

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, OCTOBER 9, 2014, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on December 4, 2013. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, October 7, 2014, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director Minerals Management Division
Lisa Blodgett, General Counsel
Karen Johnson, Chief Financial Officer
Steve Diffie, Director of Royalty Compliance
Ed Reyes, Director of IT
James Spurgeon, Director of Real Estate Management
Diana Nichols, Internal Auditor

VISITORS:

Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
Steve Mullins, Governor's Office
Maria Maule, Governor's Office
Scott Schlothauer, OMES
Gerald Elrod, OMES
Brenda Heigl, OKPTA
Etta Taylor, OKPTA
Mark Higgins, RVK, Inc.

Governor Fallin called the meeting to order at 2:09 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Absent
Jones:	Present
Barresi:	Present
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held August 28, 2014

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the August 28, 2014, meeting.

Fallin:	Aye	
Lamb:	Absent	
Jones:	Aye	
Barresi:	Aye	Motion Carried
Reese:	Aye	

2. Secretary's Comments

- a. Distributions to Beneficiaries for August and September 2014

Secretary Birdwell reported through the first three months of FY2015 distributions to Common School Beneficiaries are up by \$2.5 million over the 1st quarter in FY2014. Higher education is down about \$2 million. The reduction to higher education thus far is largely because CLO had one-time-money from interest earnings from the settlement of legal disputes with mineral producers at the beginning of last fiscal year.

The Secretary stated that he believes FY2015 will be better in terms of distributions than FY2014. Soon the CLO will send a projection for the rest of FY2015 to the schools.

b. Mineral Lease Auction for September 2014

The Land Office holds 6 bi-monthly auctions each year. The September mineral auction yielded \$10.9 million which totaled the highest in 15 auctions in the past 2^{1/2} years. There were 122 mineral tracts offered at auction and 48 of the bids were submitted in an electronic form. The strongest activity trended toward the "SCOOP" play (South Central Oklahoma Oil Province). There were strong bids in Grady, Beckham and Blaine Counties. Atoka County saw the first bid interest in several years and a Love County prospect was bid at \$5,000 per acre. The lease bonus average for all counties was \$1,034 per acre which was an excellent result.

c. 2014 Fall Lease Auctions: Dates, Locations, and Procedural Changes

There will be 9 lease auction sites this year. There will be 500 tracts of land in 32 counties auctioned for 5 year leases by the Land Office beginning October 20 and concluding November 4. The lease auction brochure has been distributed. The auctions have been listed on the agency website; have been advertised in a variety of newspapers and on more than 20 radio stations. Secretary Birdwell has appeared on statewide rural radio and television stations.

d. Report on FY2015 Budget and FY2016 Planning

The Land Office has requested for purposes of pre session budget hearing, a FY2016 budget with no increase from FY2015

3. Request for Approval of Contract in Excess of \$25,000

In order to determine the value of the Trust lands mineral estate a contract to Edinger Engineers in the amount of \$42,455 is requested.

The reservoir engineers will examine the relevant CLO oil and gas well historical data along with information from deeded land holdings in each of the counties with CLO mineral rights. An estimated market value of the mineral estate by county will be determined and this information will then be used in the CLO annual report and external audit to correctly value the Trust assets.

Recommendation: The Assistant Secretary recommends approval of a contract to Edinger Engineers.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*

- c. *Commission action in which the Board may approve, disapprove or direct staff to take further action*

The Land Office owns more than 1.1 million mineral acres in 75 of the 77 counties in Oklahoma. The mineral holdings may be the most valuable single asset owned by the Land Office... even greater than the permanent trust funds invested in stocks and bonds. A mineral valuation has never been conducted and the Government Standards Accounting Board may soon require a valuation be completed.

This agenda item was presented by Assistant Secretary, Kuhlman. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve a contract with Edinger Engineers.

Fallin:	Aye	
Lamb	Abstain	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Aye	

Note: Lt. Governor Lamb entered the meeting at 2:22 pm.

4. Consideration and Possible Action of Operational and Capital Budgets for Management of Commercial Property

In August 2014 the Commissioners approved the purchase of a commercial investment building located at 119 N. Robinson Ave. in Oklahoma City known as the Robinson Renaissance Building. Operational and capital improvement budgets for the building for the remaining 9 months of FY 2015 were presented to the Investment Committee for review and approval.

Operational Expense budget in the amount of \$689,732 and a capital budget in the amount of \$710,000 are recommended for approval. Rental income from the property for this 9 month period is \$1,389,038.

Recommendation: Assistant Secretary recommends approval of the operational and capital budgets for FY2015 for the Robinson Renaissance building.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or direct staff to take further action*

This agenda item was presented by Assistant Secretary, Kuhlman. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the operational and capital budgets for management of the Robinson Renaissance building.

Fallin: Aye
Lamb: Aye
Jones: Aye Motion Carried
Barresi: Aye
Reese: Aye

5. Consideration and Possible Action to Approve Continuation of Natural Gas Supply Program

The Land Office has been the administrator of a Natural Gas Supply Program for the benefit of other state agencies for approximately 15 years. The program provides cost protection and potential cost savings of natural gas for other state agencies. At the request of staff, OMES (Office of Management and Enterprise Services) issued an RFP in conjunction with the Natural Gas Supply Program to purchase natural gas for FY2015 with the option to grant 1 year extensions until 2019.

The RFP yielded one bidder, CenterPoint Energy, and Central Purchasing, a division of OMES, has awarded the contract. Commission approval is requested to continue this program for the benefit of other state agencies.

Recommendation: The Director of Minerals Management recommends continuation of Natural Gas Supply Program.

- a. *Presented by David Shipman, Director Minerals Management*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or direct staff to take further action*

This agenda item was presented by Minerals Management Director, Shipman. A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to approve continuation of the Natural Gas Supply Program.

Fallin: Aye
Lamb: Aye
Jones: Aye
Barresi: Aye
Reese: Aye Motion Carried

6. Consideration and Possible Action to Approve a Long Term Commercial Lease

Lease No.	Legal Description	Current Annual Rent	Lessee & Purpose
109345 109346 209347 209348 209349	SE/4 Sec. 36-29N-5WIM SW/4 Sec.36-29N-5WIM SE/4 Sec. 13-28N-5WIM SW/4 Sec.13-28N-5WIM Lots 3 & 4 and S/2 of NW/4 Sec.13-29N-4WIM	\$3,115.00	Grant Wind, LLC Wind power production lease
Contract No. 13713			
Grant County			

The referenced leases consist of 779 acres mol of land in Grant County.

A public auction for a 33-year wind power production lease was held September 18, 2014. The successful bidder was Grant Wind, L.L.C.

The annual rental for the first (1) year will be \$3,115.00. The minimum annual base rent prior to electric production for year two (2) through five (5) will be \$3,115.00. The annual rental will then escalate per terms of electric production in contract.

Recommendation: Director of Real Estate Management recommends approval of the long-term leases #109345, 109346, 209347, 209348 & 209349 Contract No. 103713 to Grant Wind L.L.C.

- a. *Presented by James Spurgeon, Real Estate Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Real Estate Management Director, Spurgeon. A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to approve the long-term leases #109345, 109346, 209347, 209348 & 209349 Contract No. 103713 to Grant Wind L.L.C.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Aye
 Reese: Aye Motion Carried

7. Consideration and Possible Action to Approve an Amendment of Ground Lease with HCSW, LLC

Lease No.	Legal Description	Current Annual Rent	Lessee & Purpose
106424 Contract No. 9390 Oklahoma County	6.979 Acres in the NE/4 of Sec. 16-11N-04WIM	\$13,282	HCSW, LLC Roadway

Lessee needs an access road along the east side of the existing lease. This can be accomplished by amending the legal description to include an additional 35'x35' along the eastern border of the property as described below. Rent will be increased in proportion to existing lease.

A tract of land commencing at the Northwest Corner (NW/C) of the Northeast Quarter (NE/4) of Section 16, Township 11 North, Range 4 West of the Indian Meridian, Oklahoma County, Oklahoma.

Recommendation: Director of Real Estate Management Division recommends approval of the amendment as described.

- a. *Presented by James Spurgeon, Director Real Estate Management*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Real Estate Management Director, Spurgeon. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the amendment as described.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Aye	

8. Consideration and Possible Action to Grant Authority to Exchange Land

Lease No.	Legal Description
613040 Roger Mills County	W/2 SW/4 Sec 3 & SE/4 NE/4 & NE/4 SE/4 Sec 4-15N-23WIM & S/2 SW/4 Sec 32 & E/2 SW/4 Sec 33-16N-23WIM (Subj. to .65 acre Commercial Lease No. 613770)(Less 1 acre Commercial Lease No 619261)

The Rounds Surface Land Family Partnership (Partnership) desires to exchange 160 acres of land they own for an equal value amount of Land Office acreage. Exchanging this land will consolidate isolated tracts into one unit which will make it more valuable, easier manage and lease to the public.

The following land exchange is proposed:

- Land Office Acreage: S/2 SW/4 Section 32 & E/2 SW/4 Section 33-16N-23WIM, containing 160 acres, more or less
- Partnership Acreage: NW/4 Section 3-15N-23WIM, containing 160 acres, more or less.

The Land Office and the Partnership have agreed the properties will be appraised by three Land Office staff appraisers and at least two will be Oklahoma Certified General Appraisers.

Recommendation: Director of Real Estate Management Division recommends the exchange of property be approved.

- Presented by James Spurgeon, Director Real Estate Management*
- Discussion*
- Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Real Estate Management Director, Spurgeon. A MOTION was made by Commissioner Reese and seconded by Commissioner Barresi to approve the exchange of land as described.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	Motion Carried
Reese:	Aye	

9. Consideration and Possible Action to Enter into a Contract to Change the International Investment Portfolio to Include Exchange Traded Funds (ETF)

The Investment Committee recommends the authorization of a contract for investment in Exchange Traded Funds (ETF) for international stock index exposure. This change is projected to increase returns and save on fees paid.

Recommendation: Chief Financial Officer recommends the authorization of a contract for investment in Exchange Traded Funds (ETF) for international stock index exposure.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to enter into a contract with Vanguard as recommended for investment in exchange traded funds (ETF) for international stock index exposure in the amount currently invested in the Land Office's existing American Depository Receipts (ADR) accounts with Lord Abbett and Hansberger ADR investments.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

10. Consideration and Possible Action to Terminate Investment Manager Contracts

The Investment Committee recommends the termination of two existing investment contracts with reinvestment into Exchange Traded Funds (ETF).

Recommendation: Chief Financial Officer recommends the termination of two existing investment contracts with reinvestment in the Exchange Traded Funds (ETF) previously discussed.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to terminate the existing ADR manager contracts with Lord Abbett and Hansburger and reinvest the proceeds in the Vanguard exchange traded funds (ETF) investments.

Fallin: Aye
Lamb Aye
Jones: Aye
Barresi: Aye
Reese: Aye Motion Carried

11. Consideration and Possible Action to Enter into a Contract or Contract Amendment to Engage a Transition Manager

The Investment Committee recommends the authorization to enter into a transition manager contract or amend a transition manager contract to effect the transition into Exchange Traded Funds (ETF) investments.

Recommendation: Chief Financial Officer recommends the authorization to enter into a transition manager contract or contract amendment to effect the transition into Exchange Traded Funds (ETF) investments discussed.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to authorize a contract amendment with Citibank for transition management services to effectuate the reinvestment of Land Office's ADR funds with Vanguard's ETF management services.

Fallin: Aye
Lamb Aye
Jones: Aye
Barresi: Aye
Reese: Aye Motion Carried

12. Consideration and Possible Action to Renew Professional Legal Services Contract with Burns & Stowers, PC

Renewal of the existing legal services contract with Burns & Stowers, PC is requested. This contract is utilized for legal matters arising in the Royalty Compliance Division.

Recommendation: General Counsel recommends annual renewal of the existing professional services contract with Burns & Stowers, P.C.

- a. *Presented by Lisa Blodgett, General Counsel*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove, or direct staff to take further action.*

This agenda item was presented by General Counsel, Lisa Blodgett. A MOTION was made by Commissioner Jones and seconded by Commissioner Barresi to approve the renewal of the existing legal services contract with Burns & Stowers, PC for the representation in royalty underpayment and related matters in the amount remaining on the purchase order for a period of one year.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	Motion Carried
Reese:	Aye	

13. Consent Agenda – Request Approval of July and August 2014 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. July 2014
 - a. Claims Paid (routine)
 - b. Expenditure Comparison
2. August 2014
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. July 2014
 - a. 7/9/14 Oil and Gas Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Seismic Exploration Permits
 - d. Division Orders
2. August 2014
 - a. 7/9/2014 Awards of Oil and Gas Mining Lease Sale
 - b. Tracts Offered for Oil and Gas Mining Sale on 9/17/2014
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Exploration Permits
 - e. Division Orders

Real Estate Management Division

1. July 2014
 - a. Surface Lease Assignments
 - b. Assignment of Easements
 - c. 20 Year Easements
 - d. Renewed 20 Year Easements
 - e. Amended Easements
 - f. Request for Improvements
 - g. Soil Conservation Projects
2. August 2014
 - a. Surface Lease Assignments
 - b. Soil Conservation Projects

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Aye	

14. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

Investments

- a. Market Value Comparison July and August 2014

Accounting

- a. August and September Distribution by District and Month

15. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending claims or actions as recommended to permit Commission processing in the public interest regarding *CLO v. Pointe Vista Dev.*, CJ-2014-152; and
- B. Executive Session may be convened pursuant to 25 O.S. § 307(B)(3) & (D) for the purpose of discussing, evaluating, and taking possible action concerning the purchase or appraisal of real property regarding up to six properties.
 - a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Motion and Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Motion and Vote to Return to Regular Session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened only for agenda item 15(B) because there were no new developments regarding agenda item 15(A) Pointe Visa Development (PVD) litigation.

A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to adjourn to an executive session at 2:43 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to return to regular session at 3:02 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

16. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Barresi to authorize the Secretary to execute a Sales and Acquisition Agreement to acquire 37,750 square feet (more or less) of an office condominium project in an amount not to exceed the lesser of \$4,396,326 or \$79.75 per square foot plus the cost of specified tenant improvements located in SW/4 NW/4 SE/4 Section 33-12N-3WIM, Oklahoma County; more specifically, the 4th, 8th and 9th floors of Unit 400 City Place. Closing shall be contingent on inspections, appraisal, Land Office rules and statues.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Aye	Motion Carried
Reese:	Aye	

17. New Business

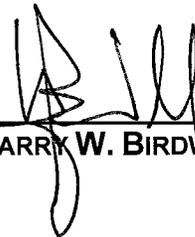
The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No New Business

Adjourn

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Barresi to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi	Aye	Motion Carried
Reese	Aye	



HARRY W. BIRDWELL, SECRETARY

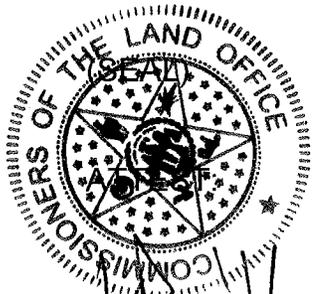
The meeting was adjourned at 3:04 p.m.

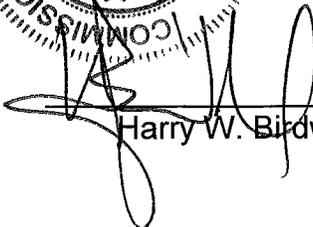
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 13th day of November, 2014



CHAIRMAN





Harry W. Birdwell

The following claims were approved by the Secretary and are routine in nature:

Claims Paid July 2014

BancFirst	Banking Services	\$708.67
PDS Energy Information	Banking Services	\$307.38
State Treasurer	Banking Services	\$4.00
Audimation Services Inc	General Operating Expenses	\$2,000.00
Clampitt Paper Co	General Operating Expenses	\$805.80
First Choice Coffee Service	General Operating Expenses	\$228.35
Krames Staywell LLC	General Operating Expenses	\$250.00
MTM Recognition Corporation	General Operating Expenses	\$387.50
RBI Company	General Operating Expenses	\$63.05
SHI International Corp	General Operating Expenses	\$351.00
Staples	General Operating Expenses	\$689.20
WW Grainger	General Operating Expenses	\$43.47
Kirby Gray Dozer	Land and Right of Way	\$4,976.64
REI Matthew Bender & Co	Library Equipment & Resources	\$635.74
Clinton Taylor	Maintenance & Repair Expense	\$4,000.00
Imagenet Consulting LLC	Maintenance & Repair Expense	\$587.42
Mike D Williamson	Maintenance & Repair Expense	\$5,100.00
MRC Inc	Maintenance & Repair Expense	\$171.00
Office of Management & Enterprise Services	Maintenance & Repair Expense	\$215.29
Standley Systems LLC	Maintenance & Repair Expense	\$349.04
American Association of Professional Landman	Miscellaneous Administrative Expense	\$100.00
Federal Express Corporation	Miscellaneous Administrative Expense	\$170.37
High Plains Journal	Miscellaneous Administrative Expense	\$1,622.28
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	\$2,690.89
Oklahoma Press Service Inc	Miscellaneous Administrative Expense	\$4,412.50
Party Galaxy	Miscellaneous Administrative Expense	\$60.45
Walker Companies	Miscellaneous Administrative Expense	\$80.00
Western State Land Commissioners Assoc	Miscellaneous Administrative Expense	\$10,000.00
Relax the Back of Oklahoma	Office Furniture & Equipment	\$1,573.70
Barbara Ley	Professional Services	\$1,323.00
Conner & Winters	Professional Services	\$32,002.86
Crawford & Associates	Professional Services	\$540.00
Galt Foundation	Professional Services	\$2,733.11
Goetzinger Abstract & Title Company	Professional Services	\$2,170.00
Interworks Inc	Professional Services	\$718.75
Krames Staywell LLC	Professional Services	\$1,440.00
My Consulting Group Inc	Professional Services	\$15,663.75
Office of Management & Enterprise Services	Professional Services	\$1,935.34
Retail Attractions	Professional Services	\$3,850.00

Specialty Real Estate Services LLC	Professional Services	\$20,383.80
Education To Go	Registration Fees	\$95.00
Energy Resources Board	Registration Fees	\$200.00
First National Management Inc	Rent Expense	\$37,310.42
Imagenet Consulting LLC	Rent Expense	\$1,263.18
Mariannes Rentals	Rent Expense	\$930.00
Midcon Data Services Inc	Rent Expense	\$2,400.00
Office of Management & Enterprise Services	Rent Expense	\$5,359.97
Standley Systems LLC	Rent Expense	\$921.75
Summit Mailing & Shipping Systems Inc	Rent Expense	\$357.74
AT&T Inc	Telecommunication Services	\$34.89
AT&T Mobility	Telecommunication Services	\$629.99
Cox Oklahoma Telcom LLC	Telecommunication Services	\$509.30
FinderBinder	Telecommunication Services	\$175.00
Office of Management & Enterprise Services	Telecommunication Services	\$8,248.90
OKAssessor.com	Telecommunication Services	\$4,800.00
Pangaea Inc	Telecommunication Services	\$4,740.00
Pioneer Telephone CO-OP	Telecommunication Services	\$330.25
Verizon Wireless	Telecommunication Services	\$43.01
Delta Air	Travel - Agency Direct	\$1,848.00
Office of Management & Enterprise Services	Travel - Agency Direct	\$26.10
Brownsworth, Greg	Travel Reimbursement	\$89.04
Costello, Katherina	Travel Reimbursement	\$92.00
Defatta, Tonja	Travel Reimbursement	\$92.00
Eike, Tom	Travel Reimbursement	\$571.20
Fischer, Tranna	Travel Reimbursement	\$173.76
Foster, Chris	Travel Reimbursement	\$189.20
Hake, Daniel	Travel Reimbursement	\$173.76
Hermanski, David Alan	Travel Reimbursement	\$540.40
Locke, Lisa	Travel Reimbursement	\$92.00
Ryan, Starr	Travel Reimbursement	\$778.88
Spurgeon, James	Travel Reimbursement	\$94.30
Welch, Debbie	Travel Reimbursement	\$92.00
Widener, Euteva	Travel Reimbursement	\$92.00
Employment Security Commission	Unemployment Benefits	\$4,069.00

**COMMISSIONERS OF THE LAND OFFICE
BUDGET WORKSHEET
July 31, 2013 compared to July 31, 2014**

<u>DESCRIPTION</u>	FY14 YTD <u>Expenditures</u>	FY15 YTD <u>Expenditures</u>	Expenditures Changed <u>From FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 388,960	\$ 376,352	\$ (12,608)
Professional	791	6,242	5,451
Total Personal Service	389,751	382,594	(7,157)
Travel- Reimbursement	1,459	902	(557)
Travel- Direct Agency Payments	-	-	-
Direct Registration	575	200	(375)
Postage / Freight	-	-	-
Communications	-	6,323	6,323
Printing & Advertising	-	6,035	6,035
Information Services & ERP Charges	-	9,668	9,668
Bank Service Charges	-	-	-
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	65	80	15
Memberships Fees	-	10,100	10,100
Insurance Premiums	-	-	-
Miscellaneous Administrative Fee	-	-	-
Rental (Facility, Equipment and Other)	18,655	18,655	-
Maintenance & Repair (Property, Equipment, Conservation)	-	171	171
Fuel/Special Supplies	-	-	-
Shop / Medical Supplies	-	250	250
General Operating Supplies	15	2,228	2,213
Library Resources	220	-	(220)
Software and Equipment	-	-	-
Construction in Progress- Software	-	-	-
Soil Conservation Projects	-	-	-
Construction and Renovation	-	-	-
Total Supplies, Equipment & Other	20,989	54,612	33,623
TOTAL	\$ 410,740	\$ 437,206	\$ 26,466

The following claims were approved by the Secretary and are routine in nature:

Claims Paid August 2014

BancFirst	Banking Services	\$642.46
State Treasurer	Banking Services	\$2.00
Office of Management & Enterprise Services	Flexible Benefits	\$128.72
Alvah Bushnell Company	General Operating Expense	\$92.10
First Choice Coffee Service	General Operating Expense	\$121.15
Staples Advantage	General Operating Expense	\$256.12
Valley Laser	General Operating Expense	\$1,050.00
Compsource Oklahoma	Insurance Premiums	\$17,058.00
Tony R Schreiner	Land & Right of Way	\$9,997.02
Skillpath Seminars	Library Equipment & Resources	\$199.95
West A Thomson Reuters Business	Library Equipment & Resources	\$693.00
Bonnett Dozer Construction	Maintenance & Repair Expense	\$5,440.00
Brad Whitehead Welding	Maintenance & Repair Expense	\$1,680.00
Imagenet Consulting LLC	Maintenance & Repair Expense	\$330.42
Kirby Gray Dozer	Maintenance & Repair Expense	\$5,235.00
MRC Inc	Maintenance & Repair Expense	\$250.00
Office of Management & Enterprise Services	Maintenance & Repair Expense	\$134.75
Quality Cut Lawns LLC	Maintenance & Repair Expense	\$3,100.00
Tony R Schreiner	Maintenance & Repair Expense	\$3,800.00
Federal Express Corporation	Miscellaneous Administrative Expense	\$14.24
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	\$1,386.22
Francis Tuttle Technology Center	Professional Services	\$16.95
Galt Foundation	Professional Services	\$2,106.93
Interworks Inc	Professional Services	\$1,398.48
Isaacs & Associates	Professional Services	\$7,500.00
My Consulting Group Inc	Professional Services	\$18,085.00
Office of Management & Enterprise Services	Professional Services	\$1,177.00
PGlenn & Company Inc	Professional Services	\$4,000.00
Smartdraw.com	Professional Services	\$49.95
Terracon Consultants Inc	Professional Services	\$3,600.00
Appraisal Institute	Registration Fees	\$565.00
NAIFA Central OK Chapter	Registration Fees	\$1,650.00
Petroleum Education	Registration Fees	\$495.00
Rocky Mountain Mineral Law	Registration Fees	\$2,085.00
Western States Land Commissioners Association	Registration Fees	\$1,600.00
First National Management Inc	Rent Expense	\$18,655.21
Imagenet Consulting LLC	Rent Expense	\$978.03
Midcon Data Services Inc	Rent Expense	\$1,200.00

Office of Management & Enterprise Services	Rent Expense	\$2,564.00
Summit Mailing & Shipping Systems Inc	Rent Expense	\$357.74
AT& T Mobility	Telecommunication Services	\$194.64
AT&T Inc	Telecommunication Services	\$541.41
Bloomberg Financial Markets LP	Telecommunication Services	\$6,000.00
Cox Oklahoma Telcom LLC	Telecommunication Services	\$509.05
Doane Agricultural Services Co	Telecommunication Services	\$149.00
Herndon Map Service	Telecommunication Services	\$3,024.00
Loopnet	Telecommunication Services	\$993.20
Madill Record Newspaper	Telecommunication Services	\$26.00
Office of Management & Enterprise Services	Telecommunication Services	\$1,266.94
Omega 1 Networks LLC	Telecommunication Services	\$110.00
Panhandle Telephone Coop Inc	Telecommunication Services	\$48.05
Pioneer Telephone Coop Inc	Telecommunication Services	\$331.19
The Journal Record Publishing	Telecommunication Services	\$189.00
Verizon Wireless	Telecommunication Services	\$43.01
Comfort Inn & Suites Guymon	Travel - Agency Direct	\$693.00
Country Inn by Carlson	Travel - Agency Direct	\$852.60
Embassy Suites Des Moines	Travel - Agency Direct	\$467.04
Enterprise Holdings	Travel - Agency Direct	\$279.53
Frontier Airlines	Travel - Agency Direct	\$164.00
Office of Management & Enterprise Services	Travel - Agency Direct	\$8.25
Radisson Hotels	Travel - Agency Direct	\$1,663.34
Roman Nose Resort	Travel - Agency Direct	\$2,902.54
Southwest Airlines	Travel - Agency Direct	\$538.00
Belknap, Marisa	Travel Reimbursement	\$173.76
Berger Jr, Cecil	Travel Reimbursement	\$268.78
Birdwell, Harry	Travel Reimbursement	\$253.51
Branscum, Hannah	Travel Reimbursement	\$92.00
Brownsworth, Greg	Travel Reimbursement	\$519.02
Eike, Tom	Travel Reimbursement	\$742.72
Evans, Floyd	Travel Reimbursement	\$204.00
Foster, Chris	Travel Reimbursement	\$491.39
Hermanski, David Alan	Travel Reimbursement	\$488.22
Kuhlman, Keith	Travel Reimbursement	\$254.37
Ryan, Starr	Travel Reimbursement	\$1,059.26
Shipman, David	Travel Reimbursement	\$733.43
Spurgeon, James	Travel Reimbursement	\$773.62
Varghese, Philip	Travel Reimbursement	\$180.50

**COMMISSIONERS OF THE LAND OFFICE
BUDGET WORKSHEET
August 31, 2013 compared to August 31, 2014**

<u>DESCRIPTION</u>	FY14 YTD <u>Expenditures</u>	FY15 YTD <u>Expenditures</u>	Expenditures Changed From FY14/FY15
Personnel- Salaries / Benefits	\$ 777,384	\$ 793,614	\$ 16,230
Professional	19,770	27,672	7,902
Total Personal Service	797,154	821,286	24,132
Travel- Reimbursement	5,699	7,136	1,437
Travel- Direct Agency Payments	7,638	6,172	(1,466)
Direct Registration	9,630	6,595	(3,035)
Postage / Freight	99	14	(85)
Communications	938	8,504	7,566
Printing & Advertising	2,773	1,682	(1,091)
Information Services & ERP Charges	13,008	20,464	7,456
Bank Service Charges	-	644	644
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	590	80	(510)
Memberships Fees	50	10,100	10,050
Insurance Premiums	-	-	-
Miscellaneous Administrative Fee	-	-	-
Rental (Facility, Equipment and Other)	39,782	42,410	2,628
Maintenance & Repair (Property, Equipment, Conservation)	2,263	7,786	5,523
Fuel/Special Supplies	-	1,326	1,326
Shop / Medical Supplies	-	250	250
General Operating Supplies	5,806	2,909	(2,897)
Library Resources	440	431	(9)
Software and Equipment	1,700	-	(1,700)
Construction in Progress- Software	-	-	-
Soil Conservation Projects	-	-	-
Construction and Renovation	-	-	-
Total Supplies, Equipment & Other	90,416	116,503	26,087
TOTAL	\$ 887,570	\$ 937,789	\$ 50,219

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 7/1/2014 TO: 7/31/2014

RE: SUMMARY OF THE 7/9/2014 OIL AND GAS LEASE SALE

<u>*TOTAL BONUS:</u>	\$4,006,553.90	* Includes only high bids
<u>TOTAL NET ACRES:</u>	9,263.76	
<u>AVG PRICE PER ACRE:</u>	\$432.50	
<u>TOTAL TRACTS:</u>	82	
<u>TOTAL HIGH BIDS:</u>	82	
<u>TOTAL LOW BIDS:</u>	85	
<u>TOTAL BIDS RECEIVED:</u>	167	
<u>TOTAL TRACTS NO BIDS:</u>	0	
<u>HIGH BID PER ACRE:</u>	\$5,757.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

7/9/2014

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
2	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
3	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
4	BLAINE	NE/4 (All M.R.), Sec. 16-18N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$108,960.00	\$681.00
4	BLAINE	NE/4 (All M.R.), Sec. 16-18N-12WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
5	BLAINE	SW/4 (All M.R.), Sec. 16-18N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$108,960.00	\$681.00
5	BLAINE	SW/4 (All M.R.), Sec. 16-18N-12WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
6	BLAINE	Lots 5 and 6; S/2 SE/4 (All M.R.), Sec. 36-20N-13WIM	125.52	VALPOINT ENERGY PARTNERS LLC	\$41,045.04	\$327.00
6	BLAINE	Lots 5 and 6; S/2 SE/4 (All M.R.), Sec. 36-20N-13WIM	125.52	FREE RANGE PROPERTIES LLC	\$691.62	\$5.51
7	BLAINE	Lots 7 and 8; S/2 SW/4 (All M.R.), Sec. 36-20N-13WIM	121.62	VALPOINT ENERGY PARTNERS LLC	\$39,769.74	\$327.00
7	BLAINE	Lots 7 and 8; S/2 SW/4 (All M.R.), Sec. 36-20N-13WIM	121.62	FREE RANGE PROPERTIES LLC	\$670.13	\$5.51

8	CANADIAN	All that part of Lot 1 of Section 9-12N-10WIM accreted to and lying within Section 8-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	BILL IRVIN LAND SERVICES LLC	\$6,701.70	\$1,506.00
8	CANADIAN	All that part of Lot 1 of Section 9-12N-10WIM accreted to and lying within Section 8-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	STABLE ENERGY LAND SERVICES LLC	\$4,472.25	\$1,005.00
8	CANADIAN	All that part of Lot 1 of Section 9-12N-10WIM accreted to and lying within Section 8-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	FREE RANGE PROPERTIES LLC	\$30.00	\$6.74
9	CANADIAN	Lots 1 and 2, less and except the Woodford Formation, and also, less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM (All M.R.), Sec. 16-12N-10WIM	38.02	BILL IRVIN LAND SERVICES LLC	\$57,258.12	\$1,506.00
9	CANADIAN	Lots 1 and 2, less and except the Woodford Formation, and also, less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM (All M.R.), Sec. 16-12N-10WIM	38.02	STABLE ENERGY LAND SERVICES LLC	\$38,210.10	\$1,005.00
9	CANADIAN	Lots 1 and 2, less and except the Woodford Formation, and also, less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM (All M.R.), Sec. 16-12N-10WIM	38.02	FREE RANGE PROPERTIES LLC	\$209.38	\$5.51
10	CANADIAN	Lot 5, W/2 NW/4; SE/4 NW/4, less and except the Woodford Formation and also less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM (All M.R.), Sec. 16-12N-10WIM	144.14	BILL IRVIN LAND SERVICES LLC	\$217,074.84	\$1,506.00
10	CANADIAN	Lot 5, W/2 NW/4; SE/4 NW/4, less and except the Woodford Formation and also less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM (All M.R.), Sec. 16-12N-10WIM	144.14	STABLE ENERGY LAND SERVICES LLC	\$144,860.70	\$1,005.00
10	CANADIAN	Lot 5, W/2 NW/4; SE/4 NW/4, less and except the Woodford Formation and also less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM (All M.R.), Sec. 16-12N-10WIM	144.14	FREE RANGE PROPERTIES LLC	\$794.21	\$5.51
11	CANADIAN	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-12N-10WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$240,960.00	\$1,506.00

11	CANADIAN	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-12N-10WIM	160.00	STABLE ENERGY LAND SERVICES LLC	\$160,800.00	\$1,005.00
11	CANADIAN	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-12N-10WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
12	CANADIAN	NW/4, less and except the Springer and the Woodford Formations (1/2 M.R.), Sec. 29-12N-10WIM	80.00	BILL IRVIN LAND SERVICES LLC	\$168,480.00	\$2,106.00
12	CANADIAN	NW/4, less and except the Springer and the Woodford Formations (1/2 M.R.), Sec. 29-12N-10WIM	80.00	STABLE ENERGY LAND SERVICES LLC	\$80,400.00	\$1,005.00
12	CANADIAN	NW/4, less and except the Springer and the Woodford Formations (1/2 M.R.), Sec. 29-12N-10WIM	80.00	FREE RANGE PROPERTIES LLC	\$440.80	\$5.51
13	CANADIAN	W/2 SW/4, less and except the Springer and Woodford Formations (1/2 M.R.), Sec. 29-12N-10WIM	40.00	BILL IRVIN LAND SERVICES LLC	\$84,240.00	\$2,106.00
13	CANADIAN	W/2 SW/4, less and except the Springer and Woodford Formations (1/2 M.R.), Sec. 29-12N-10WIM	40.00	STABLE ENERGY LAND SERVICES LLC	\$40,200.00	\$1,005.00
13	CANADIAN	W/2 SW/4, less and except the Springer and Woodford Formations (1/2 M.R.), Sec. 29-12N-10WIM	40.00	FREE RANGE PROPERTIES LLC	\$220.40	\$5.51
14	CANADIAN	W/2 NW/4, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	40.00	BILL IRVIN LAND SERVICES LLC	\$84,240.00	\$2,106.00
14	CANADIAN	W/2 NW/4, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	40.00	STABLE ENERGY LAND SERVICES LLC	\$40,200.00	\$1,005.00
14	CANADIAN	W/2 NW/4, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	40.00	FREE RANGE PROPERTIES LLC	\$220.40	\$5.51
15	CANADIAN	10 acres more or less off the West end of the NW/4 SE/4, beginning at Southwest corner thereof and running along the center of the channel of the canyon in a Northeasterly direction to North line thereof, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	5.00	BILL IRVIN LAND SERVICES LLC	\$10,530.00	\$2,106.00
15	CANADIAN	10 acres more or less off the West end of the NW/4 SE/4, beginning at Southwest corner thereof and running along the center of the channel of the canyon in a Northeasterly direction to North line thereof, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	5.00	KNOWCANDO LTD	\$9,251.00	\$1,850.20

15	CANADIAN	10 acres more or less off the West end of the NW/4 SE/4, beginning at Southwest corner thereof and running along the center of the channel of the canyon in a Northeasterly direction to North line thereof, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	5.00	STABLE ENERGY LAND SERVICES LLC	\$5,025.00	\$1,005.00
15	CANADIAN	10 acres more or less off the West end of the NW/4 SE/4, beginning at Southwest corner thereof and running along the center of the channel of the canyon in a Northeasterly direction to North line thereof, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	5.00	FREE RANGE PROPERTIES LLC	\$30.00	\$6.00
16	CANADIAN	SW/4 SW/4; N/2 SW/4, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	60.00	BILL IRVIN LAND SERVICES LLC	\$126,360.00	\$2,106.00
16	CANADIAN	SW/4 SW/4; N/2 SW/4, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	60.00	STABLE ENERGY LAND SERVICES LLC	\$60,300.00	\$1,005.00
16	CANADIAN	SW/4 SW/4; N/2 SW/4, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	60.00	FREE RANGE PROPERTIES LLC	\$330.60	\$5.51
17	CIMARRON	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 05-02N-09ECM	159.80	RANGE RESOURCES-MIDCONTINENT LLC	\$8,373.52	\$52.40
17	CIMARRON	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 05-02N-09ECM	159.80	FREE RANGE PROPERTIES LLC	\$880.50	\$5.51
18	CIMARRON	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 05-02N-09ECM	159.72	RANGE RESOURCES-MIDCONTINENT LLC	\$8,369.33	\$52.40
18	CIMARRON	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 05-02N-09ECM	159.72	FREE RANGE PROPERTIES LLC	\$881.60	\$5.52
19	CIMARRON	SW/4 (1/2 M.R.), Sec. 05-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
19	CIMARRON	SW/4 (1/2 M.R.), Sec. 05-02N-09ECM	80.00	FREE RANGE PROPERTIES LLC	\$440.80	\$5.51
20	CIMARRON	NE/4, less and except the Topeka Formation (All M.R.), Sec. 09-02N-09ECM	160.00	RANGE RESOURCES-MIDCONTINENT LLC	\$8,384.00	\$52.40
20	CIMARRON	NE/4, less and except the Topeka Formation (All M.R.), Sec. 09-02N-09ECM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
21	CIMARRON	SE/4, less and except the Topeka Formation (All M.R.), Sec. 09-02N-09ECM	160.00	RANGE RESOURCES-MIDCONTINENT LLC	\$8,384.00	\$52.40
21	CIMARRON	SE/4, less and except the Topeka Formation (All M.R.), Sec. 09-02N-09ECM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
22	CLEVELAND	E/2 NE/4; Lots 1 and 2 (All M.R.), Sec. 36-08N-01WIM	156.49	HUSKY VENTURES INC	\$104,378.83	\$667.00
22	CLEVELAND	E/2 NE/4; Lots 1 and 2 (All M.R.), Sec. 36-08N-01WIM	156.49	SILVER CREEK OIL & GAS LLC	\$46,947.00	\$300.00
22	CLEVELAND	E/2 NE/4; Lots 1 and 2 (All M.R.), Sec. 36-08N-01WIM	156.49	FREE RANGE PROPERTIES LLC	\$881.60	\$5.63
23	CLEVELAND	E/2 SE/4; Lots 3 and 4 (All M.R.), Sec. 36-08N-01WIM	156.62	SILVER CREEK OIL & GAS LLC	\$121,693.74	\$777.00

23	CLEVELAND	E/2 SE/4; Lots 3 and 4 (All M.R.), Sec. 36-08N-01WIM	156.62	HUSKY VENTURES INC	\$104,465.54	\$667.00
23	CLEVELAND	E/2 SE/4; Lots 3 and 4 (All M.R.), Sec. 36-08N-01WIM	156.62	FREE RANGE PROPERTIES LLC	\$881.60	\$5.63
24	CLEVELAND	Lots 7 and 8; W/2 SW/4 (All M.R.), Sec. 36-08N-01WIM	163.88	SILVER CREEK OIL & GAS LLC	\$127,334.76	\$777.00
24	CLEVELAND	Lots 7 and 8; W/2 SW/4 (All M.R.), Sec. 36-08N-01WIM	163.88	HUSKY VENTURES INC	\$109,307.96	\$667.00
24	CLEVELAND	Lots 7 and 8; W/2 SW/4 (All M.R.), Sec. 36-08N-01WIM	163.88	FREE RANGE PROPERTIES LLC	\$902.98	\$5.51
25	COAL	SE/4 NE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	CANYON CREEK ENERGY HOLDINGS LLC	\$9,798.20	\$489.91
25	COAL	SE/4 NE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	FREE RANGE PROPERTIES LLC	\$110.20	\$5.51
26	COAL	NE/4 SE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	CANYON CREEK ENERGY HOLDINGS LLC	\$9,798.20	\$489.91
26	COAL	NE/4 SE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	FREE RANGE PROPERTIES LLC	\$110.20	\$5.51
27	COAL	S/2 SW/4 SE/4 (1/2 M.R.), Sec. 34-01N-10EIM	10.00	RAQII LLC	\$9,500.00	\$950.00
27	COAL	S/2 SW/4 SE/4 (1/2 M.R.), Sec. 34-01N-10EIM	10.00	JONES ENERGY LLC	\$4,000.00	\$400.00
27	COAL	S/2 SW/4 SE/4 (1/2 M.R.), Sec. 34-01N-10EIM	10.00	FREE RANGE PROPERTIES LLC	\$55.10	\$5.51
28	DEWEY	Lot 1; SE/4 NE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.18	REAGAN RESOURCES INC	\$29,452.00	\$733.00
28	DEWEY	Lot 1; SE/4 NE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.18	FREE RANGE PROPERTIES LLC	\$221.40	\$5.51
29	DEWEY	S/2 NW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	REAGAN RESOURCES INC	\$89,240.00	\$2,231.00
29	DEWEY	S/2 NW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	FREE RANGE PROPERTIES LLC	\$220.40	\$5.51
30	DEWEY	E/2 SE/4; SW/4 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	60.00	REAGAN RESOURCES INC	\$133,860.00	\$2,231.00
30	DEWEY	E/2 SE/4; SW/4 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	60.00	FREE RANGE PROPERTIES LLC	\$330.60	\$5.51
31	DEWEY	SE/4 SW/4; NW/4 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	REAGAN RESOURCES INC	\$29,320.00	\$733.00
31	DEWEY	SE/4 SW/4; NW/4 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	FREE RANGE PROPERTIES LLC	\$220.40	\$5.51
32	DEWEY	Lot 1; SE/4 NE/4, less and except the Cherokee and Tonkawa Formations (1/2 M.R.), Sec. 01-16N-20WIM	39.25	JMA ENERGY COMPANY LLC	\$58,973.13	\$1,502.69
32	DEWEY	Lot 1; SE/4 NE/4, less and except the Cherokee and Tonkawa Formations (1/2 M.R.), Sec. 01-16N-20WIM	39.25	FREE RANGE PROPERTIES LLC	\$220.40	\$5.62
33	DEWEY	E/2 SE/4, less and except the Cherokee and Tonkawa Formations (1/2 M.R.), Sec. 01-16N-20WIM	40.00	JMA ENERGY COMPANY LLC	\$60,100.00	\$1,502.50

33	DEWEY	E/2 SE/4, less and except the Cherokee and Tonkawa Formations (1/2 M.R.), Sec. 01-16N-20WIM	40.00	FREE RANGE PROPERTIES LLC	\$220.40	\$5.51
34	ELLIS	W/2 SW/4, less and except the Cleveland and Morrow Formations (1/2 M.R.), Sec. 27-20N-23WIM	40.00	T C CRAIGHEAD	\$2,706.80	\$67.67
34	ELLIS	W/2 SW/4, less and except the Cleveland and Morrow Formations (1/2 M.R.), Sec. 27-20N-23WIM	40.00	FREE RANGE PROPERTIES LLC	\$220.40	\$5.51
35	GRADY	W/2 NW/4 (1/2 M.R.), Sec. 23-07N-05WIM	40.00	STABLE ENERGY LAND SERVICES LLC	\$230,280.00	\$5,757.00
35	GRADY	W/2 NW/4 (1/2 M.R.), Sec. 23-07N-05WIM	40.00	CONTINENTAL RESOURCES INC	\$105,320.00	\$2,633.00
35	GRADY	W/2 NW/4 (1/2 M.R.), Sec. 23-07N-05WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$86,200.00	\$2,155.00
35	GRADY	W/2 NW/4 (1/2 M.R.), Sec. 23-07N-05WIM	40.00	FREE RANGE PROPERTIES LLC	\$220.40	\$5.51
36	GRADY	NW/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4, less 5.76 acres for Railroad Right-of-Way, limited from surface to 4,000 feet (1/2 M.R.), Sec. 29-03N-07WIM	32.12	SPRING OPERATING COMPANY	\$6,648.84	\$207.00
36	GRADY	NW/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4, less 5.76 acres for Railroad Right-of-Way, limited from surface to 4,000 feet (1/2 M.R.), Sec. 29-03N-07WIM	32.12	FREE RANGE PROPERTIES LLC	\$176.99	\$5.51
37	HARPER	NE/4 (All M.R.), Sec. 13-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
37	HARPER	NE/4 (All M.R.), Sec. 13-28N-21WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
38	HARPER	SE/4 (All M.R.), Sec. 13-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
38	HARPER	SE/4 (All M.R.), Sec. 13-28N-21WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
39	HARPER	SW/4 (All M.R.), Sec. 13-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
39	HARPER	SW/4 (All M.R.), Sec. 13-28N-21WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
40	HARPER	NE/4 (All M.R.), Sec. 33-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
40	HARPER	NE/4 (All M.R.), Sec. 33-28N-21WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
41	HARPER	NE/4 (All M.R.), Sec. 36-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
41	HARPER	NE/4 (All M.R.), Sec. 36-28N-21WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
42	HARPER	NW/4 (All M.R.), Sec. 36-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
42	HARPER	NW/4 (All M.R.), Sec. 36-28N-21WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
43	HARPER	SE/4 (All M.R.), Sec. 36-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
43	HARPER	SE/4 (All M.R.), Sec. 36-28N-21WIM	160.00	R K PINSON & ASSOCIATES LLC	\$17,313.60	\$108.21
43	HARPER	SE/4 (All M.R.), Sec. 36-28N-21WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51

44	HARPER	SW/4 (All M.R.), Sec. 36-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
44	HARPER	SW/4 (All M.R.), Sec. 36-28N-21WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
45	KAY	NE/4 (All M.R.), Sec. 16-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
46	KAY	NW/4 (All M.R.), Sec. 16-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
47	KAY	SE/4 (All M.R.), Sec. 16-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
48	KAY	SW/4 (All M.R.), Sec. 16-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
49	KAY	NE/4 (All M.R.), Sec. 36-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
50	KAY	NW/4 (All M.R.), Sec. 36-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
51	KAY	SE/4 (1/2 M.R.), Sec. 36-27N-02EIM	80.00	FREE RANGE PROPERTIES LLC	\$440.80	\$5.51
52	KAY	SW/4 (All M.R.), Sec. 36-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
53	LINCOLN	NE/4 (All M.R.), Sec. 36-17N-02EIM	160.00	LAND SERVICES INC	\$20,320.00	\$127.00
53	LINCOLN	NE/4 (All M.R.), Sec. 36-17N-02EIM	160.00	OMEGA EXPLORATION GROUP LLC	\$15,520.00	\$97.00
53	LINCOLN	NE/4 (All M.R.), Sec. 36-17N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
54	LINCOLN	SW/4 (All M.R.), Sec. 36-17N-02EIM	160.00	LAND SERVICES INC	\$20,320.00	\$127.00
54	LINCOLN	SW/4 (All M.R.), Sec. 36-17N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
55	LINCOLN	E/2 SW/4; SW/4 SW/4, less a 3.12 acre tract (All M.R.), Sec. 34-17N-04EIM	116.88	LAND SERVICES INC	\$32,375.76	\$277.00
55	LINCOLN	E/2 SW/4; SW/4 SW/4, less a 3.12 acre tract (All M.R.), Sec. 34-17N-04EIM	116.88	FREE RANGE PROPERTIES LLC	\$644.01	\$5.51
56	LINCOLN	NE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
56	LINCOLN	NE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
57	LINCOLN	NW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
57	LINCOLN	NW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
58	LINCOLN	SE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
58	LINCOLN	SE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
59	LINCOLN	SW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
59	LINCOLN	SW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
60	LOGAN	NE/4 (All M.R.), Sec. 36-17N-02WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
61	LOGAN	SE/4 (All M.R.), Sec. 36-17N-02WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
62	MAJOR	Lots 3 and 4 (All M.R.), Sec. 36-20N-13WIM	34.48	VALPOINT ENERGY PARTNERS LLC	\$11,274.96	\$327.00
62	MAJOR	Lots 3 and 4 (All M.R.), Sec. 36-20N-13WIM	34.48	FREE RANGE PROPERTIES LLC	\$190.00	\$5.51

63	MAJOR	Lots 1 and 2 (All M.R.), Sec. 36-20N-13WIM	38.38	VALPOINT ENERGY PARTNERS LLC	\$12,550.26	\$327.00
63	MAJOR	Lots 1 and 2 (All M.R.), Sec. 36-20N-13WIM	38.38	FREE RANGE PROPERTIES LLC	\$211.50	\$5.51
64	NOBLE	NE/4 (All M.R.), Sec. 16-21N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
65	NOBLE	NW/4 (All M.R.), Sec. 16-21N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
66	NOBLE	SE/4 (All M.R.), Sec. 16-21N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
67	NOBLE	SW/4 (All M.R.), Sec. 16-21N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
68	NOBLE	SE/4 (All M.R.), Sec. 33-21N-03EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
69	NOBLE	SW/4 (All M.R.), Sec. 33-21N-03EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
70	PAYNE	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-18N-03EIM	76.81	LAND SERVICES INC	\$109,607.87	\$1,427.09
70	PAYNE	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-18N-03EIM	76.81	TODCO PROPERTIES INC	\$69,558.36	\$905.65
70	PAYNE	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-18N-03EIM	76.81	LONE OAK ROYALTY PARTNERS LLC	\$28,801.88	\$375.00
70	PAYNE	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-18N-03EIM	76.81	FREE RANGE PROPERTIES LLC	\$423.20	\$5.51
71	PITTSBURG	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	FREE RANGE PROPERTIES LLC	\$385.70	\$5.51
72	POTTAWATOMIE	NE/4 (All M.R.), Sec. 36-09N-03EIM	160.00	OSAGE OIL & GAS PROPERTIES INC	\$26,648.00	\$166.55
72	POTTAWATOMIE	NE/4 (All M.R.), Sec. 36-09N-03EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
73	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-09N-03EIM	160.00	OSAGE OIL & GAS PROPERTIES INC	\$26,648.00	\$166.55
73	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-09N-03EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
74	POTTAWATOMIE	Lot 8; SW/4 NE/4 (All M.R.), Sec. 16-05N-05EIM	69.40	FREE RANGE PROPERTIES LLC	\$382.40	\$5.51
75	POTTAWATOMIE	Lots 4, 5 and 6; NW/4 SE/4; less and except the accretion and riparian rights lying outside of Section 16-5N-5EIM (All M.R.), Sec. 16-05N-05EIM	114.60	FREE RANGE PROPERTIES LLC	\$928.44	\$8.10
76	POTTAWATOMIE	Lot 3, less and except the accretion and riparian rights lying outside of Section 16-5N-5EIM (All M.R.), Sec. 16-05N-05EIM	86.41	FREE RANGE PROPERTIES LLC	\$476.12	\$5.51
77	ROGER MILLS	SW/4 (1/2 M.R.), Sec. 25-15N-21WIM	80.00	VERNON L SMITH AND ASSOCIATES INC	\$120,400.00	\$1,505.00
77	ROGER MILLS	SW/4 (1/2 M.R.), Sec. 25-15N-21WIM	80.00	FREE RANGE PROPERTIES LLC	\$440.80	\$5.51
78	WASHITA	NW/4 (1/2 M.R.), Sec. 15-11N-14WIM	80.00	BILL IRVIN LAND SERVICES LLC	\$120,480.00	\$1,506.00
78	WASHITA	NW/4 (1/2 M.R.), Sec. 15-11N-14WIM	80.00	BEARCAT LAND INC	\$84,080.00	\$1,051.00
78	WASHITA	NW/4 (1/2 M.R.), Sec. 15-11N-14WIM	80.00	STABLE ENERGY LAND SERVICES LLC	\$60,400.00	\$755.00
78	WASHITA	NW/4 (1/2 M.R.), Sec. 15-11N-14WIM	80.00	FREE RANGE PROPERTIES LLC	\$440.80	\$5.51

79	WASHITA	W/2 NE/4 (1/2 M.R.), Sec. 33-11N-14WIM	40.00	BILL IRVIN LAND SERVICES LLC	\$84,240.00	\$2,106.00
79	WASHITA	W/2 NE/4 (1/2 M.R.), Sec. 33-11N-14WIM	40.00	BEARCAT LAND INC	\$42,040.00	\$1,051.00
79	WASHITA	W/2 NE/4 (1/2 M.R.), Sec. 33-11N-14WIM	40.00	STABLE ENERGY LAND SERVICES LLC	\$30,200.00	\$755.00
79	WASHITA	W/2 NE/4 (1/2 M.R.), Sec. 33-11N-14WIM	40.00	FREE RANGE PROPERTIES LLC	\$220.40	\$5.51
80	WASHITA	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 33-11N-14WIM	60.00	BILL IRVIN LAND SERVICES LLC	\$126,360.00	\$2,106.00
80	WASHITA	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 33-11N-14WIM	60.00	BEARCAT LAND INC	\$63,060.00	\$1,051.00
80	WASHITA	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 33-11N-14WIM	60.00	STABLE ENERGY LAND SERVICES LLC	\$45,300.00	\$755.00
80	WASHITA	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 33-11N-14WIM	60.00	FREE RANGE PROPERTIES LLC	\$330.60	\$5.51
81	WOODS	S/2 SW/4 (1/2 M.R.), Sec. 17-28N-15WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$23,080.00	\$577.00
81	WOODS	S/2 SW/4 (1/2 M.R.), Sec. 17-28N-15WIM	40.00	FREE RANGE PROPERTIES LLC	\$220.40	\$5.51
82	WOODWARD	E/2 SW/4, less and except the Kansas City and Morrow Sand Formations (All M.R.), Sec. 14-23N-20WIM	80.00	WCT RESOURCES LLC	\$8,160.00	\$102.00
82	WOODWARD	E/2 SW/4, less and except the Kansas City and Morrow Sand Formations (All M.R.), Sec. 14-23N-20WIM	80.00	FREE RANGE PROPERTIES LLC	\$440.80	\$5.51

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4268	TEXAS	NE/4 of Sec. 16-02N-18ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-4268	TEXAS	NE/4 of Sec. 16-02N-18ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-4269	TEXAS	NW/4 of Sec. 16-02N-18ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-4269	TEXAS	NW/4 of Sec. 16-02N-18ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-4270	TEXAS	SW/4 of Sec. 16-02N-18ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-4270	TEXAS	SW/4 of Sec. 16-02N-18ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC

CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-7460	MAJOR	SE/4 of Sec. 16-22N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-7519	MAJOR	S/2 NW/4 (1/2 M.R.) of Sec. 04-20N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-7519	MAJOR	S/2 NW/4 (1/2 M.R.) of Sec. 04-20N-13WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-8156	HASKELL	E/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 12-07N-19EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-8156	HASKELL	E/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 12-07N-19EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-8812	HASKELL	SW/4 SW/4 NE/4; NW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-8812	HASKELL	SW/4 SW/4 NE/4; NW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-9135	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-24ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-9135	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-24ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-10689	LEFLORE	LOTS 5, 6 & 7; E/2 SW/4; NW/4 NW/4 SE/4 (1/2 M.R.) of Sec. 06-07N-24EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-10689	LEFLORE	LOTS 5, 6 & 7; E/2 SW/4; NW/4 NW/4 SE/4 (1/2 M.R.) of Sec. 06-07N-24EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 02-22N-14WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 03-22N-14WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-11299	GRADY	S/2 SW/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 (1/2 M.R.) of Sec. 11-07N-05WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-11299	GRADY	S/2 SW/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 (1/2 M.R.) of Sec. 11-07N-05WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-11996	BLAINE	NW/4 of Sec. 36-19N-12WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-11996	BLAINE	NW/4 of Sec. 36-19N-12WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-11997	BLAINE	SE/4 of Sec. 36-19N-12WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-11997	BLAINE	SE/4 of Sec. 36-19N-12WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-11998	BLAINE	SW/4 of Sec. 36-19N-12WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-11998	BLAINE	SW/4 of Sec. 36-19N-12WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 35-12N-10WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 35-12N-10WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 36-12N-10WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-12243	CANADIAN	SE/4 of Sec. 36-12N-10WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-12243	CANADIAN	SE/4 of Sec. 36-12N-10WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-12364	BLAINE	NE/4 of Sec. 36-16N-11WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-12364	BLAINE	NE/4 of Sec. 36-16N-11WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-12924	BEAVER	SE/4 (1/2 M.R.) of Sec. 09-06N- 28ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-12924	BEAVER	SE/4 (1/2 M.R.) of Sec. 09-06N- 28ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-12925	BEAVER	SW/4 (1/2 M.R.) of Sec. 10-06N- 28ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-12925	BEAVER	SW/4 (1/2 M.R.) of Sec. 10-06N- 28ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-13409	BLAINE	LOTS 1 & 2, EXTENDING WESTWARD TO THE CENTER OF RIVER BED of Sec. 16-14N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-14169	BEAVER	SE/4 (1/2 M.R.) of Sec. 33-03N- 21ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-14169	BEAVER	SE/4 (1/2 M.R.) of Sec. 33-03N- 21ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-14677	CUSTER	NW/4 (1/2 M.R.) of Sec. 20-12N- 16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-14677	CUSTER	NW/4 (1/2 M.R.) of Sec. 20-12N- 16WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-15202	HARPER	SE/4 of Sec. 18-26N-21WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-15202	HARPER	SE/4 of Sec. 18-26N-21WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-15203	HARPER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-26N- 21WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-15203	HARPER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-26N- 21WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC

CS-15866	CANADIAN	LOT 9 (AKA SW/4 SW/4), LOT 10 (AKA N/2 NW/4 SW/4) & LOT 12 (AKA S/2 NW/4 SW/4) (1/2 M.R.) of Sec. 04-13N-09WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-15866	CANADIAN	LOT 9 (AKA SW/4 SW/4), LOT 10 (AKA N/2 NW/4 SW/4) & LOT 12 (AKA S/2 NW/4 SW/4) (1/2 M.R.) of Sec. 04-13N-09WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-19776	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-19776	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-19777	MAJOR	S/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-19777	MAJOR	S/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-19898	MAJOR	N/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7497' TO A DEPTH OF 7514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-19898	MAJOR	N/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7497' TO A DEPTH OF 7514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-19899	MAJOR	S/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7,497' TO A DEPTH OF 7,514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-19899	MAJOR	S/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7,497' TO A DEPTH OF 7,514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-20231	WOODWARD	NE/4 of Sec. 16-23N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-20232	WOODWARD	SE/4 (ALL M.R.) of Sec. 16-23N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-22524	CANADIAN	LOTS 9, 10 & 12, EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE SEC. 4-13N-9W, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM A DEPTH OF 9,893 FEET TO 10,021 FEET, AS FOUND IN THE SCHWEITZER #4-1 WELL, LOCATED IN THE NE/4 NE/4 (1/2 M.R.) of Sec. 04-13N-09WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-22524	CANADIAN	LOTS 9, 10 & 12, EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE SEC. 4-13N-9W, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM A DEPTH OF 9,893 FEET TO 10,021 FEET, AS FOUND IN THE SCHWEITZER #4-1 WELL, LOCATED IN THE NE/4 NE/4 (1/2 M.R.) of Sec. 04-13N-09WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-22564	ELLIS	LOT 2 A/K/A NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 05-19N-23WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-22564	ELLIS	LOT 2 A/K/A NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 05-19N-23WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-22787	ELLIS	E/2 SE/4 (1/2 M.R.) of Sec. 28-20N-23WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-22787	ELLIS	E/2 SE/4 (1/2 M.R.) of Sec. 28-20N-23WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-22808	LEFLORE	SE/4 (1/2 M.R.) of Sec. 01-07N-26EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-22808	LEFLORE	SE/4 (1/2 M.R.) of Sec. 01-07N-26EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-22850	LEFLORE	S/2 NE/4 NE/4; NE/4 NW/4 NE/4; W/2 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-22850	LEFLORE	S/2 NE/4 NE/4; NE/4 NW/4 NE/4; W/2 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-22851	LEFLORE	SE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-22851	LEFLORE	SE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC

CS-22859	LEFLORE	SW/4 SW/4, LESS 1 ACRE AND LESS COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-22859	LEFLORE	SW/4 SW/4, LESS 1 ACRE AND LESS COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-23212	ELLIS	NE/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-23212	ELLIS	NE/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-23213	ELLIS	NW/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-23213	ELLIS	NW/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-23457	ELLIS	NE/4, LESS AND EXCEPT THE TONKAWA, CLEVELAND, AND MERAMEC COMMON SOURCES OF SUPPLY, PERFORATED FROM 7,260 FEET TO 7,290 FEET (TONKAWA), 8,302 FEET TO 8,371 FEET (CLEVELAND), AND 11,806 FEET TO 11,958 FEET (MERAMEC), AS FOUND IN THE VONALEE #1 WELL, LOCATED IN THE SW/4 (1/2 M.R.) of Sec. 16-20N-23WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-23457	ELLIS	NE/4, LESS AND EXCEPT THE TONKAWA, CLEVELAND, AND MERAMEC COMMON SOURCES OF SUPPLY, PERFORATED FROM 7,260 FEET TO 7,290 FEET (TONKAWA), 8,302 FEET TO 8,371 FEET (CLEVELAND), AND 11,806 FEET TO 11,958 FEET (MERAMEC), AS FOUND IN THE VONALEE #1 WELL, LOCATED IN THE SW/4 (1/2 M.R.) of Sec. 16-20N-23WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-23458	ELLIS	NW/4, LESS AND EXCEPT THE TONKAWA, CLEVELAND, AND MERAMEC COMMON SOURCES OF SUPPLY, PERFORATED FROM 7,260 FEET TO 7,290 FEET (TONKAWA), 8,302 FEET TO 8,371 FEET (CLEVELAND), AND 11,806 FEET TO 11,958 FEET (MERAMEC), AS FOUND IN THE VONALEE #1 WELL, LOCATED IN THE SW/4 of Sec. 16-20N-23WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-23458	ELLIS	NW/4, LESS AND EXCEPT THE TONKAWA, CLEVELAND, AND MERAMEC COMMON SOURCES OF SUPPLY, PERFORATED FROM 7,260 FEET TO 7,290 FEET (TONKAWA), 8,302 FEET TO 8,371 FEET (CLEVELAND), AND 11,806 FEET TO 11,958 FEET (MERAMEC), AS FOUND IN THE VONALEE #1 WELL, LOCATED IN THE SW/4 of Sec. 16-20N-23WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-23459	ELLIS	SE/4, LESS AND EXCEPT THE TONKAWA, CLEVELAND, AND MERAMEC COMMON SOURCES OF SUPPLY, PERFORATED FROM 7,260 FEET TO 7,290 FEET (TONKAWA), 8,302 FEET TO 8,371 FEET (CLEVELAND), AND 11,806 FEET TO 11,958 FEET (MERAMEC), AS FOUND IN THE VONALEE #1 WELL, LOCATED IN THE SW/4 of Sec. 16-20N-23WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-23459	ELLIS	SE/4, LESS AND EXCEPT THE TONKAWA, CLEVELAND, AND MERAMEC COMMON SOURCES OF SUPPLY, PERFORATED FROM 7,260 FEET TO 7,290 FEET (TONKAWA), 8,302 FEET TO 8,371 FEET (CLEVELAND), AND 11,806 FEET TO 11,958 FEET (MERAMEC), AS FOUND IN THE VONALEE #1 WELL, LOCATED IN THE SW/4 of Sec. 16-20N-23WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-23834	BLAINE	NE/4 of Sec. 36-17N-11WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-23834	BLAINE	NE/4 of Sec. 36-17N-11WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-24041	BLAINE	SE/4 of Sec. 16-14N-12WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-24041	BLAINE	SE/4 of Sec. 16-14N-12WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-24042	BLAINE	SW/4 of Sec. 16-14N-12WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-24042	BLAINE	SW/4 of Sec. 16-14N-12WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-24066	DEWEY	LOTS 7 & 8 A/K/A N/2 NW/4, EXTENDING NORTHERLY TO THE CENTER OF THE BED OF THE CIMARRON RIVER; S/2 SW/4 of Sec. 16-16N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-24066	DEWEY	LOTS 7 & 8 A/K/A N/2 NW/4, EXTENDING NORTHERLY TO THE CENTER OF THE BED OF THE CIMARRON RIVER; S/2 SW/4 of Sec. 16-16N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-24223	BLAINE	SW/4, LESS 3 ACRES FOR RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 32-17N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-24223	BLAINE	SW/4, LESS 3 ACRES FOR RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 32-17N-13WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-24475	MAJOR	E/2 NE/4, LESS 1 ACRE IN NE CORNER FOR CEMETERY (1/2 M.R.) of Sec. 21-20N-14WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-24475	MAJOR	E/2 NE/4, LESS 1 ACRE IN NE CORNER FOR CEMETERY (1/2 M.R.) of Sec. 21-20N-14WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-24550	HARPER	NW/4 of Sec. 21-26N-21WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-24594	WOODS	NE/4 SE/4 (1/2 M.R.) of Sec. 24-29N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-24704	HUGHES	SW/4 NW/4 of Sec. 05-04N-10EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-24705	HUGHES	W/2 SW/4 of Sec. 05-04N-10EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25198	WOODWARD	NE/4 of Sec. 36-24N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25220	COMANCHE	NE/4 of Sec. 36-03N-10WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25221	COMANCHE	NW/4 of Sec. 36-03N-10WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25222	COMANCHE	SE/4 of Sec. 36-03N-10WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25223	COMANCHE	SW/4 of Sec. 36-03N-10WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25273	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4, LESS AND EXCEPT THE RED FORK AND UNCONFORMITY CHESTER COMMON SOURCES OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-25273	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4, LESS AND EXCEPT THE RED FORK AND UNCONFORMITY CHESTER COMMON SOURCES OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-25274	MAJOR	S/2 NE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25274	MAJOR	S/2 NE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-25275	MAJOR	SE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25275	MAJOR	SE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-25312	HARPER	SE/4 LESS & EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 18-26N-21WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25312	HARPER	SE/4 LESS & EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 18-26N-21WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-25313	HARPER	LOTS 3 & 4; E/2 SW/4, LESS & EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 18-26N-21WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25313	HARPER	LOTS 3 & 4; E/2 SW/4, LESS & EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 18-26N-21WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-25500	CUSTER	S/2 SE/4 of Sec. 32-15N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25501	CUSTER	S/2 SW/4 of Sec. 32-15N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25722	CUSTER	LOTS 1 & 2; S/2 NE/4 of Sec. 06-14N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25723	CUSTER	LOTS 3, 4 & 5; SE/4 NW/4 of Sec. 06-14N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-26075	WOODWARD	NW/4 of Sec. 36-24N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-26218	WOODS	LOTS 6 & 7; E/2 SW/4, LESS 6.06 ACRES MORE OR LESS AS PER WA RANTY DEED TO BUFFALO NW RAILWAY CO, LESS & EXCEPT THE TONKA WA COMMON SOURCE OF SUPPLY of Sec. 06-25N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-27156	WOODWARD	LOTS 3 AND 4 of Sec. 30-23N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-27935	KAY	NW/4 NW/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27935	KAY	NW/4 NW/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
CS-27936	KAY	SE/4 NW/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27936	KAY	SE/4 NW/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
CS-27937	KAY	SW/4 NW/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27937	KAY	SW/4 NW/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
CS-27938	KAY	NE/4 SE/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27938	KAY	NE/4 SE/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
CS-27939	KAY	NW/4 SE/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27939	KAY	NW/4 SE/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
CS-27940	KAY	SE/4 SE/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27940	KAY	SE/4 SE/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC

CS-27941	KAY	SW/4 SE/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27941	KAY	SW/4 SE/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
CS-27942	KAY	NE/4 SW/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27942	KAY	NE/4 SW/4 of Sec. 36-29N-02WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
CS-28740	POTTAWATOMIE	Lots 3 and 4; W/2 NE/4 of Sec. 16-08N-05EIM	BULLET OIL & GAS LLC	LANDMARK ENERGY LLC
CS-28741	POTTAWATOMIE	N/2 NW/4; SE/4 NW/4 of Sec. 16-08N-05EIM	BULLET OIL & GAS LLC	LANDMARK ENERGY LLC
CS-28743	POTTAWATOMIE	Lots 1 and 2; W/2 SE/4 of Sec. 16-08N-05EIM	WIECK ENERGY LLC	LANDMARK ENERGY LLC
CS-29299	ROGER MILLS	N/2 NW/4, as to the Marmaton formation only of Sec. 15-14N-24WIM	GUARD EXPLORATION LIMITED PARTNERSHIP	HOFACKET - WARD FAMILY TRUST
CS-29299	ROGER MILLS	N/2 NW/4, as to the Marmaton formation only of Sec. 15-14N-24WIM	GUARD EXPLORATION LIMITED PARTNERSHIP	HOLTON RESOURCES LTD
CS-29299	ROGER MILLS	N/2 NW/4, as to the Marmaton formation only of Sec. 15-14N-24WIM	GUARD EXPLORATION LIMITED PARTNERSHIP	WILLIAM C WARD
CS-29773	CUSTER	E/2 NE/4 of Sec. 31-14N-16WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
CS-29774	CUSTER	NE/4 SE/4 of Sec. 31-14N-16WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
EI-2529	WOODWARD	NW/4 of Sec. 13-22N-19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-2529	WOODWARD	NW/4 of Sec. 13-22N-19WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-4864	CADDO	LOT 4 A/K/A SW/4 SW/4; SE/4 SW/4 (1/2 M.R.) of Sec. 18-06N-10WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-4864	CADDO	LOT 4 A/K/A SW/4 SW/4; SE/4 SW/4 (1/2 M.R.) of Sec. 18-06N-10WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-4913	TEXAS	E/2 NE/4 (1/2 M.R.) of Sec. 29-01N-19ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

EI-4913	TEXAS	E/2 NE/4 (1/2 M.R.) of Sec. 29-01N-19ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
LU-339	BEAVER	SE/4 SW/4 of Sec. 26-06N-28ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
LU-339	BEAVER	SE/4 SW/4 of Sec. 26-06N-28ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
LU-463	WOODWARD	SW/4 SE/4 (ALL M.R.) of Sec. 25-24N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
LU-463	WOODWARD	SW/4 SE/4 (ALL M.R.) of Sec. 25-24N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
LU-512	WOODWARD	W/2 NE/4 of Sec. 12-24N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
LU-512	WOODWARD	W/2 NE/4 of Sec. 12-24N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
LU-513	WOODWARD	E/2 SW/4; SW/4 SW/4 of Sec. 12-24N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
LU-513	WOODWARD	E/2 SW/4; SW/4 SW/4 of Sec. 12-24N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
LU-551	WOODWARD	LOTS 1 & 2; SE/4 NE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
LU-552	WOODWARD	LOT 4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
LU-553	WOODWARD	NE/4 SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
NS-1346	WOODS	NE/4 NE/4 of Sec. 17-26N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
NS-1346	WOODS	NE/4 NE/4 of Sec. 17-26N-16WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
OS-1440	LEFLORE	NW/4 SE/4, LESS AND EXCEPT COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
OS-1440	LEFLORE	NW/4 SE/4, LESS AND EXCEPT COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC

OS-1441	WOODS	NW/4 NW/4; S/2 NW/4 of Sec. 23-24N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
OS-1441	WOODS	NW/4 NW/4; S/2 NW/4 of Sec. 23-24N-16WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
OS-1442	WOODS	SW/4 SE/4 of Sec. 23-24N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
OS-1442	WOODS	SW/4 SE/4 of Sec. 23-24N-16WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
OS-1443	WOODS	SW/4 of Sec. 23-24N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
OS-1443	WOODS	SW/4 of Sec. 23-24N-16WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
OS-1444	WOODWARD	NW/4 NW/4 of Sec. 35-25N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
OS-1444	WOODWARD	NW/4 NW/4 of Sec. 35-25N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
OS-1462	TEXAS	W/2 NW/4 of Sec. 29-01N-19ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
OS-1462	TEXAS	W/2 NW/4 of Sec. 29-01N-19ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
OS-1570	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 22-24N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
OS-1581	WOODS	S/2 NW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
OS-1582	WOODS	SW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
OS-29626	ELLIS	E/2 NE/4, less and except the Cherokee, Cottage Grove, Oswego and Atoka Formations of Sec. 18-17N-22WIM	REAGAN RESOURCES INC	MEWBOURNE OIL COMPANY

PB-1118	HARPER	NW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
PB-1118	HARPER	NW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
PB-1119	HARPER	SW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
PB-1119	HARPER	SW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
PB-1291	WOODS	SE/4 of Sec. 33-25N-15WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
RO-136	PAYNE	NE/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
RO-137	PAYNE	LOT 3 AKA NW/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-69	BEAVER	LOTS 1 & 2; S/2 NE/4 of Sec. 05-04N-23ECM	PETROLEUM RESERVE CORPORATION	CASTLE ENERGY CORPORATION
UP-71	BEAVER	SE/4 of Sec. 05-04N-23ECM	PETROLEUM RESERVE CORPORATION	CASTLE ENERGY CORPORATION
UP-286	BEAVER	LOTS 3 & 4; S/2 NW/4, EXCEPT THE CHESTER FORMATION of Sec. 05-04N-23ECM	PETROLEUM RESERVE CORPORATION	CASTLE ENERGY CORPORATION

UP-310	WOODWARD	SE/4 SE/4 of Sec. 10-24N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-310	WOODWARD	SE/4 SE/4 of Sec. 10-24N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-596	BEAVER	N/2 NE/4; SE/4 NE/4 of Sec. 23-06N- 21ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-596	BEAVER	N/2 NE/4; SE/4 NE/4 of Sec. 23-06N- 21ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-597	BEAVER	SW/4 SE/4 of Sec. 23-06N-21ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-597	BEAVER	SW/4 SE/4 of Sec. 23-06N-21ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-645	BEAVER	E/2 NW/4; LOTS 1 & 2 A/K/A W/2 NW/4 of Sec. 07-01N-20ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-645	BEAVER	E/2 NW/4; LOTS 1 & 2 A/K/A W/2 NW/4 of Sec. 07-01N-20ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-646	BEAVER	W/2 SE/4 of Sec. 07-01N-20ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-646	BEAVER	W/2 SE/4 of Sec. 07-01N-20ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-647	BEAVER	E/2 SW/4; LOTS 3 & 4 A/K/A W/2 SW/4 of Sec. 07-01N-20ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-647	BEAVER	E/2 SW/4; LOTS 3 & 4 A/K/A W/2 SW/4 of Sec. 07-01N-20ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-660	WOODWARD	NE/4 of Sec. 12-26N-19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-660	WOODWARD	NE/4 of Sec. 12-26N-19WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-661	WOODWARD	NW/4 NW/4; S/2 NW/4 of Sec. 12-26N- 19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-661	WOODWARD	NW/4 NW/4; S/2 NW/4 of Sec. 12-26N- 19WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-662	WOODWARD	N/2 SE/4 of Sec. 12-26N-19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

UP-662	WOODWARD	N/2 SE/4 of Sec. 12-26N-19WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-663	WOODWARD	N/2 SW/4 of Sec. 12-26N-19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-663	WOODWARD	N/2 SW/4 of Sec. 12-26N-19WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-665	PITTSBURG	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL (NE/4) AND CRAWFORD #2-19 WELL (NW/4) (1/2 M.R.) of Sec. 19-06N- 14EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-665	PITTSBURG	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL (NE/4) AND CRAWFORD #2-19 WELL (NW/4) (1/2 M.R.) of Sec. 19-06N- 14EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-666	PITTSBURG	SE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL AND CRAWFORD #2-19 WELL (1/2 M.R.) of Sec. 19-06N-14EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-666	PITTSBURG	SE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL AND CRAWFORD #2-19 WELL (1/2 M.R.) of Sec. 19-06N-14EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-604	BEAVER	NW/4 NW/4 of Sec. 09-04N-23ECM	PETROLEUM RESERVE CORPORATION	CASTLE ENERGY CORPORATION
UV-623	BEAVER	N/2 NE/4; N/2 NW/4 of Sec. 08-04N- 23ECM	PETROLEUM RESERVE CORPORATION	CASTLE ENERGY CORPORATION
UV-717	WOODWARD	SW/4 NE/4; NW/4 SE/4; NE/4 SW/4 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-717	WOODWARD	SW/4 NE/4; NW/4 SE/4; NE/4 SW/4 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC

UV-1229	WOODWARD	NW/4 NE/4; S/2 NE/4 (PRIOR LESSEE OWNS WELL PIPE AND EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1229	WOODWARD	NW/4 NE/4; S/2 NE/4 (PRIOR LESSEE OWNS WELL PIPE AND EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1230	WOODWARD	S/2 NW/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1230	WOODWARD	S/2 NW/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1231	WOODWARD	SE/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1231	WOODWARD	SE/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1291	WOODWARD	NE/4 NW/4; S/2 NW/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1291	WOODWARD	NE/4 NW/4; S/2 NW/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1292	WOODWARD	SE/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1292	WOODWARD	SE/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1293	WOODWARD	SW/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1293	WOODWARD	SW/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1294	WOODWARD	NW/4 SW/4 (ALL M.R.) of Sec. 22-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

UV-1294	WOODWARD	NW/4 SW/4 (ALL M.R.) of Sec. 22-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE MID-CONTINENT COPR., AN OKLAHOMA CORPORATION
UV-1294	WOODWARD	NW/4 SW/4 (ALL M.R.) of Sec. 22-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1298	WOODWARD	SW/4 NE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1298	WOODWARD	SW/4 NE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1299	WOODWARD	NW/4 SE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1299	WOODWARD	NW/4 SE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1300	WOODWARD	NE/4 SW/4, LESS AND EXCEPT THE CHETER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

UV-1300	WOODWARD	NE/4 SW/4, LESS AND EXCEPT THE CHETER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1361	LEFLORE	N/2 SE/4, LESS N 20 FEET THEREOF; PART OF NE/4 SW/4 DESCRIBED AS BEGINNING 2.24 CHAINS N OF SE CORNER OF NE/4 SW/4; THENCE N 9.5 CHAINS; N 89 DEGREES W 5.71 CHAINS; S 30 DEGREES E 11.19 CHAINS TO BEGINNING (1/2 M.R.) of Sec. 36- 06N-25EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1361	LEFLORE	N/2 SE/4, LESS N 20 FEET THEREOF; PART OF NE/4 SW/4 DESCRIBED AS BEGINNING 2.24 CHAINS N OF SE CORNER OF NE/4 SW/4; THENCE N 9.5 CHAINS; N 89 DEGREES W 5.71 CHAINS; S 30 DEGREES E 11.19 CHAINS TO BEGINNING (1/2 M.R.) of Sec. 36- 06N-25EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1367	ELLIS	N/2 SE/4; LOTS 1 & 2 A/K/A S/2 SE/4, LESS AND EXCEPT THE ATOKA COMMON SOURCE OF SUPPLY, AS FOUND IN THE SOUTH HIGGINS ATOKA UNIT, LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS OUTSIDE OF SEC. 28-18N-25W of Sec. 28-18N-25WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1367	ELLIS	N/2 SE/4; LOTS 1 & 2 A/K/A S/2 SE/4, LESS AND EXCEPT THE ATOKA COMMON SOURCE OF SUPPLY, AS FOUND IN THE SOUTH HIGGINS ATOKA UNIT, LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS OUTSIDE OF SEC. 28-18N-25W of Sec. 28-18N-25WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1405	WOODWARD	NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1405	WOODWARD	NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC

UV-1406	WOODWARD	S/2 NW/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1406	WOODWARD	S/2 NW/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1407	WOODWARD	SE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1407	WOODWARD	SE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1469	WOODS	E/2 NE/4; SW/4 NE/4 of Sec. 10-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1470	WOODS	LOT 1 A/K/A NW/4 NW/4; LOT 2 A/K/A SE/4 NW/4 EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1471	WOODS	LOT 3 A/K/A NW/4 SE/4; LOT 4 A/K/A SW/4 SE/4 EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1472	WOODS	NE/4 of Sec. 11-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1473	WOODS	NW/4 of Sec. 11-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

UV-1474	WOODS	SE/4 of Sec. 11-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1475	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 11-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1476	WOODS	NE/4 of Sec. 14-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1477	WOODS	NE/4 NW/4 of Sec. 14-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1478	WOODS	NE/4 SE/4 of Sec. 14-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1479	WOODS	LOT 5 A/K/A SE/4 NE/4; LOT 6 A/K/A NE/4 SE/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 15-25N-17W of Sec. 15-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1493	WOODS	ALL THAT PART OF LOT 1, SECTION 10-25N-17WIM EXTENDING TO THE CENTER OF THE CIMARRON RIVER LYING WITHIN SECTION 9-25N-17 WIM of Sec. 09-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1515	WOODS	ALL THAT PART OF LOTS 3 & 4, SEC. 10-25N-17WIM, ACCRETED TO & LYING WITHIN SEC. 15-25N-17WIM of Sec. 15-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
796	NW/4 Sec.18-17N-6W (Minerals Only) Kingfisher County	McDonald Land Services, LLC	\$2,466.88

Minerals Management Division has prepared 10 Division Orders for the month of July 2014.

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 8/1/2014 TO: 8/31/2014

7/9/2014 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	REJECTED	BLAINE	NE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
2	REJECTED	BLAINE	NW/4 (All M.R.), Sec. 16-17N-12WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
3	REJECTED	BLAINE	SE/4 (All M.R.), Sec. 16-17N-12WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
4	AWARDED	BLAINE	NE/4 (All M.R.), Sec. 16-18N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$108,960.00	\$681.00
5	AWARDED	BLAINE	SW/4 (All M.R.), Sec. 16-18N-12WIM	160.00	VERNON L SMITH AND ASSOCIATES INC	\$108,960.00	\$681.00
6	AWARDED	BLAINE	Lots 5 and 6; S/2 SE/4 (All M.R.), Sec. 36-20N-13WIM	125.52	VALPOINT ENERGY PARTNERS LLC	\$41,045.04	\$327.00
7	AWARDED	BLAINE	Lots 7 and 8; S/2 SW/4 (All M.R.), Sec. 36-20N-13WIM	121.62	VALPOINT ENERGY PARTNERS LLC	\$39,769.74	\$327.00
8	AWARDED	CANADIAN	All that part of Lot 1 of Section 9-12N-10WIM accreted to and lying within Section 8-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	BILL IRVIN LAND SERVICES LLC	\$6,701.70	\$1,506.00
9	AWARDED	CANADIAN	Lots 1 and 2, less and except the Woodford Formation, and also, less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM (All M.R.), Sec. 16-12N-10WIM	38.02	BILL IRVIN LAND SERVICES LLC	\$57,258.12	\$1,506.00
10	AWARDED	CANADIAN	Lot 5, W/2 NW/4; SE/4 NW/4, less and except the Woodford Formation and also less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM (All M.R.), Sec. 16-12N-10WIM	144.14	BILL IRVIN LAND SERVICES LLC	\$217,074.84	\$1,506.00
11	AWARDED	CANADIAN	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-12N-10WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$240,960.00	\$1,506.00
12	AWARDED	CANADIAN	NW/4, less and except the Springer and the Woodford Formations (1/2 M.R.), Sec. 29-12N-10WIM	80.00	BILL IRVIN LAND SERVICES LLC	\$168,480.00	\$2,106.00
13	AWARDED	CANADIAN	W/2 SW/4, less and except the Springer and Woodford Formations (1/2 M.R.), Sec. 29-12N-10WIM	40.00	BILL IRVIN LAND SERVICES LLC	\$84,240.00	\$2,106.00

14	AWARDED	CANADIAN	W/2 NW/4, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	40.00	BILL IRVIN LAND SERVICES LLC	\$84,240.00	\$2,106.00
15	AWARDED	CANADIAN	10 acres more or less off the West end of the NW/4 SE/4, beginning at Southwest corner thereof and running along the center of the channel of the canyon in a Northeasterly direction to North line thereof, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	5.00	BILL IRVIN LAND SERVICES LLC	\$10,530.00	\$2,106.00
16	AWARDED	CANADIAN	SW/4 SW/4; N/2 SW/4, less and except the Cherokee and Springer Formations (1/2 M.R.), Sec. 32-12N-10WIM	60.00	BILL IRVIN LAND SERVICES LLC	\$126,360.00	\$2,106.00
17	AWARDED	CIMARRON	Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 05-02N-09ECM	159.80	RANGE RESOURCES-MIDCONTINENT LLC	\$8,373.52	\$52.40
18	AWARDED	CIMARRON	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 05-02N-09ECM	159.72	RANGE RESOURCES-MIDCONTINENT LLC	\$8,369.33	\$52.40
19	AWARDED	CIMARRON	SW/4 (1/2 M.R.), Sec. 05-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,192.00	\$52.40
20	AWARDED	CIMARRON	NE/4, less and except the Topeka Formation (All M.R.), Sec. 09-02N-09ECM	160.00	RANGE RESOURCES-MIDCONTINENT LLC	\$8,384.00	\$52.40
21	AWARDED	CIMARRON	SE/4, less and except the Topeka Formation (All M.R.), Sec. 09-02N-09ECM	160.00	RANGE RESOURCES-MIDCONTINENT LLC	\$8,384.00	\$52.40
22	AWARDED	CLEVELAND	E/2 NE/4; Lots 1 and 2 (All M.R.), Sec. 36-08N-01WIM	156.49	HUSKY VENTURES INC	\$104,378.83	\$667.00
23	AWARDED	CLEVELAND	E/2 SE/4; Lots 3 and 4 (All M.R.), Sec. 36-08N-01WIM	156.62	SILVER CREEK OIL & GAS LLC	\$121,693.74	\$777.00
24	AWARDED	CLEVELAND	Lots 7 and 8; W/2 SW/4 (All M.R.), Sec. 36-08N-01WIM	163.88	SILVER CREEK OIL & GAS LLC	\$127,334.76	\$777.00
25	AWARDED	COAL	SE/4 NE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	CANYON CREEK ENERGY HOLDINGS LLC	\$9,798.20	\$489.91
26	AWARDED	COAL	NE/4 SE/4 (1/2 M.R.), Sec. 34-02N-08EIM	20.00	CANYON CREEK ENERGY HOLDINGS LLC	\$9,798.20	\$489.91
27	AWARDED	COAL	S/2 SW/4 SE/4 (1/2 M.R.), Sec. 34-01N-10EIM	10.00	RAQII LLC	\$9,500.00	\$950.00
28	AWARDED	DEWEY	Lot 1; SE/4 NE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.18	REAGAN RESOURCES INC	\$29,452.00	\$733.00
29	AWARDED	DEWEY	S/2 NW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	REAGAN RESOURCES INC	\$89,240.00	\$2,231.00
30	AWARDED	DEWEY	E/2 SE/4; SW/4 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	60.00	REAGAN RESOURCES INC	\$133,860.00	\$2,231.00
31	AWARDED	DEWEY	SE/4 SW/4; NW/4 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 03-17N-17WIM	40.00	REAGAN RESOURCES INC	\$29,320.00	\$733.00

32	AWARDED	DEWEY	Lot 1; SE/4 NE/4, less and except the Cherokee and Tonkawa Formations (1/2 M.R.), Sec. 01-16N-20WIM	39.25	JMA ENERGY COMPANY LLC	\$58,973.13	\$1,502.69
33	AWARDED	DEWEY	E/2 SE/4, less and except the Cherokee and Tonkawa Formations (1/2 M.R.), Sec. 01-16N-20WIM	40.00	JMA ENERGY COMPANY LLC	\$60,100.00	\$1,502.50
34	REJECTED	ELLIS	W/2 SW/4, less and except the Cleveland and Morrow Formations (1/2 M.R.), Sec. 27-20N-23WIM	40.00	T C CRAIGHEAD	\$2,706.80	\$67.67
35	AWARDED	GRADY	W/2 NW/4 (1/2 M.R.), Sec. 23-07N-05WIM	40.00	STABLE ENERGY LAND SERVICES LLC	\$230,280.00	\$5,757.00
36	AWARDED	GRADY	NW/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4, less 5.76 acres for Railroad Right-of-Way, limited from surface to 4,000 feet (1/2 M.R.), Sec. 29-03N-07WIM	32.12	SPRING OPERATING COMPANY	\$6,648.84	\$207.00
37	AWARDED	HARPER	NE/4 (All M.R.), Sec. 13-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
38	AWARDED	HARPER	SE/4 (All M.R.), Sec. 13-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
39	AWARDED	HARPER	SW/4 (All M.R.), Sec. 13-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
40	AWARDED	HARPER	NE/4 (All M.R.), Sec. 33-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
41	AWARDED	HARPER	NE/4 (All M.R.), Sec. 36-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
42	AWARDED	HARPER	NW/4 (All M.R.), Sec. 36-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
43	AWARDED	HARPER	SE/4 (All M.R.), Sec. 36-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
44	AWARDED	HARPER	SW/4 (All M.R.), Sec. 36-28N-21WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$65,120.00	\$407.00
45	REJECTED	KAY	NE/4 (All M.R.), Sec. 16-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
46	REJECTED	KAY	NW/4 (All M.R.), Sec. 16-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
47	REJECTED	KAY	SE/4 (All M.R.), Sec. 16-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
48	REJECTED	KAY	SW/4 (All M.R.), Sec. 16-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
49	REJECTED	KAY	NE/4 (All M.R.), Sec. 36-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
50	REJECTED	KAY	NW/4 (All M.R.), Sec. 36-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
51	REJECTED	KAY	SE/4 (1/2 M.R.), Sec. 36-27N-02EIM	80.00	FREE RANGE PROPERTIES LLC	\$440.80	\$5.51
52	REJECTED	KAY	SW/4 (All M.R.), Sec. 36-27N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
53	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-17N-02EIM	160.00	LAND SERVICES INC	\$20,320.00	\$127.00

54	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 36-17N-02EIM	160.00	LAND SERVICES INC	\$20,320.00	\$127.00
55	AWARDED	LINCOLN	E/2 SW/4; SW/4 SW/4, less a 3.12 acre tract (All M.R.), Sec. 34-17N-04EIM	116.88	LAND SERVICES INC	\$32,375.76	\$277.00
56	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
57	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
58	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 36-17N-04EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
59	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 36-17N-04EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
60	REJECTED	LOGAN	NE/4 (All M.R.), Sec. 36-17N-02WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
61	REJECTED	LOGAN	SE/4 (All M.R.), Sec. 36-17N-02WIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
62	AWARDED	MAJOR	Lots 3 and 4 (All M.R.), Sec. 36-20N-13WIM	34.48	VALPOINT ENERGY PARTNERS LLC	\$11,274.96	\$327.00
63	AWARDED	MAJOR	Lots 1 and 2 (All M.R.), Sec. 36-20N-13WIM	38.38	VALPOINT ENERGY PARTNERS LLC	\$12,550.26	\$327.00
64	REJECTED	NOBLE	NE/4 (All M.R.), Sec. 16-21N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
65	REJECTED	NOBLE	NW/4 (All M.R.), Sec. 16-21N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
66	REJECTED	NOBLE	SE/4 (All M.R.), Sec. 16-21N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
67	REJECTED	NOBLE	SW/4 (All M.R.), Sec. 16-21N-02EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
68	REJECTED	NOBLE	SE/4 (All M.R.), Sec. 33-21N-03EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
69	REJECTED	NOBLE	SW/4 (All M.R.), Sec. 33-21N-03EIM	160.00	FREE RANGE PROPERTIES LLC	\$881.60	\$5.51
70	AWARDED	PAYNE	Lots 1 and 2; E/2 NW/4 (1/2 M.R.), Sec. 31-18N-03EIM	76.81	LAND SERVICES INC	\$109,607.87	\$1,427.09
71	REJECTED	PITTSBURG	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 05-07N-13EIM	70.00	FREE RANGE PROPERTIES LLC	\$385.70	\$5.51
72	AWARDED	POTTAWATOMIE	NE/4 (All M.R.), Sec. 36-09N-03EIM	160.00	OSAGE OIL & GAS PROPERTIES INC	\$26,648.00	\$166.55
73	AWARDED	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-09N-03EIM	160.00	OSAGE OIL & GAS PROPERTIES INC	\$26,648.00	\$166.55
74	REJECTED	POTTAWATOMIE	Lot 8; SW/4 NE/4 (All M.R.), Sec. 16-05N-05EIM	69.40	FREE RANGE PROPERTIES LLC	\$382.40	\$5.51
75	REJECTED	POTTAWATOMIE	Lots 4, 5 and 6; NW/4 SE/4; less and except the accretion and riparian rights lying outside of Section 16-5N-5EIM (All M.R.), Sec. 16-05N-05EIM	114.60	FREE RANGE PROPERTIES LLC	\$928.44	\$8.10
76	REJECTED	POTTAWATOMIE	Lot 3, less and except the accretion and riparian rights lying outside of Section 16-5N-5EIM (All M.R.), Sec. 16-05N-05EIM	86.41	FREE RANGE PROPERTIES LLC	\$476.12	\$5.51
77	AWARDED	ROGER MILLS	SW/4 (1/2 M.R.), Sec. 25-15N-21WIM	80.00	VERNON L SMITH AND ASSOCIATES INC	\$120,400.00	\$1,505.00
78	AWARDED	WASHITA	NW/4 (1/2 M.R.), Sec. 15-11N-14WIM	80.00	BILL IRVIN LAND SERVICES LLC	\$120,480.00	\$1,506.00
79	AWARDED	WASHITA	W/2 NE/4 (1/2 M.R.), Sec. 33-11N-14WIM	40.00	BILL IRVIN LAND SERVICES LLC	\$84,240.00	\$2,106.00

80	AWARDED	WASHITA	SE/4 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 33-11N-14WIM	60.00	BILL IRVIN LAND SERVICES LLC	\$126,360.00	\$2,106.00
81	AWARDED	WOODS	S/2 SW/4 (1/2 M.R.), Sec. 17- 28N-15WIM	40.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	\$23,080.00	\$577.00
82	AWARDED	WOODWARD	E/2 SW/4, less and except the Kansas City and Morrow Sand Formations (All M.R.), Sec. 14- 23N-20WIM	80.00	WCT RESOURCES LLC	\$8,160.00	\$102.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 9/17/2014

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u> <u>%</u>	<u>SEC-TWP-RGE</u>
1	ALFALFA	NE/4	100.00%	36-25N-12WIM
2	ALFALFA	NE/4	50.00%	20-28N-12WIM
3	ALFALFA	NW/4	50.00%	20-28N-12WIM
4	ATOKA	SE/4	50.00%	09-02S-09EIM
5	ATOKA	NE/4 NW/4	50.00%	13-02S-09EIM
6	ATOKA	W/2 SW/4	50.00%	13-02S-09EIM
7	ATOKA	E/2 W/2 NW/4; S/2 NE/4 NW/4; SE/4 NW/4	50.00%	15-02S-09EIM
8	ATOKA	SE/4 SE/4 SW/4	50.00%	16-02S-09EIM
9	ATOKA	Lot 1	50.00%	18-02S-09EIM
10	ATOKA	That part of the E/2 NE/4 lying South of Highway 7	25.00%	20-02S-09EIM
11	ATOKA	NE/4 SE/4	25.00%	20-02S-09EIM
12	ATOKA	N/2 NW/4 SE/4	50.00%	20-02S-09EIM
13	ATOKA	NE/4 NE/4; S/2 NE/4; SE/4 NW/4 NE/4	50.00%	24-02S-09EIM
14	ATOKA	NW/4 NE/4	12.50%	26-02S-09EIM
15	ATOKA	SE/4 SE/4 NW/4	50.00%	30-02S-09EIM
16	ATOKA	W/2 NW/4 SE/4	50.00%	30-02S-09EIM
17	ATOKA	West 15.56 acres of Lot 4; Southeast 10 acres of Lot 4; E/2 E/2 SW/4	50.00%	30-02S-09EIM
18	ATOKA	The North 20 acres of Lot 1; the Southeast 10 acres of Lot 1; The North 20 acres of Lot 2; E/2 SE/4 NE/4	100.00%	01-03S-09EIM
19	ATOKA	Lot 3	50.00%	01-03S-09EIM
20	ATOKA	W/2 NE/4; S/2 SE/4 NE/4	50.00%	12-03S-09EIM
21	ATOKA	NW/4 SE/4; N/2 NE/4 SE/4	50.00%	12-03S-09EIM
22	BEAVER	SE/4, limited to the wellbore only of the Doll 1-20 well and also less and except the Chester Formation	50.00%	20-06N-21ECM
23	BECKHAM	E/2 NW/4; Lot 1, less and except the Des Moines Formation	50.00%	31-12N-21WIM
24	BECKHAM	NE/4 SW/4, less and except the Des Moines Formation	50.00%	31-12N-21WIM
25	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation	50.00%	01-11N-22WIM

26	BECKHAM	NE/4, less and except the Atoka Formation	50.00%	09-11N-22WIM
27	BECKHAM	NW/4, less and except the Atoka Formation	50.00%	09-11N-22WIM
28	BECKHAM	NE/4, less and except the Atoka Formation	100.00%	10-11N-22WIM
29	BECKHAM	NW/4, less and except the Atoka Formation	100.00%	10-11N-22WIM
30	BECKHAM	SE/4, less and except the Atoka Formation	100.00%	10-11N-22WIM
31	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation	50.00%	14-11N-22WIM
32	BECKHAM	SE/4, less and except the Virgil and Missouri Formations	50.00%	31-11N-23WIM
33	BECKHAM	S/2 SW/4	100.00%	12-10N-24WIM
34	BLAINE	NW/4, less and except the Woodford Formation	50.00%	34-14N-11WIM
35	BLAINE	NW/4, less and except the Woodford Formation	100.00%	36-14N-11WIM
36	BLAINE	SE/4, less and except the Woodford Formation	100.00%	36-14N-11WIM
37	BLAINE	SW/4, less and except the Woodford Formation	100.00%	36-14N-11WIM
38	CADDO	SE/4, less and except the Springer Formation	50.00%	09-06N-09WIM
39	CADDO	NW/4, less and except from the surface to the base of the Springer Formation	100.00%	16-06N-09WIM
40	CADDO	SE/4, less and except from the surface to the base of the Springer Formation	100.00%	16-06N-09WIM
41	CADDO	SW/4, less and except from the surface to the base of the Springer Formation	100.00%	16-06N-09WIM
42	CADDO	N/2 SE/4; Lots 1, 2 and 4, less and except from the surface to the base of the Springer Formation	50.00%	02-07N-09WIM
43	CADDO	Lots 1 and 2, less and except the Springer and Hoxbar Formations and also less and except the accretion and riparian rights lying outside of Section 11-07N-09WIM	50.00%	11-07N-09WIM
44	CADDO	Lots 3 and 4, less and except the Springer and Hoxbar Formations and also less and except the accretion and riparian rights lying outside of Section 11-07N-09WIM	50.00%	11-07N-09WIM
45	CADDO	Lot 6, less and except the Springer Formation and also less and except the accretion and riparian rights lying outside of Section 12-07N-09WIM	50.00%	12-07N-09WIM
46	CIMARRON	NE/4	50.00%	08-02N-09ECM
47	CIMARRON	NW/4	100.00%	22-02N-09ECM
48	CLEVELAND	SE/4 SW/4	100.00%	16-06N-01EIM
49	CLEVELAND	NE/4	100.00%	36-07N-01EIM
50	CLEVELAND	NW/4	100.00%	36-08N-01EIM
51	CLEVELAND	SW/4	100.00%	36-08N-01EIM
52	CUSTER	NE/4	100.00%	16-15N-17WIM
53	CUSTER	E/2 SE/4	100.00%	16-15N-17WIM
54	CUSTER	SW/4	100.00%	16-15N-17WIM
55	CUSTER	SW/4, less and except the Clinton Lake, Lower Des Moines and Upper Atoka Formations	100.00%	27-12N-20WIM
56	CUSTER	NE/4	50.00%	13-15N-20WIM
57	DEWEY	NE/4, less and except the Morrow and Chester Formations	100.00%	36-19N-14WIM
58	DEWEY	NW/4, less and except the Morrow and Chester Formations	100.00%	36-19N-14WIM
59	DEWEY	SE/4, less and except the Morrow and Chester Formations	100.00%	36-19N-14WIM
60	DEWEY	SW/4	100.00%	36-19N-14WIM

61	DEWEY	Lots 5 and 6, less and except the Chester Lime and Oswego Lime Formations	50.00%	32-20N-15WIM
62	DEWEY	Lots 7 and 8, less and except the Chester Lime and Oswego Lime Formations	50.00%	32-20N-15WIM
63	GARFIELD	SE/4	100.00%	13-23N-05WIM
64	GRADY	SE/4, less and except the Springer Formation	100.00%	32-04N-08WIM
65	GRADY	SW/4	100.00%	33-07N-08WIM
66	GRADY	NE/4	50.00%	23-09N-08WIM
67	JACKSON	SW/4	100.00%	13-01N-20WIM
68	JACKSON	W/2 NW/4	100.00%	26-01N-20WIM
69	JACKSON	SW/4	100.00%	26-01N-20WIM
70	JACKSON	SE/4	100.00%	36-01S-24WIM
71	KINGFISHER	Lots 1 and 2; E/2 NW/4	100.00%	18-17N-06WIM
72	KINGFISHER	W/2 NE/4, less and except from the surface to the base of the Hunton Formation	100.00%	16-18N-07WIM
73	KINGFISHER	West 22.96 acres of Lots 1 and 2; Lots 5 and 6, less and except the Hunton Formation	100.00%	16-18N-07WIM
74	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-15N-06EIM
75	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-15N-06EIM
76	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-15N-06EIM
77	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-15N-06EIM
78	LOVE	W/2 NE/4	50.00%	27-07S-01EIM
79	LOVE	W/2 SE/4	50.00%	27-07S-01EIM
80	MAJOR	NE/4	100.00%	13-21N-09WIM
81	MAJOR	NW/4	100.00%	33-20N-13WIM
82	MAJOR	NE/4 NE/4, less 1 acre in Northeast corner; East 19 acres of NW/4 NE/4, less 1 acre in the Northeast corner; S/2 NE/4, less and except the Oswego Lime and Chester Lime Formations	50.00%	32-20N-15WIM
83	MAJOR	Lots 3 and 4, less the Chester Lime and Oswego Lime Formations	50.00%	32-20N-15WIM
84	MAJOR	NW/4, less and except the Red Fork Sand Formation	100.00%	36-20N-15WIM
85	MAJOR	SE/4	100.00%	36-21N-16WIM
86	MARSHALL	S/2 NE/4 SW/4; SE/4 SW/4	75.00%	14-05S-04EIM
87	PAYNE	NE/4	100.00%	16-18N-05EIM
88	PAYNE	NW/4	100.00%	16-18N-05EIM
89	PAYNE	SE/4	100.00%	16-18N-05EIM
90	PAYNE	SW/4	100.00%	16-18N-05EIM
91	PAYNE	NE/4	100.00%	36-18N-05EIM
92	PAYNE	NW/4	100.00%	36-18N-05EIM
93	PAYNE	SE/4	100.00%	36-18N-05EIM
94	PAYNE	N/2 SW/4	100.00%	36-18N-05EIM

95	PAYNE	S/2 SW/4, any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	36-18N-05EIM
96	PAYNE	NW/4	100.00%	16-19N-05EIM
97	PAYNE	SE/4, less and except the Red Fork and Mississippian Formations	100.00%	16-19N-05EIM
98	PAYNE	N/2 SW/4; N/2 SE/4 SW/4; SE/4 SE/4 SW/4	100.00%	16-19N-05EIM
99	PAYNE	SW/4 SW/4, less and except the Cleveland Formation limited to the wellbore only of the State 1-16 well	100.00%	16-19N-05EIM
100	PAYNE	NE/4	100.00%	36-19N-05EIM
101	PAYNE	NW/4	100.00%	36-19N-05EIM
102	PAYNE	NE/4 SE/4, less and except the Prue, Red Fork, Burgess and Mississippian Formations	100.00%	36-19N-05EIM
103	PAYNE	SE/4 SE/4, less and except from the surface to the base of the Mississippian Formation	100.00%	36-19N-05EIM
104	PAYNE	SW/4	100.00%	36-19N-05EIM
105	PAYNE	Lots 1 and 2	100.00%	13-19N-06EIM
106	PAYNE	Lots 3 and 4	100.00%	13-19N-06EIM
107	PAYNE	NE/4	100.00%	33-19N-06EIM
108	POTTAWATOMIE	W/2 NE/4	100.00%	18-06N-02EIM
109	POTTAWATOMIE	Lots 1 and 2; E/2 NW/4	100.00%	18-06N-02EIM
110	POTTAWATOMIE	S/2 NW/4	100.00%	02-11N-04EIM
111	POTTAWATOMIE	N/2 SW/4	100.00%	02-11N-04EIM
112	ROGER MILLS	NE/4, less 3 acres for school	50.00%	23-15N-21WIM
113	ROGER MILLS	SE/4, less and except the Tonkawa Formation	50.00%	08-12N-22WIM
114	ROGER MILLS	NE/4, less and except the Atoka, Morrow and Tonkawa Formations	100.00%	17-12N-22WIM
115	ROGER MILLS	NW/4, less and except the Atoka, Morrow and Tonkawa Formations	100.00%	17-12N-22WIM
116	ROGER MILLS	W/2 SE/4, less and except the Atoka, Morrow and Tonkawa Formations	100.00%	17-12N-22WIM
117	ROGER MILLS	SW/4, less and except the Atoka, Morrow and Tonkawa Formations	100.00%	17-12N-22WIM
118	ROGER MILLS	NE/4, less and except the Upper Morrow and Cherokee Formations	50.00%	09-12N-23WIM
119	ROGER MILLS	NE/4 NW/4, less and except the Upper Morrow and Cherokee Formations	50.00%	09-12N-23WIM
120	ROGER MILLS	N/2 NW/4; SE/4 NW/4, less and except the Upper and Lower Cherokee Formations	50.00%	28-12N-23WIM
121	ROGER MILLS	NW/4	100.00%	16-11N-25WIM
122	WOODS	SW/4	100.00%	27-28N-19WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-6600	KINGFISHER	NE/4 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-6600	KINGFISHER	NE/4 of Sec. 16-18N-07WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-6601	KINGFISHER	NW/4 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC

CS-6601	KINGFISHER	NW/4 of Sec. 16-18N-07WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-6602	KINGFISHER	SE/4 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-6602	KINGFISHER	SE/4 of Sec. 16-18N-07WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-9603	HASKELL	E/2 NE/4 (1/2 M.R.) of Sec. 34-08N-21EIM	ACE COMPANY III	TAPSTONE ENERGY LLC
CS-9604	HASKELL	E/2 SE/4; W/2 SE/4, LYING SOUTH OF THE FT. SMITH & WESTERN RIGHT-OF-WAY of Sec. 34-08N-21EIM	ACE COMPANY III	TAPSTONE ENERGY LLC
CS-11076	KINGFISHER	LOTS 3, 4, 7 & 8 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-11076	KINGFISHER	LOTS 3, 4, 7 & 8 of Sec. 16-18N-07WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-11912	WOODWARD	SE/4 NE/4; NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 29-20N-21WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-11912	WOODWARD	SE/4 NE/4; NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 29-20N-21WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-13675	ROGER MILLS	SW/4 (1/2 M.R.) of Sec. 15-14N-26WIM	ACE COMPANY III	BOB SLADE
CS-14737	KINGFISHER	LOTS 5 & 6 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-14737	KINGFISHER	LOTS 5 & 6 of Sec. 16-18N-07WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-15090	KINGFISHER	WEST 22.69 ACRES OF LOTS 1 & 2 of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-15090	KINGFISHER	WEST 22.69 ACRES OF LOTS 1 & 2 of Sec. 16-18N-07WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY

CS-15393	BLAINE	SE/4 of Sec. 36-16N-10WIM	NINA M BLAIR	FELIX ENERGY LLC
CS-15556	HARPER	NE/4 of Sec. 16-26N-21WIM	ROBERT L HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-15557	HARPER	NW/4 of Sec. 16-26N-21WIM	ROBERT L HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-20404	KINGFISHER	W/2 NE/4 (ALL M.R.) of Sec. 16-18N-07WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20404	KINGFISHER	W/2 NE/4 (ALL M.R.) of Sec. 16-18N-07WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20437	LINCOLN	NE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20438	LINCOLN	SE/4 NE/4 (ALL M.R.) of Sec. 16-16N-02EIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20439	LINCOLN	NE/4 SE/4 of Sec. 16-16N-02EIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
CS-20440	LINCOLN	SE/4 SE/4 of Sec. 16-16N-02EIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
CS-29624	DEWEY	NW/4, less and except the Tonkawa Formation of Sec. 21-16N-17WIM	REAGAN RESOURCES INC	MEWBOURNE OIL CO
CS-29627	ELLIS	NE/4, less and except the Cleveland Formation of Sec. 16-18N-25WIM	REAGAN RESOURCES INC	MEWBOURNE OIL CO
CS-29628	ELLIS	NW/4, less and except the Cleveland Formation of Sec. 16-18N-25WIM	REAGAN RESOURCES INC	MEWBOURNE OIL CO
CS-29810	ROGER MILLS	NE/4, less and except the Atoka, Upper and Lower Cherokee Formations of Sec. 24-14N-25WIM	REAGAN SMITH ENERGY SOLUTIONS INC	APACHE CORPORATION

CS-29811	ROGER MILLS	NW/4, less and except the Atoka, Upper and Lower Cherokee Formations of Sec. 24-14N-25WIM	REAGAN SMITH ENERGY SOLUTIONS INC	APACHE CORPORATION
CS-29812	ROGER MILLS	SE/4, less and except the Atoka, Upper and Lower Cherokee Formations of Sec. 24-14N-25WIM	REAGAN SMITH ENERGY SOLUTIONS INC	APACHE CORPORATION
CS-29813	WASHITA	Lots 1 and 2; S/2 NE/4 of Sec. 04-10N-14WIM	BEARCAT LAND INC	UNIT PETROLEUM COMPANY
CS-29814	WASHITA	W/2 E/2 SE/4; W/2 SE/4 of Sec. 04-10N-14WIM	BEARCAT LAND INC	UNIT PETROLEUM COMPANY
EI-1951	MAJOR	NE/4 of Sec. 13-20N-10WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
EI-1951	MAJOR	NE/4 of Sec. 13-20N-10WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY
EI-28588	BEAVER	SE/4, less and except the Chester and Morrow Sand formations of Sec. 28-01N-22ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY INC
NS-29433	WOODS	SW/4 SW/4 of Sec. 14-28N-20WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
NS-29433	WOODS	SW/4 SW/4 of Sec. 14-28N-20WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
PB-502	WOODWARD	NE/4 of Sec. 33-20N-21WIM	RANGE RESOURCES-MIDCONTINENT LLC	ONSHORE ROYALTIES LLC
UP-313	WOODWARD	NE/4 NE/4 (ALL M.R.) of Sec. 29-20N-21WIM	LAMAMCO DRILLING COMPANY	LINN ENERGY HOLDINGS LLC
UP-313	WOODWARD	NE/4 NE/4 (ALL M.R.) of Sec. 29-20N-21WIM	LAMAMCO PRODUCING II LP	LAMAMCO DRILLING COMPANY

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
798	Sec. 36-21N-6W Garfield County	Chaparral Energy, LLC	\$6,376.50
799	SW/4 Sec. 33-7N-8W; Lots 5, 6,	EOG Resources, Inc.	\$3,933.40

7 & 8 & W/2 W/2
Sec. 36-7N-8W
Grady County

800

Sec. 13-6N-9W
Caddo County

EOG Resources, Inc.

\$6,600.00

Minerals Management Division has prepared 11 Division Orders for the month of August 2014.

**Real Estate Management Division
Monthly Summary**

July 31, 2014

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101242 – Comanche County	NE/4 Sec. 16-2N-9WIM	\$3,700.00	Shane Hardzog d/b/a Hardzog Farms

This lease was previously in the name of C.C.Hardzog, (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
101243 – Comanche County	NW/4 Sec. 16-2N-9WIM (less 2.5 ac sold)	\$3,200.00	Shane Hardzog d/b/a Hardzog Farms

This lease was previously in the name of C.C.Hardzog, (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
101346 – Comanche County	NE/4 Sec. 36-3N-10WIM (subj to 1.29 ac esmt)	\$3,400.00	Shane Hardzog d/b/a Hardzog Farms

This lease was previously in the name of C.C.Hardzog, (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
101349– Comanche County	SE/4 Sec. 36-3N-10WIM (subj to 1.24 ac esmt)(less 1 ac sold)	\$3,400.00	Shane Hardzog d/b/a Hardzog Farms

This lease was previously in the name of C.C.Hardzog, (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
101326 – Comanche County	NE/4 Sec. 16-1N-10WIM NW/4 Sec. 16-1N-10WIM	\$9,000.00	Hardzog Farms, Shane Hardzog, President

This lease was previously in the name of Shane Hardzog. Rental is paid current.

Lease No.	Description	Rent	Lessee
101328 – Comanche County	SW/4 Sec. 16-1N-10WIM	\$3,000.00	Hardzog Farms, Shane Hardzog, President

This lease was previously in the name of Shane Hardzog. Rental is paid current.

Lease No.	Description	Rent	Lessee
101329 – Comanche County	SE/4 Sec. 16-1N-10WIM	\$3,000.00	Hardzog Farms, Shane Hardzog, President

This lease was previously in the name of Shane Hardzog. Rental is paid current.

Lease No.	Description	Rent	Lessee
101263 – Comanche County	NE/4 Sec. 36-4N-9WIM	\$2,800.00	Dusty High

This lease was previously in the name of Brad Jones & Cody Hebert. Rental is paid current.

Lease No.	Description	Rent	Lessee
206260 – Blaine County	S/2NE/4 & SE/4NW/4 Sec. 13-18N-12WIM	\$400.00	Bruce Boeckman

This lease was previously in the name of Doug Boeckman. Rental is paid current.

Lease No.	Description	Rent	Lessee
817027 – Pawnee County	NE/4 SEC. 33-23N-5EIM	\$3,000.00	Keith Olin Rogers & Joe Day

This lease was previously in the name of Keith Olin Rogers. Joe Day was added to the lease. Rental is paid current.

Lease No.	Description	Rent	Lessee
205057 – Payne County	NW/4 Sec. 13-20N-4EIM (less 1.5 ac sold)	\$2,600.00	Michael J. Burton & J. Clay Burtrum, d/b/a Burtrum Cattle LLC

This lease was previously in the name of Rex L. Holland & Dora Sue Holland. Rental is paid current.

Lease No.	Description	Rent	Lessee
205058 – Payne County	SW/4 Sec. 13-20N-4EIM (less 10 ac sold)	\$3,600.00	Michael J. Burton & J. Clay Burtrum, d/b/a Burtrum Cattle LLC

This lease was previously in the name of Rex L. Holland & Dora Sue Holland. Rental is paid current.

Lease No.	Description	Rent	Lessee
409245 – Payne County	NE/4 & N/2SE/4 Sec. 24-20N-4EIM	\$3,400.00	Michael J. Burton & J. Clay Burtrum, d/b/a Burtrum Cattle LLC

This lease was previously in the name of Rex L. Holland. Rental is paid current.

Lease No.	Description	Rent	Lessee
100141 – Pottawatomie County	N/2 & SW/4 Sec. 36-9N-2EIM (subj to SWD 190013)	\$4,200.00	David Herman & Rex Anderson

This lease was previously in the name of Matthew Griffith, David Herman & Rex Anderson. Rental is paid current.

Lease No.	Description	Rent	Lessee
817014 – Noble County	S/2 Sec. 33-21N-3EIM (less improvements)	\$8,000.00	Monty Snowden, Larry Travis Snowden, Brent Pitts & Shirley Snowden

This lease was previously in the name of Monty Snowden. Rental is paid current.

Lease No.	Description	Rent	Lessee
205282 – Major County	NE/4 Sec. 13-20N-11WIM (subj to 2.71 ac esmt)	\$3,700.00	Larry Wright & Linda Wright d/b/a Double L Livestock, L.L.C.

This lease was previously in the name of Larry Wright. Rental is paid current.

Lease No.	Description	Rent	Lessee
101445 – Blaine County	SW/4 Sec. 16-16N-11WIM (less 2.5 ac sold)(subj to co ls 106430)	\$5,300.00	Xcel Feedyard LLC

This lease was previously in the name of Wheeler Brothers Grain. Rental is paid current.

Lease No.	Description	Rent	Lessee
100535 – Pawnee County	E/2 Sec. 36-22N-4EIM (less improvements)	\$7,200.00	Joe Day, Manager & Brad Bledsoe, Member d/b/a Coal Creek Ranch LLC.

This lease was previously in the name of Brad Bledsoe. Rental is paid current.

Lease No.	Description	Rent	Lessee
100674 – Pawnee County	SE/4 Sec. 36-23N-5EIM (subj to 5.75 ac esmt)	\$1,700.00	Eric Bell & James Jeffrey Tatum

This lease was previously in the name of Eric Bell. James Jeffrey Tatum was added to the lease. Rental is paid current.

Lease No.	Description	Rent	Lessee
100377 – Kay County	N/2 & SE/4 Sec. 16-26N-3EIM	\$13,500.00	Flying L Ranch L.L.C.

This lease was previously in the name of Mark Liegerot. Rental is paid current.

Lease No.	Description	Rent	Lessee
101925 – Ellis County	NW/4 Sec. 36-22N-25WIM	\$1,400.00	Gavin Stevens

This lease was previously in the name of KT Cattle Inc., Kyle Best, Vice President. Rental is paid current.

Lease No.	Description	Rent	Lessee
102180 –Beaver County	NE/4 Sec. 16-1N-28ECM	\$1,600.00	Randy Halliburton, Lea Ann Halliburton

This lease was previously in the name of Randy Halliburton. Rental is paid current.

Lease No.	Description	Rent	Lessee
205317 – Major County	All of Sec. 13-21N-14WIM (less .75 ac Co Ls 206609) (subj to Co Ls 206642)	\$12,750.00	Farrand Family, L.L.C., Donald Farrand and Gail Farrand, Managers

This lease was previously in the name of Donald Farrand. Rental is paid current.

RE: Easement Assignments

Lease No.	Legal Description	Easement No.
102169– Beaver County	SW/4 Sec. 36-2N-22ECM	9012

This easement is now in the name of Chaparral Energy, L.L.C. Previous owner was Cabot Oil & Gas Corporation.

Lease No.	Legal Description	Easement No.
101424,101430,104202 - Comanche County	#1 – SE/4 SEC 16-T3N-R11WIM #2 – NE/4 SEC 21-T3N-R11WIM #3 – SE/4 SEC 36-T4N-R11WIM	7682

This easement is now in the name Enable Gas Transmission, LLC. Previous owner was CenterPoint Energy Gas Transmission Company, L.L.C.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
817123 Woods County Esmt. No. 9483	NE/4 Sec. 33-28N-13WIM	\$6,850.00	Access Midstream Gas Services, LLC

Easement has been issued to Access Midstream Gas Services, LLC for a 4" natural gas pipeline. Said easement not to exceed 30' in width and 45.52 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817110 Alfalfa County Esmt. No. 9482	SE/4 Sec. 33-28N-11WIM	\$1,400.00	Plains Pipeline, L.P.

Easement has been issued to Plains Pipeline, L.P. for a 12" crude oil pipeline. Said easement not to exceed 30' in width and 13.61 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
104599 Texas County Esmt. No. 9440	NE/4 Sec. 29-1N-12ECM	\$44,000.00	Tri-County Electric Cooperative, Inc.

Easement has been issued to Tri-County Electric Cooperative, Inc. for an electric power line. Said easement not to exceed 5.84 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205404 Roger Mills County Esmt. No. 9471	SW/4NE/4 Sec. 13-14N-25WIM	\$14,000.00	Enable Gas Gathering, LLC

Easement has been issued to Enable Gas Gathering, LLC for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 94.42 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
307552 Beaver County Esmt. No. 9453	SW/4 Sec. 31-2N-20ECM	\$4,350.00	Unit Petroleum Company

Easement has been issued to Unit Petroleum Company for a 6" salt water pipeline. Said easement not to exceed 20' in width and 39.64 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205290 Comanche County Esmt. No. 9488	SW/4 Sec. 13-1N-12WIM	\$0	Public Service Company of Oklahoma

Easement has been issued to Public Service Company of Oklahoma for a 1.11" underground electric line in a 3" conduit and a padmount transformer. Said easement not to exceed 10' in width and 40.12 rods in length. No charge for this easement because it is allowed for airport purposes.

Lease No.	Legal Description	Appraised	Company
817018 Kay County Esmt. No. 9437	SW/4 Sec. 33-27N-3EIM	\$4,050.00	K-Powernet, LLC

Easement has been issued to K-Powernet, LLC for an aerial fiber optic cable. Said easement not to exceed 0.732 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100390, 100391 Kay County Esmt. No. 9438	S/2 Sec. 36-27N-3E1M	\$6,800.00	K-Powernet, LLC

Easement has been issued to K-Powernet, LLC for an aerial fiber optic cable. Said easement not to exceed 1.239 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817018 Kay County Esmt. No. 9465	S/2 Sec. 33-27N-3E1M	\$5,400.00	K-Powernet, LLC

Easement has been issued to K-Powernet, LLC for an aerial fiber optic cable. Said easement not to exceed 20' in width and 129.98 rods in length. Said easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
817110 – Alfalfa County Esmt. No. 7754	SE/4 Sec. 33-28N-11W1M	\$16,000.00	Atlas Pipeline Mid-Continental WestOK, LLC

Lease No.	Legal Description	Appraised	Company
205227 – Caddo County Esmt. No. 7764	NE/4 Sec. 13-6N-9W1M	\$1,750.00	Enable Gas Gathering, LLC

Lease No.	Legal Description	Appraised	Company
101855 – Beckham County Esmt. No. 7774	SE/4 Sec. 16-10N-23W1M	\$13,300.00	Enable Oklahoma Intrastate Transmission, LLC

Lease No.	Legal Description	Appraised	Company
105373 – Beckham County Esmt. No. 7775	E/2NW/4 Sec. 13-10N-24W1M	\$11,900.00	Enable Oklahoma Intrastate Transmission, LLC

Lease No.	Legal Description	Appraised	Company
101495 – Blaine County Esmt. No. 7793	Lot 2 & SW/4 NW/4 Sec. 36-13N-12W1M	\$25,200.00	Enable Gas Gathering, LLC

These are 20 year easements that have expired and have been renewed. Payment has been made in full.

RE: Amended Easements

Lease No.	Legal Description	Appraised	Company
100631, 100632 Payne County Esmt. No. 9313	S/2 Sec. 16-18N-5E1M	\$58,390.00	Tallgrass Pony Express Pipeline, LLC

Easement has been issued to Tallgrass Pony Express Pipeline, LLC for a 24" crude oil pipeline. Said easement not to exceed 30' in width and 324.4 rods in length. Amended to include an AC Mitigation System that includes a small zinc ribbon running parallel to the pipeline for 317.88 rods, as well as 4 above ground Direct Coupler Devices. Said easement has been paid in full.

RE: Request for Improvements

Lease No.	Description	Approx. Cost	Lessee
101581- Major County	S/2 Sec 16-20N-14WIM (Less .355 ac 105736)(Less Improvements)	\$10,000.00	Darrell Gunsaulis

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to burn old house and barn and bury remains. He would like to remove some trees and plant approx. 50 ac. of Bermuda grass.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
101127 – Garfield County	Scott Maloney	NW/4 Sec. 16-22N-6WIM	Uproot and stack trees in cropland.	\$4,960.00
101108 – Grant County	Eddie Sheen	SW/4 & Lts 4-21 of Blk 14, Lts 1-33 of Blk 15, College Heights Addition to Medford, being part of SE/4 Sec. 16-27N-5WIM	Bury pile of old RR gravel/dirt mixture and junk.	\$1,680.00
205009 – Kay County	Bryan Overman	SW/4 Sec. 13-27N-1EIM	Tear down and bury old house and outbuildings.	\$2,500.00
205653 – Tillman County	Ronald Barnett	S/2 & NW/4 Sec.11-1N- 16WIM (less 3 acres sold)	Clear trees on pond dams. Repair pond dams and spillways.	\$4,308.30
100297 – Lincoln County	Chris Hunter	NE/4 Sec. 16-12N-3EIM	Clear and stack ERC's and other tree species with 6" diameter or less. Triclopyr application to re-sprouting tree species, sumac, and blackberries.	\$4,200.00
105712 – Lincoln County	Chris Hunter	That part of SE/4 Sec. 16- 12N-3EIM lying East of Brush Creek (subj to 2.2 acre esmt)	Timber clearing (approximately 4.17 acres). Triclopyr application to willow stumps.	\$5,400.00
817004 – Payne County	Dan Storm	NW/4 & Lts 1, 2 of SW/4 & 16.142 ac of Lt 3 of SE/4 Sec. 33-20N-2EIM	Clear and stack timber from N pond dam and repack soil. Clear and stack timber from South pond dam, repack the soil, and repair emergency spillway.	\$4,000.00

100141 – Pottawatomie County	Matthew Griffith	N/2 & SW/4 Sec. 36-9N- 2EIM	Clean out pond 1 to a minimum depth of 10 feet and remove trees from dam areas. Clean out pond 2 with a bottom area of 12 feet by 12 feet with 3:1 slopes a minimum of 12 feet deep. Remove timber from dam.	\$10,375.00
101285 – Canadian County	Richard Rees	NW/4 Sec. 36-11N-9WIM	Upland Wildlife Management – Clear three areas for hunting and create trails for traveling corridors.	\$4,200.00
101630 – Tillman County	Robert Lee	SW/4 Sec. 36-1S-16WIM	Clean up/close in pond 1 on the cropland and clean up and bury debris from old homesite/cisterns. Clear trees off of dam and clean out pond 2.	\$4,800.00
205340 – Kiowa County	Ronnie Woodard	SE/4 Sec. 13-7N-17WIM (subj to CO LS 106482)	Construct New Pond	\$4,470.00
100610 – Lincoln County	Glenn Jackson	SE/4 Sec. 36-15N-5EIM (subj to 6.85 acre esmt)	New pond construction	\$4,600.00
100159 – Lincoln County	Kevin Harper	NW/4 Sec. 16-12N-2EIM	Trash/home site clean- up	\$4,950.00
100162 – Lincoln County	Kevin Harper	SE/4 Sec. 16-12N-2EIM (less 2.79 acre CO LS 109252)	Pond repair	\$4,950.00

**Real Estate Management Division
Monthly Summary**

August 31, 2014

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101452 – Alfalfa County	SE/4 Sec. 16-23N-11WIM	\$7,400.00	John Lamle, Lola Lamle and James Lamle

This lease was previously in the name of John Lamle and Lola Lamle. Rental is paid current.

Lease No.	Description	Rent	Lessee
205328 – Kiowa County	NW/4 Sec. 13-1N-16WIM (less improvements)	\$3,300.00	Jerry Adler

This lease was previously in the name of William Bush (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
205329 – Kiowa County	SW/4 Sec. 13-1N-16WIM	\$3,000.00	Jerry Adler

This lease was previously in the name of William Bush (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
101670– Kiowa County	NW/4 Sec. 36-20N-15WIM (subj to .42 ac esmt) (less 3.75 ac sold)	\$4,200.00	Mark Anderson and Tom Anderson

This lease was previously in the name of William Bush (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
205422 – Harmon County	NE/4 & W/2SE/4 Sec. 13-5N-27WIM	\$1,600.00	Barbara Tillman & Landon D. Tillman

This lease was previously in the name of Wilbur Tillman (deceased) and Landon Tillman. Rental is paid current.

Lease No.	Description	Rent	Lessee
Ranch Unit #21 (102042, 409190, 511125) - Cimarron County	102042 – All of Sec. 16-4N-4ECM; 409190 – Lts 1, 2, 3, 4 of Sec. 5-4N-4ECM; 511125 – Lts 1, 2, 3, 4 & S/2N/2 & S/2 Sec. 3-4N-3ECM & E/2 & SW/4 Sec. 34 & all of Sec. 35-5N-3ECM	\$10,800.00	Sharp Ranch Trust of April 1999, Dan Sharp & Carol Sharp

This lease was previously in the name of Dan Sharp. Rental is paid current.

Lease No.	Description	Rent	Lessee
511539 – Cimarron County	NE/4 Sec. 31 & All of Sec. 32-1N-2ECM	\$1,800.00	Fain Farm, John Fain, Jane Fain & John Fain Jr.

This lease was previously in the name of John Fain, Jane Jain and John Fain Jr. Rental is paid current.

RE: Soil Conservation Projects.

Lease No.	Lessee	Location	Practice	Cost to CLO
101554 – Tillman County	Earnest Dreith	NW/4 Sec. 16-1S- 14WIM	Construct new pond	\$4,998.51
101556 – Tillman County	Matthew Wyatt	SE/4 Sec. 16-1S- 14WIM	Pond cleanout & build diversion terrace for pond. Bury improvements (old barn)	\$3,800.00
102702 – Tillman County	Chuck Jensen	NE/4 Sec. 35-1N- 16WIM	Construct new pond	\$4,998.51
106149 – Pawnee County	Burtrum Cattle, LLC	SE/4 and S/2NE/4 Sec. 33 and NW/4 Sec.34-21N-4EIM	Clean out existing large pond and repair pond dam and spillway. Repair pond dam and spillway on smaller West pond.	\$8,000.00
817003 – Kay County	Andy Andrews	SW/4 Sec. 33-28N- 1EIM	Re-build Broad- base Terraces on the East side of the lease on the South and North side of waterway. Re-build Broad-base Terraces on the West side of the lease.	\$8,737.50

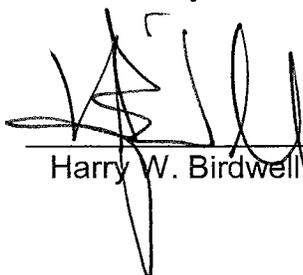
The above soil conservation projects have been approved.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 6th day of October 2014.





Harry W. Birdwell, Secretary