

# NOTICE OF OIL AND GAS LEASE SALE

BY SEALED BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: **1/23/2013**

THE COMMISSIONERS OF THE LAND OFFICE INVITES BIDS for Oil and Gas Leases upon the following terms covering the tracts of land hereinafter described.

Bids are to be in writing on bid forms provided by the Land Office and enclosed in a sealed envelope, bearing the notation on the outside front face of the envelope "Bids for Oil and Gas Lease Sale" and the date of the sale. Bids which are mailed must be enclosed in another envelope and addressed as set out below.

**Bids must be mailed or delivered to the Commissioners of the Land Office, 120 N ROBINSON SUITE 1000W, Oklahoma City, Oklahoma 73102-7749, on or before the time and date of the sale.**

All bids received prior to 11:00 A.M. on date of sale will be publicly opened and the bids announced. No bid will be considered that is not delivered by 11:00 A.M. on the date of sale. Leases will be awarded to the bidder of the highest cash bonus, if acceptable.

**TERMS OF SALE:** Lease will be on a form prescribed by the Commissioners, and will be for a term of three years, as extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Checks will be returned to unsuccessful bidders. Successful bidder shall have 30 days from the date of acceptance of bid to pay balance of bonus, all delay rentals and cost of advertising, unless an extension of time is granted, and shall be liable for the full amount of bid, all delay rentals and cost of advertising. Failure to comply with any of the terms will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

**IMPORTANT: Separate bid and check are required on each tract if you are bidding on more than one tract.**

**PLEASE ENCLOSE ALL BIDS IN ONE "9 x 12" ENVELOPE. PLEASE DO NOT FOLD BIDS OR USE STAPLES.**

Bid Forms are available at [www.clo.ok.gov](http://www.clo.ok.gov)

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

## CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	BEAVER	Lots 3 and 4; E/2 SW/4, from the surface to the base of the Marmaton - oil rights only	19-01N-22ECM	50.00 %	158.32	79.16
2	BEAVER	NE/4, less and except the Chester Lime formation, effective on production of the Johnson 1-32 well after 9-1-2012	32-05N-22ECM	50.00 %	160.00	80.00
3	BEAVER	SE/4, less and except the Chester Lime formation, effective on production of the Johnson 1-32 well after 9-1-2012	32-05N-22ECM	50.00 %	160.00	80.00
4	CLEVELAND	All that portion of Lots 5, 6 and 7 lying with the NE/4	36-10N-04WIM	100.00 %	157.50	157.50
5	CLEVELAND	All that portion of Lot 7 lying within the NW/4	36-10N-04WIM	100.00 %	10.00	10.00
6	CLEVELAND	All that portion of Lots 1 and 2 of Section 25-10N-4WIM accreted to and lying within Section 36-10N-4WIM	36-10N-04WIM	50.00 %	77.39	38.70
7	CLEVELAND	All that portion of Lots 5, 6 and 7 lying within the SE/4, less and except from the surface to the base of the Lower Viola formation	36-10N-04WIM	100.00 %	124.57	124.57
8	CLEVELAND	All that portion of Lots 5, 6 and 7 lying within the SW/4	36-10N-04WIM	100.00 %	16.25	16.25
9	CRAIG	N/2 NE/4	13-26N-19EIM	100.00 %	80.00	80.00
10	CRAIG	NE/4 NW/4	13-26N-19EIM	100.00 %	40.00	40.00
11	GARFIELD	NE/4, less and except the Mississippi Lime formation	13-23N-08WIM	100.00 %	160.00	160.00
12	GARFIELD	NW/4, less and except the Mississippi Lime formation	13-23N-08WIM	100.00 %	160.00	160.00

13	GARFIELD	SW/4, less and except the Mississippi Lime formation	13-23N-08WIM	100.00 %	160.00	160.00
14	KAY	SE/4 SW/4, less and except from the surface to the base of the Endicott formation and also less and except the Wilcox and Mississippian formations	36-25N-01WIM	100.00 %	40.00	40.00
15	LINCOLN	NW/4	16-14N-02EIM	100.00 %	160.00	160.00
16	LINCOLN	SW/4	33-12N-03EIM	100.00 %	160.00	160.00
17	LINCOLN	NW/4	36-13N-04EIM	100.00 %	160.00	160.00
18	LOGAN	NE/4	36-15N-01WIM	100.00 %	160.00	160.00
19	LOGAN	W/2 NW/4	36-15N-01WIM	100.00 %	80.00	80.00
20	LOGAN	SW/4	36-15N-01WIM	100.00 %	160.00	160.00
21	LOGAN	NE/4	36-16N-01WIM	100.00 %	160.00	160.00
22	LOGAN	NW/4	36-16N-01WIM	100.00 %	160.00	160.00
23	LOGAN	SE/4	36-16N-01WIM	100.00 %	160.00	160.00
24	LOGAN	SW/4	36-16N-01WIM	100.00 %	160.00	160.00
25	LOGAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	16-15N-02WIM	100.00 %	160.00	160.00
26	LOGAN	NE/4	36-15N-02WIM	100.00 %	160.00	160.00
27	LOGAN	SE/4	36-16N-02WIM	100.00 %	160.00	160.00
28	LOGAN	NW/4	16-15N-03WIM	100.00 %	160.00	160.00
29	LOGAN	NE/4 SE/4, less and except the Skinner (Bartlesville) formation	16-15N-03WIM	100.00 %	40.00	40.00
30	LOGAN	NW/4 SE/4, less and except the Skinner (Bartlesville) and Prue formations	16-15N-03WIM	100.00 %	40.00	40.00
31	LOGAN	SE/4 SE/4, less and except the Skinner (Bartlesville) formation	16-15N-03WIM	100.00 %	40.00	40.00
32	LOGAN	SW/4 SE/4, less and except the Prue and Skinner (Bartlesville) formations	16-15N-03WIM	100.00 %	40.00	40.00
33	LOGAN	SE/4 SW/4, less and except the Skinner (Bartlesville) formation	16-15N-03WIM	100.00 %	40.00	40.00
34	LOGAN	SW/4 SW/4, less and except the Skinner (Bartlesville) formation	16-15N-03WIM	100.00 %	40.00	40.00
35	PAWNEE	NE/4 NE/4; S/2 NE/4	36-21N-06EIM	100.00 %	120.00	120.00
36	PAWNEE	NW/4 NE/4, less and except the Red Fork formation	36-21N-06EIM	100.00 %	40.00	40.00
37	PAWNEE	NW/4	36-21N-06EIM	100.00 %	160.00	160.00
38	PAWNEE	SE/4	36-21N-06EIM	100.00 %	160.00	160.00
39	PAWNEE	E/2 SW/4, less and except the Bartlesville and Cleveland formations	36-21N-06EIM	100.00 %	80.00	80.00
40	PAWNEE	W/2 SW/4, less and except the Bartlesville formation	36-21N-06EIM	100.00 %	80.00	80.00
41	PAYNE	NE/4	16-19N-03EIM	100.00 %	160.00	160.00
42	ROGER MILLS	All that part of Lots 1 and 2 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM	14-17N-22WIM	100.00 %	60.91	60.91
43	ROGER MILLS	All that part of Lots 3 and 4 of Section 13-17N-22WIM, accreted to and lying within Section 14-17N-22WIM	14-17N-22WIM	100.00 %	95.12	95.12
44	STEPHENS	N/2 NE/4 containing 71.439394 acres, less the South 585 feet of the East 660 feet of the N/2 NE/4 a/d/a the following: An 8.560606 acre tract beginning 755 feet South of the NE corner of the NE/4; thence South 660 feet; thence West 660 feet; thence North 660 feet; thence East 660 feet to the point of beginning. Also, less and except from the surface to the base of the Deese formation	14-02N-08WIM	2.68 %	71.44	1.91

<b>45</b>	STEPHENS	S/2 NE/4 containing 68.560606 acres, less the following tracts: (1) A 1.439394 acre tract described as the North 95 feet of the East 660 feet of the S/2 NE/4 a/d/a beginning 755 feet South of the NE corner of the NE/4; thence South 660 feet; thence West 660 feet; thence North 660 feet; thence East 660 feet to the point of beginning; (2) A 5 acre tract described as the North 612.5 feet beginning at the SE/corner of the NE/4; thence West 356 feet; thence North 1225 feet; thence East 356 feet; thence South 1225 feet to the point of beginning; and (3) A 5 acre tract described as the South 612.5 feet beginning at the SE/corner of the NE/4; thence West 356 feet; thence North 1225 feet; thence East 356 feet; thence South 1225 feet to the point of beginning. Also, less and except from the surface to the base of the Deese formation	14-02N-08WIM	2.00 %	68.56	1.37
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**FOR FURTHER INFORMATION CONTACT:  
COMMISSIONERS OF THE LAND OFFICE**

**DAVID SHIPMAN, DIRECTOR, MINERALS MGMT. DIV.  
120 N ROBINSON SUITE 1000W  
OKLAHOMA CITY, OK 73102  
(405) 521-4000**

[PRINT BID FORM FROM CLO WEBPAGE](#)

[CLO WEBSITE: HTTP://WWW.CLO.OK.GOV](http://www.clo.ok.gov)

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