

# COMMISSIONERS OF THE LAND OFFICE

## REGULAR MEETING MINUTES

THURSDAY, MARCH 12, 2015, AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
STATE CAPITOL BUILDING – SECOND FLOOR  
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, March 10, 2015, before 2:00 p.m.

### PRESENT:

Honorable Mary Fallin, Governor and Chair  
Honorable Todd Lamb, Lt. Governor and Vice Chair  
Honorable Gary Jones, State Auditor & Inspector and Member  
Honorable Jim Reese, President State Board of Agriculture and Member  
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

### Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary  
Keith Kuhlman, Assistant Secretary  
Debra Sprehe, Executive Assistant  
David Shipman, Director, Minerals Management Division  
Lisa Blodgett, General Counsel  
Steve Diffe, Director, Royalty Compliance  
Ed Reyes, Director, Information Technology  
James Spurgeon, Director, Real Estate Management  
Jessica Willis, Director Communications Division

### VISITORS:

Keith Beall, Lt. Governor's Office  
Michael McNutt, Governor's Office  
Carolyn Thompson, State Dept. of Education

Governor Fallin called the meeting to order at 2:18 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Hofmeister:	Present
Reese:	Present

## 1. Request Approval of Minutes for Regular Meeting held February 12, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the February 12, 2015, meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

## 2. Secretary's Comments

- a. Distributions to Beneficiaries for month of February

Distributions to beneficiaries for the month of February were \$15.3 million in comparison to \$11.1 million in the same month of FY2014.

- b. Eight Month Comparison for FY2014 and FY2015

During the 8 months of FY2015 Common Schools are about \$9,000,000 ahead of the same period in FY2014 and Higher Education is about \$1 million less.

It is projected that Common Schools will finish FY2015 at least \$2 million more than last year. Making a minimum of \$95.3 million in distributions, this is the second best year in state history.

Higher Education's distributions are tied to oil and gas leasing which has declined and they elected to pass on receiving a 5-year rolling average distribution offer a couple of years ago.

- c. Legislative Issues/ Supplemental Budget Discussions

A couple of the bills reported on last month did not get out of Committee by the deadline.

HB1393 will likely be an interim study to review the ad valorem impact on selected areas of the state and determine if there are solutions available.

The Land Office was asked to return a second time to the House Education A & B Subcommittee to provide further information. The presentation was well received, because the Land Office informed them that the CLO gave K-12 education money in FY2015 and expect to give \$3-4 million additional money in FY2016 by using one-time sources of funds.

The possible one-time funds and other income sources for 2016 are:

1. \$471 in carry over funds that are not restricted
2. \$2.1 million from unrealized capital gains from a PIMCO bond fund (subject to legal and audit review)
3. \$1 million additional earnings from international mutual funds in lieu of ADR investments
4. \$2.5 million from latest lease bonus auction with delay in processing receipts to cross the fiscal year barrier

d. Report on Fees for Investment Services

Statutorily we are authorized to spend up to one half of one percent to invest and manage our funds. Currently the Land Office is at 37.5 basis points (bpts) which is 3/8 of 1%. Comparison of the Land Office fees with industry standards has been done and with Land Office fee's found to be very favorable.

e. March 2015 Minerals Lease Auction Results

A mineral lease auction was held on March 4, 2015. There were 85 tracts offered which resulted in \$3.578 million in revenue. Of the 85 tracts offered, 49 were not leased due to no bids being received. The average price per leased acre was \$1,589 with the highest bid being \$4,559 per acre in Kingfisher County. There was a concentration of tracts in Creek and Okmulgee counties but no bids were received. Companies nominate tracts to be leased 45-60 days in advance of a sale and it is believed the lack of bids on these tracts was a result of the decline in oil prices.

**3. Consideration and Possible Action for Approval of Contract in Excess of \$25,000 for Land Use Planning Services with Jacobs Engineering**

In December 2014 the CLO completed a land exchange and purchase of approximately 134 acres of land at the northeast corner of Lincoln Blvd. and NE 50<sup>th</sup> Street. This property is one of the keystone undeveloped properties in all of Oklahoma City and is important to the revitalization of the Lincoln Blvd. corridor leading to the capitol.

In order to develop strategies and identify land use plans for the development of this important property, the CLO has received a proposal from Jacobs Engineering

Group, Inc. The proposal is for civil engineering services to develop a preliminary master plan, conduct market analysis and project development plans, plan land uses and develop an infrastructure master plan. There are five phases to the planning process with an estimated cost of \$344,500 and project completion in six (6) months.

*Recommendation: The Assistant Secretary recommends approval of a contract to Jacobs Engineering Group, Inc. in the amount of \$344,500.*

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the contract to Jacobs Engineering as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

#### **4. Consideration and Possible Action for Approval of Contracts in Excess of \$25,000**

The following contracts related to the CLO move into new office space are recommended for approval:

- Data and telecommunication cabling – OMES - \$70,953.00
- Access Control and Security Camera's – Tyco-Simplex - \$42,237
- Office Furniture and Equipment Moving - Ace Transfer & Storage - \$38,183

*Recommendation: The Assistant Secretary recommends approval of the contracts for cabling, access control and security cameras, and office furniture moving expenses.*

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the contracts as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:		Aye
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

## **5. Consideration and Possible Action to Enter an Interagency Agreement with Consumer Credit Commission**

In December 2014 the CLO completed a land exchange and received property at the southwest corner of NE 50<sup>th</sup> and Lincoln Blvd. A portion of this property has an office building which will be occupied by OMES. Another part of this property is an undeveloped 25,000 sq.ft. tract of land.

The staff is proposing a concept which will allow an office building to be built on this tract of undeveloped land by offering a long term ground lease for office development with the understanding that a portion of the building will be used for state agency offices. Tentative discussions with potential office developers show that a three-story 30,000 sq.ft. Class B office building would adequately fit this site. In order to keep leasing rates reasonable and within state budgets it is proposed that a state lessee would finish out the needed occupied floor space after the developer has built the building.

The staff has identified at least one state agency that is interested in moving to this location on the Lincoln Blvd. corridor. The Commission for Consumer Credit has available funding to complete the necessary tenant improvements on one floor (approximately 10,000 sq.ft.) of this building.

In order to move forward with the ground lease an Interagency Agreement between the CLO and Consumer Credit is necessary. The agreement will be for 2 years and allows CLO, Consumer Credit and a potential office building developer to move forward with this project. This project will meet the CLO needs to maximize the income to the school beneficiaries; Consumer Credit will have its office space needs met on the Lincoln Blvd. corridor; and this will begin a part of the process to revitalize the Lincoln Blvd. corridor leading to the State Capitol.

*Recommendation: The Assistant Secretary recommends approval of the Interagency Agreement with the Consumer Credit Commission and authorizes the Secretary to sign the agreement.*

- a. Presented by Keith Kuhlman, Assistant Secretary*
- b. Discussion*

- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Jones to approve an interagency agreement with Consumer Credit Commission.

Fallin: Aye  
Lamb Aye  
Jones: Aye Motion Carried  
Hofmeister: Aye  
Reese: Aye

## **6. Consideration and Possible Action to Change Investment Manager**

The CLO Investment Committee recommends the Commissioners authorize CLO staff to reinvest \$195 million from the ADR (American Depository Receipts) managers, Hansberger Growth Investors and Lord Abbett accounts into Vanguard Total International Stock Fund as recommended by RVK.

*Recommendation: The Chief Financial Officer Recommends approval of the reinvestment of \$195 million from Hansberger Growth Investors and Lord Abbett accounts into Vanguard Total International Stock Fund per the Investment Committee recommendation at the February 11, 2015 meeting.*

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to approve the investment manager change as recommended by the Investment Committee.

Fallin: Aye  
Lamb Aye  
Jones: Aye  
Hofmeister: Aye Motion Carried  
Reese: Aye

## 7. Request Authority to Exchange Land

Lease No.	Legal Description (of entire tract, only a portion will be exchanged)
613040 – Roger Mills County	W/2SW/4 SEC 3-15N-23WIM SE/4NE/4 SEC 4-15N-23WIM NE/4SE/4 SEC 4-15N-23WIM S/2SW/4 SEC 32-16N-23WIM (LESS .65 AC STCL 613770) (LESS 1 AC STCL 619261) E/2SW/4 SEC 33-16N-23WIM

The Rounds Surface Land Family Partnership (Partnership) has requested an exchange of **201.68** acres owned by the Partnership for **160** acres owned by the Commissioners of the Land Office (CLO). All properties are located in Roger Mills County.

The properties have been appraised by three certified general appraisers. The results of the appraisal are as follows:

Market Value of CLO Land (160 acres)	\$171,000.00
Market Value of Partnership Land (201.68 acres)	\$192,000.00

### *Legal Descriptions of Properties to be Exchanged*

#### Partnership to CLO

Section 03-T15N-R23WIM – Lots 3, 4 and the South Half of the Northwest Quarter (S/2NW/4); Containing 161.22 total acres, more or less; Less and except any mineral acres and all mineral interests;

Section 04-T15N-R23WIM – Lot 1; Containing 40.64 acres, more or less; Less and except any mineral acres and all mineral interests;

Lying in Roger Mills County, Oklahoma

#### CLO to Partnership

Section 32-T16N-R23WIM – The South Half of the Southwest Quarter (S/2SW/4); Containing 80 total acres, more or less; Less and except any mineral acres and all mineral interests;

Section 33-T16N-R23WIM – The East Half of the Southwest Quarter (E/2SW/4); Containing 80 total acres, more or less; Less and except any mineral acres and all mineral interests;

Lying in Roger Mills County, Oklahoma

*Recommendation: The Director of the Real Estate Management Division recommends approval of the property exchange as presented.*

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the land exchanged as presented.

Fallin: Aye  
Lamb Aye  
Jones: Aye Motion Carried  
Hofmeister: Aye  
Reese: Aye

**8. Consideration and Possible Action to Issue a Continuous Easement**

Lease No.	Legal Description	Easement No.
101015 – Oklahoma County	SW/4 Sec. 16-13N-3WIM	9572

The City of Oklahoma City requests a continuous easement at the D-Bat Facility to move a fire hydrant within fire department code distance to a newly constructed concession stand. Area requested is 0.139 acres, as per provided survey.

*Recommendation: The Director of Real Estate Management Recommends approval of the continuous easement.*

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the continuous easement as presented.

Fallin: Aye  
Lamb Aye  
Jones: Aye Motion Carried  
Hofmeister: Aye  
Reese: Aye

## 9. Consent Agenda – Request Approval of January 2015 Agency Monthly Division Summary of Activities

*The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.*

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

### *Accounting Division*

1. January 2015
  - a. Claims Paid (routine)
  - b. Expenditure Comparison

### *Minerals Management Division*

1. January 2015
  - a. 1/21/2015 Oil and Gas Lease Tabulation
  - b. Assignments of Oil and Gas Leases
    - a. Seismic Permits
    - b. Division Orders

### *Real Estate Management Division*

1. January 2015
  - a. Surface Lease Assignments
  - b. 20 Year Easements
  - c. Renewed 20 Year Easements
  - d. Soil Conservation Projects
  - e. New Short-Term Commercial Leases
  - f. Short-Term Commercial Lease Renewals
  - g. Short-Term Commercial Lease Assignments

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the consent agenda as presented.

Fallin: Aye  
Lamb Aye  
Jones: Aye Motion Carried  
Hofmeister: Aye  
Reese: Aye

**10. Financial Information Regarding Investments and Monthly Distributions  
(informational purposes only)**

*Investments*

- a. Market Value Comparison January 2015

*Accounting*

- a. February 2015 Distribution by District and Month

**11. Executive Session**

A. Executive Session may be convened pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending claims or actions as recommended to permit Commission processing in the public interest regarding *CLO v. Pointe Vista Dev., CJ-2014-152.*; and

B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma County.

- a. *Recommendation of Lisa Blodgett, General Counsel*  
b. *Motion and Vote to Convene Executive Session*  
c. *Executive Session*  
d. *Motion and Vote to Return to Regular Session*

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to adjourn to an executive session at 2:47 p.m.

Fallin: Aye  
Lamb Aye Motion Carried  
Jones: Aye  
Hofmeister: Aye  
Reese: Aye

Note: Recording stopped

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to return to the regular session at 2:54 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording started

## 12. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No action was taken by the Commission.

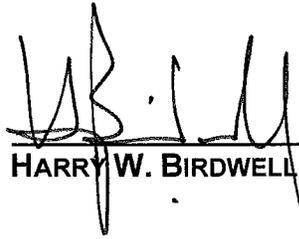
## 13. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister	Aye	
Reese	Aye	

  
HARRY W. BIRDWELL, SECRETARY

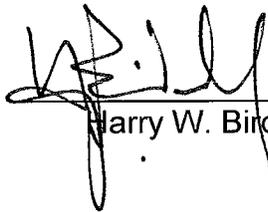
The meeting was adjourned at 2:54 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.



WITNESS my hand and official signature this \_\_\_\_\_ day of \_\_\_\_\_, 2015

  
CHAIRMAN

  
Harry W. Birdwell

## Claims Paid January 2015

The following claims were approved by the Secretary and are routine in nature:

Bancfirst	Banking Services	751.75
PDS Energy Information	Banking Services	149.12
State Treasurer	Banking Services	4.00
Amazon.com	General Operating Expense	559.20
Clampitt Paper Co	General Operating Expense	866.00
First Choice Coffee Service	General Operating Expense	321.33
Grainger	General Operating Expense	15.99
Rudy's BBQ	General Operating Expense	1,410.00
Staples	General Operating Expense	1,252.91
Howard Drilling Co	Land & Right of Way	8,557.40
West Publishing Corporation	Library Equipment & Resources	231.00
Hughes Network Systems LLC	Maintenance & Repair Expense	1,235.97
Joe Dozer Service	Maintenance & Repair Expense	1,600.00
Kingfisher Construction Service Co	Maintenance & Repair Expense	9,860.00
Kirby Gray Dozer	Maintenance & Repair Expense	4,375.00
Office of Management & Enterprise Services	Maintenance & Repair Expense	134.75
Sam Hodges Dozer Service	Maintenance & Repair Expense	1,500.00
Standley Systems LLC	Maintenance & Repair Expense	555.82
Federal Express Corporation	Miscellaneous Administrative Expense	56.33
Insurance Department	Miscellaneous Administrative Expense	340.00
Oklahoma Bar Association	Miscellaneous Administrative Expense	1,160.00
Oklahoma Press Service Inc	Miscellaneous Administrative Expense	14,058.24
Burns & Stowers PC	Professional Services	19,804.16
Comstock Appraisal Service	Professional Services	6,500.00
Concur Agent Fee	Professional Services	52.50
Galt Foundation	Professional Services	1,543.02
Interworks Inc	Professional Services	1,656.25
Meadows Center for Opportunity Inc	Professional Services	2,148.16
My Consulting Group Inc	Professional Services	8,405.00
Office of Management & Enterprise Services	Professional Services	731.94
OK State Bureau of Investigation	Professional Services	15.00
P Glenn & Company Inc	Professional Services	1,500.00
Real Property Services Inc	Professional Services	3,500.00
Retail Attractions LLC	Professional Services	3,850.00
RV Kuhns & Associates Inc	Professional Services	41,561.58
Automation Services	Registration Fees	2,790.00
Ethics Commission	Registration Fees	102.00

OPHRA	Registration Fees	600.00
Western States Land Commissioners Association	Registration Fees	1,200.00
First National Management Inc	Rent Expense	18,655.21
Midcon Data Services Inc	Rent Expense	1,200.00
Standley Systems LLC	Rent Expense	1,398.81
Summit Mailing & Shipping Systems Inc	Rent Expense	357.74
AT&T Inc	Telecommunication Services	328.54
AT&T Mobility	Telecommunication Services	236.98
Bloomberg Financial Markets LP	Telecommunication Services	6,000.00
Cox Oklahoma Telecom LLC	Telecommunication Services	516.39
Delorme Publishing	Telecommunication Services	79.85
Ecapital	Telecommunication Services	3,600.00
Hughes Network Systems LLC	Telecommunication Services	26.00
McGraw Hill Companies	Telecommunication Services	1,716.59
Office of Management & Enterprise Services	Telecommunication Services	1,258.23
Omega 1 Networks LLC	Telecommunication Services	55.00
Pioneer Telephone Co-op Inc	Telecommunication Services	317.32
Verizon Wireless	Telecommunication Services	43.01
Wall Street Journal	Telecommunication Services	347.88
West Publishing Corporation	Telecommunication Services	1,239.00
Country Inn & Suites Oklahoma City	Travel - Agency Direct	1,092.00
Hyatt Hotels - San Antonio	Travel - Agency Direct	325.73
Southwest Airlines	Travel - Agency Direct	1,096.40
United Airlines	Travel - Agency Direct	920.20
Birdwell, Harry	Travel Reimbursement	196.07
Branscum, Hannah	Travel Reimbursement	132.00
Brownsworth, Greg	Travel Reimbursement	960.85
Eike, Tom	Travel Reimbursement	1,162.28
Evans, Floyd	Travel Reimbursement	132.00
Foster, Chris	Travel Reimbursement	1,906.80
Hermanski, Alan	Travel Reimbursement	468.20
Kuhlman, Jon Keith	Travel Reimbursement	175.89
Regnier, John Cody	Travel Reimbursement	132.00
Ryan, Starr	Travel Reimbursement	751.04
Wildman, David Trent	Travel Reimbursement	756.56
Willis, Jessica	Travel Reimbursement	257.30

**COMMISSIONERS OF THE LAND OFFICE  
EXPENDITURE COMPARISON  
January 31, 2014 compared to January 31, 2015**

<u>DESCRIPTION</u>	<u>FY14 YTD Expenditures</u>	<u>FY15 YTD Expenditures</u>	<u>Expenditures Changed From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 2,734,596	\$ 2,809,801	\$ 75,205
Professional	338,496	413,516	75,020
<b>Total Personal Service</b>	<b>3,073,092</b>	<b>3,223,317</b>	<b>150,225</b>
Travel- Reimbursement	30,379	36,685	6,306
Travel- Direct Agency Payments	24,667	21,956	(2,711)
Direct Registration	19,971	20,758	787
Postage / Freight	7,417	21,748	14,331
Communications	19,207	24,503	5,296
Printing & Advertising	29,363	41,801	12,438
Information Services & ERP Charges	53,749	46,287	(7,462)
Bank Service Charges	6,382	4,899	(1,483)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	1,985	1,360	(625)
Memberships Fees	1,640	11,450	9,810
Insurance Premiums	3,227	3,765	538
Miscellaneous Administrative Fee	5,256	13	(5,243)
Rental (Facility, Equipment and Other)	164,736	156,291	(8,445)
Maintenance & Repair (Property, Equipment, Conservation)	72,899	84,240	11,341
Fuel/Special Supplies	3,874	6,754	2,880
Shop / Medical Supplies	-	308	308
General Operating Supplies	23,814	31,073	7,259
Library Resources	1,597	2,462	865
Software and Equipment	13,061	87,896	74,835
Construction in Progress- Software	56,830	-	(56,830)
Soil Conservation Projects	-	46,749	46,749
Construction and Renovation	6,100	-	(6,100)
<b>Total Supplies, Equipment &amp; Other</b>	<b>546,154</b>	<b>650,998</b>	<b>104,844</b>
<b>TOTAL</b>	<b>\$ 3,619,246</b>	<b>\$ 3,874,315</b>	<b>\$ 255,069</b>

**MINERALS MANAGEMENT DIVISION**

**MONTHLY SUMMARY**

**FROM: 1/1/2015 TO: 1/31/2015**

**RE: SUMMARY OF THE 1/21/2015 OIL AND GAS LEASE SALE**

<b>*TOTAL BONUS:</b>	\$5,508,910.04	* Includes only high bids
<b>TOTAL NET ACRES:</b>	7,479.85	
<b>AVG PRICE PER ACRE:</b>	\$736.50	
<b>TOTAL TRACTS:</b>	133	
<b>TOTAL HIGH BIDS:</b>	79	
<b>TOTAL LOW BIDS:</b>	20	
<b>TOTAL BIDS RECEIVED:</b>	99	
<b>TOTAL TRACTS NO BIDS:</b>	54	
<b>HIGH BID PER ACRE:</b>	\$4,104.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

**1/21/2015**

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION**

**APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<b>TR #</b>	<b>COUNTY</b>	<b>LEGAL DESCRIPTION</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	BEAVER	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	NO BIDS	\$0.00	\$0.00
2	BEAVER	W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$4,600.00	\$57.50
3	BEAVER	W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$4,600.00	\$57.50
4	BLAINE	SE/4, less and except the Hunton and Mississippi Solid Formations (All M.R.), Sec. 36-16N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
5	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$336,480.00	\$2,103.00
5	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	MARATHON OIL COMPANY	\$186,772.80	\$1,167.33

6	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$336,480.00	\$2,103.00
6	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	MARATHON OIL COMPANY	\$186,772.80	\$1,167.33
7	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	MARATHON OIL COMPANY	\$186,772.80	\$1,167.33
7	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$176,160.00	\$1,101.00
8	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
8	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$160,160.00	\$1,001.00
9	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
9	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$160,160.00	\$1,001.00
10	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
10	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$80,160.00	\$501.00
11	BLAINE	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$656,640.00	\$4,104.00
11	BLAINE	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	MARATHON OIL COMPANY	\$108,724.48	\$679.53
12	BLAINE	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$656,640.00	\$4,104.00
12	BLAINE	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	MARATHON OIL COMPANY	\$108,724.48	\$679.53
13	BLAINE	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$320,640.00	\$2,004.00
13	BLAINE	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	MARATHON OIL COMPANY	\$108,724.48	\$679.53
14	CADDO	NE/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
15	CADDO	NW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
16	CADDO	SW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
17	CADDO	NW/4 (All M.R.), Sec. 16-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
18	CADDO	SE/4 (1/2 M.R.), Sec. 27-10N-10WIM	80.00	NO BIDS	\$0.00	\$0.00
19	CADDO	SE/4 NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 02-10N-12WIM	20.00	NO BIDS	\$0.00	\$0.00
20	CADDO	Lots 1 and 2; S/2 NE/4, less and except the Atoka and Springer Formations (1/2 M.R.), Sec. 04-10N-12WIM	78.41	NO BIDS	\$0.00	\$0.00

21	CANADIAN	All that part of Lot 8 lying within the NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 13-10N-06WIM	84.84	T S DUDLEY LAND COMPANY INC	\$51,158.52	\$603.00
22	CANADIAN	All that part of Lot 8 lying within the NW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	4.97	T S DUDLEY LAND COMPANY INC	\$1,491.00	\$300.00
23	CANADIAN	All that part of Lot 8 lying within the SE/4 (All M.R.), Sec. 13-10N-06WIM	48.05	T S DUDLEY LAND COMPANY INC	\$28,974.15	\$603.00
24	CANADIAN	All that part of Lot 8 lying within the SW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	26.17	T S DUDLEY LAND COMPANY INC	\$7,877.17	\$301.00
25	CANADIAN	Lots 7, 8 and 9, less and except the Mississippi, Gibson, Hart, Hunton and Osborn Formations, less and except all accretion and riparian rights lying outside of Section 16-10N-06WIM (All M.R.), Sec. 16-10N-06WIM	379.04	T S DUDLEY LAND COMPANY INC	\$114,091.04	\$301.00
26	CANADIAN	NW/4, less and except from the surface to the base of the Basal Skinner Formation and also less and except the Oswego, Lower Skinner, Hunton, Viola and Mississippi Formations (All M.R.), Sec. 24-11N-07WIM	160.00	T S DUDLEY LAND COMPANY INC	\$48,160.00	\$301.00
27	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the Lessor (All M.R.), Sec. 16-12N-07WIM	147.60	NO BIDS	\$0.00	\$0.00
28	CANADIAN	All that portion of the S/2 SE/4 lying South of center of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (1/2 M.R.), Sec. 16-12N-07WIM	6.20	DAGNY'S LLC	\$626.20	\$101.00
29	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	NO BIDS	\$0.00	\$0.00
30	CANADIAN	W/2 SE/4; W/2 E/2 SE/4 (All M.R.), Sec. 35-11N-09WIM	120.00	NO BIDS	\$0.00	\$0.00
31	CLEVELAND	South 60 acres of the NE/4 (All M.R.), Sec. 09-09N-03WIM	60.00	T S DUDLEY LAND COMPANY INC	\$36,180.00	\$603.00
32	CLEVELAND	NE/4 NE/4, less and except the Bartlesville and Pennsylvanian Uncomformity Formations (All M.R.), Sec. 18-09N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
33	CLEVELAND	W/2 NE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
34	CLEVELAND	SE/4 NE/4 (All M.R.), Sec. 18-09N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00

35	CLEVELAND	E/2 SE/4, less and except the Viola and Bromide Formations (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
36	CLEVELAND	W/2 SE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
37	CREEK	NE/4 SW/4 (All M.R.), Sec. 07-19N-09EIM	40.00	BG ENERGY PARTNERS LLC	\$10,080.00	\$252.00
38	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
38	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III LLC	\$92,480.00	\$578.00
38	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	TAPSTONE ENERGY LLC	\$49,120.00	\$307.00
39	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
39	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III LLC	\$57,920.00	\$362.00
39	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	TAPSTONE ENERGY LLC	\$49,120.00	\$307.00
40	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
40	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III LLC	\$68,320.00	\$427.00
40	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	TAPSTONE ENERGY LLC	\$49,120.00	\$307.00
41	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
41	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	JESS HARRIS III LLC	\$64,320.00	\$402.00
41	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	TAPSTONE ENERGY LLC	\$49,120.00	\$307.00
42	DEWEY	S/2 SW/4; Lots 7 and 8, extending Northerly to the center of the South Canadian River, less and except from the surface to the base of the Cleveland Formation, and also less and except the Mississippi Lime Formation (All M.R.), Sec. 16-16N-18WIM	228.54	LIGHTHOUSE OIL & GAS LP	\$11,769.81	\$51.50
43	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$4,000.00	\$50.00
44	ELLIS	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
45	GARFIELD	N/2 SE/4 (All M.R.), Sec. 04-22N-03WIM	80.00	NO BIDS	\$0.00	\$0.00
46	GARFIELD	NE/4 (All M.R.), Sec. 36-24N-05WIM	160.00	PLYMOUTH EXPLORATION LLC	\$72,000.00	\$450.00
47	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
48	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
49	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
50	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00

51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	CONTINENTAL RESOURCES INC	\$144,430.00	\$1,111.00
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	CEJA CORPORATION	\$80,889.90	\$622.23
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	SHAMROCK MINERALS LLC	\$40,820.00	\$314.00
52	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32- 09N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$32,640.00	\$816.00
53	GRADY	E/2 NE/4, less and except the Cottage Grove Formation (1/2 M.R.), Sec. 31-10N-06WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
54	GRADY	E/2 SE/4, less and except the Cottage Grove Formation (1/2 M.R.), Sec. 31-10N-06WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
55	GRADY	N/2 N/2 NW/4, less and except the Hutton and Viola Formations (1/2 M.R.), Sec. 27- 10N-07WIM	20.00	NO BIDS	\$0.00	\$0.00
56	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	NO BIDS	\$0.00	\$0.00
57	GRADY	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 05-10N-08WIM	80.50	NO BIDS	\$0.00	\$0.00
58	KAY	E/2 NE/4 (All M.R.), Sec. 13- 27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
59	KAY	SE/4 (All M.R.), Sec. 13-27N- 01EIM	160.00	NO BIDS	\$0.00	\$0.00
60	KAY	W/2 SW/4 (All M.R.), Sec. 13- 27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
61	KAY	NE/4 (All M.R.), Sec. 13-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
62	KAY	NW/4 (All M.R.), Sec. 13-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
63	KAY	SE/4 (All M.R.), Sec. 13-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
64	KAY	SW/4 (All M.R.), Sec. 13-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
65	KAY	NE/4 (All M.R.), Sec. 16-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
66	KAY	NW/4 (All M.R.), Sec. 16-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
67	KAY	SE/4 (All M.R.), Sec. 16-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
68	KAY	SW/4 (All M.R.), Sec. 16-28N- 01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
69	KAY	NE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33- 27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
70	KAY	NW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33- 27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00

71	KAY	SE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	ROGER D BLUBAUGH	\$4,188.00	\$104.70
72	KAY	SW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
73	KAY	NE/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
74	KAY	NW/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
75	KIOWA	SE/4 (All M.R.), Sec. 14-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
76	KIOWA	SW/4 (All M.R.), Sec. 14-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
77	KIOWA	NW/4 (All M.R.), Sec. 23-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
78	KIOWA	SE/4 (All M.R.), Sec. 13-07N-18WIM	160.00	BROWN & BORELLI INC	\$4,120.00	\$25.75
79	LINCOLN	Lot 2 (All M.R.), Sec. 30-12N-05EIM	36.94	JAKETOWN RESOURCES I LP	\$7,646.58	\$207.00
80	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	JAKETOWN RESOURCES I LP	\$1,442.79	\$207.00
80	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	DAGNY'S LLC	\$703.97	\$101.00
81	MARSHALL	E/2 SE/4; E/2 W/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-05S-07EIM	60.00	CONTINENTAL EXPLORATION LLC	\$12,900.00	\$215.00
82	MCCLAIN	S/2 NE/4 NW/4; NW/4 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
83	MCCLAIN	S/2 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$32,640.00	\$816.00
84	MCCLAIN	N/2 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.), Sec. 21-08N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
85	MCCLAIN	W/2 E/2 SW/4; W/2 NW/4 SW/4; SE/4 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 05-08N-04WIM	55.00	T S DUDLEY LAND COMPANY INC	\$44,880.00	\$816.00
86	MCCLAIN	SW/4 NE/4; S/2 SE/4 NE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
87	MCCLAIN	NW/4 SE/4; N/2 NE/4 SE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
88	MCCLAIN	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4 (All M.R.), Sec. 09-08N-04WIM	70.00	T S DUDLEY LAND COMPANY INC	\$57,120.00	\$816.00

89	MCCLAIN	S/2 SW/4 NE/4; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 09-09N-04WIM	15.00	T S DUDLEY LAND COMPANY INC	\$12,240.00	\$816.00
90	MCCLAIN	W/2 NW/4; NE/4 NW/4, less .5 acres in the Southeast corner (75.00%), Sec. 09-09N-04WIM	89.63	T S DUDLEY LAND COMPANY INC	\$73,138.08	\$816.05
91	MCCLAIN	SE/4 NW/4 (1/2 M.R.), Sec. 09-09N-04WIM	20.00	T S DUDLEY LAND COMPANY INC	\$16,320.00	\$816.00
92	NOBLE	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
93	PAWNEE	W/2 NE/4 (All M.R.), Sec. 16-22N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
94	PAWNEE	NW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
95	PAWNEE	SE/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
96	PAWNEE	SW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
97	PAWNEE	SE/4 (1/2 M.R.), Sec. 34-22N-04EIM	80.00	TARKA ENERGY LLC	\$4,000.00	\$50.00
98	PAWNEE	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	TARKA ENERGY LLC	\$12,000.00	\$75.00
99	PAWNEE	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	TARKA ENERGY LLC	\$12,000.00	\$75.00
100	PAWNEE	NE/4, less and except the Skinner Formation (All M.R.), Sec. 16-21N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
101	PAYNE	NE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
102	PAYNE	NW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
103	PAYNE	SE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
104	PAYNE	SW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
105	PAYNE	NE/4 (98.44%), Sec. 32-19N-04EIM	157.50	NO BIDS	\$0.00	\$0.00
106	POTTAWATOMIE	NE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$5,500.00	\$137.50
107	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$5,500.00	\$137.50
108	POTTAWATOMIE	SE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$6,080.00	\$152.00
109	POTTAWATOMIE	SW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$6,080.00	\$152.00
110	POTTAWATOMIE	NE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
111	POTTAWATOMIE	NW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
112	POTTAWATOMIE	SE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	FRACTAL OIL AND GAS LLC	\$4,080.00	\$102.00
113	POTTAWATOMIE	SW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
114	POTTAWATOMIE	NE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
115	POTTAWATOMIE	NW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00

116	POTTAWATOMIE	SE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
117	POTTAWATOMIE	SW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
118	POTTAWATOMIE	NE/4 NE/4, less and except the Hunton Formation (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
119	POTTAWATOMIE	NW/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
120	POTTAWATOMIE	SE/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
121	POTTAWATOMIE	N/2 NW/4 (All M.R.), Sec. 36-10N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
122	POTTAWATOMIE	SW/4 SE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	FRACTAL OIL AND GAS LLC	\$3,800.00	\$95.00
123	POTTAWATOMIE	SE/4 SW/4 (All M.R.), Sec. 36-10N-04EIM	40.00	FRACTAL OIL AND GAS LLC	\$5,000.00	\$125.00
124	POTTAWATOMIE	E/2 SW/4, less and except the Savanna (Earlsboro), Hunton, Viola and Simpson Dolomite (First Wilcox) Formations (All M.R.), Sec. 16-08N-05EIM	80.00	SILVER CREEK OIL & GAS LLC	\$25,360.00	\$317.00
125	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$32,280.00	\$807.00
126	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$32,280.00	\$807.00
127	ROGERS	NE/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
128	ROGERS	NW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
129	ROGERS	SE/4 SE/4, less a tract beginning at the Southeast corner of the SE/4, thence North 12 1/3 rods, thence West 39 rods, thence South 12 1/3 rods, thence East 39 rods to the point of beginning. (1/2 M.R.), Sec. 01-19N-17EIM	18.50	NICHOLS LAND SERVICES INC	\$504.50	\$27.27
130	ROGERS	SW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
131	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective 8-4-2011. (All M.R.), Sec. 12-08N-20WIM	160.00	RKK PRODUCTION COMPANY	\$640.00	\$4.00
132	WOODWARD	NW/4 (All M.R.), Sec. 33-22N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
133	WOODWARD	SE/4 (All M.R.), Sec. 33-22N-21WIM	160.00	NO BIDS	\$0.00	\$0.00

**RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:**

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4546	TEXAS	NE/4 of Sec. 10-01N-11ECM	FELL OIL AND GAS LLP, KAISER-FRANCIS OIL COMPANY	CHEYENNE OIL PROPERTIES INC
CS-4546	TEXAS	NE/4 of Sec. 10-01N-11ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-4547	TEXAS	SE/4 of Sec. 10-01N-11ECM	FELL OIL AND GAS LLP, KAISER-FRANCIS OIL COMPANY	CHEYENNE OIL PROPERTIES INC
CS-4547	TEXAS	SE/4 of Sec. 10-01N-11ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-6046	TEXAS	SE/4 of Sec. 17-06N-15ECM	STRAT LAND EXPLORATION COMPANY	WEST TEXAS OPERATING CO LLC dba XTREME ENERGY COMPANY
CS-7021	ELLIS	NE/4 NE/4 (1/2 M.R.) of Sec. 19-21N- 25WIM	CHEETAH GAS CO LTD	SAMSON RESOURCES CO
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	BLACK DIAMOND RESOURCES LLC, QAB CARRIED WI LP, QAC CARRIED WI LP, QUANTUM RESOURCES A1 LP	LIME ROCK RESOURCES III-A LP
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	ENCORE OPERATING LP	BLACK DIAMOND RESOURCES LLC
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	ENCORE OPERATING LP	QAB CARRIED WI LP
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	ENCORE OPERATING LP	QAC CARRIED WI LP
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	ENCORE OPERATING LP	QUANTUM RESOURCES A1 LP
CS-11940	GRADY	LOTS 5 (AKA NE/4 NW/4) & 6 (AKA SE/4 NW/4); W/2 NW/4 of Sec. 36- 07N-08WIM	EXCO RESOURCES INC	ENCORE OPERATING LP
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36- 07N-08WIM	BLACK DIAMOND RESOURCES LLC, QAB CARRIED WI LP, QAC CARRIED WI LP, QUANTUM RESOURCES A1 LP	LIME ROCK RESOURCES III-A LP

CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	ENCORE OPERATING LP	BLACK DIAMOND RESOURCES LLC
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	ENCORE OPERATING LP	QAB CARRIED WI LP
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	ENCORE OPERATING LP	QAC CARRIED WI LP
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	ENCORE OPERATING LP	QUANTUM RESOURCES A1 LP
CS-11941	GRADY	LOTS 7 (AKA NE/4 SW/4) & 8 (AKA SE/4 SW/4); W/2 SW/4 of Sec. 36-07N-08WIM	EXCO RESOURCES INC	ENCORE OPERATING LP
CS-12124	CANADIAN	NW/4 (1/2 M.R.) of Sec. 36-11N-10WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	EXCALIBUR RESOURCES LLC
CS-12559	CANADIAN	NE/4 of Sec. 36-11N-10WIM	NEWFIELD EXPLORATION MID-CONTINENT INC	EXCALIBUR RESOURCES LLC
CS-16810	CADDO	SE/4 (1/2 M.R.) of Sec. 09-06N-09WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-17169	GRADY	S/2 NE/4 NE/4; E/2 NW/4 NE/4; W/2 W/2 NE/4; NE/4 NE/4 NW/4; SE/4 SE/4 NW/4 of Sec. 13-03N-08WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-17248	ROGER MILLS	E/2 NE/4; NE/4 SE/4 of Sec. 18-12N-21WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-17456	CADDO	NE/4 (1/2 M.R.) of Sec. 09-09N-11WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-18288	CADDO	N/2 NE/4 NE/4; W/2 NE/4, L&E LOWER CUNNINGHAM (1/2 M.R.) of Sec. 10-11N-11WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
CS-27322	ROGER MILLS	W/2 SE/4 of Sec. 21-16N-24WIM	GARY HUNTER	WARD PETROLEUM CORPORATION
CS-27322	ROGER MILLS	W/2 SE/4 of Sec. 21-16N-24WIM	JOHN WURSTER	WARD PETROLEUM CORPORATION
CS-27323	ROGER MILLS	E/2 SW/4 of Sec. 21-16N-24WIM	GARY HUNTER	WARD PETROLEUM CORPORATION
CS-27323	ROGER MILLS	E/2 SW/4 of Sec. 21-16N-24WIM	JOHN WURSTER	WARD PETROLEUM CORPORATION

CS-28881	LOGAN	Lot 6, extending to the center of the Cimarron River bed. of Sec. 34-17N-03WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28882	LOGAN	Lots 7 and 8; SW/4 SW/4, extending to the center of the Cimarron River bed, less .57 acres in the SW corner sold to railroad, less and except the Layton formation of Sec. 33-17N-03WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28883	LOGAN	SE/4 SW/4, extending to the center of the Cimarron River bed, less and except production from the Bartlesville and Viola formations within the wellbore only of the State 1-34 well and also less and except the Layton formation of Sec. 34-17N-03WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28884	LOGAN	SE/4 of Sec. 36-17N-04WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28885	LOGAN	E/2 SW/4 of Sec. 36-17N-04WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-28886	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox formations of Sec. 36-17N-04WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-29830	BLAINE	NE/4 of Sec. 16-18N-12WIM	VERNON L SMITH AND ASSOCIATES INC	CARERRA ENERGY LLC
CS-29831	BLAINE	SW/4 of Sec. 16-18N-12WIM	VERNON L SMITH AND ASSOCIATES INC	CARERRA ENERGY LLC
CS-29860	GRADY	W/2 NW/4 of Sec. 23-07N-05WIM	STABLE ENERGY LAND SERVICES LLC	AMERICAN ENERGY - NONOP LLC
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	BLACK DIAMOND RESOURCES LLC, QAB CARRIED WI LP, QAC CARRIED WI LP, QUANTUM RESOURCES A1 LP	LIME ROCK RESOURCES III-A LP
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	ENCORE OPERATING LP	BLACK DIAMOND RESOURCES LLC
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	ENCORE OPERATING LP	QAB CARRIED WI LP
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	ENCORE OPERATING LP	QAC CARRIED WI LP

EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	ENCORE OPERATING LP	QUANTUM RESOURCES A1 LP
EI-2021	GRADY	LOTS 1, 5, 7 & 8 of Sec. 13-07N-08WIM	EXCO RESOURCES INC	ENCORE OPERATING LP
EI-3515	CANADIAN	E/2 SE/4 (1/2 M.R.) of Sec. 30-12N-10WIM	RANGE PRODUCTION COMPANY	RAFTER H OPERATING LLC
OS-181	BEAVER	E/2 NW/4 of Sec. 08-05N-27ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
OS-182	BEAVER	N/2 SW/4 of Sec. 08-05N-27ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
OS-902	WOODWARD	SE/4 NE/4; N/2 SE/4 of Sec. 14-25N-18WIM	FELL OIL & GAS CO	FELL OIL AND GAS LLP
UP-97	TEXAS	E/2 SW/4; LOT 4 of Sec. 31-01N-11ECM	FELL OIL & GAS CO	FELL OIL AND GAS LLP

**RE: SEISMIC EXPLORATION PERMITS**

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
810	W/2 and SE/4 Sec.36-15N-13WBlaine County	Continental Resources, Inc.	\$4,976.00
811	NE/4 Sec. 16-26N-6W Grant County	Silverthorne Seismic, LLC	\$1,800.00

**Minerals Management Division has prepared 20 Division Orders for the month of January 2015.**

**REAL ESTATE MANAGEMENT DIVISION  
MONTHLY SUMMARY**

January 1 – 31, 2015

**RE: Surface Lease Assignments**

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
817062	NE/4 Sec. 33-26N-2WIM (less 3.67 ac sold)	\$7,600.00	Kemper Hill

This lease was previously in the name of Mack and Mack Farms. Rental is paid current.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
817063	NW/4 Sec. 33-26N-2WIM (less 2.21 ac sold) (subj to .92 ac esmt)	\$7,000.00	Kemper Hill

This lease was previously in the name of Mack and Mack Farms. Rental is paid current.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
817064	SW/4 Sec. 33-26N-2WIM (less 1.92 ac sold) (less .040 ac co ls 817361)	\$6,000.00	Kemper Hill

This lease was previously in the name of Mack and Mack Farms. Rental is paid current.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
106186 – Caddo County	Lots 1,2 & E/2NW/4 Sec. 31-7N-13WIM (less 2 ac sold) (subj to CL 106482)	\$3,500.00	Fransisco Alvarado

This lease was previously in the name of Don Scott. Rental is paid current.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
205308 – Major County	SW/4 SEC 13-22N-13WIM	\$3,200.00	The Five – B Corporation, L. Bruce Boehs, Gary Boehs, Kathy Robinson and Jordan R. Boehs, Members

This lease was previously in the name of Bruce Boehs. Rental is paid current.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
206083 - Cimarron County	E/2 Sec. 13-3N-3ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name Jimmy Boyd. Rental is paid current.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
511555 – Cimarron County	ALL OF Sec. 24-3N-3ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
613689 – Cimarron County	Lots 1,2 & E/2NW/4 & Lots 3,4 & E/2SW/4 Sec. 18-3N-4ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

**RE: 20 Year Easements**

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101733 Dewey County Esmt. No. 9518	SW/4 Sec. 36-18N-18WIM	\$28,500.00	ONEOK Field Services Company, LLC

Easement has been issued to ONEOK Field Services Company, LLC for a 12" natural gas pipeline. Said easement not to exceed 30' in width and 178.85 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
102158 Beaver County Esmt. No. 9525	E/2 Sec. 36-2N-20ECM	\$3,150.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 4.675" natural gas pipeline. Said easement not to exceed 30' in width and 31.57 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
817110 Alfalfa County Esmt. No. 9516	SE/4 Sec. 33-28N-11WIM	\$20,900.00	Atlas Pipeline Mid-Continent WestOK, LLC

Easement has been issued to Atlas Pipeline Mid-Continent WestOK, LLC for a 12" natural gas pipeline. Said easement not to exceed 20' in width and 161.0 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101149 Garfield County Esmt. No. 9535	SW/4 Sec. 16-24N-7WIM	\$8,700.00	Atlas Pipeline Mid-Continent WestOK, LLC

Easement has been issued to Atlas Pipeline Mid-Continent WestOK, LLC for a 6" natural gas pipeline. Said easement not to exceed 20' in width and 69.6 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
205301 Alfalfa County Esmt. No. 9478	SE/4 Sec. 13-27N-12WIM	\$1,600.00	SemGas, LP

Easement has been issued to SemGas, LP for a 16" natural gas pipeline. Said easement not to exceed 30' in width and 12.4 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101457 Alfalfa County Esmt. No. 9533	SW/4 Sec. 16-25N-11WIM	\$8,200.00	Eagle Chief Midstream, LLC

Easement has been issued to Eagle Chief Midstream, LLC for a 12" natural gas pipeline. Said easement not to exceed 30' in width and 63.436 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
105727 Payne County Esmt. No. 9527	SE/4 Sec. 36-19N-2EIM	\$27,270.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 10" natural gas pipeline. Said easement not to exceed 30' in width and 165.27 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
100210 Payne County Esmt. No. 9528	SW/4 Sec. 36-19N-2EIM	\$28,390.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 10" natural gas pipeline. Said easement not to exceed 30' in width and 172.08 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
100644, 100646 Payne County Esmt. No. 9532	W/2 Sec. 36-19N-5EIM	\$44,860.00	Crown Energy Resources, LLC

Easement has been issued to Crown Energy Resources, LLC for a 6" produced gas pipeline. Said easement not to exceed 30' in width and 271.88 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101059 Oklahoma County Esmt. No. 9534	SE/4 Sec. 16-14N-4WIM	\$6,650.00	Oklahoma Gas and Electric

Easement has been issued to Oklahoma Gas and Electric for an overhead electric line. Said easement not to exceed 90.8 rods in length and to be contained in a 0.35 acre area . Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101462 Alfalfa County Esmt. No. 9543	NE/4 Sec. 16-28N-11WIM	\$2,900.00	Atlas Pipeline Mid-Continent WestOK, LLC

Easement has been issued to Atlas Pipeline Mid-Continent WestOK, LLC for a 6" natural gas pipeline. Said easement not to exceed 20' in width and 23.2 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101149 Garfield County Esmt. No. 9517	SW/4 Sec. 16-24N-7WIM	\$600.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 4.41 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101462 Alfalfa County Esmt. No. 9537	NE/4 Sec. 16-28N-11WIM	\$3,600.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 28.63 rods in length. Said easement has been paid in full.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Appraised</b>	<b>Company</b>
101441, 101443 Blaine County Esmt. No. 9515	NW/4 Sec. 36-14N- 11WIM	\$35,500.00	Cimarex Energy Company

Easement has been issued to Cimarex Energy Company for a 4" natural gas and a 4" produced salt water pipeline. Said easement not to exceed 30' in width and 191.10 rods in length. Said easement has been paid in full.

**RE: Renewed 20 Year Easements**

Lease No.	Legal Description	Appraised	Company
103088 – Harper County Esmt. No. 7809	S/2 Sec. 16-26N-20WIM	\$18,000.00	ONEOK Field Services Company, LLC

This is a 20 year easement that has expired and has been renewed. Payment has been made in full.

**RE: Soil Conservation Projects**

Lease No.	Lessee	Location	Practice	Cost to CLO
101092 – Kingfisher County	Gary Brown	SW/4 Sec. 16-16N-5WIM	Clean pond using long-reach track hoe	\$4,981.00
101097 – Kingfisher County	J R Mefferd	NW/4 Sec. 36-19N-5WIM	Clean pond using long-reach track hoe and/or dozer	\$4,998.00
104122 – Texas County	Pat Hooks	SW/4 Sec. 22-1N-12ECM	Drill, case and complete water well using 5 inch Schedule 40 “U.S.” PVC casing	\$7,764.00
100134 – Pottawatomie County	Vernon Prough Jr.	SW/4 Sec. 36-8N-2EIM	Repair pond dam. Remove cedars from approximately 20 acres	\$1,600.00
817145 – Kiowa County	Buddy Schmidt	W/2 Sec. 33-7N-16WIM	Build berm for fence line	\$4,375.00

**RE: New Short-Term Commercial Leases**

Lease No.	Legal Description	Annual Rent	Lessee
109359- Payne County	NW/4NE/4NW/4 Sec. 36-19N-2EIM	\$7,125	American Energy-Woodford, LLC

Term of lease 12/1/2014 to 12/31/2016 and will be used for oil & gas production site.

**RE: Short-Term Commercial Lease Renewals**

Lease No.	Legal Description	Annual Rent	Lessee
105597- Logan County	8.81 ac in NW/4 NW/4 SW/4 Sec. 16-16N-02WIM; lying east of old Hwy 77.	\$2,750	Deborah Pepper

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
817312- Pawnee County	0.69 ac m/l in the NW/4 NE/4 NW/4 of Sec. 33-20N-09EIM; Beginning 1880'E of the NW/C; TH 200'S; TH 150'W; TH 200'N; TH 150'E to point of beginning.	\$1,100	Basin Volunteer Fire Department

Term of lease 1/1/2015 to 12/31/2017 and will be used for fire station.

Lease No.	Legal Description	Annual Rent	Lessee
106162-Comanche County	1.0 ac in NW/4 NW/4 NE/4 Sec. 17-02N-10WIM; beginning at the NW/C of NE/4; TH 190'E; TH 230'S; TH 190'W; TH 230'N to POB;	\$1,200	David L Pyle

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
106009- Payne County	2.48 ac in the NW/4 SE/4 SE/4 Sec. 16-17N-03EIM; beginning approximately 1000'W of the SE/C; TH 450'N; TH 240'W; TH 450'S; TH 240'E to point of beginning.	\$1,800	Grady L Cole

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
105710-Logan County	1.60 ac in W/2 SE/4 Sec. 16-16N-02WIM; beginning at the SW/C of the NW/4; TH 253'E; TH 275'N; TH 253'W; TH 275'S to POB.	\$6,900	Petty's Pit Stop LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for retail store.

Lease No.	Legal Description	Annual Rent	Lessee
710073-Beaver County	0.10 ac in NW/4 SE/4 NE/4 Sec. 31-06N-26ECM	\$1,500	Cummings Oil Company

Term of lease 1/1/2015 to 12/31/2017 and will be used for salt water disposal site.

Lease No.	Legal Description	Annual Rent	Lessee
106436-Oklahoma County	0.90 ac in NW/4 SE/4 SW/4 Sec. 16-14N-01WIM;	\$1,300	Elliott Schrock

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
105796-Oklahoma County	1.5 ac tract in SE/4 NE/4 NE/4 Sec. 36-14N-4WIM; beginning at a point 441 feet south and 33 feet west of the NE/C of the NE/4; TH 208.71 feet west; TH 313.07 feet south; TH 208.71 feet east; TH 313.07 feet north to POB.	\$22,000	Richard Tran

Term of lease 1/1/2015 to 12/31/2017 and will be used for retail store and gas station.

Lease No.	Legal Description	Annual Rent	Lessee
105651-Oklahoma County	1.25 ac in SE/4 SE/4 SW/4 Sec. 36-13N-01WIM.	\$2,200	Charles F Listen

Term of lease 1/1/2015 to 12/31/2017 and will be used for two rental houses.

Lease No.	Description	Rent	Lessee
105672-Alfalfa County	0.06 ac m/l in SE/4 Sec. 36-25N-11WIM; beginning at a point 1479'N & 243'W of SE/C; TH 50' northeasterly; TH 50' northwesterly; TH 50' southwesterly; TH 50' southwesterly to POB	\$1,400	Access Midstream Gas Services, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for valve sites.

Lease No.	Description	Rent	Lessee
109275-Comanche County	0.10 ac in N/2 SW/4 SW/4 Sec. 36-04N-11WIM;	\$1,300	Waylon Stricklin

Term of lease 1/1/2015 to 12/31/2017 and will be used for a signboard.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
109274- Comanche County	0.30 ac in N/2 NW/4 NE/4 Sec. 36-04N-11WIM	\$3,900	Waylon Stricklin

Term of lease 1/1/2015 to 12/31/2017 and will be used for two signboards.

**RE: Short-Term Commercial Lease Assignments**

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
105913- Kay County	2.17 ac in the SW/4 NE/4 NE/4 Sec. 36-26N-02WIM; beginning at a point approximately 1020'W & 750'S of the NE/C; TH 225'W; TH 420'S; TH 225'E; TH 420'N to POB. Included non-exclusive use of road extending from north section line.	\$1,500	Tyler & Amanda Wardlow

This lease was previously in the name of Taylor Hembree. Rental is paid current.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
106400- Grant County	1.21 ac in the E/2 W/2 NE/4 Sec. 36-27N-08WIM, Beginning approx 1980' E of the NE/C of the NE/4; TH S a distance of 2640'; TH E a distance of 20', TH N a distance of 2640'; TH W a distance of 20' to POB.	\$1,500	Remora Operating, LLC

This lease was previously in the name of Tallgrass Energy, LLC. Rental is paid current.

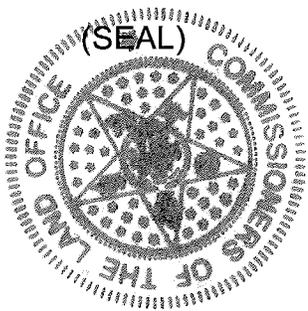
<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
105672- Alfalfa County	0.06 ac m/l in SE/4 Sec. 36-25N-11WIM; beginning at a point 1479'N & 243'W of SE/C; TH 50' northeasterly; TH 50' northwesterly; TH 50' southwesterly; TH 50' southwesterly to POB	\$1,400	Access Midstream Gas Services, LLC

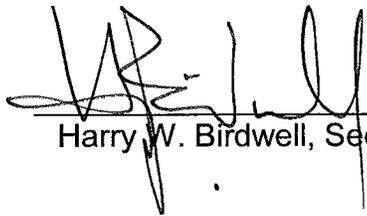
This lease was previously in the name of NCL Midstream Corp, DBA Chesapeake Energy Corporation. Rental is paid current.

STATE OF OKLAHOMA )  
 ) ss  
COUNTY OF OKLAHOMA )

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 6th day of March 2014.



  
Harry W. Birdwell, Secretary