

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

3/5/2014 SALE

| TR # | COUNTY | LEGAL DESCRIPTION | NET ACRES | BIDDER | BONUS | \$ PER ACRE |
|------|----------|---|-----------|--|--------------|-------------|
| 1 | BECKHAM | NW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 20-12N-22WIM | 80.00 | <u>APACHE CORPORATION</u> | \$40,000.00 | \$500.00 |
| 2 | BECKHAM | W/2 SE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 20-12N-22WIM | 40.00 | <u>APACHE CORPORATION</u> | \$20,000.00 | \$500.00 |
| 3 | BECKHAM | E/2 SW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 20-12N-22WIM | 40.00 | <u>APACHE CORPORATION</u> | \$20,000.00 | \$500.00 |
| 4 | BECKHAM | NE/4 (All M.R.), Sec. 19-11N-24WIM | 160.00 | <u>CENTENNIAL LAND COMPANY</u> | \$504,160.00 | \$3,151.00 |
| 4 | BECKHAM | NE/4 (All M.R.), Sec. 19-11N-24WIM | 160.00 | <u>VIKING RESOURCES LLC</u> | \$404,320.00 | \$2,527.00 |
| 4 | BECKHAM | NE/4 (All M.R.), Sec. 19-11N-24WIM | 160.00 | <u>TURNER OIL & GAS PROPERTIES INC</u> | \$160,000.00 | \$1,000.00 |
| 5 | BECKHAM | E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM | 155.04 | <u>VIKING RESOURCES LLC</u> | \$619,694.88 | \$3,997.00 |
| 5 | BECKHAM | E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM | 155.04 | <u>CENTENNIAL LAND COMPANY</u> | \$488,531.04 | \$3,151.00 |
| 5 | BECKHAM | E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM | 155.04 | <u>TURNER OIL & GAS PROPERTIES INC</u> | \$155,040.00 | \$1,000.00 |
| 6 | CIMARRON | NE/4 (1/2 M.R.), Sec. 10-03N-09ECM | 80.00 | <u>DATA LAND CONSULTING LLC</u> | \$4,168.00 | \$52.10 |
| 7 | CIMARRON | NW/4 (1/2 M.R.), Sec. 10-03N-09ECM | 80.00 | <u>DATA LAND CONSULTING LLC</u> | \$4,168.00 | \$52.10 |
| 8 | CIMARRON | SE/4 (1/2 M.R.), Sec. 10-03N-09ECM | 80.00 | <u>DATA LAND CONSULTING LLC</u> | \$4,168.00 | \$52.10 |
| 9 | CIMARRON | NW/4 (All M.R.), Sec. 26-05N-09ECM | 160.00 | <u>DATA LAND CONSULTING LLC</u> | \$8,336.00 | \$52.10 |
| 10 | CREEK | NE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM | 40.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 11 | CREEK | NW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM | 40.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 12 | CREEK | SE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM | 40.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 13 | CREEK | SW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM | 40.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 14 | DEWEY | NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM | 20.00 | <u>TURNER OIL & GAS PROPERTIES INC</u> | \$26,000.00 | \$1,300.00 |
| 14 | DEWEY | NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM | 20.00 | <u>JESS HARRIS III LLC</u> | \$17,777.60 | \$888.88 |
| 14 | DEWEY | NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM | 20.00 | <u>GORE EXPLORATION LLC</u> | \$6,020.00 | \$301.00 |
| 14 | DEWEY | NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM | 20.00 | <u>DAGNY'S LLC</u> | \$844.00 | \$42.20 |
| 15 | DEWEY | N/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 29-16N-17WIM | 60.00 | <u>TURNER OIL & GAS PROPERTIES INC</u> | \$204,000.00 | \$3,400.00 |
| 15 | DEWEY | N/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 29-16N-17WIM | 60.00 | <u>JESS HARRIS III LLC</u> | \$53,332.80 | \$888.88 |
| 15 | DEWEY | N/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 29-16N-17WIM | 60.00 | <u>GORE EXPLORATION LLC</u> | \$18,060.60 | \$301.01 |
| 16 | DEWEY | NW/4 (All M.R.), Sec. 36-18N-18WIM | 160.00 | <u>GORE EXPLORATION LLC</u> | \$48,161.60 | \$301.01 |
| 16 | DEWEY | NW/4 (All M.R.), Sec. 36-18N-18WIM | 160.00 | <u>BILL IRVIN LAND SERVICES LLC</u> | \$32,480.00 | \$203.00 |
| 17 | DEWEY | SW/4 (All M.R.), Sec. 36-18N-18WIM | 160.00 | <u>GORE EXPLORATION LLC</u> | \$48,161.60 | \$301.01 |
| 17 | DEWEY | SW/4 (All M.R.), Sec. 36-18N-18WIM | 160.00 | <u>BILL IRVIN LAND SERVICES LLC</u> | \$32,480.00 | \$203.00 |
| 18 | ELLIS | NE/4 (All M.R.), Sec. 16-18N-23WIM | 160.00 | <u>LENORMAN OPERATING LLC</u> | \$337,280.00 | \$2,108.00 |
| 19 | GARFIELD | NW/4 (All M.R.), Sec. 16-24N-05WIM | 160.00 | <u>CISCO OPERATING LLC</u> | \$202,240.00 | \$1,264.00 |
| 19 | GARFIELD | NW/4 (All M.R.), Sec. 16-24N-05WIM | 160.00 | <u>OSAGE OIL & GAS PROPERTIES INC</u> | \$132,017.60 | \$825.11 |
| 20 | GARFIELD | SW/4 (All M.R.), Sec. 16-24N-05WIM | 160.00 | <u>CISCO OPERATING LLC</u> | \$202,240.00 | \$1,264.00 |
| 20 | GARFIELD | SW/4 (All M.R.), Sec. 16-24N-05WIM | 160.00 | <u>OSAGE OIL & GAS PROPERTIES INC</u> | \$132,017.60 | \$825.11 |
| 21 | GRADY | W/2 NE/4 (All M.R.), Sec. 33-05N-08WIM | 80.00 | <u>CONTINENTAL RESOURCES INC</u> | \$72,000.00 | \$900.00 |
| 22 | GRADY | NW/4 (All M.R.), Sec. 33-05N-08WIM | 160.00 | <u>CONTINENTAL RESOURCES INC</u> | \$144,000.00 | \$900.00 |
| 23 | KAY | NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 80.00 | <u>AEXCO PETROLEUM INC</u> | \$33,280.80 | \$416.01 |
| 23 | KAY | NE/4 (1/2 M.R.), Sec. 33-26N-01EIM | 80.00 | <u>INTERNATIONAL ENERGY CORPORATION OF NORTHERN OKLAHOMA</u> | \$24,080.00 | \$301.00 |
| 24 | KAY | SE/4 (All M.R.), Sec. 33-26N-01EIM | 160.00 | <u>AEXCO PETROLEUM INC</u> | \$66,561.60 | \$416.01 |
| 24 | KAY | SE/4 (All M.R.), Sec. 33-26N-01EIM | 160.00 | <u>INTERNATIONAL ENERGY CORPORATION OF NORTHERN OKLAHOMA</u> | \$48,160.00 | \$301.00 |

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| 25 | KAY | NE/4, less and except the Sams Sand Formation (All M.R.), Sec. 16-25N-02WIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 26 | KAY | NW/4 (All M.R.), Sec. 16-25N-02WIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 27 | KAY | E/2 SE/4, less and except the Tonkawa, Oswego, Layton, Skinner and Mississippi Chat Formations (All M.R.), Sec. 16-25N-02WIM | 80.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 28 | KAY | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM | 120.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 29 | KINGFISHER | NW/4, less and except the Red Fork and Mississippian Formations (All M.R.), Sec. 16-19N-05WIM | 160.00 | <u>LONGFELLOW ENERGY LP</u> | \$76,441.60 | \$477.76 |
| 30 | KINGFISHER | SW/4, less and except the Mississippian, Cherokee Lime, Big Lime and Oswego Formations (All M.R.), Sec. 16-19N-05WIM | 160.00 | <u>LONGFELLOW ENERGY LP</u> | \$60,443.20 | \$377.77 |
| 31 | LINCOLN | W/2 SE/4, less and except the Mississippian Formation (1/2 M.R.), Sec. 03-16N-06EIM | 40.00 | <u>LAND SERVICES INC</u> | \$15,080.00 | \$377.00 |
| 32 | LINCOLN | Lots 1 and 2, less and except the Upper Cleveland Formation (All M.R.), Sec. 36-17N-06EIM | 81.75 | <u>LAND SERVICES INC</u> | \$34,089.75 | \$417.00 |
| 33 | LINCOLN | Lots 3 and 4, less and except the Upper Cleveland Formation (All M.R.), Sec. 36-17N-06EIM | 83.81 | <u>LAND SERVICES INC</u> | \$34,948.77 | \$417.00 |
| 34 | LOGAN | Lot 10 (All M.R.), Sec. 16-17N-01EIM | 11.30 | <u>LAND SERVICES INC</u> | \$6,520.10 | \$577.00 |
| 35 | LOGAN | Lot 6 (All M.R.), Sec. 16-17N-01EIM | 26.00 | <u>LAND SERVICES INC</u> | \$15,002.00 | \$577.00 |
| 36 | LOGAN | Lots 7, 8 and 9; SW/4 SW/4 (All M.R.), Sec. 16-17N-01EIM | 131.45 | <u>LAND SERVICES INC</u> | \$75,846.65 | \$577.00 |
| 37 | LOGAN | NE/4 (All M.R.), Sec. 16-17N-01WIM | 160.00 | <u>BRIDON ENERGY LLC</u> | \$42,614.40 | \$266.34 |
| 38 | LOGAN | NW/4 (All M.R.), Sec. 16-17N-01WIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 39 | LOGAN | SE/4 (All M.R.), Sec. 16-17N-01WIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 40 | LOGAN | SW/4 (All M.R.), Sec. 16-17N-01WIM | 160.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 42 | NOBLE | E/2 NE/4, less and except the Mississippi Chat, Skinner and Red Fork Formations (All M.R.), Sec. 36-24N-01WIM | 80.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 43 | NOBLE | NW/4 NE/4 (All M.R.), Sec. 36-24N-01WIM | 40.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 44 | NOBLE | SW/4 NE/4, less and except the Herrington Formation (All M.R.), Sec. 36-24N-01WIM | 40.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 45 | NOBLE | NE/4 NW/4; W/2 NW/4, less and except the Mississippi Chat Formation (All M.R.), Sec. 36-24N-01WIM | 120.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 46 | NOBLE | SE/4 NW/4, less and except from the surface to the base of the Red Fork Formation and also less and except the Mississippi Chat Formation (All M.R.), Sec. 36-24N-01WIM | 40.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 47 | NOBLE | W/2 SE/4, less and except the Red Fork, Mississippi Chat and Permian Formations (All M.R.), Sec. 36-24N-01WIM | 80.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 48 | NOBLE | E/2 SW/4, less and except the Mississippi Chat and Permian Formations (All M.R.), Sec. 36-24N-01WIM | 80.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 49 | NOBLE | W/2 SW/4, less and except the Mississippi Chat Formation (All M.R.), Sec. 36-24N-01WIM | 80.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 50 | PAYNE | NE/4 (All M.R.), Sec. 16-17N-01EIM | 160.00 | <u>LAND SERVICES INC</u> | \$92,320.00 | \$577.00 |
| 51 | PAYNE | NE/4 NW/4; Lots 1 and 2 (All M.R.), Sec. 16-17N-01EIM | 115.50 | <u>LAND SERVICES INC</u> | \$66,643.50 | \$577.00 |
| 52 | PAYNE | NE/4 SE/4; Lots 4 and 5 (All M.R.), Sec. 16-17N-01EIM | 88.15 | <u>LAND SERVICES INC</u> | \$50,862.55 | \$577.00 |
| 53 | PAYNE | Lot 3 (All M.R.), Sec. 16-17N-01EIM | 7.50 | <u>KNOWCANDO LTD</u> | \$8,058.00 | \$1,074.40 |
| 53 | PAYNE | Lot 3 (All M.R.), Sec. 16-17N-01EIM | 7.50 | <u>LAND SERVICES INC</u> | \$4,327.50 | \$577.00 |
| 53 | PAYNE | Lot 3 (All M.R.), Sec. 16-17N-01EIM | 7.50 | <u>DAGNY'S LLC</u> | \$1,327.50 | \$177.00 |
| 54 | PAYNE | NE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM | 160.00 | <u>LAND SERVICES INC</u> | \$148,320.00 | \$927.00 |
| 55 | PAYNE | NW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM | 160.00 | <u>LAND SERVICES INC</u> | \$148,320.00 | \$927.00 |
| 56 | PAYNE | SE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM | 160.00 | <u>LAND SERVICES INC</u> | \$148,320.00 | \$927.00 |
| 57 | PAYNE | E/2 SW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM | 80.00 | <u>LAND SERVICES INC</u> | \$74,160.00 | \$927.00 |
| 58 | PAYNE | W/2 SW/4, less and except the Mississippian and Bartlesville Formations (All M.R.), Sec. 16-18N-01EIM | 80.00 | <u>LAND SERVICES INC</u> | \$74,160.00 | \$927.00 |
| 59 | PAYNE | NE/4 (All M.R.), Sec. 16-17N-02EIM | 160.00 | <u>LAND SERVICES INC</u> | \$92,320.00 | \$577.00 |
| 60 | PAYNE | NW/4 (All M.R.), Sec. 16-17N-02EIM | 160.00 | <u>LAND SERVICES INC</u> | \$92,320.00 | \$577.00 |
| 61 | PAYNE | E/2 SE/4 (All M.R.), Sec. 16-17N-02EIM | 80.00 | <u>LAND SERVICES INC</u> | \$46,160.00 | \$577.00 |

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| 62 | PAYNE | W/2 SE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-02EIM | 80.00 | <u>LAND SERVICES INC</u> | \$46,160.00 | \$577.00 |
| 63 | PAYNE | SW/4 (All M.R.), Sec. 16-17N-02EIM | 160.00 | <u>LAND SERVICES INC</u> | \$92,320.00 | \$577.00 |
| 64 | PAYNE | NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>DEVON ENERGY PRODUCTION COMPANY LP</u> | \$202,720.00 | \$1,267.00 |
| 64 | PAYNE | NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>LAND SERVICES INC</u> | \$116,320.00 | \$727.00 |
| 64 | PAYNE | NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>TRUEVINE OPERATING LLC</u> | \$33,920.00 | \$212.00 |
| 65 | PAYNE | NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>DEVON ENERGY PRODUCTION COMPANY LP</u> | \$202,720.00 | \$1,267.00 |
| 65 | PAYNE | NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>LAND SERVICES INC</u> | \$116,320.00 | \$727.00 |
| 65 | PAYNE | NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>TRUEVINE OPERATING LLC</u> | \$33,920.00 | \$212.00 |
| 66 | PAYNE | SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>DEVON ENERGY PRODUCTION COMPANY LP</u> | \$202,720.00 | \$1,267.00 |
| 66 | PAYNE | SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>LAND SERVICES INC</u> | \$116,320.00 | \$727.00 |
| 66 | PAYNE | SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>TRUEVINE OPERATING LLC</u> | \$33,920.00 | \$212.00 |
| 67 | PAYNE | SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>DEVON ENERGY PRODUCTION COMPANY LP</u> | \$202,720.00 | \$1,267.00 |
| 67 | PAYNE | SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>LAND SERVICES INC</u> | \$116,320.00 | \$727.00 |
| 67 | PAYNE | SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM | 160.00 | <u>TRUEVINE OPERATING LLC</u> | \$33,920.00 | \$212.00 |
| 68 | PAYNE | NE/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM | 160.00 | <u>DEVON ENERGY PRODUCTION COMPANY LP</u> | \$10,720.00 | \$67.00 |
| 69 | PAYNE | NW/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM | 160.00 | <u>DEVON ENERGY PRODUCTION COMPANY LP</u> | \$10,720.00 | \$67.00 |
| 70 | PAYNE | SE/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM | 160.00 | <u>DEVON ENERGY PRODUCTION COMPANY LP</u> | \$10,720.00 | \$67.00 |
| 71 | PAYNE | SW/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM | 160.00 | <u>DEVON ENERGY PRODUCTION COMPANY LP</u> | \$10,720.00 | \$67.00 |
| 72 | PAYNE | NE/4, less and except the Skinner and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM | 160.00 | <u>TRUEVINE OPERATING LLC</u> | \$72,960.00 | \$456.00 |
| 73 | PAYNE | NW/4 (All M.R.), Sec. 16-17N-03EIM | 160.00 | <u>TRUEVINE OPERATING LLC</u> | \$72,960.00 | \$456.00 |
| 74 | PAYNE | N/2 SE/4, less and except the Cleveland, Upper Penn and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM | 80.00 | <u>TRUEVINE OPERATING LLC</u> | \$36,480.00 | \$456.00 |
| 75 | PAYNE | SE/4 SE/4, less and except the Cleveland and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM | 40.00 | <u>TRUEVINE OPERATING LLC</u> | \$18,240.00 | \$456.00 |
| 76 | PAYNE | SW/4 SE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-03EIM | 40.00 | <u>TRUEVINE OPERATING LLC</u> | \$18,240.00 | \$456.00 |
| 77 | PAYNE | N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-17N-03EIM | 120.00 | <u>TRUEVINE OPERATING LLC</u> | \$54,720.00 | \$456.00 |
| 78 | PAYNE | SE/4 SW/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-03EIM | 40.00 | <u>TRUEVINE OPERATING LLC</u> | \$18,240.00 | \$456.00 |
| 79 | PAYNE | SE/4, less and except the Woodford Formation (All M.R.), Sec. 34-18N-03EIM | 160.00 | <u>TRUEVINE OPERATING LLC</u> | \$118,560.00 | \$741.00 |
| 79 | PAYNE | SE/4, less and except the Woodford Formation (All M.R.), Sec. 34-18N-03EIM | 160.00 | <u>LAND SERVICES INC</u> | \$100,320.00 | \$627.00 |
| 80 | PAYNE | NW/4 (All M.R.), Sec. 33-20N-03EIM | 160.00 | <u>B & W EXPLORATION INC</u> | \$60,480.00 | \$378.00 |
| 81 | PAYNE | NE/4 NE/4, less and except the Bartlesville and Viola Formations (All M.R.), Sec. 16-18N-04EIM | 40.00 | <u>LAND SERVICES INC</u> | \$29,080.00 | \$727.00 |
| 82 | PAYNE | SE/4 NE/4, less and except the Wilcox, Bartlesville, Red Fork, Viola and Mississippian Formations (All M.R.), Sec. 16-18N-04EIM | 40.00 | <u>LAND SERVICES INC</u> | \$19,080.00 | \$477.00 |

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| 83 | PAYNE | NE/4 SE/4; S/2 SE/4, less and except the Wilcox, Bartlesville, Red Fork, Viola and Mississippian Formations (All M.R.), Sec. 16-18N-04EIM | 120.00 | <u>LAND SERVICES INC</u> | \$57,240.00 | \$477.00 |
| 84 | PAYNE | NE/4 (All M.R.), Sec. 16-19N-04EIM | 160.00 | <u>LAND SERVICES INC</u> | \$148,320.00 | \$927.00 |
| 85 | PAYNE | NW/4 (All M.R.), Sec. 16-19N-04EIM | 160.00 | <u>LAND SERVICES INC</u> | \$148,320.00 | \$927.00 |
| 86 | PAYNE | SE/4 (All M.R.), Sec. 16-19N-04EIM | 160.00 | <u>LAND SERVICES INC</u> | \$148,320.00 | \$927.00 |
| 87 | PAYNE | SW/4 (All M.R.), Sec. 16-19N-04EIM | 160.00 | <u>LAND SERVICES INC</u> | \$148,320.00 | \$927.00 |
| 88 | PAYNE | NE/4 NE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-19N-04EIM | 40.00 | <u>LAND SERVICES INC</u> | \$29,080.00 | \$727.00 |
| 89 | PAYNE | SE/4 NE/4, less and except the Red Fork Sand Formation (All M.R.), Sec. 36-19N-04EIM | 40.00 | <u>LAND SERVICES INC</u> | \$37,080.00 | \$927.00 |
| 90 | PAYNE | NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-19N-04EIM | 70.00 | <u>LAND SERVICES INC</u> | \$64,890.00 | \$927.00 |
| 91 | PAYNE | N/2 NW/4 (All M.R.), Sec. 16-17N-05EIM | 80.00 | <u>LAND SERVICES INC</u> | \$74,160.00 | \$927.00 |
| 92 | PAYNE | W/2 NW/4 SW/4; S/2 NE/4 NW/4 SW/4; SE/4 NW/4 SW/4; S/2 NE/4 SE/4 SW/4; SE/4 SE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-17N-05EIM | 110.00 | <u>LAND SERVICES INC</u> | \$101,970.00 | \$927.00 |
| 93 | POTTAWAT OMIE | S/2 NW/4 (All M.R.), Sec. 02-11N-04EIM | 80.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 94 | POTTAWAT OMIE | N/2 SW/4 (All M.R.), Sec. 02-11N-04EIM | 80.00 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 95 | ROGER MILLS | E/2 NW/4; Lots 1 and 2, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 19-14N-24WIM | 78.96 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 96 | ROGER MILLS | SE/4 SW/4; Lot 4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 19-14N-24WIM | 39.48 | <u>NO BIDS</u> | \$0.00 | \$0.00 |
| 97 | WOODS | NW/4, less and except the Mississippian Formation (All M.R.), Sec. 17-27N-13WIM | 160.00 | <u>WITHDRAWN</u> | \$0.00 | \$0.00 |

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