

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, FEBRUARY 12, 2015, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, February 10, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Karen Johnson, Chief Financial Officer
Steve Diffie, Director, Royalty Compliance
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management
Diana Nichols, Internal Auditor
Jessica Willis, Director Communications Division
Brian Heanue, Assistant Director, Royalty Compliance

VISITORS:

Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
Brenda Heigl, OKPTA
Mark Higgins, RVK
Carolyn Thompson, State Dept. of Education
Philip Grenier, Lt. Governor's Office
Maria Maule, Governor's Office
Travis Baver, Governor's Office

Governor Fallin called the meeting to order at 2:13 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Present

1. Request Approval of Minutes for Regular Meeting held December 11, 2014

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the December 11, 2014, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Abstain
Reese: Aye Motion Carried

2. Request Approval of Minutes for Special Meeting held December 29, 2014

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the minutes of the December 29, 2014, meeting.

Fallin: Aye
Lamb: Aye Motion Carried
Jones: Aye
Hofmeister: Abstain
Reese: Aye

3. Secretary's Comments

Secretary Birdwell welcomed State Superintendent Joy Hofmeister to the Commission, and acknowledged her willingness to attend briefings with the staff to become familiar with the CLO.

Secretary Birdwell reported that CLO had made the initial presentations for FY 2016 spending authority to the respective Houses of the State Legislature last week. CLO requested the same authorization for spending as FY 2015.

a. Distributions to Beneficiaries for December 2014 and January 2015

December's total distribution exceeded the December 2013 distributions by approximately \$2 million.

b. Seven Month Comparison for FY2014 and FY2015

Through the first 7 months of FY2015 distributions to K-12 beneficiaries have exceeded the same period for FY2014. In January 2014 we made a supplemental distribution to K-12 of \$5 million from the 5 year rolling average stabilization fund. In January of 2015 we did not. Through the first 7 Months of FY2015, we are still \$6 million ahead of last year's pace, without involving the 5-year stabilization fund?

The duration of the downturn in oil prices will be key. If it is a multi-year recovery, there is greater likelihood of reduced earnings by CLO.

c. January 2015 Minerals Lease Auction Results

Even though there has been a decline in crude oil prices the January mineral auction was surprisingly vigorous. There were 133 tracts offered for lease and 79 tracts were leased for \$5.5 million with the high bid of \$4,104 per acre in Blaine County. The average price per acre was \$736.

The strongest activity was in the west central part of the state. Good bids were received in Blaine, Canadian, Dewey, McClain and Roger Mills counties. Activity has dropped dramatically in the north central portion of the state in the Mississippi/Woodford horizontal shale play formations. Many companies have or scaled back their exploration budgets. There were no bids on 23 tracts in Garfield, Kay, Noble, Pawnee and Payne Counties.

Oklahoma State University's had 29 tracts on the sale in Payne County and 26 tracts had no bids.

4. 2015 Oklahoma Legislative Bill Filing Report (information only)

- a. Presented by Jessica Willis, Communications Director*
- b. Discussion*

Director Willis reports the Land Office has spent time educating freshman legislators on how the Land Office operates and its mission. We have presented to both the House and Senate appropriations subcommittees on education and requested spending authorization previously approved by the Commission.

There are two bills that have an impact on the Land Office that are being watched.

- HB1393 which creates the "School Lands Revenue Study Act of 2015". The author indicates he does not plan on adding language and will not request it be moved out of the Rules Committee.
- HB1582 which amends Title 64, Section 1023. It relates to leases of trust property, providing exception to give a lessee the first right of refusal to renew commercial or agricultural leases. The Land Office believes amending this language would give preferential rights to current leases and it violates Article 11 Section 7 of the Oklahoma Constitution. This bill was referred to the House Common Education committee and the chairman requested the author contact the Attorney General's office to clarify if this is a constitutional violation. The author decided not to proceed with having the bill heard.

5. Presentation of December 31, 2014 Quarterly Investment Performance Report by RVK (informational only)

- a. Presented by Mark Higgins, RVK*
- b. Discussion*

The Land Office had an overall return of 6% in FY2014 which overall is exceptional for the year. In comparison to other investment peers the Land Office had medium returns in the past 7-10 years keeping them in the top quartile.

A manager who had performed extremely well for the past 22 years has closed their business which creates the necessity to implement a search for a new manager. In the interim another manager will take over the management of the fund until a search for new manager can be completed.

In the next year the focus will be on the International equity portfolio. Originally ETF's were evaluated for this sector of the portfolio and now we are evaluating mutual fund products which are less costly to manage and also increase the yield. There is a total yield increase to the portfolio of \$1.5 million a year and fees will be reduced by \$800k per year.

It is recommended to review the US Equity portfolio which has performed well but has not been reviewed in about three years thus a review is needed.

6. Consideration and Possible Action to Perform a Soil Conservation Project

Lease No.	Lessee	Location	Practice	Cost to CLO
100660 Pawnee County	Mike Jones	All of Sec. 36-21N-5EIM	Remove cedars from approximately 640 acres of pasture	\$32,450.00

Recommendation: The Director of the Real Estate Management Division recommends approval of the soil conservation project.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or direct staff to take further action

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the soil conservation project.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

7. Consideration and Possible Action to Issue a Continuous Easement

Lease No.	Legal Description	Easement No.
106432 – Canadian County	NE/4 Sec. 16-13N-5WIM	9559

Village Verde Developers, LLC, lessee on long term commercial lease 106432, requests a utility easement that is to be dedicated to the City of Oklahoma City as part of the planned Village Verde Addition. This easement is currently an approved 20 year easement, CLO Easement No. 9546, which will be changed to a continuous easement through this action.

Utility easements to be dedicated to the City of Oklahoma City are part of the long term contract agreement.

Recommendation: The Director of Real Estate Management Recommends approval of the continuous easement.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the continuous easement.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

8. Consideration and Possible Action to Approve a Long Term Commercial Lease for Kay County II Wind Project

Lease No.	Legal Description	Annual Rent	Lessee & Purpose
109328 Contract No. 13178 Kay County	SW/4 Sec. 33-29N-02EIM NE/4, SW/4, SE/4 Sec. 36-28N-01EIM (less 10 ac sold) NE/4, NW/4, SW/4 Sec. 13-27N-01WIM NW/4, SW/4, SE/4 Sec. 13-28N-01EIM (less 10.98 ac sold) All Sec. 13-27N-01EIM (less 2 ac sold) All Sec. 16-27N-02EIM (less 5 ac sold) All Sec. 36-28N-01WIM (less 3.51 ac sold) All Sec. 16-28N-01EIM	\$81,000 year 1 \$19,100 year 2 \$19,100 year 3	Apex Wind Project, LLC. Wind Turbine Power Production Lease

The referenced leases consist of 4769.54 acres mol of land in Kay County. A public auction for a 30-year wind power production lease was held May 6, 2014. The successful bidder was Apex Wind Project, LLC.

The annual rental for the first (1) year will be \$81,000, the auction bid. The minimum annual base rent prior to electric production for years two (2) and three (3) will be \$19,100. The annual rental will then escalate per terms of electric production rates in contract. The successful bidder was given 6 months to provide documentation showing they could abide by the contract terms. APEX Wind Project, LLC has provided the required documentation.

Recommendation: The Director of the Real Estate Management Division recommends approval of the long-term commercial lease #109328 to Apex Wind Project L.L.C.

- a. *Presented by James Spurgeon, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the long term commercial lease as presented to Apex Wind Project, LLC.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

9. Consideration and Possible Action for Approval of Contract in Excess of \$25,000

The network computer servers for the CLO need to be upgraded and replaced. Quotes have been received through state contracting for the complete upgrade and replacement of the system in the amount of \$147,500. This will include all hardware, software and professional services required to complete the installation of the network servers.

Recommendation: The Director of Information Technology recommends approval of the replacement and upgrade of the network servers and software in the amount of \$147,500.

- a. *Presented by Edward Reyes, Director of IT*
- b. *Discussion*

- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Information Technology Director, Ed Reyes. A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to approve the contract as presented.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Aye

10. Consideration and Possible Action for a Professional Service Contract Renewal with Grant Thornton, LLP in Excess of \$25,000

Authorization for the renewal of a professional services agreement with Grant Thornton, LLP is requested in the amount of \$34,000 to provide IT audit services for internal audit.

Recommendation: Internal Auditor recommends approval of the renewal of the existing professional services contract with Grant Thornton, LLP.

- a. *Presented by Diana Nichols, Internal Auditor*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Internal Auditor, Diana Nichols. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the contract as presented.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

11. Consideration and Possible Action for Additional Funding of a Professional Services Contract with Conner and Winters in Excess of \$25,000

Authorization of additional funding of a professional services contract with Conner and Winters is requested in the amount of \$150,000 continuing annually for legal representation and services related to CLO's business interests.

Recommendation: General Counsel recommends annual renewal of the existing professional services contract with Conner and Winters.

- a. *Presented by Lisa Blodgett, General Counsel*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove, or direct staff to take further action.*

This agenda item was presented by General Counsel, Lisa Blodgett. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the additional funding of the existing legal services contract with Conner and Winters.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

12. Consideration and Possible Action for a Professional Services Contract with Jackson and Gungoll in Excess of \$25,000

Authorization of a professional services contract with Gungoll, Jackson, Box and Devoll, PC is requested in the amount of \$150,000 continuing annually for legal representation and services related to CLO's mineral and related business interests.

Recommendation: General Counsel recommends annual renewal of the existing professional services contract with Gungoll, Jackson, Box and Devoll, PC.

- a. *Presented by Lisa Blodgett, General Counsel*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove, or direct staff to take further action.*

This agenda item was presented by General Counsel, Lisa Blodgett. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve a legal services contract with Jackson and Gungoll for legal representation and services related to CLO's mineral and related business interests.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

13. Consent Agenda – Request Approval of November and December 2014 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. November 2014
 - a. Claims Paid (routine)
 - b. Expenditure Comparison
2. December 2014
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. November 2014
 - a. 11/5/2014 Oil and Gas Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Division Orders
2. December 2014
 - a. 11/5/2014 Oil and Gas Lease Awards
 - b. Tracts Offered for Oil and Gas Lease on 1/21/2015
 - c. Assignments of Oil and Gas Leases

- d. Seismic Permits
- e. Division Orders

Real Estate Management Division

1. November 2014
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Amended Easements
 - d. Soil Conservation Projects
 - e. Short-Term Commercial Lease Renewals
 - f. Short-Term Commercial Lease Assignments
 - g. New Short-Term Commercial Leases

2. December 2014
 - a. 20 Year Easements
 - b. Soil Conservation Projects
 - c. Short Term Commercial Lease Renewals
 - d. Short-Term Commercial Lease Assignments

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

14. Review Recommendations and Possible Action Regarding the Fountain Capital Management Contract

- a. *Presented by Karen Johnson, CFO*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove, or direct staff to take further action.*

The high yield manager, Fountain Capital, who manages \$122 million or approximately 5% of the portfolio, has decided to close their business and gave the Land Office thirty (30) days to move Land Office funds to a new manager. Normally a search for a new manager is done before moving funds but in this situation a search could not be completed before the company closed. In the short-term the portfolio will be managed by Allianz Global Investors until a search for a new manager can be completed. The Investment Committee has been informed of the situation and they have recommended this short-term manager change.

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the short-term manager change from Fountain Capital to Allianz Global Investors.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

15. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

Investments

- a. Market Value Comparison November and December 2014

Accounting

- a. December 2014 and January 2015 Distribution by District and Month

16. Executive Session

- A. Executive Session may be convened pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending claims or actions as recommended to permit Commission processing in the public interest regarding *CLO v. Pointe Vista Dev., CJ-2014-152.*; and
- B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma County.
 - a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Motion and Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Motion and Vote to Return to Regular Session*

A MOTION was made by Commissioner Reese and seconded by Commissioner Hofmeister to adjourn to an executive session at 2:47 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

Note: Recording stopped

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Hofmeister to return to the regular session at 3:34 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

Note: Recording started

17. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No action was taken by the Commission.

18. New Business

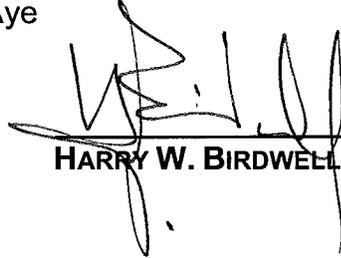
The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

Adjourn

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister	Aye	Motion Carried
Reese	Aye	



HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 3:35 p.m.

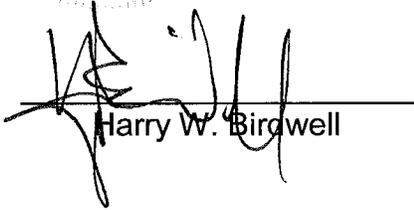
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS, my hand and official signature this 12th day of March, 2015





CHAIRMAN



Harry W. Birdwell

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The following claims were approved by the Secretary and are routine in nature:

Claims Paid November 2014

PDS Energy Information	Banking Services	\$194.89
Oklahoma Public Employees Retirement	Fica & Retirement Contributions	\$11,709.90
Office of Management & Enterprise Services	Flexible Benefits	\$121.82
Amazon.com	General Operating Expense	\$487.40
First Choice Coffee Service	General Operating Expense	\$157.82
OK Correctional Industries	General Operating Expense	\$365.58
Staples	General Operating Expense	\$2,644.17
Summit Mailing & Shipping Systems Inc	General Operating Expense	\$152.00
United States Postal Service	General Operating Expense	\$16,000.00
Employment Security Commission	Insurance Premium - Unemployment	\$7,090.00
Cole Dozer LLC	Land & Right of Way	\$4,470.00
Michael Wayne Freeman	Land & Right of Way	\$8,000.00
Spencer Hegwood Drilling	Land & Right of Way	\$22,050.00
Bonnett Dozer Construction	Maintenance & Repair Expense	\$7,799.00
Imagenet Consulting LLC	Maintenance & Repair Expense	\$473.92
Minter & Sons	Maintenance & Repair Expense	\$480.00
MRC Inc	Maintenance & Repair Expense	\$171.60
Office of Management & Enterprise Services	Maintenance & Repair Expense	\$134.75
Quality Cut Lawns LLC	Maintenance & Repair Expense	\$2,500.00
Insurance Department	Miscellaneous Administrative Expense	\$300.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	\$324.88
Oklahoma Bar Association	Miscellaneous Administrative Expense	\$10.00
Oklahoma Press Service Inc	Miscellaneous Administrative Expense	\$4,503.60
Summit Mailing & Shipping Systems Inc	Miscellaneous Administrative Expense	\$10.95
OK Correctional Industries	Office Furniture and Equipment	\$630.67
Conner & Winters	Professional Services	\$30,123.60
Galt Foundation	Professional Services	\$1,700.35
Interworks Inc	Professional Services	\$1,406.25
My Consulting Group Inc	Professional Services	\$4,276.25
Office of Management & Enterprise Services	Professional Services	\$1,626.26
Radio Oklahoma Network LLC	Professional Services	\$7,200.00
Retail Attractions LLC	Professional Services	\$3,850.00
East Oklahoma Horizons LLC	Registration Fees	\$2,200.00
Factor 110	Registration Fees	\$125.00
OKAPP.org	Registration Fees	\$285.00
OU CCE	Registration Fees	\$10.50
The American Law Institute	Registration Fees	\$769.30
Beaver County	Rent Expense	\$100.00

First National Management Inc	Rent Expense	\$18,655.21
Imagenet Consulting LLC	Rent Expense	\$978.03
Midcon Data Services Inc	Rent Expense	\$1,200.00
Office of Management & Enterprise Services	Rent Expense	\$0.50
Payne County	Rent Expense	\$239.40
Summit Mailing & Shipping Systems Inc	Rent Expense	\$357.74
AT&T	Telecommunication Services	\$328.86
AT&T Mobility	Telecommunication Services	\$236.23
Cox Oklahoma Telcom LLC	Telecommunication Services	\$513.63
National Seminars Training	Telecommunication Services	\$299.00
Office of Management & Enterprise Services	Telecommunication Services	\$1,944.10
Omega 1 Networks LLC	Telecommunication Services	\$110.00
Pioneer Telephone CO-OP Inc	Telecommunication Services	\$339.60
RS Means Co Inc	Telecommunication Services	\$909.66
Verizon Wireless	Telecommunication Services	\$43.03
West A Thomson Reuters Business	Telecommunication Services	\$639.00
Country Inn & Suites	Travel - Agency Direct	\$78.00
Renaissance Hotels	Travel - Agency Direct	\$94.00
Belknap, Marisa	Travel Reimbursement	\$115.00
Brownsworth, Greg	Travel Reimbursement	\$351.12
Costello, Kathy	Travel Reimbursement	\$115.00
Defatta, Tonja	Travel Reimbursement	\$115.00
Eike, Tom	Travel Reimbursement	\$988.78
Evans, Floyd	Travel Reimbursement	\$103.50
Fischer, Tranna	Travel Reimbursement	\$247.84
Foster, Chris	Travel Reimbursement	\$1,284.18
Hake, Dan	Travel Reimbursement	\$633.61
Hermanski, David Alan	Travel Reimbursement	\$765.52
Hoover, Jon	Travel Reimbursement	\$633.61
Reyes, Edward	Travel Reimbursement	\$350.95
Ryan, Starr	Travel Reimbursement	\$871.36
Shipman, David	Travel Reimbursement	\$633.61
Spurgeon, James	Travel Reimbursement	\$384.46
Walter, Jacqueline	Travel Reimbursement	\$154.05
Welch, Debbie	Travel Reimbursement	\$115.00
Wildman, David Trent	Travel Reimbursement	\$1,417.82
Wilson, Joel	Travel Reimbursement	\$145.00

**COMMISSIONERS OF THE LAND OFFICE
EXPENDITURE COMPARISON
November 30, 2013 compared to November 30, 2014**

<u>DESCRIPTION</u>	FY14 YTD <u>Expenditures</u>	FY15 YTD <u>Expenditures</u>	Expenditures Changed <u>From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 1,940,417	\$ 2,009,246	\$ 68,829
Professional	225,893	268,829	42,936
Total Personal Service	<u>2,166,310</u>	<u>2,278,075</u>	<u>111,765</u>
Travel- Reimbursement	23,910	26,444	2,534
Travel- Direct Agency Payments	20,604	10,639	(9,965)
Direct Registration	16,179	14,699	(1,480)
Postage / Freight	7,384	16,228	8,844
Communications	12,967	18,950	5,983
Printing & Advertising	18,801	25,370	6,569
Information Services & ERP Charges	39,917	31,667	(8,250)
Bank Service Charges	4,039	2,893	(1,146)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	655	680	25
Memberships Fees	150	10,170	10,020
Insurance Premiums	1,872	-	(1,872)
Miscellaneous Administrative Fee	-	13	13
Rental (Facility, Equipment and Other)	114,204	113,109	(1,095)
Maintenance & Repair (Property, Equipment, Conservation)	42,212	51,891	9,679
Fuel/Special Supplies	3,874	3,764	(110)
Shop / Medical Supplies	-	-	-
General Operating Supplies	13,631	24,149	10,518
Library Resources	1,254	1,508	254
Software and Equipment	10,889	59,042	48,153
Construction in Progress- Software	-	-	-
Soil Conservation Projects	-	34,342	34,342
Construction and Renovation	6,100	-	(6,100)
Total Supplies, Equipment & Other	<u>338,642</u>	<u>445,558</u>	<u>106,916</u>
TOTAL	<u><u>\$ 2,504,952</u></u>	<u><u>\$ 2,723,633</u></u>	<u><u>\$ 218,681</u></u>

The following claims were approved by the Secretary and are routine in nature:

Claims Paid December 2014

Bancfirst	Banking Services	\$863.29
PDS Energy Information	Banking Services	\$237.39
Office Of Management & Enterprise Services	Flexible Benefits	\$124.41
Dale Rogers Training	General Operating Expense	\$13.00
Grainger	General Operating Expense	\$225.90
Staples	General Operating Expense	\$1,739.77
JSR Well Service LLC	Land & Right of Way	\$4,700.00
Tony R Schreiner	Land & Right of Way	\$3,850.00
Oklahoma Press Service	Library Equipment & Resources	\$30.00
West Publishing Corporation	Library Equipment & Resources	\$693.00
Ahrens Bobcat & Treesaw	Maintenance & Repair Expense	\$4,500.00
Imagenet Consulting LLC	Maintenance & Repair Expense	\$316.95
Lynn Campbell Dozer Service	Maintenance & Repair Expense	\$7,468.97
Office Of Management & Enterprise Services	Maintenance & Repair Expense	\$134.75
Rex Scudder	Maintenance & Repair Expense	\$4,200.00
Tony R Schreiner	Maintenance & Repair Expense	\$2,650.00
Office Of Management & Enterprise Services	Materials Expense	\$1,863.56
AT& T Mobility	Miscellaneous Administrative Expense	\$236.23
AT&T INC	Miscellaneous Administrative Expense	\$20.02
Cox Oklahoma Telcom LLC	Miscellaneous Administrative Expense	\$517.86
Federal Express Corporation	Miscellaneous Administrative Expense	\$96.23
Insurance Department	Miscellaneous Administrative Expense	\$340.00
Office Of Management & Enterprise Services	Miscellaneous Administrative Expense	\$2,265.64
OKAPP.org	Miscellaneous Administrative Expense	\$120.00
Oklahoma Press Service INC	Miscellaneous Administrative Expense	\$2,372.72
Omega 1 Networks LLC	Miscellaneous Administrative Expense	\$55.00
Pioneer Telephone CO-OP INC	Miscellaneous Administrative Expense	\$308.22
West Publishing Corporation	Miscellaneous Administrative Expense	\$717.00
Dell Marketing LP	Office Furniture & Equipment	\$28,853.90
Barbara A Ley A Professional Corp	Professional Services	\$1,717.50
Bill Veazeys Party Store	Professional Services	\$716.03
Concur Agent Fee	Professional Services	\$47.50
Conner & Winter	Professional Services	\$7,368.10
Galt Foundation	Professional Services	\$1,942.83
Hale & Buckley Survey Co INC	Professional Services	\$1,250.00
Interworks INC	Professional Services	\$2,250.00
My Consulting Group INC	Professional Services	\$3,541.25
Office Of Management & Enterprise Services	Professional Services	\$446.26

Radio Oklahoma Network LLC	Professional Services	\$2,800.00
Retail Attractions LLC	Professional Services	\$3,850.00
Staplegun Design Incorporated	Professional Services	\$10,000.00
Wheeler Valuation Advisors LLC	Professional Services	\$5,500.00
OKAPP.org	Registration Fees	\$120.00
Oklahoma Society of CPAs	Registration Fees	\$360.00
Cimarron Conty Free Fair	Rent Expense	\$300.00
First National Management INC	Rent Expense	\$18,655.21
Garfield Co Fairgrounds	Rent Expense	\$250.00
Imagenet Consulting LLC	Rent Expense	\$978.03
Midcon Data Services	Rent Expense	\$1,200.00
Office Of Management & Enterprise Services	Rent Expense	\$2,568.26
Summit Mailing & Shipping Systems Inc	Rent Expense	\$357.74
Country Inn & Suites Oklahoma City	Travel Agency Direct	\$234.00
Courtyard Marriott Miami FL	Travel Agency Direct	\$1,349.22
Hyatt Regency Tulsa OK	Travel Agency Direct	\$166.00
Marriott Westminster CO	Travel Agency Direct	\$2,451.60
Northwest Inn	Travel Agency Direct	\$913.00
Southwest Airlines	Travel Agency Direct	\$1,957.40
United Airlines	Travel Agency Direct	\$3,416.60
Brownsworth, Greg	Travel Reimbursement	\$591.80
Eike, Tom	Travel Reimbursement	\$667.52
Foster, Chris	Travel Reimbursement	\$354.48
Hermanski, David Alan	Travel Reimbursement	\$785.18
Ryan, Starr	Travel Reimbursement	\$555.44
Wildman, David Trent	Travel Reimbursement	\$654.64
Wilson, Joel	Travel Reimbursement	\$815.97

**COMMISSIONERS OF THE LAND OFFICE
EXPENDITURE COMPARISON
December 31, 2013 compared to December 31, 2014**

<u>DESCRIPTION</u>	FY14 YTD <u>Expenditures</u>	FY15 YTD <u>Expenditures</u>	Expenditures Changed <u>From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 2,322,392	\$ 2,406,018	\$ 83,626
Professional	250,349	310,235	59,886
Total Personal Service	<u>2,572,741</u>	<u>2,716,253</u>	<u>143,512</u>
Travel- Reimbursement	26,834	29,654	2,820
Travel- Direct Agency Payments	22,575	20,137	(2,438)
Direct Registration	17,932	16,168	(1,764)
Postage / Freight	7,384	16,325	8,941
Communications	16,109	22,058	5,949
Printing & Advertising	26,706	27,743	1,037
Information Services & ERP Charges	40,645	32,967	(7,678)
Bank Service Charges	4,946	3,994	(952)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	1,345	1,020	(325)
Memberships Fees	1,310	10,290	8,980
Insurance Premiums	3,227	-	(3,227)
Miscellaneous Administrative Fee	5,256	13	(5,243)
Rental (Facility, Equipment and Other)	138,354	137,418	(936)
Maintenance & Repair (Property, Equipment, Conservation)	51,292	70,853	19,561
Fuel/Special Supplies	3,874	5,628	1,754
Shop / Medical Supplies	-	308	308
General Operating Supplies	15,926	26,127	10,201
Library Resources	1,313	2,231	918
Software and Equipment	11,801	87,896	76,095
Construction in Progress- Software	24,335	-	(24,335)
Soil Conservation Projects	-	38,192	38,192
Construction and Renovation	6,100	-	(6,100)
Total Supplies, Equipment & Other	<u>427,264</u>	<u>549,022</u>	<u>121,758</u>
TOTAL	<u><u>\$ 3,000,005</u></u>	<u><u>\$ 3,265,275</u></u>	<u><u>\$ 265,270</u></u>

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 11/1/2014 TO: 11/30/2014

RE: SUMMARY OF THE 11/5/2014 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$3,646,653.13	* Includes only high bids
TOTAL NET ACRES:	5,536.86	
AVG PRICE PER ACRE:	\$658.61	
TOTAL TRACTS:	83	
TOTAL HIGH BIDS:	76	
TOTAL LOW BIDS:	38	
TOTAL BIDS RECEIVED:	114	
TOTAL TRACTS NO BIDS:	7	
HIGH BID PER ACRE:	\$6,833.61	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

11/5/2014

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION

APPROVAL OF OIL AND GAS LEASE SALE TABULATION

<u>TR</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	BEAVER	W/2 SE/4, less and except the Morrow Sand and Chester Lime Formations (1/2 M.R.), Sec. 15-03N-23ECM	40.00	UNIT PETROLEUM COMPANY	\$18,000.00	\$450.00
1	BEAVER	W/2 SE/4, less and except the Morrow Sand and Chester Lime Formations (1/2 M.R.), Sec. 15-03N-23ECM	40.00	CHAPARRAL ENERGY LLC	\$4,080.00	\$102.00
2	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	MARATHON OIL COMPANY	\$392,480.00	\$2,453.00
2	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	R D DAVIS & ASSOCIATES LLC	\$256,640.00	\$1,604.00
2	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	CONTINENTAL RESOURCES INC	\$176,000.00	\$1,100.00
3	BRYAN	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	RAQII LLC	\$26,200.00	\$655.00

3	BRYAN	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	XTO ENERGY INC	\$22,274.00	\$556.85
4	BRYAN	E/2 NW/4 (All M.R.), Sec. 23-06S-08EIM	80.00	XTO ENERGY INC	\$44,548.00	\$556.85
5	BRYAN	W/2 NE/4 SW/4 (All M.R.), Sec. 23-06S-08EIM	20.00	XTO ENERGY INC	\$11,137.00	\$556.85
6	BRYAN	Lot 5, less the West 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	RAQII LLC	\$14,700.00	\$655.96
6	BRYAN	Lot 5, less the West 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	XTO ENERGY INC	\$12,479.01	\$556.85
7	BRYAN	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	RAQII LLC	\$26,200.00	\$655.00
7	BRYAN	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	XTO ENERGY INC	\$22,274.00	\$556.85
8	BRYAN	SW/4 SE/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 29-06S-08EIM	15.00	XTO ENERGY INC	\$8,352.75	\$556.85
9	BRYAN	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	RAQII LLC	\$13,100.00	\$655.00
9	BRYAN	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	XTO ENERGY INC	\$11,137.00	\$556.85
10	BRYAN	S/2 SE/4 NW/4 (1/2 M.R.), Sec. 32-06S-08EIM	10.00	XTO ENERGY INC	\$5,568.50	\$556.85
11	BRYAN	S/2 SE/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 32-06S-08EIM	15.00	XTO ENERGY INC	\$8,352.75	\$556.85
12	BRYAN	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	RAQII LLC	\$53,200.00	\$665.00
12	BRYAN	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	XTO ENERGY INC	\$44,548.00	\$556.85
13	CANADIAN	NW/4 (All M.R.), Sec. 25-11N-09WIM	160.00	CIMAREX ENERGY COMPANY	\$192,320.00	\$1,202.00
14	CIMARRON	NW/4 NE/4; SE/4 NE/4 (All M.R.), Sec. 30-06N-05ECM	80.00	PAY DIRT ENERGY LLC	\$4,080.00	\$51.00
15	CIMARRON	Lot 2 (All M.R.), Sec. 30-06N-05ECM	35.04	PAY DIRT ENERGY LLC	\$1,787.04	\$51.00
16	CIMARRON	NE/4 SE/4; S/2 SE/4 (All M.R.), Sec. 30-06N-05ECM	120.00	PAY DIRT ENERGY LLC	\$6,120.00	\$51.00
17	CIMARRON	NE/4 SW/4; Lots 3 and 4; SE/4 SW/4 (All M.R.), Sec. 30-06N-05ECM	150.17	PAY DIRT ENERGY LLC	\$7,658.67	\$51.00
18	CIMARRON	NE/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
19	CIMARRON	NW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
20	CIMARRON	SW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
21	CUSTER	NE/4 (All M.R.), Sec. 16-15N-19WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$242,560.00	\$1,516.00

22	ELLIS	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$6,000.00	\$75.00
23	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	TRUEBLOOD RESOURCES INC	\$12,000.00	\$75.00
23	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	REAGAN RESOURCES INC	\$8,000.00	\$50.00
24	ELLIS	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
25	GARFIELD	SW/4 (All M.R.), Sec. 16-20N-03WIM	160.00	NO BIDS	\$0.00	\$0.00
26	GARFIELD	NE/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$4,120.00	\$25.75
27	GARFIELD	NW/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$2,120.00	\$13.25
28	GARFIELD	SE/4 (All M.R.), Sec. 36-24N-08WIM	160.00	ALANAH ENERGY	\$161,120.00	\$1,007.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CALCUTTA LAND LLC	\$276,180.00	\$4,603.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	LEFCO ENERGY LLC	\$219,060.00	\$3,651.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	RAQII LLC	\$186,000.00	\$3,100.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CHESAPEAKE EXPLORATION LLC	\$180,135.00	\$3,002.25
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CONTINENTAL RESOURCES INC	\$156,000.00	\$2,600.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	PETROGULF CORPORATION	\$121,800.00	\$2,030.00
29	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	PRIDE ENERGY COMPANY	\$120,060.00	\$2,001.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	LEFCO ENERGY LLC	\$54,765.00	\$3,651.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	RAQII LLC	\$43,500.00	\$2,900.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	PETROGULF CORPORATION	\$42,450.00	\$2,830.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	MARATHON OIL COMPANY	\$40,680.00	\$2,712.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	CALCUTTA LAND LLC	\$34,545.00	\$2,303.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	CONTINENTAL RESOURCES INC	\$31,500.00	\$2,100.00

30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	PRIDE ENERGY COMPANY	\$30,015.00	\$2,001.00
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	DAGNY'S LLC	\$7,665.00	\$511.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	MARATHON OIL COMPANY	\$186,780.00	\$3,113.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	RAQII LLC	\$87,000.00	\$1,450.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	PETROGULF CORPORATION	\$72,600.00	\$1,210.00
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	CONTINENTAL RESOURCES INC	\$54,000.00	\$900.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	MARATHON OIL COMPANY	\$264,225.00	\$3,523.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	PETROGULF CORPORATION	\$90,750.00	\$1,210.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	CONTINENTAL RESOURCES INC	\$67,500.00	\$900.00
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	RAQII LLC	\$59,200.00	\$789.33
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	MARATHON OIL COMPANY	\$108,680.00	\$2,717.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	RAQII LLC	\$54,000.00	\$1,350.00

33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	PETROGULF CORPORATION	\$48,400.00	\$1,210.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	CALCUTTA LAND LLC	\$40,120.00	\$1,003.00
33	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	CONTINENTAL RESOURCES INC	\$36,000.00	\$900.00
34	GRADY	Lot 3; Northeast 9.36 acres of Lot 4; South 20 acres of Lot 4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	34.05	T S DUDLEY LAND COMPANY INC	\$68,715.28	\$2,018.37
35	GRADY	SW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$161,445.60	\$2,018.07
36	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well (1/2 M.R.), Sec. 04-08N-05WIM	40.00	BEARCAT LAND INC	\$1,500.00	\$37.50
37	GRADY	W/2 SE/4, less and except the Viola Formation (1/2 M.R.), Sec. 04-08N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$80,722.80	\$2,018.07
38	GRADY	SE/4 SE/4 NE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	KNOWCANDO LTD	\$20,732.00	\$4,146.40
38	GRADY	SE/4 SE/4 NE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	T S DUDLEY LAND COMPANY INC	\$10,090.35	\$2,018.07
39	GRADY	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	25.00	T S DUDLEY LAND COMPANY INC	\$50,451.75	\$2,018.07
40	GRADY	SE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$161,445.60	\$2,018.07
41	GRADY	NE/4 SW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	20.00	T S DUDLEY LAND COMPANY INC	\$40,361.40	\$2,018.07
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	MARATHON OIL COMPANY	\$87,825.00	\$3,513.00
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	PETROGULF CORPORATION	\$73,750.00	\$2,950.00

42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	CONTINENTAL RESOURCES INC	\$22,500.00	\$900.00
42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	RAQII LLC	\$17,500.00	\$700.00
43	GRANT	NW/4 (All M.R.), Sec. 33-25N-03WIM	160.00	TERRITORY RESOURCES LLC	\$20,320.00	\$127.00
44	JACKSON	Lot 3, extending Southward to the South bank of the Red River (All M.R.), Sec. 13-02S-24WIM	126.00	TILFORD PINSON EXPLORATION LLC	\$14,055.30	\$111.55
45	KAY	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-03EIM	157.38	FUTURE ACQUISITION IV LLC	\$16,550.00	\$105.16
46	KAY	SW/4 (All M.R.), Sec. 16-29N-03EIM	160.00	FUTURE ACQUISITION IV LLC	\$16,800.00	\$105.00
47	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	MKB LLC	\$25,200.00	\$157.50
48	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	MKB LLC	\$25,200.00	\$157.50
49	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
50	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
51	MARSHALL	S/2 SW/4; S/2 N/2 SW/4 (1/2 M.R.), Sec. 27-06S-05EIM	60.00	ROX EXPLORATION INC	\$9,000.00	\$150.00
52	MARSHALL	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.), Sec. 28-06S-05EIM	35.00	ROX EXPLORATION INC	\$5,250.00	\$150.00
53	MARSHALL	S/2 NW/4; NW/4 NW/4 (1/2 M.R.), Sec. 28-06S-05EIM	60.00	ROX EXPLORATION INC	\$9,000.00	\$150.00
54	MARSHALL	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 34-06S-05EIM	120.00	ROX EXPLORATION INC	\$18,000.00	\$150.00
55	MARSHALL	N/2 NW/4; N/2 SW/4 NW/4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 34-06S-05EIM	55.00	ROX EXPLORATION INC	\$8,250.00	\$150.00
56	MARSHALL	Lots 3 and 4; SE/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	60.35	ROX EXPLORATION INC	\$9,052.50	\$150.00
57	MARSHALL	SW/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	20.00	ROX EXPLORATION INC	\$3,000.00	\$150.00
58	PAYNE	NE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
59	PAYNE	NW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
60	PAYNE	SE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00

61	PAYNE	SW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
62	PITTSBURG	SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	BRAVO ARKOMA LLC	\$20,100.00	\$251.25
63	PITTSBURG	Lot 6; all that part of Lot 8 of Section 24-08N-12EIM accreted to and lying within Section 23-08N-12EIM (1/2 M.R.), Sec. 23-08N-12EIM	17.19	BRAVO ARKOMA LLC	\$4,318.99	\$251.25
64	PITTSBURG	Lots 7 and 8, less and except accretion and riparian rights lying outside of Section 24-08N-12EIM (1/2 M.R.), Sec. 24-08N-12EIM	53.08	BRAVO ARKOMA LLC	\$13,336.35	\$251.25
65	PITTSBURG	E/2 NE/4 NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 26-08N-12EIM	10.00	BRAVO ARKOMA LLC	\$2,512.50	\$251.25
66	PITTSBURG	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	BRAVO ARKOMA LLC	\$17,587.50	\$251.25
67	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation and also less and except the Hartshorne Formation (1/2 M.R.), Sec. 26-07N-13EIM	5.00	BRAVO ARKOMA LLC	\$1,256.25	\$251.25
68	POTTAWATOMIE	NE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	FRACTAL OIL AND GAS LLC	\$8,120.00	\$203.00
69	POTTAWATOMIE	NW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
70	POTTAWATOMIE	SE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
71	POTTAWATOMIE	SW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
72	POTTAWATOMIE	NE/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	MKB LLC	\$6,300.00	\$157.50
73	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	MKB LLC	\$6,300.00	\$157.50
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	HORIZONTAL BOP LLC	\$8,132.00	\$6,833.61
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	DAGNY'S LLC	\$4,178.09	\$3,511.00
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	APACHE CORPORATION	\$2,381.19	\$2,001.00

75	ROGER MILLS	S/2 NE/4, less and except the Atoka Formation (All M.R.), Sec. 09-11N-26WIM	80.00	CALCUTTA LAND LLC	\$80,240.00	\$1,003.00
76	WASHITA	NW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
77	WASHITA	SE/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
78	WASHITA	SW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
79	WOODS	NE/4 (All M.R.), Sec. 17-26N-15WIM	160.00	CHAPARRAL ENERGY LLC	\$136,000.00	\$850.00
80	WOODS	SE/4 NW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	CHAPARRAL ENERGY LLC	\$34,000.00	\$850.00
81	WOODS	N/2 SE/4 (All M.R.), Sec. 17-26N-15WIM	80.00	CHAPARRAL ENERGY LLC	\$68,000.00	\$850.00
82	WOODS	NE/4 SW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	CHAPARRAL ENERGY LLC	\$34,000.00	\$850.00
83	WOODS	W/2 NE/4 (All M.R.), Sec. 32-26N-15WIM	80.00	CHAPARRAL ENERGY LLC	\$68,000.00	\$850.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4548	TEXAS	NE/4 of Sec. 15-01N-11ECM	SAMSON RESOURCES COMPANY	SABRE EXPLORATION INC
CS-6025	TEXAS	NE/4 of Sec. 33-05N-13ECM	CELERO ENERGY LP	WHITING OIL & GAS CORPORATION
CS-6025	TEXAS	NE/4 of Sec. 33-05N-13ECM	EXXON MOBIL CORPORATION	CELERO ENERGY LP
CS-6025	TEXAS	NE/4 of Sec. 33-05N-13ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6025	TEXAS	NE/4 of Sec. 33-05N-13ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6027	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-06N-13ECM	CELERO ENERGY LP	WHITING OIL & GAS CORPORATION
CS-6027	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-06N-13ECM	EXXON MOBIL CORPORATION	CELERO ENERGY LP
CS-6027	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-06N-13ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY

CS-6027	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-06N-13ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6038	TEXAS	NW/4 of Sec. 16-06N-14ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6038	TEXAS	NW/4 of Sec. 16-06N-14ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6039	TEXAS	NE/4 of Sec. 32-06N-14ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6039	TEXAS	NE/4 of Sec. 32-06N-14ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6040	TEXAS	NE/4; NW/4; SW/4 of Sec. 36-06N-14ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6040	TEXAS	NE/4; NW/4; SW/4 of Sec. 36-06N-14ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6046	TEXAS	SE/4 of Sec. 17-06N-15ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6046	TEXAS	SE/4 of Sec. 17-06N-15ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6047	TEXAS	NE/4 of Sec. 20-06N-15ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6047	TEXAS	NE/4 of Sec. 20-06N-15ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-6060	TEXAS	NW/4 of Sec. 16-06N-17ECM	EXXON MOBIL CORPORATION	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
CS-6060	TEXAS	NW/4 of Sec. 16-06N-17ECM	EXXON MOBIL CORPORATION	LINN ENERGY HOLDINGS LLC
CS-9340	HARPER	N/2 SE/4; SE/4 SE/4 of Sec. 18-27N-24WIM	THE STACY FAMILY TRUST	SAMSON RESOURCES COMPANY
CS-13684	GRADY	SW/4 SE/4 SW/4; W/2 SW/4 SW/4; SE/4 SW/4 SW/4 of Sec. 12-05N-06WIM	NORTHWESTERN MUTUAL LIFE INSURANCE CO	VITRUVIAN II WOODFORD LLC

CS-28686	LOGAN	SE/4 of Sec. 36-18N-04WIM	SLAWSON EXPLORATION CO INC	STEPHENS ENERGY GROUP LLC
CS-29289	MCCLAIN	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4 of Sec. 33-07N-02WIM	CAPSTONE LAND COMPANY	CHARTER OAK PRODUCTION CO LLC
CS-29290	MCCLAIN	E/2 NE/4 NW/4; NE/4 SE/4 NW/4 of Sec. 33-07N-02WIM	CAPSTONE LAND COMPANY	CHARTER OAK PRODUCTION CO LLC
CS-29291	MCCLAIN	NE/4 NE/4 SE/4 of Sec. 33-07N- 02WIM	CAPSTONE LAND COMPANY	CHARTER OAK PRODUCTION CO LLC
CS-29292	MCCLAIN	NW/4 NE/4 SW/4; NW/4 SW/4 of Sec. 34-07N-02WIM	CAPSTONE LAND COMPANY	CHARTER OAK PRODUCTION CO LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	LEFCO ENERGY LLC	AMERICAN ENERGY - NONOP LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S- 01EIM	LEFCO ENERGY LLC	AMERICAN ENERGY - NONOP LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	LEFCO ENERGY LLC	AMERICAN ENERGY - NONOP LLC
EI-1530	HARPER	NE/4 of Sec. 13-27N-25WIM	C L S LIMITED PARTNERSHIP	LYNN SCHUSTERMAN IRREVOCABLE TRUST
EI-1530	HARPER	NE/4 of Sec. 13-27N-25WIM	CHARLES SCHUSTERMAN ENTERPRISES	C L S LIMITED PARTNERSHIP
EI-1530	HARPER	NE/4 of Sec. 13-27N-25WIM	LYNN SCHUSTERMAN IRREVOCABLE TRUST	SAMSON RESOURCES COMPANY
EI-1531	HARPER	NW/4 of Sec. 13-27N-25WIM	C L S LIMITED PARTNERSHIP	LYNN SCHUSTERMAN IRREVOCABLE TRUST
EI-1531	HARPER	NW/4 of Sec. 13-27N-25WIM	CHARLES SCHUSTERMAN ENTERPRISES	C L S LIMITED PARTNERSHIP
EI-1531	HARPER	NW/4 of Sec. 13-27N-25WIM	LYNN SCHUSTERMAN IRREVOCABLE TRUST	SAMSON RESOURCES COMPANY
EI-1532	HARPER	SE/4 of Sec. 13-27N-25WIM	C L S LIMITED PARTNERSHIP	LYNN SCHUSTERMAN IRREVOCABLE TRUST
EI-1532	HARPER	SE/4 of Sec. 13-27N-25WIM	CHARLES SCHUSTERMAN ENTERPRISES	C L S LIMITED PARTNERSHIP

EI-1532	HARPER	SE/4 of Sec. 13-27N-25WIM	LYNN SCHUSTERMAN IRREVOCABLE TRUST	SAMSON RESOURCES COMPANY
EI-2923	CIMARRON	NE/4 of Sec. 09-02N-09ECM	J-BREX COMPANY	HORIZON GAS PARTNERS LP
EI-5164	CIMARRON	SE/4 (1/2 M.R.) of Sec. 01-05N- 09ECM	SAMSON RESOURCES COMPANY	SABRE EXPLORATION INC
NS-281	TEXAS	SE/4 of Sec. 29-02N-17ECM	XTO ENERGY INC	BERRY PETROLEUM COMPANY LLC D/B/A BERRY OIL COMPANY
NS-281	TEXAS	SE/4 of Sec. 29-02N-17ECM	XTO ENERGY INC	LINN ENERGY HOLDINGS LLC
OS-29626	ELLIS	E/2 NE/4, less and except the Cherokee, Cottage Grove, Oswego and Atoka Formations of Sec. 18-17N-22WIM	MEWBOURNE OIL COMPANY	MIDSTATES PETROLEUM COMPANY LLC
UP-69	BEAVER	LOTS 1 & 2; S/2 NE/4 of Sec. 05-04N-23ECM	MC PANHANDLE INC	CHESAPEAKE EXPLORATION LLC
UP-70	BEAVER	LOTS 3 & 4; S/2 NW/4 of Sec. 05-04N-23ECM	MC PANHANDLE INC	CHESAPEAKE EXPLORATION LLC
UP-71	BEAVER	SE/4 of Sec. 05-04N-23ECM	MC PANHANDLE INC	CHESAPEAKE EXPLORATION LLC
UP-72	BEAVER	SW/4 of Sec. 05-04N-23ECM	MC PANHANDLE INC	CHESAPEAKE EXPLORATION LLC
UP-101	TEXAS	NW/4 NW/4; W/2 SE/4; SE/4 SE/4 of Sec. 15-01N-11ECM	SAMSON RESOURCES COMPANY	SABRE EXPLORATION INC
UP-102	TEXAS	SE/4 SW/4 of Sec. 15-01N- 11ECM	SAMSON RESOURCES COMPANY	SABRE EXPLORATION INC

Minerals Management Division has prepared 10 Division Orders for the month of November 2014.

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 12/1/2014 TO: 12/31/2014

11/5/2014 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

TR#	RESULT	COUNTY	LEGAL	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	AWARDED	BEAVER	W/2 SE/4, less and except the Morrow Sand and Chester Lime Formations (1/2 M.R.), Sec. 15-03N-23ECM	40.00	UNIT PETROLEUM COMPANY	\$18,000.00	\$450.00
2	AWARDED	BLAINE	NE/4 (All M.R.), Sec. 28-16N-12WIM	160.00	MARATHON OIL COMPANY	\$392,480.00	\$2,453.00
3	AWARDED	BRYAN	W/2 NW/4 NE/4; N/2 SW/4 NE/4 (All M.R.), Sec. 23-06S-08EIM	40.00	RAQII LLC	\$26,200.00	\$655.00
4	AWARDED	BRYAN	E/2 NW/4 (All M.R.), Sec. 23-06S-08EIM	80.00	XTO ENERGY INC	\$44,548.00	\$556.85
5	AWARDED	BRYAN	W/2 NE/4 SW/4 (All M.R.), Sec. 23-06S-08EIM	20.00	XTO ENERGY INC	\$11,137.00	\$556.85
6	AWARDED	BRYAN	Lot 5, less the West 16.5 feet (All M.R.), Sec. 27-06S-08EIM	22.41	RAQII LLC	\$14,700.00	\$655.96
7	AWARDED	BRYAN	SE/4 NE/4 (All M.R.), Sec. 29-06S-08EIM	40.00	RAQII LLC	\$26,200.00	\$655.00
8	AWARDED	BRYAN	SW/4 SE/4 NW/4; S/2 SW/4 NW/4 (1/2 M.R.), Sec. 29-06S-08EIM	15.00	XTO ENERGY INC	\$8,352.75	\$556.85
9	AWARDED	BRYAN	NW/4 NE/4 (1/2 M.R.), Sec. 32-06S-08EIM	20.00	RAQII LLC	\$13,100.00	\$655.00
10	AWARDED	BRYAN	S/2 SE/4 NW/4 (1/2 M.R.), Sec. 32-06S-08EIM	10.00	XTO ENERGY INC	\$5,568.50	\$556.85
11	AWARDED	BRYAN	S/2 SE/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R.), Sec. 32-06S-08EIM	15.00	XTO ENERGY INC	\$8,352.75	\$556.85
12	AWARDED	BRYAN	E/2 SE/4 (All M.R.), Sec. 01-07S-08EIM	80.00	RAQII LLC	\$53,200.00	\$665.00
13	AWARDED	CANADIAN	NW/4 (All M.R.), Sec. 25-11N-09WIM	160.00	CIMAREX ENERGY COMPANY	\$192,320.00	\$1,202.00
14	AWARDED	CIMARRON	NW/4 NE/4; SE/4 NE/4 (All M.R.), Sec. 30-06N-05ECM	80.00	PAY DIRT ENERGY LLC	\$4,080.00	\$51.00
15	AWARDED	CIMARRON	Lot 2 (All M.R.), Sec. 30-06N-05ECM	35.04	PAY DIRT ENERGY LLC	\$1,787.04	\$51.00
16	AWARDED	CIMARRON	NE/4 SE/4; S/2 SE/4 (All M.R.), Sec. 30-06N-05ECM	120.00	PAY DIRT ENERGY LLC	\$6,120.00	\$51.00
17	AWARDED	CIMARRON	NE/4 SW/4; Lots 3 and 4; SE/4 SW/4 (All M.R.), Sec. 30-06N-05ECM	150.17	PAY DIRT ENERGY LLC	\$7,658.67	\$51.00
18	AWARDED	CIMARRON	NE/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
19	AWARDED	CIMARRON	NW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40

20	AWARDED	CIMARRON	SW/4, less and except the Morrow Sand Formation (1/2 M.R.), Sec. 28-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
21	AWARDED	CUSTER	NE/4 (All M.R.), Sec. 16-15N-19WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$242,560.00	\$1,516.00
22	REJECTED	ELLIS	NW/4 (1/2 M.R.), Sec. 15-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$6,000.00	\$75.00
23	REJECTED	ELLIS	SE/4 (All M.R.), Sec. 16-24N-23WIM	160.00	TRUEBLOOD RESOURCES INC	\$12,000.00	\$75.00
24	NO BIDS	ELLIS	NW/4 (All M.R.), Sec. 22-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
25	NO BIDS	GARFIELD	SW/4 (All M.R.), Sec. 16-20N-03WIM	160.00	NO BIDS	\$0.00	\$0.00
26	AWARDED	GARFIELD	NE/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$4,120.00	\$25.75
27	REJECTED	GARFIELD	NW/4, from the surface to the top of the Mississippian Formation (All M.R.), Sec. 36-21N-04WIM	160.00	R E BLAIK INC	\$2,120.00	\$13.25
28	AWARDED	GARFIELD	SE/4 (All M.R.), Sec. 36-24N-08WIM	160.00	ALANAH ENERGY	\$161,120.00	\$1,007.00
29	AWARDED	GRADY	N/2 NW/4; N/2 S/2 NW/4 (1/2 M.R.), Sec. 35-06N-05WIM	60.00	CALCUTTA LAND LLC	\$276,180.00	\$4,603.00
30	AWARDED	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.), Sec. 15-07N-05WIM	15.00	LEFCO ENERGY LLC	\$54,765.00	\$3,651.00
31	AWARDED	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	60.00	MARATHON OIL COMPANY	\$186,780.00	\$3,113.00
32	AWARDED	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	75.00	MARATHON OIL COMPANY	\$264,225.00	\$3,523.00
33	AWARDED	GRADY	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 22-07N-05WIM	40.00	MARATHON OIL COMPANY	\$108,680.00	\$2,717.00
34	AWARDED	GRADY	Lot 3; Northeast 9.36 acres of Lot 4; South 20 acres of Lot 4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	34.05	T S DUDLEY LAND COMPANY INC	\$68,715.28	\$2,018.37
35	AWARDED	GRADY	SW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 03-08N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$161,445.60	\$2,018.07
36	AWARDED	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well (1/2 M.R.), Sec. 04-08N-05WIM	40.00	BEARCAT LAND INC	\$1,500.00	\$37.50
37	AWARDED	GRADY	W/2 SE/4, less and except the Viola Formation (1/2 M.R.), Sec. 04-08N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$80,722.80	\$2,018.07
38	AWARDED	GRADY	SE/4 SE/4 NE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	5.00	KNOWCANDO LTD	\$20,732.00	\$4,146.40

39	AWARDED	GRADY	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	25.00	T S DUDLEY LAND COMPANY INC	\$50,451.75	\$2,018.07
40	AWARDED	GRADY	SE/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	80.00	T S DUDLEY LAND COMPANY INC	\$161,445.60	\$2,018.07
41	AWARDED	GRADY	NE/4 SW/4, less and except the Osborne Formation (1/2 M.R.), Sec. 10-08N-05WIM	20.00	T S DUDLEY LAND COMPANY INC	\$40,361.40	\$2,018.07
42	AWARDED	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations (1/2 M.R.), Sec. 11-04N-06WIM	25.00	MARATHON OIL COMPANY	\$87,825.00	\$3,513.00
43	AWARDED	GRANT	NW/4 (All M.R.), Sec. 33-25N-03WIM	160.00	TERRITORY RESOURCES LLC	\$20,320.00	\$127.00
44	AWARDED	JACKSON	Lot 3, extending Southward to the South bank of the Red River (All M.R.), Sec. 13-02S-24WIM	126.00	TILFORD PINSON EXPLORATION LLC	\$14,055.30	\$111.55
45	AWARDED	KAY	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-03EIM	157.38	FUTURE ACQUISITION IV LLC	\$16,550.00	\$105.16
46	AWARDED	KAY	SW/4 (All M.R.), Sec. 16-29N-03EIM	160.00	FUTURE ACQUISITION IV LLC	\$16,800.00	\$105.00
47	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	MKB LLC	\$25,200.00	\$157.50
48	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	MKB LLC	\$25,200.00	\$157.50
49	NO BIDS	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
50	NO BIDS	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
51	AWARDED	MARSHALL	S/2 SW/4; S/2 N/2 SW/4 (1/2 M.R.), Sec. 27-06S-05EIM	60.00	ROX EXPLORATION INC	\$9,000.00	\$150.00
52	AWARDED	MARSHALL	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.), Sec. 28-06S-05EIM	35.00	ROX EXPLORATION INC	\$5,250.00	\$150.00
53	AWARDED	MARSHALL	S/2 NW/4; NW/4 NW/4 (1/2 M.R.), Sec. 28-06S-05EIM	60.00	ROX EXPLORATION INC	\$9,000.00	\$150.00
54	AWARDED	MARSHALL	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 34-06S-05EIM	120.00	ROX EXPLORATION INC	\$18,000.00	\$150.00
55	AWARDED	MARSHALL	N/2 NW/4; N/2 SW/4 NW/4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 34-06S-05EIM	55.00	ROX EXPLORATION INC	\$8,250.00	\$150.00
56	AWARDED	MARSHALL	Lots 3 and 4; SE/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	60.35	ROX EXPLORATION INC	\$9,052.50	\$150.00
57	AWARDED	MARSHALL	SW/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	20.00	ROX EXPLORATION INC	\$3,000.00	\$150.00
58	AWARDED	PAYNE	NE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
59	AWARDED	PAYNE	NW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
60	AWARDED	PAYNE	SE/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00

61	AWARDED	PAYNE	SW/4, less and except the Sylvan and Woodford Formations (1/2 M.R.), Sec. 36-19N-01WIM	80.00	LAND SERVICES INC	\$10,160.00	\$127.00
62	AWARDED	PITTSBURG	SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	BRAVO ARKOMA LLC	\$20,100.00	\$251.25
63	AWARDED	PITTSBURG	Lot 6; all that part of Lot 8 of Section 24-08N-12EIM accreted to and lying within Section 23-08N-12EIM (1/2 M.R.), Sec. 23-08N-12EIM	17.19	BRAVO ARKOMA LLC	\$4,318.99	\$251.25
64	AWARDED	PITTSBURG	Lots 7 and 8, less and except accretion and riparian rights lying outside of Section 24-08N-12EIM (1/2 M.R.), Sec. 24-08N-12EIM	53.08	BRAVO ARKOMA LLC	\$13,336.35	\$251.25
65	AWARDED	PITTSBURG	E/2 NE/4 NE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 26-08N-12EIM	10.00	BRAVO ARKOMA LLC	\$2,512.50	\$251.25
66	AWARDED	PITTSBURG	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	BRAVO ARKOMA LLC	\$17,587.50	\$251.25
67	AWARDED	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation and also less and except the Hartshorne Formation (1/2 M.R.), Sec. 26-07N-13EIM	5.00	BRAVO ARKOMA LLC	\$1,256.25	\$251.25
68	AWARDED	POTTAWATOMIE	NE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	FRACTAL OIL AND GAS LLC	\$8,120.00	\$203.00
69	NO BIDS	POTTAWATOMIE	NW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	POTTAWATOMIE	SE/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
71	NO BIDS	POTTAWATOMIE	SW/4 SE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
72	AWARDED	POTTAWATOMIE	NE/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	MKB LLC	\$6,300.00	\$157.50
73	AWARDED	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 08-11N-03EIM	40.00	MKB LLC	\$6,300.00	\$157.50
74	AWARDED	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM (1/2 M.R.), Sec. 05-16N-24WIM	1.19	HORIZONTAL BOP LLC	\$8,132.00	\$6,833.61
75	AWARDED	ROGER MILLS	S/2 NE/4, less and except the Atoka Formation (All M.R.), Sec. 09-11N-26WIM	80.00	CALCUTTA LAND LLC	\$80,240.00	\$1,003.00
76	AWARDED	WASHITA	NW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
77	AWARDED	WASHITA	SE/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
78	AWARDED	WASHITA	SW/4 (1/2 M.R.), Sec. 10-10N-18WIM	80.00	JESS HARRIS III LLC	\$26,667.20	\$333.34
79	AWARDED	WOODS	NE/4 (All M.R.), Sec. 17-26N-15WIM	160.00	CHAPARRAL ENERGY LLC	\$136,000.00	\$850.00
80	AWARDED	WOODS	SE/4 NW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	CHAPARRAL ENERGY LLC	\$34,000.00	\$850.00
81	AWARDED	WOODS	N/2 SE/4 (All M.R.), Sec. 17-26N-15WIM	80.00	CHAPARRAL ENERGY LLC	\$68,000.00	\$850.00

82	AWARDED	WOODS	NE/4 SW/4 (All M.R.), Sec. 17-26N-15WIM	40.00	CHAPARRAL ENERGY LLC	\$34,000.00	\$850.00
83	AWARDED	WOODS	W/2 NE/4 (All M.R.), Sec. 32-26N-15WIM	80.00	CHAPARRAL ENERGY LLC	\$68,000.00	\$850.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **1/21/2015**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u> <u>%</u>	<u>SEC-TWP-RGE</u>
1	BEAVER	SE/4	50.00%	24-01N-22ECM
2	BEAVER	W/2 SW/4	100.00%	10-04N-26ECM
3	BEAVER	W/2 NW/4	100.00%	15-04N-26ECM
4	BLAINE	SE/4, less and except the Hunton and Mississippi Solid Formations	100.00%	36-16N-10WIM
5	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations	100.00%	16-16N-11WIM
6	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations	100.00%	16-16N-11WIM
7	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations	100.00%	16-16N-11WIM
8	BLAINE	NW/4	100.00%	36-15N-13WIM
9	BLAINE	SE/4	100.00%	36-15N-13WIM
10	BLAINE	SW/4	100.00%	36-15N-13WIM
11	BLAINE	NE/4	100.00%	36-16N-13WIM
12	BLAINE	SE/4	100.00%	36-16N-13WIM
13	BLAINE	SW/4	100.00%	36-16N-13WIM
14	CADDO	NE/4	100.00%	13-09N-10WIM
15	CADDO	NW/4	100.00%	13-09N-10WIM
16	CADDO	SW/4	100.00%	13-09N-10WIM
17	CADDO	NW/4	100.00%	16-09N-10WIM
18	CADDO	SE/4	50.00%	27-10N-10WIM
19	CADDO	SE/4 NE/4, less and except the Cherokee Formation	50.00%	02-10N-12WIM
20	CADDO	Lots 1 and 2; S/2 NE/4, less and except the Atoka and Springer Formations	50.00%	04-10N-12WIM
21	CANADIAN	All that part of Lot 8 lying within the NE/4, less and except the Tonkawa Formation	100.00%	13-10N-06WIM
22	CANADIAN	All that part of Lot 8 lying within the NW/4, less and except the Gibson, Hart and Mississippi Formations	100.00%	13-10N-06WIM
23	CANADIAN	All that part of Lot 8 lying within the SE/4	100.00%	13-10N-06WIM
24	CANADIAN	All that part of Lot 8 lying within the SW/4, less and except the Gibson, Hart and Mississippi Formations	100.00%	13-10N-06WIM
25	CANADIAN	Lots 7, 8 and 9, less and except the Mississippi, Gibson, Hart, Hunton and Osborn Formations, less and except all accretion and riparian rights lying outside of Section 16-10N-06WIM	100.00%	16-10N-06WIM
26	CANADIAN	NW/4, less and except from the surface to the base of the Basal Skinner Formation and also less and except the Oswego, Lower Skinner, Hunton, Viola and Mississippi Formations	100.00%	24-11N-07WIM

27	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the Lessor	100.00%	16-12N-07WIM
28	CANADIAN	All that portion of the S/2 SE/4 lying South of center of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor	50.00%	16-12N-07WIM
29	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-12N-07WIM
30	CANADIAN	W/2 SE/4; W/2 E/2 SE/4	100.00%	35-11N-09WIM
31	CLEVELAND	South 60 acres of the NE/4	100.00%	09-09N-03WIM
32	CLEVELAND	NE/4 NE/4, less and except the Bartlesville and Pennsylvanian Uncomformity Formations	100.00%	18-09N-03WIM
33	CLEVELAND	W/2 NE/4	100.00%	18-09N-03WIM
34	CLEVELAND	SE/4 NE/4	100.00%	18-09N-03WIM
35	CLEVELAND	E/2 SE/4, less and except the Viola and Bromide Formations	100.00%	18-09N-03WIM
36	CLEVELAND	W/2 SE/4	100.00%	18-09N-03WIM
37	CREEK	NE/4 SW/4	100.00%	07-19N-09EIM
38	DEWEY	NE/4	100.00%	36-19N-17WIM
39	DEWEY	NW/4	100.00%	36-19N-17WIM
40	DEWEY	SE/4	100.00%	36-19N-17WIM
41	DEWEY	SW/4	100.00%	36-19N-17WIM
42	DEWEY	S/2 SW/4; Lots 7 and 8, extending Northerly to the center of the South Canadian River, less and except from the surface to the base of the Cleveland Formation, and also less and except the Mississippi Lime Formation	100.00%	16-16N-18WIM
43	ELLIS	NE/4	50.00%	21-24N-23WIM
44	ELLIS	SE/4	100.00%	36-24N-23WIM
45	GARFIELD	N/2 SE/4	100.00%	04-22N-03WIM
46	GARFIELD	NE/4	100.00%	36-24N-05WIM
47	GARFIELD	NE/4	100.00%	36-21N-06WIM
48	GARFIELD	NW/4	100.00%	36-21N-06WIM
49	GARFIELD	SE/4	100.00%	36-21N-06WIM
50	GARFIELD	SW/4	100.00%	36-21N-06WIM
51	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4	100.00%	28-02N-02WIM
52	GRADY	E/2 NE/4	50.00%	32-09N-05WIM
53	GRADY	E/2 NE/4, less and except the Cottage Grove Formation	50.00%	31-10N-06WIM
54	GRADY	E/2 SE/4, less and except the Cottage Grove Formation	50.00%	31-10N-06WIM
55	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations	50.00%	27-10N-07WIM
56	GRADY	E/2 E/2 NE/4	50.00%	28-10N-07WIM
57	GRADY	Lots 3 and 4; S/2 NW/4	50.00%	05-10N-08WIM
58	KAY	E/2 NE/4	100.00%	13-27N-01EIM
59	KAY	SE/4	100.00%	13-27N-01EIM

60	KAY	W/2 SW/4	100.00%	13-27N-01EIM
61	KAY	NE/4	100.00%	13-28N-01EIM
62	KAY	NW/4	100.00%	13-28N-01EIM
63	KAY	SE/4	100.00%	13-28N-01EIM
64	KAY	SW/4	100.00%	13-28N-01EIM
65	KAY	NE/4	100.00%	16-28N-01EIM
66	KAY	NW/4	100.00%	16-28N-01EIM
67	KAY	SE/4	100.00%	16-28N-01EIM
68	KAY	SW/4	100.00%	16-28N-01EIM
69	KAY	NE/4 SE/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
70	KAY	NW/4 SE/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
71	KAY	SE/4 SE/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
72	KAY	SW/4 SE/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
73	KAY	NE/4 SW/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
74	KAY	NW/4 SW/4, less and except the Mississippian and Woodford Formations	100.00%	33-27N-03EIM
75	KIOWA	SE/4	100.00%	14-06N-17WIM
76	KIOWA	SW/4	100.00%	14-06N-17WIM
77	KIOWA	NW/4	100.00%	23-06N-17WIM
78	KIOWA	SE/4	100.00%	13-07N-18WIM
79	LINCOLN	Lot 2	100.00%	30-12N-05EIM
80	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3	100.00%	30-12N-05EIM
81	MARSHALL	E/2 SE/4; E/2 W/2 SE/4, less and except the Woodford Formation	50.00%	30-05S-07EIM
82	MCCLAIN	S/2 NE/4 NW/4; NW/4 NW/4, less and except the Bromide Formation	50.00%	21-08N-03WIM
83	MCCLAIN	S/2 NW/4, less and except the Bromide Formation	50.00%	21-08N-03WIM
84	MCCLAIN	N/2 NE/4 SW/4; NW/4 SW/4	50.00%	21-08N-03WIM
85	MCCLAIN	W/2 E/2 SW/4; W/2 NW/4 SW/4; SE/4 NW/4 SW/4; SW/4 SW/4	50.00%	05-08N-04WIM
86	MCCLAIN	SW/4 NE/4; S/2 SE/4 NE/4	50.00%	06-08N-04WIM
87	MCCLAIN	NW/4 SE/4; N/2 NE/4 SE/4	50.00%	06-08N-04WIM
88	MCCLAIN	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4	100.00%	09-08N-04WIM
89	MCCLAIN	S/2 SW/4 NE/4; NW/4 SW/4 NE/4	50.00%	09-09N-04WIM
90	MCCLAIN	W/2 NW/4; NE/4 NW/4, less .5 acres in the Southeast corner	75.00%	09-09N-04WIM
91	MCCLAIN	SE/4 NW/4	50.00%	09-09N-04WIM
92	NOBLE	SW/4	50.00%	20-20N-01EIM
93	PAWNEE	W/2 NE/4	100.00%	16-22N-04EIM
94	PAWNEE	NW/4	100.00%	16-22N-04EIM
95	PAWNEE	SE/4	100.00%	16-22N-04EIM

96	PAWNEE	SW/4	100.00%	16-22N-04EIM
97	PAWNEE	SE/4	50.00%	34-22N-04EIM
98	PAWNEE	NE/4	100.00%	36-22N-04EIM
99	PAWNEE	SE/4	100.00%	36-22N-04EIM
100	PAWNEE	NE/4, less and except the Skinner Formation	100.00%	16-21N-06EIM
101	PAYNE	NE/4	50.00%	16-19N-01EIM
102	PAYNE	NW/4	50.00%	16-19N-01EIM
103	PAYNE	SE/4	50.00%	16-19N-01EIM
104	PAYNE	SW/4	50.00%	16-19N-01EIM
105	PAYNE	NE/4	98.44%	32-19N-04EIM
106	POTTAWATOMIE	NE/4 SW/4	100.00%	36-08N-02EIM
107	POTTAWATOMIE	NW/4 SW/4	100.00%	36-08N-02EIM
108	POTTAWATOMIE	SE/4 SW/4	100.00%	36-08N-02EIM
109	POTTAWATOMIE	SW/4 SW/4	100.00%	36-08N-02EIM
110	POTTAWATOMIE	NE/4 NE/4	100.00%	16-08N-03EIM
111	POTTAWATOMIE	NW/4 NE/4	100.00%	16-08N-03EIM
112	POTTAWATOMIE	SE/4 NE/4	100.00%	16-08N-03EIM
113	POTTAWATOMIE	SW/4 NE/4	100.00%	16-08N-03EIM
114	POTTAWATOMIE	NE/4 NW/4	100.00%	16-08N-03EIM
115	POTTAWATOMIE	NW/4 NW/4	100.00%	16-08N-03EIM
116	POTTAWATOMIE	SE/4 NW/4	100.00%	16-08N-03EIM
117	POTTAWATOMIE	SW/4 NW/4	100.00%	16-08N-03EIM
118	POTTAWATOMIE	NE/4 NE/4, less and except the Hunton Formation	100.00%	36-10N-04EIM
119	POTTAWATOMIE	NW/4 NE/4	100.00%	36-10N-04EIM
120	POTTAWATOMIE	SE/4 NE/4	100.00%	36-10N-04EIM
121	POTTAWATOMIE	N/2 NW/4	100.00%	36-10N-04EIM
122	POTTAWATOMIE	SW/4 SE/4	100.00%	36-10N-04EIM
123	POTTAWATOMIE	SE/4 SW/4	100.00%	36-10N-04EIM
124	POTTAWATOMIE	E/2 SW/4, less and except the Savanna (Earlsboro), Hunton, Viola and Simpson Dolomite (First Wilcox) Formations	100.00%	16-08N-05EIM
125	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation	50.00%	21-16N-24WIM
126	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation	50.00%	21-16N-24WIM
127	ROGERS	NE/4 SE/4	50.00%	01-19N-17EIM
128	ROGERS	NW/4 SE/4	50.00%	01-19N-17EIM
129	ROGERS	SE/4 SE/4, less a tract beginning at the Southeast corner of the SE/4, thence North 12 1/3 rods, thence West 39 rods, thence South 12 1/3 rods, thence East 39 rods to the point of beginning.	50.00%	01-19N-17EIM
130	ROGERS	SW/4 SE/4	50.00%	01-19N-17EIM

131	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective 8-4-2011.	100.00%	12-08N-20WIM
132	WOODWARD	NW/4	100.00%	33-22N-21WIM
133	WOODWARD	SE/4	100.00%	33-22N-21WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-5951	KINGFISHER	S/2 SE/4 of Sec. 36-15N-05WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5952	KINGFISHER	E/2 SW/4 of Sec. 36-15N-05WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5953	KINGFISHER	W/2 SW/4 of Sec. 36-15N-05WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5995	OKLAHOMA	NE/4 of Sec. 16-13N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5996	OKLAHOMA	NW/4 of Sec. 16-13N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5997	OKLAHOMA	SE/4 of Sec. 16-13N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5998	OKLAHOMA	NE/4 of Sec. 16-14N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-5999	OKLAHOMA	W/2 SE/4; E/2 SW/4 of Sec. 16-14N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-6000	OKLAHOMA	E/2 SE/4, LESS 4 ACRES IN SE/4 SE/4 SOLD TO CONSOLIDATED SCHOOL DISTRICT #6 of Sec. 16-14N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-6001	OKLAHOMA	W/2 SW/4 of Sec. 16-14N-04WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-10388	KINGFISHER	NE/4 of Sec. 36-18N-07WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-15556	HARPER	NE/4 of Sec. 16-26N-21WIM	ROBERT LEE HAM REVOCABLE TRUST, RAMONA FAYE HAM SOLE TRUSTEE	SWEETWATER EXPLORATION L
CS-15557	HARPER	NW/4 of Sec. 16-26N-21WIM	ROBERT LEE HAM REVOCABLE TRUST, RAMONA FAYE HAM SOLE TRUSTEE	SWEETWATER EXPLORATION L

CS-23318	LINCOLN	SW/4 SW/4, LESS AND EXCEPT THE PRUE COMMON SOURCE OF SUPPLY, PERFORATED FROM 3,586 FEET TO 3,592 FEET, AS FOUND IN THE STATE #1-16 WELL, LOCATED IN THE NW/4 SW/4 of Sec. 16-13N-05EIM	HILL OIL CO INC	MORAN-K OIL LLC
CS-25573	KINGFISHER	NW/4 of Sec. 16-16N-06WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-25574	KINGFISHER	SE/4 of Sec. 16-16N-06WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-28016	ALFALFA	NW/4, LESS AND EXCEPT THE OSWEGO FORMATION of Sec. 36-26N-11WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
CS-28752	WOODS	SE/4 of Sec. 16-27N-16WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
CS-29034	KINGFISHER	Lots 5, 6, 9 and 10 of Sec. 04-19N-07WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29035	KINGFISHER	NW/4 of Sec. 16-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29036	KINGFISHER	SW/4 of Sec. 16-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29037	KINGFISHER	NE/4 of Sec. 36-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29038	KINGFISHER	SE/4 of Sec. 36-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29039	KINGFISHER	SW/4 of Sec. 36-19N-08WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC
CS-29558	GRANT	SW/4 of Sec. 16-28N-06WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
CS-29917	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation of Sec. 01-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29917	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation of Sec. 01-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L

CS-29917	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation of Sec. 01-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29917	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation of Sec. 01-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29918	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29918	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29918	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29918	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29919	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29919	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29919	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29919	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 09-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29920	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29920	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29920	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29920	BECKHAM	NE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29921	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29921	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L

CS-29921	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29921	BECKHAM	NW/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29922	BECKHAM	SE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29922	BECKHAM	SE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29922	BECKHAM	SE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29922	BECKHAM	SE/4, less and except the Atoka Formation of Sec. 10-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29924	BECKHAM	SE/4, less and except the Virgil and Missouri Formations of Sec. 31-11N-23WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29924	BECKHAM	SE/4, less and except the Virgil and Missouri Formations of Sec. 31-11N-23WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29924	BECKHAM	SE/4, less and except the Virgil and Missouri Formations of Sec. 31-11N-23WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29924	BECKHAM	SE/4, less and except the Virgil and Missouri Formations of Sec. 31-11N-23WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29925	BECKHAM	S/2 SW/4 of Sec. 12-10N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
CS-29925	BECKHAM	S/2 SW/4 of Sec. 12-10N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
CS-29925	BECKHAM	S/2 SW/4 of Sec. 12-10N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
CS-29925	BECKHAM	S/2 SW/4 of Sec. 12-10N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29927	BLAINE	NW/4, less and except the Woodford Formation of Sec. 36-14N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY COMPANY
CS-29928	BLAINE	SE/4, less and except the Woodford Formation of Sec. 36-14N-11WIM	REAGAN SMITH ENERGY SOLUTIONS INC	CIMAREX ENERGY COMPANY

EI-5971	GRANT	SE/4 of Sec. 13-28N-05WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
NS-29923	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation of Sec. 14-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LP
NS-29923	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation of Sec. 14-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB L
NS-29923	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation of Sec. 14-11N-22WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC L
NS-29923	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation of Sec. 14-11N-22WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
PB-1428	ALFALFA	NE/4 of Sec. 33-27N-11WIM	FAIRWAY RESOURCES PARTNERS II LLC	EAGLE EXPLORATION PRODUCTION LLC
PB-29031	GARFIELD	Lots 1, 2, 10 and 11, less and except the Meramec formation of Sec. 33-20N-07WIM	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION INC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
808	Sec. 16; Sec. 36-16N-3E; Sec. 16; Sec. 36; N/2 N/2 SE/4; NE/4 Sec. 31-16N-4E; SE/4 Sec. 15; Sec.16; SW/4 Sec.23; Sec.36-16N-5E; S/2 Sec. 36-17N-3E; S/2; NE/4 Sec. 36-17N-4E; Sec. 36- 17N-5E; W/2 SE/4 Sec. 34- 17N-4E Lincoln County	American Energy-Woodford, LLC	\$62,350.30
809	NE/4 Sec. 13-24N-7W Garfield County	Silverthorne Seismic, LLC	\$1,800.00

Minerals Management Division has prepared 7 Division orders for the month of December 2014.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

November 1 – 30, 2014

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
715133 – Beaver County	Lt 4 & SW/4NW/4 Sec. 4 & Lts 3,4,5,6,7 & SE/4NW/4 & E/2SW/4 Sec. 6-3N-28ECM & SE/4SE/4 Sec. 29 & NW/4SW/4 & NW/4SE/4 Sec. 32-4N-28ECM (subj to .61 ac co ls 715205)	\$3,900.00	Allen Barby d/b/a Seventy-Six Ranch, Inc.

This lease was previously in the name of Allen Barby. Rental is paid current.

Lease No.	Description	Rent	Lessee
101106 – Grant County	NE/4 Sec. 16-27N-5WIM	\$8,700.00	Eddie Sheen

This lease was previously in the name of Delane Reimer. Rental is paid current.

Lease No.	Description	Rent	Lessee
100746 – Pawnee County	SE/4 Sec. 16-21N-6EIM (subj to 3.37 ac esmt)	\$3,500.00	Roger Welch

This lease was previously in the name of Shane Wilson. Rental is paid current.

Lease No.	Description	Rent	Lessee
100950 – Logan County	SW/4 Sec. 16-15N-2WIM (subj to 13.04 ac esmt) (less 2.03 ac sold)	\$5,200.00	Gragg Ranch, LLC, Dee Gragg, Owner

This lease was previously in the name of Halvorson Ranch, Wayne Halvorson, Owner. Rental is paid current.

Lease No.	Description	Rent	Lessee
100111 – Kay County	SE/4 Sec. 36-29N-1EIM	\$8,000.00	Fifth Generation Farm LLC, Lacy Haugan, Member & Keith Haugan, Member

This lease was previously in the name of Lacy Haugan & Keith Haugan. Rental is paid current.

Lease No.	Description	Rent	Lessee
817173 – Woodward County	SE/4 Sec. 33-24N-20WIM	\$2,200.00	Amber K. Heflin

This lease was previously in the name of Jerry Nine. Rental is paid current.

Lease No.	Description	Rent	Lessee
205091 – Pawnee County	SW/4 Sec. 13-21N-7EIM (less 1.92 ac co ls 206353) (subj to swd 200047) (less 5 ac sold) (less 5.61 ac sold)	\$1,500.00	Paul Brisbin

This lease was previously in the name of Charles E. Dell. Rental is paid current.

Lease No.	Description	Rent	Lessee
511016 – Woodward County	SE/4SW/4 & N/2SE/4 Sec. 26 & NW/4NW/4 Sec. 35-25N-18WIM	\$1,500.00	John Stine

This lease was previously in the name of Devin Miller. Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101124, 101125 Garfield County Esmt. No. 9512	W/2W/2 Sec. 36-21N-6WIM	\$44,200.00	Longfellow Energy, LP

Easement has been issued to Longfellow Energy, LP for a 10" produced salt water pipeline. Said easement not to exceed 30' in width and 353.94 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100314, 100315 Lincoln County Esmt. No. 9343	NE/4NW/4 & NE/4 Sec. 36-13N-3EIM	\$23,120.00	Scissortail Energy, LLC

Easement has been issued to Scissortail Energy, LLC for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 231.18 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101111 Grant County Esmt. No. 9449	SW/4 Sec. 16-29N-5WIM	\$11,900.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 119.09 rods in length. Said easement has been paid in full.

RE: Amended Easements

Lease No.	Legal Description	Appraised	Company
100208 Payne County Esmt. No. 9456	NE/4 Sec. 36-19N-2EIM	\$67,730.00	American Energy-Woodford, LLC

Easement to American Energy-Woodford, LLC for a 6" natural gas pipeline and 6" produced salt water pipeline has been amended to a 6" natural gas pipeline and a 10" produced salt water pipeline and a 30'x30' valve site. Said easement not to exceed 30' in width and 257.48 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
105727 Payne County Esmt. No. 9457	SE/4 Sec. 36-19N-2EIM	\$84,370.00	American Energy-Woodford, LLC

Easement to American Energy-Woodford, LLC for a 6" natural gas pipeline, 6" produced salt water pipeline and 30'x50' valve site, has been amended to a 6" natural gas pipeline, 10" produced salt water pipeline and 30'x50' valve site. Said easement not to exceed 30' in width and 313.99 rods in length. Said easement has been paid in full.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
205269 – Alfalfa County	Jace Leon Smith	NE/4 Sec. 13-28N-10WIM	Drill test hole to 60 ft. if needed, then complete water well for livestock use to depth of water found.	\$4,000.00

817107 – Alfalfa County	Jed Lamle	NE/4 Sec. 33-24N-11WIM	Drill test hole to 100 ft. if needed, then complete water well for livestock to depth of water found.	\$4,000.00
205337 – Kiowa County	Ronnie Woodard	N/2 Sec. 13-7N-17WIM (subj to Co Ls 106482)(less 5 acres Co Ls 209257)	Repair Pond Dam/Front Toe & 2 Spillways	\$3,875.00
205339 – Kiowa County	Ronnie Woodard	SW/4 Sec. 13-7N-17WIM (subj to .54 acre esmt)(subj to Co Ls 106482)	Clear old fence lines across lease/bury/scrape down ridges where fence lines were	\$875.00
205645 – Comanche County	Matthew Wyatt	SE/4 Sec. 15-1N-13WIM	Build Reservoir Pond	\$2,520.00
101557 – Comanche County	Matthew Wyatt	N/2 Sec. 36-1S-14WIM	Build 2 Reservoir Ponds	\$5,040.00
100961 – Noble County	Ivan Hostetler	NW/4 Sec. 36-24N-2WIM	Clean out pond by removing silt with trackhoe and dozer	\$3,920.00

The above soil conservation projects have been approved.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
817361- Kay County	.040 ac in the SW/4SW/4SW/4 Sec. 33-26N-2WIM	\$1,200.00	White Cliffs Pipeline, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used as a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
105708- Payne County	1 ac in the SW/4NW/4SW/4 Sec. 16-18N-3EIM; Beg approx. 1700'N of the SW/C; TH 209'N; TH 209'W; TH 209'S to POB.	\$1,800.00	Terry & Paula Alford

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
819268- Alfalfa County	.14 ac m/l located in the NW/4 of Sec. 33-26N-11WIM	\$1,400.00	Semgas, LP

Term of lease 1/1/2015 to 12/31/2017 and will be used as a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
105672- Alfalfa County	0.06 ac m/l in SE/4 Sec. 36-25N-11WIM; beg at pt 1479'N & 243'W of SE/C; TH 50' NRTHESTRLY; TH 50' NRTHWSTRLY; TH 50' SOTHWSTRLY; TH 50' SOTHESTRLY to POB	\$1,400.00	Semgas, LP

Term of lease 1/1/2015 to 12/31/2017 and will be used as a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
105979- Major County	1.09 ac in N/2SE/4 Sec. 16-22N-15WIM; E-W roadway extending across the N/2 of SE/4; 18' in width and approx. 2640' in length.	\$1,300.00	Mid-Continent II, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a roadway.

Lease No.	Legal Description	Annual Rent	Lessee
106288-Comanche County	Beg approx. 200'W of the NE/C of NW/4, Sec. 29-2N-9WIM; TH 500'S; TH 500'W; TH 500'N; TH 500'E to POB, containing 5.74 ac mol	\$3,900.00	Keith & Charlet Hansen

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
106230-Blaine County	2.06 ac in the NW/4NW/4 Sec. 36-13N-12WIM; non-excl 20' wide road beg from the north section line of the NW/4 of NW/4; TH 758'S; TH 758'SE'TRLY; TH 1007'S to CLO P.L.; -and- (to well mordecai 3-36) beginning from 2 nd juncture; 1212'E; TH 760'SE'TRLY to CLO P.L.	\$1,700.00	Mid-Continent II, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a roadway to an oil and gas well.

Lease No.	Legal Description	Annual Rent	Lessee
109269-Comanche County	Beginning 235 feet south of the NE corner of NE/4 of Section: then west 296.67 feet, then NE along east row line of railroad to east section line of section 35, then south to POB Sec. 36-4N-11WIM	\$600.00	Crossroads Baptist Church

Term of lease 1/1/2015 to 12/31/2017 and will be used for a parking lot.

Lease No.	Legal Description	Annual Rent	Lessee
109253-Kay County	.85 ac in the SE/4SW/4NW/4 Sec. 16-29N-1WIM; 730'W fwl and 330'S fsl	\$29,600.00	Trek Resources Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for a salt-water disposal well.

Lease No.	Legal Description	Annual Rent	Lessee
200047-Pawnee County	SE/4SW/4 Sec. 13-21N-7EIM	\$500.00	Elite Resources Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for a salt-water disposal well.

Lease No.	Legal Description	Annual Rent	Lessee
109252-Lincoln County	2.75 ac in the NE/4SW/4SE/4 Sec. 16-12N-2EIM	\$1,600.00	Harrah Gathering Systems, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a compressor station.

Lease No.	Legal Description	Annual Rent	Lessee
105634-Payne County	1.15 ac in the SE/4SW/4SW/4 Sec. 16-20N-2EIM; Beginning approx. 350'N & 945'E of the SW/C; TH 345'N; TH 145'E; TH 345'S; TH 145'W to POB.	\$1,800.00	Douglas Allen

Term of lease 1/1/2015 to 12/31/2017 and will be used for rental property.

Lease No.	Legal Description	Annual Rent	Lessee
106332-Comanche	0.1 ac site located approx. 1400'W of NE/C of the NE/4 Sec. 33-2N-11WIM	\$900.00	Monkey Biz Sign and Design, LLC

County			
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Term of lease 1/1/2015 to 12/31/2017 and will be used for signboards.

Lease No.	Legal Description	Annual Rent	Lessee
106331-Comanche County	Five sites just inside the property lines of Sec. 33-2N-12WIM; Described as (1) 400'E of the SW/C of SE/4, (2) on the SE/C of SE/4, (3) 130' W of the NE/C of NW/4, (4) 875' E of the NW/C of NE/4, (5) 700' S of the NW/C of Sec.	\$2,300.00	Monkey Biz Sign and Design, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for signboards.

Lease No.	Legal Description	Annual Rent	Lessee
109276-Canadian County	SW/4 Sec. 16-13N-10WIM	\$500.00	OneOK Field Services Company, L.L.C.

Term of lease 1/1/2015 to 12/31/2017 and will be used for valve site and pig launcher.

Lease No.	Legal Description	Annual Rent	Lessee
817351-Major County	1.57 ac in W/2SE/4 Sec. 33-21N-14WIM; beginning 1361.97'W & 1267.42'S of NE/C of SE/4; TH S07°42'W 170'; TH N79°30'W 225'; TH N07°42'E 170'; TH S79°30'E 225'; plus non-exclusive 20' wide access road meandering southerly from north qtr-section line to site	\$1,900.00	OneOK Field Services Company, L.L.C.

Term of lease 1/1/2015 to 12/31/2017 and will be used for compressor site & access road.

Lease No.	Legal Description	Annual Rent	Lessee
106283-Lincoln County	5.25 ac in the SE/4SE/4SW/4 Sec. 36-12N-04EIM; beginning at a point approx. 450' E of the SW/C; TH NORTH 480'; TH EAST 480'; TH SOUTH 480'; TH WEST 480' to the POB.	\$1,500.00	Johnny Fowler

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
106396-Texas County	0.2290 ac in NW/4NW/4 NW/4 Sec. 16-2N-16ECM	\$1,500.00	Four Star Oil & Gas Company

Term of lease 1/1/2015 to 12/31/2017 and will be used as a collection site with tanks.

RE: Short-Term Commercial Lease Assignments

Lease No.	Description	Rent	Lessee
105922-Kay County	0.83 ac in the SE/4NE/4NW/4 Sec. 36-27N-03EIM; beginning at a point 1200'S of the NW/C; TH 190'W; TH 190'S; TH 190'E; TH 190'N to POB. Included non-exclusive use of road extension from section line.	\$1,200.00	Bryon Davidson

This lease was previously in the name of Richard Lewis. Rental is paid current.

Lease No.	Description	Rent	Lessee
106509-Pottawatomie County	Lot 41 Shawnee School Land Plat, in S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,200.00	Brian & Eugenia Lee

This lease was previously in the name of Rafael Martinez. Rental is paid current.

RE: New Short-Term Commercial Leases

Lease No.	Description	Rent	Lessee
109356- Oklahoma County	SW/4 Sec. 36-11N-1E1M	\$1,100.00	Joel Bryant

Term of lease 11/1/2014 to 12/31/2016 and will be used for signboard sites.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

December 1, 2014

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
106432 Canadian County Esmt. No. 9546	NE/4 Sec. 16-13N-5WIM	Dedicated	City of Oklahoma City, Village Verde Addition

Easement was issued as a 20 year easement, changed to a permanent/continuous easement #9559. This is an agreement per the Long-Term Commercial Lease.

Lease No.	Legal Description	Appraised	Company
100022 Oklahoma County Esmt. No. 9529	SE/C SE/4 Sec. 36-11N-1EIM	\$1,500.00	Enable Oklahoma Intrastate Transmission, LLC

Easement has been issued to Enable Oklahoma Intrastate Transmission, LLC for an access road to easements 6091 and 6082. Said easement not to exceed 25' in width and 18.2 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101025 Logan County Esmt. No. 9539	SW/4 Sec. 36-19N-3WIM	\$3,234.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for an overhead electric line. Said easement not to exceed 30' in width and 105.8 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101117 Kingfisher County Esmt. No. 9523	NW/4 Sec. 16-16N-6WIM	\$29,000.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 171.76 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101811 Harper County Esmt. No. 9526	SE/4 Sec. 16-28N-21WIM	\$6,650.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 66.515 rods in length. Said easement has been paid in full.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
101785 – Greer County	Josh Martin	All of NW/4 Sec. 36-7N-21WIM laying West of the East row line of the 4 lane Hwy 6 (subj. to 21.96 acre easement)	Drill, case and complete water well. Test hole – Dry hole	\$4,700.00
109307 – Alfalfa County	Curtis Johnson	N/2 Sec.36-24N-11WIM	Drill and complete water well for livestock use	\$4,725.00

817012 – Kay County	Milton Lesemann	SE/4 Sec. 33-29N-2EIM	Tear down and bury old improvements	\$3,200.00
205317 – Major County	Donald Farrand	All of Sec. 13-21N-14WIM	Clean out silt from existing small ponds. Remove trees from dam. Relocate spillway to south end of dam.	\$3,991.00

The above soil conservation projects have been approved.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
105757- Cleveland County	3.010 ac in NE/4 NW/4 NE/4 Sec. 16-10N-02WIM; beginning approx. 1400'W of the NE/C; TH 345'S; TH 380'W; TH 345'N; TH 380'E to POB.	\$1,300	Newell Humphries

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
109264- Ellis County	1 ac in SE/4NW/4NW/4 Sec. 36-22N-26WIM	\$1,100	Regency Field Services, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a natural gas valve station.

Lease No.	Legal Description	Annual Rent	Lessee
109265- Roger Mills County	1 ac in SE/4SE/4NW/4 Sec. 16-12N-26WIM	\$1,100	Regency Field Services, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a natural gas valve station.

Lease No.	Legal Description	Annual Rent	Lessee
105728- Noble County	8.0 ac m/l in NE/4 Sec. 16-21N-01WIM; approx. 600' of NE/4 NE/4, excluding approx. 1.009 ac in the NE/C of the tract bounded & separated by the highway and R-O-W, subj.	\$2,300	Perry Public Schools

Term of lease 1/1/2015 to 12/31/2017 and will be used for agri-farm operations.

Lease No.	Legal Description	Annual Rent	Lessee
209266- Alfalfa County	.057 ac m/l in the SE/4 of Sec. 13-27N-12WIM	\$1,400	Semgas, LP

Term of lease 1/1/2015 to 12/31/2017 and will be used for as a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
206301- Kay County	1.0 ac in the NW/4 SW/4 NW/4 Sec. 13-27N-01EIM; a 1-acre square tract of land at the NW/C	\$1,500	Joseph N. Day

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
105828- Oklahoma County	1.88 ac in SE/4 NE/4 NE/4 Sec. 16-14N-04WIM; beginning at a point approximately 1084'S of NE/C of NE/4; TH 347'W; TH 236'S; TH 347'E; TH 236'N to POB.	\$1,050	Stanley J. Moorman

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
205031-Kay County	1.0 ac in the SE/4 SE/4 SW/4 Sec. 13-27N-02EIM; beginning 862'E and 40'N of the SW/C; TH 317.04'E to west row boundary of AT&SF RR; TH 137'NE-TRLY along row; TH 370'W; TH 127'S to POB.	\$1,200	Farmers Cooperative Association

Term of lease 1/1/2015 to 12/31/2017 and will be used for an O&G tank battery site.

Lease No.	Legal Description	Annual Rent	Lessee
817311-Pawnee County	0.03 ac M/L in the NE/4 NE/4 NE/4 of Sec. 33-20N-08EIM; beginning approx. 542' S & 123' W of the NE/C; TH 25' W; TH 50' S; TH 25' E; TH 50' N to POB.	\$1,200	Southern Star Central Gas Pl Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for pig launcher site.

Lease No.	Legal Description	Annual Rent	Lessee
105740-Kay County	NE/4NE/4NE/4NW/4 and NW/4NW/4NW/4NE/4 Sec. 36-26N-3EIM, containing 5.0 ac MOL	\$3,300	Stillwater Utilities Water Department

Term of lease 1/1/2015 to 12/31/2017 and will be used for water pump station.

RE: Short-Term Commercial Lease Assignments

Lease No.	Description	Rent	Lessee
206301-Kay County	1.0 ac in the NW/4 SW/4 NW/4 Sec. 13-27N-01EIM; a 1-acre square tract of land at the NW/C	\$1,500	Joseph N. Day

This lease was previously in the name of John Prince. Rental is paid current.

Lease No.	Description	Rent	Lessee
106436-Oklahoma County	0.90 ac in NW/4 SE/4 SW/4 Sec. 16-14N-01WIM;	\$1,300	Elliott Schrock

This lease was previously in the name of Steve Norton. Rental is paid current.

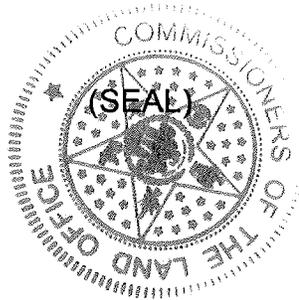
STATE OF OKLAHOMA)

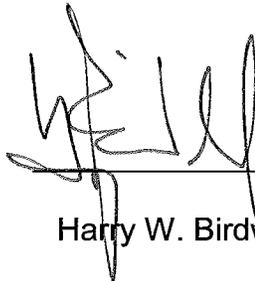
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COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 9th day of February 2015.





Harry W. Birdwell, Secretary