.97
102	PAYNE	NE/4 SE/4, less and except the Prue, Red Fork, Burgess and Mississippian Formations (All M.R.), Sec. 36-19N-05EIM	40.00	<u>LAND SERVICES INC</u>	\$4,080.00	\$102.00
103	PAYNE	SE/4 SE/4, less and except from the surface to the base of the Mississippian Formation (All M.R.), Sec. 36-19N-05EIM	40.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$8,558.80	\$213.97
103	PAYNE	SE/4 SE/4, less and except from the surface to the base of the Mississippian Formation (All M.R.), Sec. 36-19N-05EIM	40.00	<u>LAND SERVICES INC</u>	\$4,080.00	\$102.00
104	PAYNE	SW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$200,403.20	\$1,252.52
104	PAYNE	SW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	<u>LAND SERVICES INC</u>	\$164,320.00	\$1,027.00
105	PAYNE	Lots 1 and 2 (All M.R.), Sec. 13-19N-06EIM	39.05	<u>NO BIDS</u>	\$0.00	\$0.00
106	PAYNE	Lots 3 and 4 (All M.R.), Sec. 13-19N-06EIM	39.33	<u>NO BIDS</u>	\$0.00	\$0.00
107	PAYNE	NE/4 (All M.R.), Sec. 33-19N-06EIM	160.00	<u>CROWN ENERGY RESOURCES LLC</u>	\$48,497.60	\$303.11
107	PAYNE	NE/4 (All M.R.), Sec. 33-19N-06EIM	160.00	<u>LAND SERVICES INC</u>	\$36,320.00	\$227.00
108	POTTAWATOMIEW/2 NE/4 (All M.R.), Sec. 18-06N-02EIM	80.00	<u>SILVER CREEK OIL & GAS LLC</u>	\$12,621.60	\$157.77	
109	POTTAWATOMIE	Lots 1 and 2; E/2 NW/4 (All M.R.), Sec. 18-06N-02EIM	162.23	<u>SILVER CREEK OIL & GAS LLC</u>	\$25,595.03	\$157.77
110	POTTAWATOMIES/2 NW/4 (All M.R.), Sec. 02-11N-04EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00	
111	POTTAWATOMIEN/2 SW/4 (All M.R.), Sec. 02-11N-04EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00	
112	ROGER MILLS	NE/4, less 3 acres for school (1/2 M.R.), Sec. 23-15N-21WIM	78.50	<u>VERNON L SMITH AND ASSOCIATES INC</u>	\$118,613.50	\$1,511.00
113	ROGER MILLS	SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 08-12N-22WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
114	ROGER MILLS	NE/4, less and except the Atoka, Morrow and Tonkawa Formations (All M.R.), Sec. 17-12N-22WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
115	ROGER MILLS	NW/4, less and except the Atoka, Morrow and Tonkawa Formations (All M.R.), Sec. 17-12N-22WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
116	ROGER MILLS	W/2 SE/4, less and except the Atoka, Morrow and Tonkawa Formations (All M.R.), Sec. 17-12N-22WIM	80.00	<u>RAQII LLC</u>	\$48,600.00	\$607.50

117	ROGER MILLS	SW/4, less and except the Atoka, Morrow and Tonkawa Formations (All M.R.), Sec. 17-12N-22WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
118	ROGER MILLS	NE/4, less and except the Upper Morrow and Cherokee Formations (1/2 M.R.), Sec. 09-12N-23WIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
119	ROGER MILLS	NE/4 NW/4, less and except the Upper Morrow and Cherokee Formations (1/2 M.R.), Sec. 09-12N-23WIM	20.00	<u>NO BIDS</u>	\$0.00	\$0.00
120	ROGER MILLS	N/2 NW/4; SE/4 NW/4, less and except the Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 28-12N-23WIM	60.00	<u>NO BIDS</u>	\$0.00	\$0.00
121	ROGER MILLS	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	<u>NG FAMILY 2005 LLP</u>	\$724,640.00	\$4,529.00
121	ROGER MILLS	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	<u>STABLE ENERGY LAND SERVICES LLC</u>	\$611,200.00	\$3,820.00
121	ROGER MILLS	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	<u>R K PINSON & ASSOCIATES LLC</u>	\$497,760.00	\$3,111.00
121	ROGER MILLS	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	<u>RAQII LLC</u>	\$66,000.00	\$412.50
122	WOODS	SW/4 (All M.R.), Sec. 27-28N-19WIM	160.00	<u>SANDRIDGE EXPLORATION AND PRODUCTION LLC</u>	\$49,120.00	\$307.00

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