COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, NOVEMBER 13, 2014, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on December 4, 2013. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Monday, November 10, 2014, before 5:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director Minerals Management Division
Lisa Blodgett, General Counsel
Karen Johnson, Chief Financial Officer
Steve Diffee, Director of Royalty Compliance
Ed Reyes, Director of IT
James Spurgeon, Director of Real Estate Management
Diana Nichols, Internal Auditor
Jessica Willis, Director Communications Division
Micah Lawson, Assistant Director Financial Services Division
Brandon Jones, CLO Staff

VISITORS:

Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
Steve Mullins, Governor's Office
Jennifer Chance, Governor's Office
Mark Higgins, RVK
Shawn Ashley, e-Capitol
Keith Schwarz, KPMG
Jacob Hendrickson, KPMG

Governor Fallin called the meeting to order at 2:18 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Barresi:	Present
Reese:	Absent

1. Request Approval of Minutes for Regular Meeting held October 9, 2014

a. *Presented by Harry W. Birdwell, Secretary*
b. *Discussion*
c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the October 9, 2014, meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Absent	

2. Secretary's Comments

a. Distributions to Beneficiaries for October 2014

Secretary Birdwell reported that distributions to beneficiaries for October 2014 were $1 million higher than October 2013. Overall distributions for FY2015 vs. the first four months of FY2014 are slightly higher than FY2014 by $0.5 million.

Common Schools are higher for the first 1/3 of the fiscal year by a factor of $4 million. Given the position of the investment portfolio, it is expected that distributions to Common Schools will exceed the 5 year rolling target of $93 million in FY2015. Higher Education distributions are down slightly compared to one year ago. The decline is largely due to slower oil and gas leasing on higher education trust lands.

b. 2014 Fall Lease Auctions Results

Secretary Birdwell reported the annual 2014 surface lease auction resulted in annual income of $2.673 million per year for five years ($13,368,250). The appraised values were $2.1 million per year and the bidding exceeded appraisal expectations by nearly $2.8 million over the five year lease terms. Of the 501 parcels offered 497 of them were successfully leased and 99% of them received at least a minimum appraised bid. More than 50% of the tracts in 15 of 32 counties received competitive bids above appraised value. There were five counties that had ten or more leases with highest total bid increases above the appraised values. The bonus bidding above the minimum appraised bid was 28.35% more and a 32% increase over the last time these comparable properties were leased in 2009.

The reasons for the increased bonus are an increase in minimum lease prices based on appraised values, focused advertising and promotion, increased interest from recreational users, land owners disaster relief payments, oil and gas revenues, higher cattle prices, increased demand for pasture land and the timing of rains before the auctions.

c. 2014 Minerals Lease Auction Results

Secretary Birdwell reported the mineral lease auction offered 75 tracts which yielded $3.646 million. More than 50 electronic bids were received and 22 of them were the high bids on the tracts. Grady County was the "hot spot" of this sale. The highest bids ranged from $2,600 to $4,600 per acre for a total of $1.56 million for 559 acres in Grady County.

d. Agreement with DEQ (Department of Environment Quality) on Former Shawnee Lakes Gun Range Site

Secretary Birdwell reported approximately 2 years ago the lease to the Shawnee Gun Club was not renewed due to the concern about the following issues:

- It is in a developed area
- It is in the vicinity of the lake used for water supply and we want to avoid contamination
- Precludes CLO development of its land

It is an instance where cooperation among government agencies was essential. The Land Office contacted DEQ, who received funding, which resulted in a signed cooperative agreement to clean up the area so that any concerns are eliminated, and development of prime lots in the Twin Lakes area can continue.

3. **Presentation of September 30, 2014 Quarterly Investment Performance Report by RVK (informational only)**

    a. *Presented by Guy Cooper, RVK*
    b. *Discussion*

The agenda item was presented by Mark Higgins as a replacement for Guy Cooper from RVK.

During the third quarter of 2014, market performance became increasingly varied across the globe. In the U.S., most economic data released during the quarter suggested continued economic expansion at a moderate rate. Disappointing economic reports continue to flow out of the Eurozone. Overall the Land Office assets increased and have a market ending value of $2.2.

4. **KPMG Audit Results (informational only)**

    a. *Presented by Keith Schwarz, Partner and Jacob Hendrickson, Manager, KPMG LLP*
    b. *Discussion*

This agenda item was presented by Keith Schwarz from KPMG.

KPMG audited financial statements and each major fund of the Land Office for the year ended June 30, 2014. It is KPMG's opinion the financial statements represent fairly, in all respective activities and major funds of the Land Office as of June 30, 2014, thus a clean unqualified audit opinion was issued.

5. **Consideration and Possible Action of Operational and Capital Budgets for Management of Commercial Property**

In August 2014 the Commissioners approved a land exchange for a commercial investment building located at 5005 N. Lincoln Blvd in Oklahoma City. Operational and capital improvement budgets for the building for FY 2015 have been presented to the Investment Committee for review and approval.

Operational budget in the amount of $81,747 and a capital budget in the amount of $311,000 is recommended for approval. Rental income from the property for the remainder of FY 2015 is $145,120 (full year rental is $348,288).

Recommendation: Assistant Secretary recommends approval of the operational and capital budgets for FY2015 for the Lincoln Blvd. building.

a. *Presented by Keith Kuhlman, Assistant Secretary*
b. *Discussion*
c. *Commission action in which the Board may approve, disapprove or direct staff to take further action*

This agenda item was presented by Assistant Secretary Keith Kuhlman. A MOTION was made by Commissioner Barresi and seconded by Commissioner Jones to approve the operational and capital budgets for management of the 5005 N. Lincoln Blvd property.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Absent	

6. Consideration and Possible Action to Approve a Continuous Easement

Lease No.	Legal Description	Easement No.
100149, 100151, 100152 – Pottawatomie County	NW/4 Sec. 36-10N-2EIM & SW/4 Sec. 36-10N-2EIM	9524

The Oklahoma Department of Transportation has made a request to purchase an easement for right-of-way for a highway project consisting of 5.79 acres for the consideration of $45,165.00. Appraisal was reviewed by Trent Wildman and James Spurgeon.

Recommendation: Director of Real Estate Management Division recommends the continuous easement be approved.

1. *Presented by James Spurgeon, Director Real Estate Management*
2. *Discussion*
3. *Commission action in which the Board may approve, disapprove or le the matter and/or direct staff to take further action*

This agenda item was presented by Director of Real Estate Management, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the continuous easement.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Absent	

7. Consideration and Possible Action to Approve a Long Term Commercial Lease

Lease No.	Legal Description	Annual Rent	Lessee & Purpose
109328 Contract No. 13178 Kay County	SW/4 Sec. 33-29N-02EIM NE/4, SW/4, SE/4 Sec. 36-28N-01EIM (less 10 ac sold) NE/4, NW/4, SW/4 Sec. 13-27N-01WIM NW/4, SW/4, SE/4 Sec. 13-28N-01EIM (less 10.98 ac sold) All Sec. 13-27N-01EIM (less 2 ac sold) All Sec. 16-27N-02EIM (less 5 ac sold) All Sec. 36-28N-01WIM (less 3.51 ac sold) All Sec. 16-28N-01EIM	$81,000 year 1 $19,100 year 2 $19,100 year 3	Apex Wind Project, LLC. Wind Turbine Power Production Lease

The referenced leases consist of 4769.54 acres mol of land in Kay County.

A public auction for a 30-year wind power production lease was held May 6, 2014. The successful bidder was Apex Wind Project, LLC.

The annual rental for the first (1) year will be $81,000, the auction bid. The minimum annual base rent prior to electric production for years two (2) and three (3) will be $19,100. The annual rental will then escalate per terms of electric production rates in contract. The successful bidder was given 6 months to provide documentation showing they could abide by the contract terms. APEX Wind Project, LLC has provided the required documentation.
Recommendation: The Director of the Real Estate Management Division recommends approval of the long-term lease #109328 *to Apex Wind Project L.L.C.*

1. *Presented by James Spurgeon, Director Real Estate Management*
2. *Discussion*
3. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Director of Real Estate Management, James Spurgeon. A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the long term commercial lease.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Barresi:	Aye	
Reese:	Absent	

8. Consent Agenda – Request Approval of September 2014 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

a. *Presented by Harry W. Birdwell, Secretary*
b. *Discussion*
c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. September 2014
   a. Claims Paid (routine)
   b. Expenditure Comparison

Minerals Management Division

1. September 2014
   a. 9/17/14 Oil and Gas Lease Tabulation
   b. Assignments of Oil and Gas Leases
   c. Seismic Exploration Permits
   d. Division Orders

Real Estate Management Division

1. September 2014
    a. Surface Lease Assignments
    b. 20 Year Easements
    c. Renewed 20 Year Easements
    d. Short Term Commercial Lease Renewals
    e. Soil Conservation Projects

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Barresi:	Aye	
Reese:	Absent	

9. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

Investments

a. Market Value Comparison September 2014

Accounting

a. October Distribution by District and Month

10. Executive Session

A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending claims or actions as recommended to permit Commission processing in the public interest regarding *CLO v. Pointe Vista Dev.*, CJ-2014-152; and

B. Executive Session may be convened pursuant to 25 O.S. § 307(B)(3) & (D) for the purpose of discussing, evaluating, and taking possible action concerning the purchase or appraisal of real property properties.

a. Recommendation of Lisa Blodgett, General Counsel
b. Motion and Vote to Convene Executive Session
c. Executive Session
d. Motion and Vote to Return to Regular Session

This agenda item was presented by Lisa Blodgett, General Counsel who did not recommend an executive session be convened.

11. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

12. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

Adjourn

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Barresi to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi	Aye	Motion Carried
Reese	Absent	

HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:52 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 11th day of December, 2014

CHAIRMAN

(SEAL)

Harry W. Birdwell

Pages 381-430 were left blank intentionally.

Claims Paid Oct 2014

The following claims were approved by the Secretary and are routine in nature:

Bancfirst	Banking Services	$1,326.03
PDS Energy Information	Banking Services	$278.44
Office of Management & Enterprise Services	Flexible Benefits	$119.98
Bancfirst	General Operating Expense	$120.77
Dell Marketing LP	General Operating Expense	$170.84
First Choice Coffee Service	General Operating Expense	$405.67
HP Enterprise Services	General Operating Expense	$595.56
New View Oklahoma	General Operating Expense	$124.07
Office of Management & Enterprise Services	General Operating Expense	$8,233.50
SHI International Corp	General Operating Expense	$958.00
Staples	General Operating Expense	$3,435.53
Summit Mailing & Shipping Systems Inc	General Operating Expense	$122.10
3T Drilling Inc	Land & Right of Way	$26,875.00
Dillion Kauk Dozer	Land & Right of Way	$11,147.50
Kirby Gray Dozer	Land & Right of Way	$4,750.00
Mapel Dozer Service	Land & Right of Way	$3,200.00
Michael Wayne Freeman	Land & Right of Way	$8,525.00
Spencer Hedwood Drilling	Land & Right of Way	$7,350.00
Tony R Schreiner	Land & Right of Way	$4,800.00
Barnes & Noble	Library Equipment & Resources	$57.68
Juris Publishing	Library Equipment & Resources	$112.50
HP Enterprise Services	Maintenance & Repair Expense	$168.00
Imagenet Consulting LLC	Maintenance & Repair Expense	$371.02
MRC Inc	Maintenance & Repair Expense	$421.60
Office of Management & Enterprise Services	Maintenance & Repair Expense	$134.75
Quality Cut Lawns	Maintenance & Repair Expense	$700.00
Spaeth Inc	Maintenance & Repair Expense	$247.50
Standley Systems LLC	Maintenance & Repair Expense	$797.06
Federal Express Corporation	Miscellaneous Administrative Expense	$148.58
Insurance Department	Miscellaneous Administrative Expense	$300.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	$4,907.88
Oklahoma Press Service Inc	Miscellaneous Administrative Expense	$1,112.32
Summit Mailing & Shipping Systems Inc	Miscellaneous Administrative Expense	$10.95
Office of Management & Enterprise Services	Office Furniture & Equipment	$4,320.00
Yardi Systems Inc	Office Furniture & Equipment	$54,091.72
Barbara A Ley A Professional Corp	Professional Services	$3,157.00
Burns & Stowers PC	Professional Services	$750.00
Comstock Appraisal Service	Professional Services	$9,000.00

Galt Foundation	Professional Services	$3,543.55
Interworks Inc	Professional Services	$1,781.25
Isaacs & Associates	Professional Services	$4,000.00
Jividen Land Survey Co	Professional Services	$2,500.00
KPMG LLP	Professional Services	$11,200.00
My Consulting Group Inc	Professional Services	$3,475.00
Office of Management & Enterprise Services	Professional Services	$1,620.26
Retail Attractions LLC	Professional Services	$3,850.00
Richard Self & Associates LLC	Professional Services	$405.00
RV Kuhns & Associates	Professional Services	$41,561.58
Southwest Valuation Service Inc	Professional Services	$2,500.00
Asset Consulting Group	Registration Fees	$675.00
OCU Advancement	Registration Fees	$450.00
OKAPP.org	Registration Fees	$45.00
Oklahoma State University	Registration Fees	$825.00
Oklahoma University	Registration Fees	$330.00
Peach New Media	Registration Fees	$140.00
Skillpath Seminars	Registration Fees	$269.00
South Central ARC User Group	Registration Fees	$580.00
The State Chamber of Oklahoma	Registration Fees	$150.00
World Wide Auctioneering	Registration Fees	$1,395.00
Arvest Bank	Rent Expense	$100.00
First National Management Inc	Rent Expense	$18,655.21
Imagenet Consulting LLC	Rent Expense	$978.03
Midcon Data Services Inc	Rent Expense	$1,200.00
Office of Management & Enterprise Services	Rent Expense	$0.50
Standley Systems LLC	Rent Expense	$1,398.81
Summit Mailing & Shipping Systems Inc	Rent Expense	$357.74
Texas County	Rent Expense	$200.00
AT&T Inc	Telecommunication Services	$444.74
AT&T Mobility	Telecommunication Services	$236.14
Bloomberg Financial Markets LP	Telecommunication Services	$6,000.00
Cox Oklahoma Telcom LLC	Telecommunication Services	$509.95
Office of Management & Enterprise Services	Telecommunication Services	$1,970.05
Omega 1 Networks LLC	Telecommunication Services	$55.00
Pioneer Telepohne Co-op Inc	Telecommunication Services	$330.69
Verizon Wireless	Telecommunication Services	$86.02
West A Thomson Reuters Business	Telecommunication Services	$1,200.00
Candlewood Suites - Lawton	Travel - Agency Direct	$83.00
Country Inn - Denver	Travel - Agency Direct	$824.98
Anderson, Jill	Travel - Reimbursement	$51.49

Berger, Cecil	Travel - Reimbursement	$379.91
Brownsworth, Greg	Travel - Reimbursement	$394.24
Eike, Tom D	Travel - Reimbursement	$547.68
Foster, Chris	Travel - Reimbursement	$1,123.74
Hermanski, David Alan	Travel - Reimbursement	$288.96
Ryan, Starr	Travel - Reimbursement	$640.64
Spurgeon, James	Travel - Reimbursement	$137.01
Wildman, David Trent	Travel - Reimbursement	$1,240.10
		$282,231.60

COMMISSIONERS OF THE LAND OFFICE
BUDGET WORKSHEET
OCTOBER 31, 2013 compared to OCTOBER 31, 2014

DESCRIPTION	FY14 YTD Expenditures	FY15 YTD Expenditures	Expenditures Changed From FY14/FY15
Personnel- Salaries / Benefits	$ 1,563,632	$ 1,587,039	$ 23,407
Professional	134,994	167,184	32,190
Total Personal Service	1,698,626	1,754,223	55,597
Travel- Reimbursement	15,949	16,087	138
Travel- Direct Agency Payments	19,402	9,460	(9,942)
Direct Registration	13,420	12,049	(1,371)
Postage / Freight	7,355	217	(7,138)
Communications	7,277	15,826	8,549
Printing & Advertising	13,210	10,274	(2,936)
Information Services & ERP Charges	37,188	29,625	(7,563)
Bank Service Charges	2,926	2,699	(227)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	590	380	(210)
Memberships Fees	150	10,160	10,010
Insurance Premiums	1,651	-	(1,651)
Miscellaneous Adminstrative Fee	-	13	13
Rental (Facility, Equipment and Other)	85,770	89,035	3,265
Maintenance & Repair (Property, Equipment,Conservation)	22,843	47,822	24,979
Fuel/Special Supplies	3,874	2,548	(1,326)
Shop / Medical Supplies	-	308	308
General Operating Supplies	10,828	20,342	9,514
Library Resources	880	991	111
Software and Equipment	6,588	58,412	51,824
Construction in Progress- Software	-	-	-
Soil Conservation Projects	-	-	-
Construction and Renovation	-	-	-
Total Supplies, Equipment & Other	249,901	326,248	76,347
TOTAL	$ 1,948,527	$ 2,080,471	$ 131,944

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 10/1/2014 TO: 10/31/2014

9/17/2014 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

TR#	RESULT	COUNTY	LEGAL	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	AWARDED	ALFALFA	NE/4 (All M.R.), Sec. 36-25N-12WIM	160.00	RAQII LLC	$88,800.00	$555.00
2	AWARDED	ALFALFA	NE/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	$68,000.00	$850.00
3	AWARDED	ALFALFA	NW/4 (1/2 M.R.), Sec. 20-28N-12WIM	80.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	$68,000.00	$850.00
4	AWARDED	ATOKA	SE/4 (1/2 M.R.), Sec. 09-02S-09EIM	80.00	BOOMERANG LAND SERVICES LLC	$22,240.00	$278.00
5	AWARDED	ATOKA	NE/4 NW/4 (1/2 M.R.), Sec. 13-02S-09EIM	20.00	BOOMERANG LAND SERVICES LLC	$5,560.00	$278.00
6	AWARDED	ATOKA	W/2 SW/4 (1/2 M.R.), Sec. 13-02S-09EIM	40.00	BOOMERANG LAND SERVICES LLC	$11,120.00	$278.00
7	AWARDED	ATOKA	E/2 W/2 NW/4; S/2 NE/4 NW/4; SE/4 NW/4 (1/2 M.R.), Sec. 15-02S-09EIM	50.00	BOOMERANG LAND SERVICES LLC	$13,900.00	$278.00
8	AWARDED	ATOKA	SE/4 SE/4 SW/4 (1/2 M.R.), Sec. 16-02S-09EIM	5.00	BOOMERANG LAND SERVICES LLC	$1,390.00	$278.00
9	AWARDED	ATOKA	Lot 1 (1/2 M.R.), Sec. 18-02S-09EIM	17.65	BOOMERANG LAND SERVICES LLC	$4,905.31	$278.00
10	AWARDED	ATOKA	That part of the E/2 NE/4 lying South of Highway 7 (25.00%), Sec. 20-02S-09EIM	12.50	BOOMERANG LAND SERVICES LLC	$3,475.00	$278.00
11	AWARDED	ATOKA	NE/4 SE/4 (25.00%), Sec. 20-02S-09EIM	10.00	BOOMERANG LAND SERVICES LLC	$2,780.00	$278.00
12	AWARDED	ATOKA	N/2 NW/4 SE/4 (1/2 M.R.), Sec. 20-02S-09EIM	10.00	BOOMERANG LAND SERVICES LLC	$2,780.00	$278.00
13	AWARDED	ATOKA	NE/4 NE/4; S/2 NE/4; SE/4 NW/4 NE/4 (1/2 M.R.), Sec. 24-02S-09EIM	65.00	BOOMERANG LAND SERVICES LLC	$18,070.00	$278.00
14	AWARDED	ATOKA	NW/4 NE/4 (12.50%), Sec. 26-02S-09EIM	5.00	BOOMERANG LAND SERVICES LLC	$1,390.00	$278.00
15	AWARDED	ATOKA	SE/4 SE/4 NW/4 (1/2 M.R.), Sec. 30-02S-09EIM	5.00	BOOMERANG LAND SERVICES LLC	$1,390.00	$278.00
16	AWARDED	ATOKA	W/2 NW/4 SE/4 (1/2 M.R.), Sec. 30-02S-09EIM	10.00	BOOMERANG LAND SERVICES LLC	$2,780.00	$278.00
17	AWARDED	ATOKA	West 15.56 acres of Lot 4; Southeast 10 acres of Lot 4; E/2 E/2 SW/4 (1/2 M.R.), Sec. 30-02S-09EIM	32.78	BOOMERANG LAND SERVICES LLC	$9,112.84	$278.00

18	AWARDED	ATOKA	The North 20 acres of Lot 1; the Southeast 10 acres of Lot 1; The North 20 acres of Lot 2; E/2 SE/4 NE/4 (All M.R.), Sec. 01-03S-09EIM	70.00	BOOMERANG LAND SERVICES LLC	$19,460.00	$278.00
19	AWARDED	ATOKA	Lot 3 (1/2 M.R.), Sec. 01-03S-09EIM	19.88	BOOMERANG LAND SERVICES LLC	$5,526.64	$278.00
20	AWARDED	ATOKA	W/2 NE/4; S/2 SE/4 NE/4 (1/2 M.R.), Sec. 12-03S-09EIM	50.00	BOOMERANG LAND SERVICES LLC	$13,900.00	$278.00
21	AWARDED	ATOKA	NW/4 SE/4; N/2 NE/4 SE/4 (1/2 M.R.), Sec. 12-03S-09EIM	30.00	BOOMERANG LAND SERVICES LLC	$8,340.00	$278.00
22	AWARDED	BEAVER	SE/4, limited to the wellbore only of the Doll 1-20 well and also less and except the Chester Formation (1/2 M.R.), Sec. 20-06N-21ECM	80.00	MARLIN OIL CORPORATION	$4,160.00	$52.00
23	AWARDED	BECKHAM	E/2 NW/4; Lot 1, less and except the Des Moines Formation (1/2 M.R.), Sec. 31-12N-21WIM	58.43	APACHE CORPORATION	$43,880.43	$751.06
24	AWARDED	BECKHAM	NE/4 SW/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 31-12N-21WIM	20.00	APACHE CORPORATION	$15,020.00	$751.00
25	AWARDED	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 01-11N-22WIM	80.00	R K PINSON & ASSOCIATES LLC	$248,880.00	$3,111.00
26	AWARDED	BECKHAM	NE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	R K PINSON & ASSOCIATES LLC	$212,160.00	$2,652.00
27	AWARDED	BECKHAM	NW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 09-11N-22WIM	80.00	R K PINSON & ASSOCIATES LLC	$196,160.00	$2,452.00
28	AWARDED	BECKHAM	NE/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	R K PINSON & ASSOCIATES LLC	$424,320.00	$2,652.00
29	AWARDED	BECKHAM	NW/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	R K PINSON & ASSOCIATES LLC	$424,320.00	$2,652.00
30	AWARDED	BECKHAM	SE/4, less and except the Atoka Formation (All M.R.), Sec. 10-11N-22WIM	160.00	R K PINSON & ASSOCIATES LLC	$497,760.00	$3,111.00
31	AWARDED	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 14-11N-22WIM	20.00	R K PINSON & ASSOCIATES LLC	$62,220.00	$3,111.00
32	AWARDED	BECKHAM	SE/4, less and except the Virgil and Missouri Formations (1/2 M.R.), Sec. 31-11N-23WIM	80.00	R K PINSON & ASSOCIATES LLC	$248,880.00	$3,111.00
33	AWARDED	BECKHAM	S/2 SW/4 (All M.R.), Sec. 12-10N-24WIM	80.00	R K PINSON & ASSOCIATES LLC	$212,160.00	$2,652.00
34	AWARDED	BLAINE	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 34-14N-11WIM	80.00	MARATHON OIL COMPANY	$162,960.00	$2,037.00
35	AWARDED	BLAINE	NW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	REAGAN SMITH ENERGY SOLUTIONS INC	$440,480.00	$2,753.00
36	AWARDED	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	REAGAN SMITH ENERGY SOLUTIONS INC	$440,480.00	$2,753.00

37	AWARDED	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 36-14N-11WIM	160.00	MARATHON OIL COMPANY	$365,920.00	$2,287.00
38	AWARDED	CADDO	SE/4, less and except the Springer Formation (1/2 M.R.), Sec. 09-06N-09WIM	80.00	CONTINENTAL RESOURCES INC	$40,480.00	$506.00
39	AWARDED	CADDO	NW/4, less and except from the surface to the base of the Springer Formation (All M.R.), Sec. 16-06N-09WIM	160.00	CONTINENTAL RESOURCES INC	$80,960.00	$506.00
40	AWARDED	CADDO	SE/4, less and except from the surface to the base of the Springer Formation (All M.R.), Sec. 16-06N-09WIM	160.00	CONTINENTAL RESOURCES INC	$80,960.00	$506.00
41	AWARDED	CADDO	SW/4, less and except from the surface to the base of the Springer Formation (All M.R.), Sec. 16-06N-09WIM	160.00	CONTINENTAL RESOURCES INC	$80,960.00	$506.00
42	AWARDED	CADDO	N/2 SE/4; Lots 1, 2 and 4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 02-07N-09WIM	79.48	CONTINENTAL RESOURCES INC	$40,216.88	$506.03
43	AWARDED	CADDO	Lots 1 and 2, less and except the Springer and Hoxbar Formations and also less and except the accretion and riparian rights lying outside of Section 11-07N-09WIM (1/2 M.R.), Sec. 11-07N-09WIM	16.92	CONTINENTAL RESOURCES INC	$8,561.52	$506.00
44	AWARDED	CADDO	Lots 3 and 4, less and except the Springer and Hoxbar Formations and also less and except the accretion and riparian rights lying outside of Section 11-07N-09WIM (1/2 M.R.), Sec. 11-07N-09WIM	37.39	CONTINENTAL RESOURCES INC	$18,919.34	$506.07
45	AWARDED	CADDO	Lot 6, less and except the Springer Formation and also less and except the accretion and riparian rights lying outside of Section 12-07N-09WIM (1/2 M.R.), Sec. 12-07N-09WIM	4.26	CONTINENTAL RESOURCES INC	$2,155.56	$506.59
46	AWARDED	CIMARRON	NE/4 (1/2 M.R.), Sec. 08-02N-09ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	$4,192.00	$52.40
47	WITHDRAWN	CIMARRON	NW/4 (All M.R.), Sec. 22-02N-09ECM	160.00	WITHDRAWN	$0.00	$0.00
48	AWARDED	CLEVELAND	SE/4 SW/4 (All M.R.), Sec. 16-06N-01EIM	40.00	LAND SERVICES INC	$17,280.00	$432.00
48	VOIDED	CLEVELAND	SE/4 SW/4 (All M.R.), Sec. 16-06N-01EIM	40.00	LAND SERVICES INC	$17,280.00	$432.00
49	AWARDED	CLEVELAND	NE/4 (All M.R.), Sec. 36-07N-01EIM	160.00	SILVER CREEK OIL & GAS LLC	$64,923.20	$405.77
50	AWARDED	CLEVELAND	NW/4 (All M.R.), Sec. 36-08N-01EIM	160.00	LAND SERVICES INC	$136,800.00	$855.00
50	VOIDED	CLEVELAND	NW/4 (All M.R.), Sec. 36-08N-01EIM	160.00	LAND SERVICES INC	$136,800.00	$855.00
51	AWARDED	CLEVELAND	SW/4 (All M.R.), Sec. 36-08N-01EIM	160.00	LAND SERVICES INC	$136,800.00	$855.00

51	VOIDED	CLEVELAND	SW/4 (All M.R.), Sec. 36-08N-01EIM	160.00	LAND SERVICES INC	$136,800.00	$855.00
52	AWARDED	CUSTER	NE/4 (All M.R.), Sec. 16-15N-17WIM	160.00	REAGAN RESOURCES INC	$244,416.00	$1,527.60
53	AWARDED	CUSTER	E/2 SE/4 (All M.R.), Sec. 16-15N-17WIM	80.00	REAGAN RESOURCES INC	$122,208.00	$1,527.60
54	AWARDED	CUSTER	SW/4 (All M.R.), Sec. 16-15N-17WIM	160.00	REAGAN RESOURCES INC	$244,416.00	$1,527.60
55	AWARDED	CUSTER	SW/4, less and except the Clinton Lake, Lower Des Moines and Upper Atoka Formations (All M.R.), Sec. 27-12N-20WIM	160.00	APACHE CORPORATION	$40,160.00	$251.00
56	AWARDED	CUSTER	NE/4 (1/2 M.R.), Sec. 13-15N-20WIM	80.00	VERNON L SMITH AND ASSOCIATES INC	$120,880.00	$1,511.00
57	AWARDED	DEWEY	NE/4, less and except the Morrow and Chester Formations (All M.R.), Sec. 36-19N-14WIM	160.00	CIMARRON EXPLORATION LLC	$17,203.20	$107.52
58	AWARDED	DEWEY	NW/4, less and except the Morrow and Chester Formations (All M.R.), Sec. 36-19N-14WIM	160.00	CIMARRON EXPLORATION LLC	$17,203.20	$107.52
59	AWARDED	DEWEY	SE/4, less and except the Morrow and Chester Formations (All M.R.), Sec. 36-19N-14WIM	160.00	CIMARRON EXPLORATION LLC	$17,203.20	$107.52
60	REJECTED	DEWEY	SW/4 (All M.R.), Sec. 36-19N-14WIM	160.00	CIMARRON EXPLORATION LLC	$17,203.20	$107.52
61	AWARDED	DEWEY	Lots 5 and 6, less and except the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	32.69	SANDRIDGE EXPLORATION AND PRODUCTION LLC	$22,065.75	$675.00
62	AWARDED	DEWEY	Lots 7 and 8, less and except the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	31.20	SANDRIDGE ENERGY INC	$21,060.00	$675.00
63	AWARDED	GARFIELD	SE/4 (All M.R.), Sec. 13-23N-05WIM	160.00	RAQII LLC	$217,000.00	$1,356.25
64	NO BIDS	GRADY	SE/4, less and except the Springer Formation (All M.R.), Sec. 32-04N-08WIM	160.00	NO BIDS	$0.00	$0.00
65	AWARDED	GRADY	SW/4 (All M.R.), Sec. 33-07N-08WIM	160.00	SCOOP 1 LP	$289,166.40	$1,807.29
66	AWARDED	GRADY	NE/4 (1/2 M.R.), Sec. 23-09N-08WIM	80.00	CONTINENTAL RESOURCES INC	$40,480.00	$506.00
67	AWARDED	JACKSON	SW/4 (All M.R.), Sec. 13-01N-20WIM	160.00	FULCRUM EXPLORATION LLC	$40,800.00	$255.00
68	AWARDED	JACKSON	W/2 NW/4 (All M.R.), Sec. 26-01N-20WIM	80.00	FULCRUM EXPLORATION LLC	$12,000.00	$150.00
69	AWARDED	JACKSON	SW/4 (All M.R.), Sec. 26-01N-20WIM	160.00	FULCRUM EXPLORATION LLC	$24,000.00	$150.00
70	NO BIDS	JACKSON	SE/4 (All M.R.), Sec. 36-01S-24WIM	160.00	NO BIDS	$0.00	$0.00
71	AWARDED	KINGFISHER	Lots 1 and 2; E/2 NW/4 (All M.R.), Sec. 18-17N-06WIM	161.92	CHESAPEAKE EXPLORATION LLC	$202,400.00	$1,250.00

72	NO BIDS	KINGFISHER	W/2 NE/4, less and except from the surface to the base of the Hunton Formation (All M.R.), Sec. 16-18N-07WIM	80.00	NO BIDS	$0.00	$0.00
73	NO BIDS	KINGFISHER	West 22.96 acres of Lots 1 and 2; Lots 5 and 6, less and except the Hunton Formation (All M.R.), Sec. 16-18N-07WIM	57.36	NO BIDS	$0.00	$0.00
74	AWARDED	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	LAND SERVICES INC	$76,320.00	$477.00
75	AWARDED	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	LAND SERVICES INC	$76,320.00	$477.00
76	AWARDED	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	LAND SERVICES INC	$76,320.00	$477.00
77	AWARDED	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	LAND SERVICES INC	$76,320.00	$477.00
78	AWARDED	LOVE	W/2 NE/4 (1/2 M.R.), Sec. 27-07S-01EIM	40.00	SCOOP 1 LP	$227,100.00	$5,677.50
79	AWARDED	LOVE	W/2 SE/4 (1/2 M.R.), Sec. 27-07S-01EIM	40.00	SCOOP 1 LP	$227,100.00	$5,677.50
80	AWARDED	MAJOR	NE/4 (All M.R.), Sec. 13-21N-09WIM	160.00	COLD SNAP OIL & GAS LLC	$400,640.00	$2,504.00
81	AWARDED	MAJOR	NW/4 (All M.R.), Sec. 33-20N-13WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	$136,000.00	$850.00
82	AWARDED	MAJOR	NE/4 NE/4, less 1 acre in Northeast corner; East 19 acres of NW/4 NE/4, less 1 acre in the Northeast corner; S/2 NE/4, less and except the Oswego Lime and Chester Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	68.50	SANDRIDGE EXPLORATION AND PRODUCTION LLC	$46,237.50	$675.00
83	AWARDED	MAJOR	Lots 3 and 4, less the Chester Lime and Oswego Lime Formations (1/2 M.R.), Sec. 32-20N-15WIM	46.36	SANDRIDGE EXPLORATION AND PRODUCTION LLC	$31,293.00	$675.00
84	AWARDED	MAJOR	NW/4, less and except the Red Fork Sand Formation (All M.R.), Sec. 36-20N-15WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	$120,000.00	$750.00
85	AWARDED	MAJOR	SE/4 (All M.R.), Sec. 36-21N-16WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	$120,000.00	$750.00
86	AWARDED	MARSHALL	S/2 NE/4 SW/4; SE/4 SW/4 (75.00%), Sec. 14-05S-04EIM	45.00	SCOOP 1 LP	$185,692.50	$4,126.50
87	AWARDED	PAYNE	NE/4 (All M.R.), Sec. 16-18N-05EIM	160.00	LAND SERVICES INC	$121,120.00	$757.00
88	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 16-18N-05EIM	160.00	LAND SERVICES INC	$121,120.00	$757.00

89	AWARDED	PAYNE	SE/4 (All M.R.), Sec. 16-18N-05EIM	160.00	LAND SERVICES INC	$121,120.00	$757.00
90	AWARDED	PAYNE	SW/4 (All M.R.), Sec. 16-18N-05EIM	160.00	LAND SERVICES INC	$121,120.00	$757.00
91	AWARDED	PAYNE	NE/4 (All M.R.), Sec. 36-18N-05EIM	160.00	CROWN ENERGY RESOURCES LLC	$48,497.60	$303.11
92	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 36-18N-05EIM	160.00	CROWN ENERGY RESOURCES LLC	$48,497.60	$303.11
93	AWARDED	PAYNE	SE/4 (All M.R.), Sec. 36-18N-05EIM	160.00	CROWN ENERGY RESOURCES LLC	$48,497.60	$303.11
94	AWARDED	PAYNE	N/2 SW/4 (All M.R.), Sec. 36-18N-05EIM	80.00	CROWN ENERGY RESOURCES LLC	$24,248.80	$303.11
95	AWARDED	PAYNE	S/2 SW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 36-18N-05EIM	80.00	CROWN ENERGY RESOURCES LLC	$24,248.80	$303.11
96	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 16-19N-05EIM	160.00	LAND SERVICES INC	$121,120.00	$757.00
97	AWARDED	PAYNE	SE/4, less and except the Red Fork and Mississippian Formations (All M.R.), Sec. 16-19N-05EIM	160.00	LAND SERVICES INC	$8,320.00	$52.00
98	AWARDED	PAYNE	N/2 SW/4; N/2 SE/4 SW/4; SE/4 SE/4 SW/4 (All M.R.), Sec. 16-19N-05EIM	110.00	LAND SERVICES INC	$83,270.00	$757.00
99	AWARDED	PAYNE	SW/4 SW/4, less and except the Cleveland Formation limited to the wellbore only of the State 1-16 well (All M.R.), Sec. 16-19N-05EIM	40.00	LAND SERVICES INC	$30,280.00	$757.00
100	AWARDED	PAYNE	NE/4 (All M.R.), Sec. 36-19N-05EIM	160.00	CROWN ENERGY RESOURCES LLC	$200,403.20	$1,252.52
101	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	CROWN ENERGY RESOURCES LLC	$200,403.20	$1,252.52
102	AWARDED	PAYNE	NE/4 SE/4, less and except the Prue, Red Fork, Burgess and Mississippian Formations (All M.R.), Sec. 36-19N-05EIM	40.00	CROWN ENERGY RESOURCES LLC	$8,558.80	$213.97
103	AWARDED	PAYNE	SE/4 SE/4, less and except from the surface to the base of the Mississippian Formation (All M.R.), Sec. 36-19N-05EIM	40.00	CROWN ENERGY RESOURCES LLC	$8,558.80	$213.97
104	AWARDED	PAYNE	SW/4 (All M.R.), Sec. 36-19N-05EIM	160.00	CROWN ENERGY RESOURCES LLC	$200,403.20	$1,252.52
105	NO BIDS	PAYNE	Lots 1 and 2 (All M.R.), Sec. 13-19N-06EIM	39.05	NO BIDS	$0.00	$0.00
106	NO BIDS	PAYNE	Lots 3 and 4 (All M.R.), Sec. 13-19N-06EIM	39.33	NO BIDS	$0.00	$0.00
107	AWARDED	PAYNE	NE/4 (All M.R.), Sec. 33-19N-06EIM	160.00	CROWN ENERGY RESOURCES LLC	$48,497.60	$303.11
108	AWARDED	POTTAWATOMIE	W/2 NE/4 (All M.R.), Sec. 18-06N-02EIM	80.00	SILVER CREEK OIL & GAS LLC	$12,621.60	$157.77
109	AWARDED	POTTAWATOMIE	Lots 1 and 2; E/2 NW/4 (All M.R.), Sec. 18-06N-02EIM	162.23	SILVER CREEK OIL & GAS LLC	$25,595.03	$157.77
110	NO BIDS	POTTAWATOMIE	S/2 NW/4 (All M.R.), Sec. 02-11N-04EIM	80.00	NO BIDS	$0.00	$0.00
111	NO BIDS	POTTAWATOMIE	N/2 SW/4 (All M.R.), Sec. 02-11N-04EIM	80.00	NO BIDS	$0.00	$0.00

112	AWARDED	ROGER MILLS	NE/4, less 3 acres for school (1/2 M.R.), Sec. 23-15N-21WIM	78.50	VERNON L SMITH AND ASSOCIATES INC	$118,613.50	$1,511.00
113	NO BIDS	ROGER MILLS	SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 08-12N-22WIM	80.00	NO BIDS	$0.00	$0.00
114	NO BIDS	ROGER MILLS	NE/4, less and except the Atoka, Morrow and Tonkawa Formations (All M.R.), Sec. 17-12N-22WIM	160.00	NO BIDS	$0.00	$0.00
115	NO BIDS	ROGER MILLS	NW/4, less and except the Atoka, Morrow and Tonkawa Formations (All M.R.), Sec. 17-12N-22WIM	160.00	NO BIDS	$0.00	$0.00
116	AWARDED	ROGER MILLS	W/2 SE/4, less and except the Atoka, Morrow and Tonkawa Formations (All M.R.), Sec. 17-12N-22WIM	80.00	RAQII LLC	$48,600.00	$607.50
117	NO BIDS	ROGER MILLS	SW/4, less and except the Atoka, Morrow and Tonkawa Formations (All M.R.), Sec. 17-12N-22WIM	160.00	NO BIDS	$0.00	$0.00
118	NO BIDS	ROGER MILLS	NE/4, less and except the Upper Morrow and Cherokee Formations (1/2 M.R.), Sec. 09-12N-23WIM	80.00	NO BIDS	$0.00	$0.00
119	NO BIDS	ROGER MILLS	NE/4 NW/4, less and except the Upper Morrow and Cherokee Formations (1/2 M.R.), Sec. 09-12N-23WIM	20.00	NO BIDS	$0.00	$0.00
120	NO BIDS	ROGER MILLS	N/2 NW/4; SE/4 NW/4, less and except the Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 28-12N-23WIM	60.00	NO BIDS	$0.00	$0.00
121	AWARDED	ROGER MILLS	NW/4 (All M.R.), Sec. 16-11N-25WIM	160.00	NG FAMILY 2005 LLP	$724,640.00	$4,529.00
122	AWARDED	WOODS	SW/4 (All M.R.), Sec. 27-28N-19WIM	160.00	SANDRIDGE EXPLORATION AND PRODUCTION LLC	$49,120.00	$307.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **11/5/2014**

TR#	COUNTY	LEGAL DESCRIPTION	M.R. %	SEC-TWP-RGE
1	BEAVER	W/2 SE/4, less and except the Morrow Sand and Chester Lime Formations	50.00%	15-03N-23ECM
2	BLAINE	NE/4	100.00%	28-16N-12WIM
3	BRYAN	W/2 NW/4 NE/4; N/2 SW/4 NE/4	100.00%	23-06S-08EIM
4	BRYAN	E/2 NW/4	100.00%	23-06S-08EIM
5	BRYAN	W/2 NE/4 SW/4	100.00%	23-06S-08EIM
6	BRYAN	Lot 5, less the West 16.5 feet	100.00%	27-06S-08EIM
7	BRYAN	SE/4 NE/4	100.00%	29-06S-08EIM

8	BRYAN	SW/4 SE/4 NW/4; S/2 SW/4 NW/4	50.00%	29-06S-08EIM
9	BRYAN	NW/4 NE/4	50.00%	32-06S-08EIM
10	BRYAN	S/2 SE/4 NW/4	50.00%	32-06S-08EIM
11	BRYAN	S/2 SE/4 SE/4; SE/4 SW/4 SE/4	50.00%	32-06S-08EIM
12	BRYAN	E/2 SE/4	100.00%	01-07S-08EIM
13	CANADIAN	NW/4	100.00%	25-11N-09WIM
14	CIMARRON	NW/4 NE/4; SE/4 NE/4	100.00%	30-06N-05ECM
15	CIMARRON	Lot 2	100.00%	30-06N-05ECM
16	CIMARRON	NE/4 SE/4; S/2 SE/4	100.00%	30-06N-05ECM
17	CIMARRON	NE/4 SW/4; Lots 3 and 4; SE/4 SW/4	100.00%	30-06N-05ECM
18	CIMARRON	NE/4, less and except the Morrow Sand Formation	50.00%	28-02N-09ECM
19	CIMARRON	NW/4, less and except the Morrow Sand Formation	50.00%	28-02N-09ECM
20	CIMARRON	SW/4, less and except the Morrow Sand Formation	50.00%	28-02N-09ECM
21	CUSTER	NE/4	100.00%	16-15N-19WIM
22	ELLIS	NW/4	50.00%	15-24N-23WIM
23	ELLIS	SE/4	100.00%	16-24N-23WIM
24	ELLIS	NW/4	100.00%	22-24N-23WIM
25	GARFIELD	SW/4	100.00%	16-20N-03WIM
26	GARFIELD	NE/4, from the surface to the top of the Mississippian Formation	100.00%	36-21N-04WIM
27	GARFIELD	NW/4, from the surface to the top of the Mississippian Formation	100.00%	36-21N-04WIM
28	GARFIELD	SE/4	100.00%	36-24N-08WIM
29	GRADY	N/2 NW/4; N/2 S/2 NW/4	50.00%	35-06N-05WIM
30	GRADY	S/2 SW/4 SW/4; SW/4 SE/4 SW/4	50.00%	15-07N-05WIM
31	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4, less and except the Woodford Formation	50.00%	22-07N-05WIM
32	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4, less and except the Woodford Formation	50.00%	22-07N-05WIM
33	GRADY	E/2 SE/4, less and except the Woodford Formation	50.00%	22-07N-05WIM
34	GRADY	Lot 3; Northeast 9.36 acres of Lot 4; South 20 acres of Lot 4, less and except the Osborne Formation	50.00%	03-08N-05WIM
35	GRADY	SW/4, less and except the Osborne Formation	50.00%	03-08N-05WIM
36	GRADY	W/2 SE/4, limited to the Viola Formation, effective date of first production of the Viola Formation in the Wampler 1-4 well	50.00%	04-08N-05WIM
37	GRADY	W/2 SE/4, less and except the Viola Formation	50.00%	04-08N-05WIM
38	GRADY	SE/4 SE/4 NE/4, less and except the Osborne Formation	50.00%	10-08N-05WIM
39	GRADY	S/2 NW/4 NW/4; N/2 SW/4 NW/4; SE/4 SW/4 NW/4, less and except the Osborne Formation	50.00%	10-08N-05WIM
40	GRADY	SE/4, less and except the Osborne Formation	50.00%	10-08N-05WIM
41	GRADY	NE/4 SW/4, less and except the Osborne Formation	50.00%	10-08N-05WIM

42	GRADY	NW/4 NE/4 NW/4; NW/4 NW/4, less and except the Sycamore, Woodford, Hunton and Viola Formations	50.00%	11-04N-06WIM
43	GRANT	NW/4	100.00%	33-25N-03WIM
44	JACKSON	Lot 3, extending Southward to the South bank of the Red River	100.00%	13-02S-24WIM
45	KAY	Lots 3 and 4; S/2 NW/4	100.00%	16-29N-03EIM
46	KAY	SW/4	100.00%	16-29N-03EIM
47	LINCOLN	NE/4	100.00%	36-12N-02EIM
48	LINCOLN	NW/4	100.00%	36-12N-02EIM
49	LINCOLN	SE/4	100.00%	36-12N-02EIM
50	LINCOLN	SW/4	100.00%	36-12N-02EIM
51	MARSHALL	S/2 SW/4; S/2 N/2 SW/4	50.00%	27-06S-05EIM
52	MARSHALL	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4	50.00%	28-06S-05EIM
53	MARSHALL	S/2 NW/4; NW/4 NW/4	50.00%	28-06S-05EIM
54	MARSHALL	NE/4 NE/4; S/2 NE/4	100.00%	34-06S-05EIM
55	MARSHALL	N/2 NW/4; N/2 SW/4 NW/4; NW/4 SE/4 NW/4	50.00%	34-06S-05EIM
56	MARSHALL	Lots 3 and 4; SE/4 NW/4	50.00%	04-07S-05EIM
57	MARSHALL	SW/4 NW/4	50.00%	04-07S-05EIM
58	PAYNE	NE/4, less and except the Sylvan and Woodford Formations	50.00%	36-19N-01WIM
59	PAYNE	NW/4, less and except the Sylvan and Woodford Formations	50.00%	36-19N-01WIM
60	PAYNE	SE/4, less and except the Sylvan and Woodford Formations	50.00%	36-19N-01WIM
61	PAYNE	SW/4, less and except the Sylvan and Woodford Formations	50.00%	36-19N-01WIM
62	PITTSBURG	SE/4, less and except the Hartshorne Formation	50.00%	22-06N-12EIM
63	PITTSBURG	Lot 6; all that part of Lot 8 of Section 24-08N-12EIM accreted to and lying within Section 23-08N-12EIM	50.00%	23-08N-12EIM
64	PITTSBURG	Lots 7 and 8, less and except accretion and riparian rights lying outside of Section 24-08N-12EIM	50.00%	24-08N-12EIM
65	PITTSBURG	E/2 NE/4 NE/4, less and except the Hartshorne Formation	50.00%	26-08N-12EIM
66	PITTSBURG	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne Formation	50.00%	05-07N-13EIM
67	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation and also less and except the Hartshorne Formation	50.00%	26-07N-13EIM
68	POTTAWATOMIE	NE/4 SE/4	100.00%	16-08N-03EIM
69	POTTAWATOMIE	NW/4 SE/4	100.00%	16-08N-03EIM
70	POTTAWATOMIE	SE/4 SE/4	100.00%	16-08N-03EIM
71	POTTAWATOMIE	SW/4 SE/4	100.00%	16-08N-03EIM
72	POTTAWATOMIE	NE/4 SW/4	100.00%	08-11N-03EIM
73	POTTAWATOMIE	NW/4 SW/4	100.00%	08-11N-03EIM
74	ROGER MILLS	All that part of Lot 3 of Section 6-16N-24WIM accreted to and lying within Section 5-16N-24WIM	50.00%	05-16N-24WIM
75	ROGER MILLS	S/2 NE/4, less and except the Atoka Formation	100.00%	09-11N-26WIM

76	WASHITA	NW/4	50.00%	10-10N-18WIM
77	WASHITA	SE/4	50.00%	10-10N-18WIM
78	WASHITA	SW/4	50.00%	10-10N-18WIM
79	WOODS	NE/4	100.00%	17-26N-15WIM
80	WOODS	SE/4 NW/4	100.00%	17-26N-15WIM
81	WOODS	N/2 SE/4	100.00%	17-26N-15WIM
82	WOODS	NE/4 SW/4	100.00%	17-26N-15WIM
83	WOODS	W/2 NE/4	100.00%	32-26N-15WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

Lease #	County	Legal Description	Assignor	Assignee
CS-5938	GARVIN	W/2 SE/4 NW/4; NE/4 SE/4 NW/4; SE/4 NE/4 NW/4 of Sec. 07-04N-03WIM	ADAMS RESOURCES EXPLORATION CORPORATION	RED ROCKS ENERGY PARTNE LP
CS-6072	PAWNEE	LOT 1 (A/K/A SW/4 SW/4), LOT 2 (A/K/A NW/4 SW/4) & LOT 3 (A/K/A NE/4 SW/4) of Sec. 36-20N-06EIM	ROBINOWITZ OIL COMPANY	ROYAL HOT SHOT INVESTMEN INC
CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	CHESAPEAKE EXPLORATION LLC	CITATION 2004 INVESTMENT LIMITED PARTNERSHIP
CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	CHESAPEAKE OPERATING INC	CHESAPEAKE EXPLORATION I

CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	CHESAPEAKE OPERATING INC	CHESAPEAKE INVESTMENTS
CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	CHESAPEAKE OPERATING INC	TLW INVESTMENTS INC
CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	CHEVRON USA INC	CHESAPEAKE EXPLORATION I

CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	MM RESOURCES INC	CHESAPEAKE OPERATING INC
CS-9935	PAWNEE	N/2 NE/4 of Sec. 36-20N-06EIM	ROBINOWITZ OIL COMPANY	ROYAL HOT SHOT INVESTMEN INC
CS-9936	PAWNEE	S/2 NE/4 of Sec. 36-20N-06EIM	ROBINOWITZ OIL COMPANY	ROYAL HOT SHOT INVESTMEN INC
CS-9937	PAWNEE	S/2 NW/4 of Sec. 36-20N-06EIM	ROBINOWITZ OIL COMPANY	ROYAL HOT SHOT INVESTMEN INC
CS-9938	PAWNEE	LOT 4 (A/K/A NE/4 SE/4) & LOT 5 (A/K/A NW/4 SE/4) of Sec. 36-20N-06EIM	ROBINOWITZ OIL COMPANY	ROYAL HOT SHOT INVESTMEN INC
CS-15558	HARPER	SE/4 of Sec. 16-26N-21WIM	KAISER-FRANCIS OIL COMPANY	SWEETWATER EXPLORATION
CS-15559	HARPER	SW/4 of Sec. 16-26N-21WIM	KAISER-FRANCIS OIL COMPANY	SWEETWATER EXPLORATION
CS-22337	GARVIN	S/2 NW/4 (1/2 M.R.) of Sec. 16-01N-02WIM	CHESAPEAKE EXPLORATION LLC	CITATION 2004 INVESTMENT LIMITED PARTNERSHIP
CS-22337	GARVIN	S/2 NW/4 (1/2 M.R.) of Sec. 16-01N-02WIM	MAGELLAN EXPLORATION CO LTD	CHESAPEAKE EXPLORATION I
CS-28452	LINCOLN	SE/4 of Sec. 36-14N-05EIM	CLAYTON WILLIAMS ENERGY INC, INTREPID E&P LLC, JAMES C TRIMBLE LLC, SOUTHSTAR EXPLORATION LLC, STEPHENS PRODUCTION COMPANY	BRITTANY ENERGY LLC
CS-28453	LINCOLN	SW/4 of Sec. 36-14N-05EIM	CLAYTON WILLIAMS ENERGY INC, INTREPID E&P LLC, JAMES C TRIMBLE LLC,	BRITTANY ENERGY LLC

			SOUTHSTAR EXPLORATION LLC, STEPHENS PRODUCTION COMPANY	
CS-28714	KAY	SE/4 NE/4; Lot 3, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29 of Sec. 29-25N-01EIM	CHESAPEAKE EXPLORATION LLC	INTERNATIONAL ENERGY CORPORATION
CS-28715	KAY	Lots 4 and 5, extending westward to the center of the bed of the North fork of the Arkansas River, less and except all accretion and riparian rights lying outside of Sec. 29 of Sec. 29-25N-01EIM	CHESAPEAKE EXPLORATION LLC	INTERNATIONAL ENERGY CORPORATION
CS-29764	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation of Sec. 04-11N-21WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29764	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation of Sec. 04-11N-21WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29764	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation of Sec. 04-11N-21WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC
CS-29764	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation of Sec. 04-11N-21WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29765	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. of Sec. 08-10N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29765	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. of Sec. 08-10N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29765	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. of Sec. 08-10N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC

CS-29765	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. of Sec. 08-10N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29801	ROGER MILLS	S/2 NE/4, less and except the Skinner and Douglas Formations of Sec. 35-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29801	ROGER MILLS	S/2 NE/4, less and except the Skinner and Douglas Formations of Sec. 35-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29801	ROGER MILLS	S/2 NE/4, less and except the Skinner and Douglas Formations of Sec. 35-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC
CS-29801	ROGER MILLS	S/2 NE/4, less and except the Skinner and Douglas Formations of Sec. 35-16N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29802	ROGER MILLS	N/2 SE/4, less and except the Skinner and Douglas Formations of Sec. 35-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29802	ROGER MILLS	N/2 SE/4, less and except the Skinner and Douglas Formations of Sec. 35-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29802	ROGER MILLS	N/2 SE/4, less and except the Skinner and Douglas Formations of Sec. 35-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC
CS-29802	ROGER MILLS	N/2 SE/4, less and except the Skinner and Douglas Formations of Sec. 35-16N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29803	ROGER MILLS	NE/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29803	ROGER MILLS	NE/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29803	ROGER MILLS	NE/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC

CS-29803	ROGER MILLS	NE/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29804	ROGER MILLS	NW/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29804	ROGER MILLS	NW/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29804	ROGER MILLS	NW/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC
CS-29804	ROGER MILLS	NW/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29805	ROGER MILLS	SE/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29805	ROGER MILLS	SE/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29805	ROGER MILLS	SE/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC
CS-29805	ROGER MILLS	SE/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29806	ROGER MILLS	SW/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29806	ROGER MILLS	SW/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29806	ROGER MILLS	SW/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC
CS-29806	ROGER MILLS	SW/4, less and except the Red Fork and Tonkawa Formations of Sec. 36-16N-24WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC

CS-29807	ROGER MILLS	S/2 NE/4 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29807	ROGER MILLS	S/2 NE/4 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29807	ROGER MILLS	S/2 NE/4 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC
CS-29807	ROGER MILLS	S/2 NE/4 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29808	ROGER MILLS	E/2 NW/4; Lots 1 and 2 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29808	ROGER MILLS	E/2 NW/4; Lots 1 and 2 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29808	ROGER MILLS	E/2 NW/4; Lots 1 and 2 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC
CS-29808	ROGER MILLS	E/2 NW/4; Lots 1 and 2 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
CS-29809	ROGER MILLS	SE/4 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-A LF
CS-29809	ROGER MILLS	SE/4 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIB
CS-29809	ROGER MILLS	SE/4 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	ENERVEST ENERGY INSTITUTIONAL FUND XIII-WIC
CS-29809	ROGER MILLS	SE/4 of Sec. 07-12N-25WIM	R K PINSON & ASSOCIATES LLC	FOURPOINT ENERGY LLC
UP-424	TEXAS	NW/4 NE/4; SE/4 NE/4 (ALL M.R.) of Sec. 24-06N-19ECM	CISCO OPERATING LLC	WYNN-CROSBY PARTNERS III
UP-424	TEXAS	NW/4 NE/4; SE/4 NE/4 (ALL M.R.) of Sec. 24-06N-19ECM	MERIT ENERGY PARTNERS D-III LP, MERIT ENERGY PARTNERS E-III LP, MERIT ENERGY PARTNERS III LP, MERIT MANAGEMENT PARTNERS I LP, MERIT MANAGEMENT PARTNERS II LP	CISCO OPERATING LLC

WC-29364	MCINTOSH	S/2 NW/4, from surface to 2500 feet of Sec. 21-11N-15EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
WC-29364	MCINTOSH	S/2 NW/4, from surface to 2500 feet of Sec. 21-11N-15EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
WC-29364	MCINTOSH	S/2 NW/4, from surface to 2500 feet of Sec. 21-11N-15EIM	POINTED ROCK CORPORATION	CHESAPEAKE EXPLORATION I
WC-29364	MCINTOSH	S/2 NW/4, from surface to 2500 feet of Sec. 21-11N-15EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

PERMIT NO.			
805	SW/4 Sec. 16-24N-7W; NW/4 Sec. 13-26N-8W; SE/4 Sec. 36-26N-9W Garfield, Grant and Alfalfa Counties	Silver Thorne Seismic, LLC	$4,810.00
806	SW/4 Sec. 16-17N-4W Logan County	Barton Land Consultants	$1,800.00
807	SE/4 Sec. 16-18N-5W; NE/4 Sec. 36-17N-6W Kingfisher County	Barton Land Consultants	$3,400.00

Minerals Management Division has prepared 9 Division Orders for the month of October 2014.

Real Estate Management Division
Monthly Summary

October 31, 2014

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
100495 – Lincoln County	SW/4 Sec. 36-17N-4EIM (less 10 ac sold)	$2,600.00	Darren Miller

This lease was previously in the name of Brent Nicholson & Darren Miller. Brent Nicholson was removed from the lease. Rental is paid current.

Lease No.	Description	Rent	Lessee
205360 – Woodward County	SW/4 Sec. 13-24N-19WIM (subj to 2.13 ac esmt)	$1,500.00	Gary M. Donley

This lease was previously in the name of Dustin Donley. Rental is paid current.

Lease No.	Description	Rent	Lessee
511493 – Texas County	LT 1 & NE/4NW/4 Sec. 30-1N-19ECM	$400.00	James F. Greene & Donetta F. Greene

This lease was previously in the name of James F. Greene. Donetta F. Greene was added to the lease. Rental is paid current.

Lease No.	Description	Rent	Lessee
817085 – Cotton County	NW/4 Sec. 33-4S-9WIM	$2,800.00	Kenny Bachand

This lease was previously in the name of Michael Hooper, Sr. Rental is paid current.

Lease No.	Description	Rent	Lessee
101585 – Tillman County	All of Sec. 16-1S-15WIM	$11,750.00	T & T Farms JV, Toby Kinder and Teresa Kinder
101631 – Tillman County	SE/4 Sec. 36-1S-16WIM (less improvements)	$3,600.00	T & T Farms JV, Toby Kinder and Teresa Kinder

These leases were previously in the name of Toby Kinder, Rental is paid current.

Lease No.	Description	Rent	Lessee
307593 – Ellis County	SE/4SE/4 Sec. 12-21N-26WIM	$600.00	Charlie Foreman and Linda Foreman

This lease was previously in the name of KT Cattle Inc, Kyle Best, Vice President. Rental is paid current.

RE: Short Term Surface Lease Assignment

Lease No.	Description	Rent	Lessee
817329 – Harper County	SE/C Sec. 33-2N-10WIM	$1,000.00	Jeffrey Scott Carroll

Term of lease is 1-1-2014 to 12-31-2016. The lease will be used as a Rental House.

RE: Long Term Surface Lease Assignment

Lease No.	Description	Rent	Lessee
106424 - Oklahoma County	7.2843 ac in NE/4 Sec. 16-11N-4WIIM	$13,282.00	HCSW LLC

Term of lease is 7/10/2008 to 7/9/2063. This parcel has a commercial building on it.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100339, 100341 Lincoln County Esmt. No. 9492	W/2 Sec. 36-17N-3EIM	$49,070.00	Roberson Oil Company, Inc.

Easement has been issued to Roberson Oil Company, Inc. for a 3" natural gas pipeline and 4" produced salt water pipeline. Said easement not to exceed 30' in width and 327.11 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100336, 100337 Payne County Esmt. No. 9511	S/2 Sec. 16-17N-3EIM	$26,590.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 161.18 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
409172, 409173 Beaver County Esmt. No. 9393	SE/4 & SE/CSW/4 Sec. 6 & NW/4 Sec. 7-1N-20ECM	$32,450.00	Unit Petroleum Company

Easement has been issued to Unit Petroleum Company for a 6" produced salt water pipeline. Said easement not to exceed 20' in width and 295.15 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205867 Texas County Esmt. No. 9394	NE/4 Sec. 13-1N-19ECM	$1,050.00	Unit Petroleum Company

Easement has been issued to Unit Petroleum Company for a 6" produced salt water pipeline. Said easement not to exceed 30' in width and 9.52 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
409172 Beaver County Esmt. No. 9392	SW/4 Sec. 6-1N-20ECM	$27,050.00	Unit Petroleum Company

Easement has been issued to Unit Petroleum Company for a 6" produced salt water pipeline. Said easement not to exceed 20' in width and 209.33 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
409172 Beaver County Esmt. No. 9433	E/2 & SW/4 Sec. 6-1N-20ECM	$33,300.00	Unit Petroleum Company

Easement has been issued to Unit Petroleum Company for a 6" produced salt water pipeline. Said easement not to exceed 20' in width and 302.84 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100339 Lincoln County Esmt. No. 9506	NW/4 Sec. 36-17N-3EIM	$500.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 3.35 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100971 Kay County Esmt. No. 9452	SE/4 Sec. 36-25N-2WIM	$7,900.00	Mustang Gas Products, LLC

Easement has been issued to Mustang Gas Products, LLC for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 75.03 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100489 Payne County Esmt. No. 9499	NE/4 Sec. 16-17N-4EIM	$14,730.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 16" natural gas pipeline. Said easement not to exceed 30' in width and 89.27 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100210 Payne County Esmt. No. 9514	SW/4 Sec. 36-19N-2EIM	$8,350.00	TOMPC, LLC

Easement has been issued to TOMPC, LLC for a 16" natural gas pipeline. Said easement not to exceed 30' in width and 26.36 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205741 Grady County Esmt. No. 9058	SE/4 Sec. 35-10N-8WIM	$14,000.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 104.61 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
102158 Beaver County Esmt. No. 9497	NE/4 Sec. 36-2N-20ECM	$1,100.00	Tri-County Electric Cooperative, Inc.

Easement has been issued to Tri-County Electric Cooperative, Inc. for an overhead electric power line (1 pole, 1 anchor). Said easement not to exceed 30' in width and 12.69 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205056 Payne County Esmt. No. 9425	NE/4 Sec. 13-20N-4EIM	$4,200.00	Red Fork (USA) Investments, Inc.

Easement has been issued to Red Fork (USA) Investments, Inc. for an electric transmission line and poles. Said easement not to exceed 30' in width and 46.88 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817119 Alfalfa County Esmt. No. 9495	NW/4 Sec. 33-28N-12WIM	$22,300.00	Access Midstream Gas Services, LLC

Easement has been issued to Access Midstream Gas Services, LLC for an 8" natural gas pipeline. Said easement not to exceed 30' in width and 178.18 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100306 Lincoln County Esmt. No. 9509	NW/4 Sec. 36-12N-3EIM	$5,590.00	Paul Gillham Oil Company

Easement has been issued to Paul Gillham Oil Company for a 3"oil and gas pipeline. Said easement not to exceed 30' in width and 55.91 rods in length. Said easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
409172 – Beaver County Esmt. No. 7646	SW/4 Sec. 6-1N-20ECM	$2,250.00	DCP Midstream, LP
Lease No.	**Legal Description**	**Appraised**	**Company**
102850 – Texas County Esmt. No. 7797	NE/4 Sec. 32-5N-16ECM	$17,500.00	Dorchester Minerals Operating, LP
Lease No.	**Legal Description**	**Appraised**	**Company**
103213, 511491 – Texas County Esmt. No. 7787	NW&W/2NE/4 Sec. 35-1N-19ECM & NE/4 Sec. 36-1N-19ECM	$40,150.00	DCP Midstream, LP
Lease No.	**Legal Description**	**Appraised**	**Company**
205482 – Texas County Esmt. No. 7782	E/2NE/4 & SW/4NE/4 & SE/4/NW/4 Sec. 13-3N-10ECM	$5,400.00	Chaparral Energy, LLC

These are 20 year easements that have expired and have been renewed. Payment has been made in full.

RE: Short Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
106445- Harper County	.92 ac in SE/4NW/4NE/4 Sec. 16-25N-21WIM	$1,500.00	OneOk Field Services, L.L.C.

Term of lease 1/1/2015 to 12/31/2017 and will be used as a compressor site.

Lease No.	Legal Description	Annual Rent	Lessee
106284 Pottawatomie County	0.156 ac in N/2SW/4 Sec. 36-11N-03EIM; three (3) 0.052 AC m/l sites, with rights of ingress and egress to each location, and more accurately described as the following: site #1, POB is approx 145 ft south and 10 ft east of the northwest corner of said SW/4 section, TH East 30'; South 75 ft; West 30'; North 75' to POB. Site #2, POB is approx 145 ft South and 1510 ft East of NW/corner of said SW/4 section, TH East 30 ft; South 75 ft; West 30 ft; North 75 ft to POB. Site #3, POB is approx 145 ft South and 2510 ft East of NW/corner of said SW/4 section, TH East 30 ft; South 75 ft; West 30 ft; North 75 ft to POB.	$7,500.00	Lamar Outdoor Advertising

Term of lease 1/1/2015 to 12/31/2017 and will be used for signboard.

Lease No.	Legal Description	Annual Rent	Lessee
106438- Ellis County	0.0057 ac in NW/4NW/4NW/4 Sec. 36-21N-26WIM	$1,300.00	DCP Midstream LP

Term of lease 1/1/2015 to 12/31/2017 and will be used as a meter station.

Lease No.	Legal Description	Annual Rent	Lessee
106392- Pottawatomie County	4.21 ac in NW/4NE/4NE/4 Sec. 16-11N-6EIM	$5,600.00	Best Well Services, LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a pipe yard.

Lease No.	Legal Description	Annual Rent	Lessee
613769- Cimarron County	2.10 ac in SW/4SW/4NE/4 Sec. 18-4N-2ECM	$1,600.00	Panhandle Telephone Coop Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for communications equipment and tower site.

Lease No.	Legal Description	Annual Rent	Lessee
109256- Pottawatomie County	1 ac in NW/4SE/4NW/4 Sec. 16-8N-4EIM	$3,000.00	Paul Gillham Oil Company

Term of lease 1/1/2015 to 12/31/2017 and will be used for a saltwater disposal well and access road.

Lease No.	Legal Description	Annual Rent	Lessee
100074- Payne County	.-05 ac in the NW/4NW/4SE/4 Sec. 16-18N-4EIM	$10,200.00	Cher Oil Company LTD

Term of lease 1/1/2015 to 12/31/2017 and will be used for saltwater disposal well.

Lease No.	Legal Description	Annual Rent	Lessee
206603- Harper County	0.60 ac in the SE/4NW/4NE/4 Sec. 13-28N-21WIM; Beginning approx1458'N & 1175'W of the SE/C of the NE/4 of Sec.13-28N-21WIM; TH 150'NW; TH 175'NE; TH 150'SE; TH 175'SW to POB. Included right of ingress & egress to site from E section line	$3,000.00	Wagner Oil Company

Term of lease 1/1/2015 to 12/31/2017 and will be used for oil and gas production site as well as entry road to site.

Lease No.	Legal Description	Annual Rent	Lessee
206650- Roger Mills County	.91 ac in SW/4SW/4NE/4 Sec. 13-14N-25WIM	$1,000.00	Apache Corporation

Term of lease 1/1/2015 to 12/31/2017 and will be used for oil lease access road.

Lease No.	Legal Description	Annual Rent	Lessee
206634- Garfield County	0.20 ac in NE/4NE/4NE/4 Sec. 13-22N-08WIM; two sign sites, (1) approx. 45 ft west of east section line; and (2) approx. 435 feet west of east section line; and egress to each location	$3,750.00	Keleher Outdoor Advertising Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for signboards.

Lease No.	Legal Description	Annual Rent	Lessee
206640- Payne County	0.10 ac in the SE/4NE/4SW/4 Sec. 13-20N-2EIM	$500.00	Lamar Outdoor Advertising

Term of lease 1/1/2015 to 12/31/2017 and will be used for signboard.

Lease No.	Legal Description	Annual Rent	Lessee
106138- Noble County	2.44 ac m/l located in the NW/3 of Sec. 36-22N-01WIM; beginning approx. 620'E of the NW/C TH 380'S; TH 280'E; TH 380'N; TH 280'W to POB	$570.00	Marion L Jerome

Term of lease 1/1/2015 to 12/31/2017 and will be used for hay storage.

Lease No.	Legal Description	Annual Rent	Lessee
106351- Payne County	0.05 ac in the SE/4 Sec. 16-19N-03EIM (when used trail crosses over SW/4 SE/4 & NE/4)	$500.00	Oklahoma Harness Assn

Term of lease 1/1/2015 to 12/31/2017 and will be used for trail competition used two or three times per year with consent of ag lessee.

Lease No.	Legal Description	Annual Rent	Lessee
206644- Pawnee County	From SE/CNE/4 Sec. 13-20N-9EIM, 500' N; 715'W to POB; TH 410'N; 224.5'W; 300'S; 250'SE along service road to POB containing 11.83 ac mol	$1,800.00	James D Wagner

Term of lease 1/1/2015 to 12/31/2017 and will be used for an auto repair shop.

Lease No.	Legal Description	Annual Rent	Lessee
106446-Washita County	0.186 ac in the SE/4SE/4NE/4 Sec. 36-8N-14WIM; Beginning 892.88 ft S of NE corner; TH south 75ft W 108 ft, N 75 ft, and E 108 ft to POB.	$1,600.00	Centurion Pipeline LP

Term of lease 1/1/2015 to 12/31/2017 and will be used for oil and gas pipeline.

Lease No.	Legal Description	Annual Rent	Lessee
103009- Logan County	4.30 ac in NW/4SW/4NW/4 Sec. 16-16N-02WIM; Beginning at approx. 425'N of the SW/C NW/4;TH N0.0140W 570.53; TH N89.3701E 330.45'; TH S0.0106W 569.54'; TH S89.2638W 330' to POB.	$18,500.00	Hollie Chappell

Term of lease 1/1/2015 to 12/31/2017 and will be used for retail restaurant and mobile home sales.

Lease No.	Legal Description	Annual Rent	Lessee
190052- Pawnee County	SE/4SW/4SW/4 Sec. 16-20N-7EIM	$2,800.00	Barry Sparks

Term of lease 1/1/2015 to 12/31/2017 and will be used for a saltwater disposal well.

Lease No.	Legal Description	Annual Rent	Lessee
109259- Kay County	0.51 ac in the NE/4NE/4NE/4 of Sec. 16-25N-2WIM	$1,200.00	Superior Pipeline Company

Term of lease 1/1/2015 to 12/31/2017 and will be used for a natural gas pipeline.

Lease No.	Legal Description	Annual Rent	Lessee
206353- Pawnee County	1.92 ac m/l in SE/4NE/4SW/4 of Sec. 13-21N-7EIM, Beginning at a pt 1028'S and 510'W of the center; TH 310'W; TH 270'S; TH 310'E; TH 270'N to POB.	$1,600.00	CIM Tel Cable Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for a communications tower.

Lease No.	Legal Description	Annual Rent	Lessee
106277- Kiowa County	2.4 ac in the NW/4NE/4SE/4 Sec. 7-4N-18WIM	$900.00	Troy Dunegan

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
100203- Payne County	All of Sec. 36-18N-2EIM subject to easements and rows of record	$22,600.00	Oklahoma State University

Term of lease 1/1/2015 to 12/31/2017 and will be used for livestock research and analysis.

Lease No.	Legal Description	Annual Rent	Lessee
109272- Payne County	1.6 ac in the SE/4SE/4NW/4 Sec. 36-19N-5EIM	$1,600.00	Scissortail Energy LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for a compressor site for natural gas.

Lease No.	Legal Description	Annual Rent	Lessee
106443- McClain County	0.0092 ac in NE/4SE/4NE/4 Sec. 29-05N-01EIM; 20' X 20', 618.281 N and 821.65' W from the SE/C of the SE/4 of the NE/4.	$750.00	Cimarron Gathering, LP

Term of lease 1/1/2015 to 12/31/2017 and will be used for a meter station.

Lease No.	Legal Description	Annual Rent	Lessee
106224- Grant County	0.63 ac m/l located in the SE/4 of Sec. 24-29N-03WIM described as a 50' sq well stie & water/electric line non-excluded row 25' wide X 1000' long beginning at well site approx. 600'N of SW/C of SE/4 of Sec., and extending easterly to the home site acreage located in NE/4 of SW/4 of the SE/4 of said section.	$750.00	Matt Moreland

Term of lease 1/1/2015 to 12/31/2017 and will be used for a water well and line.

Lease No.	Legal Description	Annual Rent	Lessee
307637-- Texas County	0.11 ac in SE/4SE/4SE/4 Sec. 2-3N-16ECM; 8' wide road beginning at the SE/C; extending W-trly 617.4" to equipment site.	$500.00	Timberland Gathering and Processing Co.

Term of lease 1/1/2015 to 12/31/2017 and will be used for roadway to meter site.

Lease No.	Legal Description	Annual Rent	Lessee
105787- Pottawatomie County	11.83 ac in SW/4SW/4SW/4 Sec. 36-9N-3EIM; a metes-and-bounds tract	$12,500.00	Enerfin Resources I LP

Term of lease 1/1/2015 to 12/31/2017 and will be used for an oil and gas plant.

Lease No.	Legal Description	Annual Rent	Lessee
206346- Pawnee County	Beginning at a pt approx. 510'N of SE/C NE/4 of Sec. 13-20N-9EIM; TH 460'S; TH 515'W; TH 170'N; TH 85'W; TH 290'N; TH 600'E to POB, containing 6.0 ac mol	$2,100.00	Pawnee Co RWD #1

Term of lease 1/1/2015 to 12/31/2017 and will be used for a water district office.

Lease No.	Legal Description	Annual Rent	Lessee
309255- Cimarron County	0.48 ac in SW/4SW/4NW/4 Sec. 14-6N-4ECM	$2,250.00	NBI Services Inc.

Term of lease 1/1/2015 to 12/31/2017 and will be used for a compressor site.

Lease No.	Legal Description	Annual Rent	Lessee
106172- Jackson County	160 ac each in NW/4, NE/4, SW/4 Sec. 36-4N-20WIM; Top lease	$0.38/1000 gallons	Jackson County Water Co

Term of lease 1/1/2015 to 12/31/2017 and will be used for an oil and gas lease road.

Lease No.	Legal Description	Annual Rent	Lessee
106389- Caddo County	Beginning at a point 1579 'S & 2203 'W of the NE/C of the NE/4 of Sec. 36-6N-9WIM; TH northwstrly 50' ; TH southwstrly50' ; TH southwstrly 50' ; TH northwstrly 50' to POB, containing .057 ac mol. (with non-excl use of oil well road)	$1,200.00	Enable Midstream Partners, LP

Term of lease 1/1/2015 to 12/31/2017 and will be used for a 8" pig launcher, related equipment and piping.

Lease No.	Legal Description	Annual Rent	Lessee
106388- Caddo County	Beginning at a point 1068 'S & 2030 'W of the NE/C of the NE/4 of Sec. 16-6N-9WIM; TH northwstrly 25'; TH southwstrly 25' ; TH southwstrly 25' ; TH northwstrly 25' to POB, containing .014 ac mol. (with non-excl use of oil well road)	$1,200.00	Enable Midstream Partners, LP

Term of lease 1/1/2015 to 12/31/2017 and will be used for an 8" pig launcher, related equipment and piping.

Lease No.	Legal Description	Annual Rent	Lessee
206350- Pawnee County	2.0 ac m/l in the NW/4SW/4NE/4 of Sec. 13-20N-8EIM; from SE/C beginning approx. 1908'W, TH N58.51W° 409'; TH N36E 290.4'; TH N54W 300.0'; TH S36W 290.4'; TH S54E 300' to POB.	$1,000.00	Pawnee County Commissioners

Term of lease 1/1/2015 to 12/31/2017 and will be used for county equipment yard.

Lease No.	Legal Description	Annual Rent	Lessee
109260- Roger Mills County	1 ac in NE/4SE/4SE/4 Sec. 36-16N-24WIM	$1,300.00	Enable Gas Gathering LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for natural gas pipeline valve and pig launcher station.

Lease No.	Legal Description	Annual Rent	Lessee
619261- Roger Mills County	1 ac in SW/4SE/4SW/4 Sec. 32-16N-23WIM	$1,300.00	Enable Gas Gathering LLC

Term of lease 1/1/2015 to 12/31/2017 and will be used for natural gas pipeline valve and pig launcher station.

RE: New Short-Term Commercial Lease

Lease No.	Legal Description	Annual Rent	Lessee
109357- Washita County	A 60' X 75' tract in the NW/4SW/4 Sec. 36-8N-17WIM containing 0.1033 ac	$375.00	Kaiser-Francis Oil Company

Term of lease 10/1/2014 to 12/31/2016 and will be used for an oil and gas facility.

RE: Request for Improvements

Lease No.	Description	Approx. Cost	Lessee
205486- Texas County	NW/4 & N/2NE/4 & N/2SW/4 Sec. 13-1N-17ECM	$15,000.00	Tom Stephens

Lessee has requested to make improvements to their lease and at their expense. Lessee wishes to install 1 ¾ miles of new 5-barb wire fence t-post & pipe cemented corners and water tank.

RE: Term Irrigation Permits

Lease No.	Description	Fee	Lessee
101491 - Caddo County	NE/4 SEC 16-9N-12WIM	$1,102.00	Rickey Stevens

Term Irrigation Permit for period April 15, 2014 through April 14, 2015.

RE: Bermuda Roots Harvesting Agreement

Lease No.	Description	Fee	Lessee
101491 - Caddo County	NE/4 SEC 16-9N-12WIM	$882.00	Rickey Stevens

RE: The following Soil Conservation Projects have been approved.

Lease No.	Lessee	Location	Practice	Cost to CLO
106005 – Beckham County	Larry Spieker	N/2 Sec. 28-11N-22WIM (subj to 4.67 ac esmt) (subj to WTR Ls 106061) (less 37.97 ac) (less 57.16ac WTR Ls 106257) (less .91 ac sold)	Drill, case and complete water well using 5 inch Schedule 40 "U.S." PVC casing	$3,800.00
106259 – Custer County	LeRoy Moseley	Lts 1, 2; S/2NE/4; SE/4; E/2SW/4 Sec. 6 & N/2NE/4: NE/4NW/4 Sec. 7-14N-19WIM & S/2SE/4 Sec. 31-15N-19WIM	Drill, case and complete water well using 5 inch Schedule 40 "U.S." PVC casing	$8,075.00
101645 – Kiowa County	Ronnie Woodard	SW/4 Sec. 16-7N-16WIM (subj to .73 ac esmt)	Construct new pond	$1,875.00

RE: 2014 Lease Auction Results

Alfalfa County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101292	E/2 Sec. 36-26N-9WIM	320.00	$11,800	$11,800	Jett Farms, Inc.
101516	SW/4 Sec. 16-28N-12WIM	160.00	$10,000	$10,000	Mike Cook
101517	SE/4 Sec. 16-28N-12WIM	160.00	$10,100	$10,100	Schurter Farms
101520	SW/4 Sec. 36-29N-12WIM	160.00	$8,400	$8,400	Roland Pederson
101521	SE/4 Sec. 36-29N-12WIM	160.00	$7,300	$7,300	Roland Pederson
205299	NW/4 Sec. 13-26N-12WIM (Less 1.66 ac sold)	158.04	$10,200	$10,200	Reggie Hague
205300	SW/4 Sec. 13-26N-12WIM	160.00	$10,400	$10,400	Loyd Stout
817119	NW/4 Sec. 33-28N-12WIM	160.00	$7,900	$8,300	Schurter Farms
817120	SW/4 Sec. 33-29N-12WIM	160.00	$11,000	$11,000	Rick Schrock

Beaver County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
102878	All of Sec. 11 & W/2SW/4 Sec. 12 & N/2 Sec. 14-3N-26ECM	1040.00	$11,100	$12,500	Semmel Land & Cattle
102885	S/2SW/4 Sec. 20-6N-27ECM	80.00	$1,000	$1,000	Sutherland Rev Trust, J R
103030	SW/4 Sec. 20-4N-27ECM	160.00	$1,500	$1,500	Eric Bond
103262	SE/4NW/4 & N/2SE/4 & SE/4SE/4 Sec. 8-3N-25ECM	160.00	$1,500	$1,500	R J Bennett
103693	All of Sec. 16-2N-25ECM	640.00	$6,400	$6,400	Texanna LLP
307486	E/2SE/4 & NW/4SE/4 Sec. 10 & SW/4NE/4 & NW/4 Sec. 15-3N-20ECM	320.00	$2,600	$2,600	Jerame J Carson
307494	N/2SW/4 & W/2SE/4 Sec. 15 & N/2NE/4 & NW/4 Sec. 21-3N-20ECM	400.00	$4,200	$4,200	Bryan Boyd
409129	N/2NE/4 & SE/4NE/4 Sec. 23-6N-21ECM	120.00	$1,100	$1,100	Mike Wakefield

511496	Lots 1,2,3,4 & S/2N/2 & E/2SE/4 Sec. 5-5N-23ECM	400.95	$4,000	$4,000	Radcliff Farms, Richard Radcliff, Partner
511497	Lots 3,4,5,6,7 & SE/4NW/4 & E/2SW/4 Sec. 6-5N-23ECM	311.11	$3,100	$3,100	Jake Slatten
511498	NE/4 & E/2NW/4 & SW/4NW/4 Sec. 22-6N-23ECM	280.00	$2,400	$2,400	Radcliff Farms, Richard Radcliff, Partner
511507	SE/4SW/4 Sec. 9-5N-27ECM	40.00	$600	$600	Graves Farms LLC
613757	Lot 2 Sec. 6-5N-28ECM	35.15	$300	$300	Del Roy Spurgeon
715123	S/2SW/4 & SW/4SE/4 Sec. 24 & N/2NE/4 & SW/4NE/4 & W/2 & SE/4 Sec. 25-6N-26ECM	720.00	$6,100	$6,100	Sutherland Rev Trust, J R

Blaine County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101376	Lots 7, 8, 9 (Major County) & Lot 6 of E/2 (Blaine County) Sec. 36-20N-10WIM	114.55	$2,000	$2,000	John Karbs
101499	Lot 1 & NW/4NE/4 & S/2NE/4 Sec. 16-16N-12WIM	159.90	$2,700	$4,200	Jerrod Cowan
101495	Lot 2 & SW/4NW/4 & N/2NW/4 & Lots 3 & 4 of NE/4 Sec. 36-13N-12WIM (less 2.06 ac co ls 106230)	200.84	$5,400	$6,500	David Phillips
101500	NW/4 Sec. 16-16N-12WIM (Less 1 ac sold)	159.00	$6,100	$6,100	Jerrod Cowan

Caddo County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101279	SW/4 Sec. 16-9N-9WIM	160.00	$2,800	$2,800	Phillip Willis
101281	NE/4 Sec. 16-10N-9WIM	160.00	$2,900	$6,500	D & D Farms
101358	NW/4 Sec. 16-9N-10WIM (subj to 2.15 ac esmt)	160.00	$3,400	$5,900	Brandon Farris
101493	NE/4 Sec. 16-11N-12WIM	160.00	$3,700	$3,700	Propps Brothers
101528	SE/4 Sec. 16-8N-13WIM	160.00	$4,800	$4,800	Matthew Throener
205233	SE/4 Sec. 13-10N-9WIM (subj to 1 ac esmt)	160.00	$3,000	$6,900	Ricky Anthony
205305	NE/4 Sec. 13-10N-13WIM	160.00	$3,600	$5,200	D & D Farms
205306	SW/4 Sec. 13-10N-13WIM	160.00	$3,100	$3,100	Lasley 4-L Corp
205633	SE/4 Sec. 1-10N-10WIM	160.00	$3,400	$3,400	Charles E Mcbee
817242	NE/4 Sec. 33-9N-10WIM	160.00	$2,000	$3,000	Duane Stevens

Cimarron County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
102021	NW/4 Sec. 36-1N-3ECM	160.00	$3,500	$3,500	Tom James
102041	NW/4 Sec. 36-1N-4ECM	160.00	$1,000	$1,000	Tom James
102840	NE/4 & Lots 1,2,3,4 &	396.16	$3,100	$3,100	Larry Hinds

	E/2W/2 Sec. 7-5N-8ECM				
103220	NW/4 Sec. 16-1N-8ECM	160.00	$3,600	$3,600	Don Cryer
104472	NW/4 Sec. 16-5N-9ECM	160.00	$4,000	$4,000	Kenneth A Rose Trust
205484	Lots 1,2 & S/2NE/4 & SE/4 Sec. 13-6N-9ECM	291.18	$6,500	$6,500	Jarrod Stewart
307262	All of Sec. 28-2N-4ECM & NE/4 Sec. 31-2N-5ECM	800.00	$11,800	$11,800	Hickory Livestock Company, LLC
307365	SE/4 Sec. 24-1N-5ECM	160.00	$800.00	$800.00	Steve Long
307546	NE/4 Sec.17-1N-4ECM	160.00	$3,500	$3,500	Art Williamson
307548	E/2NW/4 & NW/4NW/4 Sec. 25 & NE/4NE/4 Sec. 26-1N-4ECM	160.00	$3,600	$3,600	Terry Thrall
307573	N/2NW/4 Sec. 29-1N-5ECM	80.00	$1,700	$1,700	Tom James
307574	SW/4 Sec. 24-1N-4ECM	160.00	$1,100	$1,100	Tom James
307589	SW/4 Sec. 20-1N-5ECM (subj to .0125 ac esmt)(less .1 ac stcl 307642)	159.90	$3,700	$3,700	Terry Thrall
307590	S/2 Sec. 3-2N-5ECM (less 40.6 ac sold)	279.40	$1,700	$1,700	David Clifton
307603	Lots 1,2 & E/2NW/4 & NE/4 Sec. 18-2N-4ECM	327.64	$1,300	$1,300	Margie Murdock Trust
511531	NW/4 Sec. 21-5N-9ECM	160.00	$900	$900	Jack Schnaufer
511532	E/2 Sec. 19-3N-3ECM	320.00	$1,700	$1,700	Stanley Holloway
511534	All of Sec. 26 & N/2 & E/2SW/4 & NW/4SW/4 & SE/4 Sec. 27 & N/2 & N/2S/2 Sec. 35-3N-3ECM	1720.00	$16,400	$16,400	John E. Williams
613562	NE/4 Sec. 25-5N-9ECM	160.00	$800	$800	Peter Loewen
613635	SE/4SW/4 Sec. 32-3N-9ECM	40.00	$200	$200	Sam Hanes
613661	N/2 Sec. 8-2N-3ECM	320.00	$7,100	$7,100	Kyle Frerich
613690	NE/4 Sec. 27-3N-4ECM	160.00	$3,100	$3,100	Minor Imler
613709	SW/4 Sec. 17-2N-3ECM	160.00	$3,600	$3,600	Randy Maness
613722	SE/4 Sec. 32-5N-9ECM	160.00	$1,000	$6,200	Harry Minns
715027	SW/4 Sec. 10-4N-5ECM (subj to 1.02 ac esmt)	160.00	$900	$900	Robert S Gayler
715028	SE/4 Sec. 18-4N-5ECM	160.00	$3,100	$3,100	Larry Crews
715122	SW/4 Sec. 5-5N-8ECM	160.00	$2,600	$2,600	Lowe Land & Livestock LTD
715168	SE/4 Sec. 3-2N-7ECM	160.00	$500	$500	Tim Hanvey
715169	E/2 SEC 30-3N-5ECM (less 10 ac sold)	310.00	$3,800	$3,800	BBB Farms, LLC
409090	Lot 2 Sec. 18 & Lots 3,4 & E/2SW/4 & SE/4 Sec. 19-4N-1ECM	347.87	$1,700	$10,000	Casey Dale Gibson
511056	SE/4/NE/4 & S/2SW/4 & SE/4 Sec. 20-4N-1ECM	280.00	$1,400	$10,000	Casey Dale Gibson
102093	All of Sec. 36-2N-7ECM	640.00	$3,700	$7,400	Denton Cayton
715152	All of Sec. 35-2N-7ECM	640.00	$3,700	$7,400	Denton Cayton
102104	Lots 1,2,3,4 & S/2N/2 & SE/4 Sec. 16-6N-9ECM	418.04	$2,500	$13,500	Thon Boaldin
205485	SW/4 Sec. 13-6N-9ECM	160.00	$3,300	$13,500	Thon Boaldin
206041	Lots 3,4 & S/2NW/4 Sec. 13-6N-9ECM	130.22	$800	$13,500	Thon Boaldin

613563	Lots 1,2,3,4 & S/2N/2 & S/2 Sec. 14 & Lots 1,2,3,4 & S/2N/2 & S/2 Sec. 15-6N-9ECM	1156.22	$6,900	$13,500	Thon Boaldin

Cleveland County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
100807	N/2NE/4 & SE/4NE/4 & E/2SW/4NE/4 & E/2SE/4 & E/2NW/4SE/4 Sec. 16-9N-1WIM	240.00	$3,100	$6,200	Gary Meek
100814	W/2 lot 1 & N/2W/2 lot 2 & E/2 & NW/4 lot 5 Sec. 36-10N-1WIM	59.95	$600	$2,200	James Phillips
100816	W/2SW/4NW/4 & SE/4SW/4NW/4 & W/2 & SE/4 of lot 7 & lot 8 & E/2W/2SW/4 & N/2NW/4NW/4SW/4 & S/2NW/4SW/4SW/4 & SW/4SW/4SW/4 Sec. 36-10N-1WIM	410.00	$2,000	$4,500	Kent Stevens

Comanche County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101235	NE/4 Sec. 16-1N-9WIM	160.00	$3,500	$5,200	John Allen
101237	SE/4 Sec. 16-1N-9WIM	160.00	$3,300	$5,200	John Allen
101252	NW/4 Sec. 16-3N-9WIM	160.00	$4,000	$5,700	Matthew Brooks
101255	NW/4 Sec. 36-3N-9WIM	160.00	$3,600	$5,400	Michael Davis
101259	SW/4 Sec. 36-3N-9WIM (less 2.4 ac sold)	157.60	$3,500	$5,900	William E Nunley
101260	SE/4 Sec. 36-3N-9WIM	160.00	$3,400	$4,600	Jeff Dees
101262	SE/4 Sec. 16-4N-9WIM	160.00	$2,800	$3,800	James L Schneider
101330	NE/4 Sec. 36-1N-10WIM	160.00	$4,000	$4,000	Bret Hanza Cattle Co.
101333	SE/4 Sec. 36-1N-10WIM (less 2.54 ac sold)	157.46	$3,300	$5,900	Bret Hanza Cattle Co.
101345	SE/4 Sec. 16-3N-10WIM	160.00	$3,400	$5,000	Montana Lane Mitchell
101347	NW/4 Sec. 36-3N-10WIM (less 3.86 ac sold)	156.14	$3,700	$5,600	Joe Thomas
101416	Lots 3, 4 & SW/4SW/4 & lots 1, 2 of SE/4 Sec. 16-2N-11WIM (subj to 1 ac esmt) (less 2.44 ac sold) (less 2.3 ac stcl 106487)	144.52	$3,500	$3,500	Donna Marie Caldwell
101422	N/2 Sec. 16-3N-11WIM	320.00	$6,700	$10,600	Bruce Glover
102646	NW/4 Sec. 17-2N-10WIM (less 1.65 ac sold)	158.35	$3,300	$3,300	Loyd G. McDaniel
102649	All of Sec. 20-2N-10WIM	640.00	$13,400	$16,200	Earl Glover
102654	S/2 Sec. 9-3N-11WIM	320.00	$5,800	$7,400	Bruce Glover

104202	That part of NE/4 lying NW of RR Sec. 21-3N-11WIM	29.81	$600	$600	Larry Glover
105602	SE/4 Sec. 20-4N-9WIM	160.00	$4,300	$6,000	Jerry Rankin
106264	NW/4 Sec. 29-2N-9WIM (subj to .3 ac esmt) (less 5.74 ac stcl 106288)	153.96	$4,500	$4,500	Keith & Charlet Hansen
106324	That part of SE/4 lying S of S line of RR row Sec. 33-2N-12WIM (subj to 2 ac esmt) (less 5.77 ac sold) (less .2 ac stcl 106331) (less 1.48 ac stcl 106341) (less .63 stcl 106353) (subj to stcl 106327, 106328 & 106277)	129.74	$2,700	$3,500	Joshua N. Sullivan
205219	All of Sec. 13-4N-9WIM	640.00	$11,600	$17,800	Kenneth Snider, Jr
205254	E/2 Sec. 13-3N-10WIM (less 5 ac sold)	155.00	$6,700	$11,400	Henry Hardzog
205281	SE/4 Sec. 13-4N-11WIM	160.00	$4,000	$4,600	Larry Glover
817095	N/2 Sec. 33-2N-10WIM (less 1 ac sold)	319.00	$6,700	$11,200	Dennis Olsen
817211	All of Sec. 19-2N-10WIM	640.00	$13,400	$18,400	Earl Glover
817217	All of Sec. 6-1N-15WIM	640.00	$12,800	$17,000	Matthew Brooks

Cotton County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101204	NE/4 Sec. 16-1S-9WIM (less .87 ac stcl 106152)	159.09	$3,700	$3,700	Lee Roy Anderson
101205	NW/4 Sec. 16-1S-9WIM (less 2.89 ac sold)	157.11	$3,900	$3,900	Lee Roy Anderson
101302	NE/4 Sec. 16-2S-10WIM (less 1.45 ac sold)	158.55	$3,900	$4,700	Brady White
101303	NW/4 Sec. 16-2S-10WIM	160.00	$3,000	$3,000	Brady White
101304	SW/4 Sec. 16-2S-10WIM	160.00	$3,500	$3,500	Brady White
101305	SE/4 Sec. 16-2S-10WIM (less 15 ac sold)	145.00	$3,800	$3,800	John D. Anderson
101388	N/2 & SE/4 Sec. 36-1S-11WIM (less 2.5 ac sold)	477.50	$9,500	$14,000	Brian Burtnett
101390	SW/4 Sec. 36-1S-11WIM	160.00	$4,200	$6,400	Brian Burtnett
101400	NE/4 Sec. 16-3S-11WIM	160.00	$3,900	$7,200	CGE Cattle Co LLC
101401	NW/4 Sec. 16-3S-11WIM	160.00	$4,600	$7,800	CGE Cattle Co LLC
101402	SW/4 Sec. 16-3S-11WIM	160.00	$4,100	$8,800	Louise Peterson
101403	SE/4 Sec. 16-3S-11WIM	160.00	$4,000	$8,800	Louise Peterson
105991	SE/4 Sec. 23-4S-11WIM (less 13 ac sold)	147.00	$4,100	$4,100	Donnie Park
105992	S/2NW/4 Sec. 11-4S-12WIM (subj to .28 ac esmt)	80.00	$1,600	$1,600	Donald Baggs
105993	Lots 3 & 4 & S/2NW/4 Sec. 5-4S-11WIM	156.53	$4,700	$4,700	Larry Ferguson
106260	Lots 2, 3, 4, 5, 6; W/2NE/4; SE/4NW/4; NE/4SE/4; NE/4NW/4 Sec. 7-5S-10WIM (less 1.61 ac stcl 106268)	320.20	$6,700	$11,600	Donald Wayne Daniel

205237	NW/4 Sec. 13-2S-10WIM	160.00	$3,100	$3,100	Stephen L Fletcher
205239	SE/4 Sec. 13-2S-10WIM	160.00	$4,300	$4,300	Bud Fye
205244	E/2 Sec. 13-4S-10WIM	320.00	$8,000	$8,000	Jeffrey Paul
205245	NW/4 Sec. 13-4S-10WIM	160.00	$4,200	$4,200	Harold Powell
205246	SW/4 Sec. 13-4S-10WIM	160.00	$2,200	$2,200	Paul Jeffrey
817208	SW/4 Sec. 29-4S-10WIM	160.00	$2,400	$5,500	Kenny Bachand

Dewey County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101574	NW/4 Sec. 36-18N-14WIM (less 3 ac sold)	157.00	$3,200	$3,200	Virgil Murray
101750	SE/4 Sec. 16-17N-19WIM	160.00	$3,600	$3,600	Jim Waters
101764	NE/4 Sec. 36-19N-20WIM	160.00	$2,800	$2,800	Mike Myers
101765	E/2 & SW/4 Sec. 36-20N-20WIM	480.00	$5,800	$9,400	Timothy Griffin
102720	Lots 3,4 & S/2NW/4 & SW/4 & Lots 1,2 & SE/4NE/4 Sec. 5-16N-17WIM (subj to stcl 106320)	447.30	$5,800	$8,000	Trevor Lisle

Ellis County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101863	All of Sec. 16-19N-23WIM	640.00	$9,000	$9,000	Gary Smith
101865	NW/4 Sec. 16-20N-23WIM	160.00	$1,700	$1,700	Brandon Coykendall
101886	E/2 Sec. 16-23N-24WIM	320.00	$3,800	$3,800	Thurmond Ranch LLC
101909	All of Sec. 36-19N-25WIM	640.00	$8,600	$8,600	Eddie Miller
101912	N/2 Sec. 16-18N-25WIM	320.00	$5,700	$7,200	Brandon Knowles
101949	NW/4 Sec. 36-19N-26WIM	160.00	$1,900	$2,900	Brandon Knowles
103006	E/2 Sec. 36-21N-26WIM	320.00	$5,500	$5,500	Darrell Herber
103101	NE/4 Sec. 36-21N-23WIM	160.00	$1,900	$1,900	Damon Pummel
103102	SE/4 Sec. 36-24N-23WIM	160.00	$2,200	$2,200	W W Cattle Co
103104	SW/4 Sec. 36-22N-24WIM (subj to 3.81 ac esmt)	160.00	$3,300	$4,100	Nolan Richardson
103106	N/2 Sec. 16-18N-26WIM	320.00	$3,500	$7,200	Charles Ruf
105565	SE/4 Sec. 36-21N-24WIM	160.00	$2,400	$3,100	Donnie Crow
105726	NW/4 Sec. 16-17N-23WIM	160.00	$1,200	$1,200	Davison & Sons
205393	NW/4 & SE/4 Sec. 13-20N-23WIM	320.00	$3,200	$3,200	Martin Hamilton
205407	All of Sec. 13-21N-25WIM	640.00	$13,600	$20,000	Thurmond Ranch LLC
511024	SW/4 Sec. 5-18N-22WIM	160.00	$7,700	$7,700	Miller & Son
511031	NW/4NW/4 Sec. 34-20N-23WIM	40.00	$800	$800	Gary Smith
511637	SE/4SW/4 Sec. 19 & E/2NW/4 & N/2SE/4 & SE/4SE/4 Sec. 30-19N-22WIM	240.00	$2,100	$4,000	Miller & Son
817184	Lots 1,2,3,4 & N/2 Sec. 33-20N-23WIM	410.78	$4,900	$4,900	Wesley Dale Taylor
817195	SW/4 Sec. 33-23N-24WIM	160.00	$1,100	$1,100	Kenneth Moyer
817204	SE/4 Sec. 33-24N-26WIM	160.00	$2,300	$3,000	Charles Ruf

Garfield County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101027	SW/4 Sec. 16-20N-3WIM (less 2.73 ac for stcl)	157.27	$3,400	$3,400	Dennis L Wilson
101031	E/2 Sec. 16-24N-3WIM	320.00	$12,600	$15,300	Diana Cummings
101075	SW/4 Sec. 36-21N-4WIM (subj to .83 ac esmt) (less 10 ac sold)	150.00	$6,700	$6,700	Bermuda Hill Farms LLC
101100	SW/4 Sec. 36-21N-5WIM	160.00	$5,500	$6,700	Nick Kramer III
101124	NW/4 Sec. 36-21N-6WIM	160.00	$10,000	$10,000	Dennis Beard
101125	SW/4 Sec. 36-21N-6WIM (less 6 ac sold)	154.00	$9,300	$9,300	Daniel and Linda Milacek Trust
101126	SE/4 Sec. 36-21N-6WIM (less 10 ac sold)	150.00	$9,500	$9,500	Brian Robinette
101194	SW/4 Sec. 16-22N-8WIM	160.00	$9,100	$10,100	Gerald Brakhage
101198	NW/4 Sec. 36-24N-8WIM (less 5.37 ac sold)	151.63	$8,000	$8,000	Ken Bolenbaugh
101199	SW/4 Sec. 36-24N-8WIM	160.00	$11,100	$11,100	Ken Bolenbuagh
205149	NW/4 Sec. 13-21N-3WIM	160.00	$3,500	$3,500	Fred Decker
205151	SW/4 Sec. 13-23N-3WIM (less 10 ac sold)	150.00	$7,400	$7,500	Lee Schnaithman
205158	SW/4 Sec. 13-21N-4WIM (subj to 1.01 ac esmt) (less 3 ac sold)	157.00	$7,500	$9,000	Aaron Cassody
205159	SE/4 Sec. 13-21N-4WIM (subj to 5.8 ac esmt)(less 9.08 ac sold)	150.92	$7,900	$9,100	Chuck Sebranek
205175	SE/4 Sec. 13-23N-6WIM (less 7.5 ac sold)	152.50	$5,500	$7,100	Chris Sander
205179	NE/4 Sec. 13-22N-8WIM (subj to 4.51 ac esmt) (less 2.5 ac sold) (less .2 ac stcl 206634)	157.50	$6,900	$7,500	Gary Dean Lingo
205181	NW/4 Sec. 13-23N-8WIM (subj to 8.6 ac esmt) (less 3.75 ac sold)	156.25	$9,600	$9,600	Kim Ford
817067	NE/4 Sec. 33-21N-3WIM (less 1.87 ac sold)	158.13	$3,200	$5,000	Chuck Sebranek

Grady County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101174	NW/4 Sec. 16-3N-8WIM	160.00	$3,000	$3,000	Brett Myers
101176	Lots 5,6,7,8 & W/2W/2 Sec. 36-5N-8WIM	215.84	$3,200	$6,200	Charles French
104473	Lots 5,6,7 & 8 & W/2W/2 Sec. 36-7N-8WIM	201.11	$4,700	$10,200	Do-Be Farms
104889	SE/4 Sec. 32-4N-8WIM (subj to 1.43 ac esmt)	160.00	$3,700	$5,400	Robert Foster

105017	NE/4NE/4NW/4 & SE/4SE/4NW/4 & W/2W/2NE/4 & E/2NW/4NE/4 & S/2NE/4NE/4 Sec. 13-3N-8WIM	100.00	$2,700	$3,900	Phillip Myers
105987	NE/4NE/4NE/4 & NW/4NW/4NE/4 & S/2N/2NE/4 & SW/4NE/4 & W/2SE/4NE/4 & NE/4SE/4NE/4 Sec. 23-4N-7WIM & SW/4 & S/2NW/4 & S/2N/2S/2NE/4 & S/2S/2NE/4 & N/2N/2SE/4 & S/2NW/4SE/4 & N/2SW/4SE/4 & SW/4SW/4SE/4 Sec. 14-4N-7WIM (less 6.01 ac sold)	513.99	$10,200	$18,500	Alton Brown
106176	NW/4 & NW/4NE/4 & S/2NE/4 & N/2NE/4SE/4 & NE/4NW/4SE/4 & W/2NW/4SE/4 & E/2NE/4SW/4 & NW/4NE/4SW/4 & N/2NW/4SW/4 & SW/4NW/4SW/4 Sec. 22-6N-5WIM (less 10 ac sold) (subj to road esmt) (less 2.85 ac stcl 109325)	377.15	$6,400	$13,400	McCool Farms, Inc., Terry McCool, President.
206112	SE/4NE/4 & E/2SE/4 Sec. 21 & SW/4NW/4 & W/2SW/4 Sec. 22-5N-6WIM	240.00	$4,200	$18,500	Gary Gage
817077	NW/4 & W/2NE/4 Sec. 33-5N-8WIM	240.00	$4,000	$13,200	Kevin Whitener
817079	SW/4 Sec. 33-7N-8WIM (less 2.5 ac sold)	157.50	$3,800	$8,000	Jackie Grass
817081	SE/4 Sec. 33-10N-8WIM (less 1.6 ac sold)	158.40	$3,800	$9,600	Frye Family Farms
817206	NW/4 Sec. 9-8N-8WIM (less 1.53 ac stcl 817317)	158.47	$3,600	$14,800	Ollie Rainey
817207	NE/4 Sec. 21-10N-8WIM	160.00	$4,300	$9,600	John Meiwes

Grant County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101036	SE/4 Sec. 36-28N-3WIM	160.00	$8,300	$8,300	Mark Frieouf
101083	SE/4 Sec. 36-27N-4WIM	160.00	$9,300	$9,300	Jeremiah Pence
101107	NW/4 Sec. 16-27N-5WIM	160.00	$8,300	$8,300	Eddie Sheen
101110	NW/4 Sec. 36-28N-5WIM (subj to 12.4 ac esmt)	160.00	$7,100	$7,400	Eddie Sheen
101151	Lots 1,2 & E/2NE/4 Sec. 16-27N-7WIM	155.72	$6,400	$6,400	Phil Ransom
101203	NE/4 Sec. 36-27N-8WIM (subj to esmts)	160.00	$5,700	$5,700	Otis Shaw

205153	NW/4 Sec. 13-27N-3WIM	160.00	$9,900	$10,200	Jeremiah Pence
205183	NW/4 Sec. 13-26N-8WIM	160.00	$6,900	$0.00	Sent to Auction

Greer County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101780	NE/4 Sec. 16-7N-21WIM	160.00	$2,400	$4,800	Roy Gelnar
101781	NW/4 Sec. 16-7N-21WIM	160.00	$3,800	$3,800	Roy Gelnar
101782	SW/4 Sec. 16-7N-21WIM	160.00	$3,400	$4,400	Billy Dudek
101783	SE/4 Sec. 16-7N-21WIM	160.00	$3,600	$3,600	Brandon Folsom
101784	S/2NE/4 Sec. 36-7N-21WIM	80.00	$1,500	$2,700	Doyle Hopper
101785	All of NW/4 Sec. 36-7N-21WIM laying west of the east row line of the 4 lane hwy 6 (subj to 21.96 ac esmt)	124.00	$2,300	$2,500	Josh Martin
101786	SW/4 Sec. 36-7N-21WIM (subj to .29 ac esmt) (subj to 23.52 ac esmt due to highway project)	160.00	$3,700	$3,700	Jerry Martin
101787	SE/4 Sec. 36-7N-21WIM	160.00	$4,000	$4,000	Mike Hogg
101821	N/2SE/4 Sec. 16-7N-22WIM	80.00	$1,800	$1,800	Stacy Edd Fite
101822	N/2SE/4 & NE/4 Sec. 36-7N-22WIM	240.00	$6,500	$9,300	Derek Teel
101823	NW/4 Sec. 36-7N-22WIM	160.00	$2,600	$4,500	Stacy Bell
101824	S/2SE/4 & SW/4 Sec. 36-7N-22WIM (less 1.84 ac sold)	238.16	$5,900	$5,900	Lynn Babek
101851	SE/4 Sec. 16-6N-23WIM	160.00	$5,400	$5,400	Richard Hood
102807	SW/4 Sec. 20-6N-24WIM	160.00	$3,300	$3,300	Vernon Falkner
103257	SE/4 Sec. 31-6N-24WIM	160.00	$2,000	$2,000	Vernon Mitchell
105562	N/2 NE/4 and 36 ac in NW/4 of Sec. lying East of East ROW line of 4 lane Hwy 6 Sec. 36-7N-21WIM	116.00	$2,300	$4,000	David Martin
106113	W/2SW/4 Sec. 20-6N-21WIM	80.00	$2,800	$2,800	Billy Petzold
106114	NE/4 Sec. 30-6N-21WIM	160.00	$6,100	$6,100	Billy Petzold
205359	W/2 Sec. 13-4N-20WIM	320.00	$3,800	$8,400	Darrell Moss
205380	SE/4 Sec. 13-3N-22WIM	160.00	$6,200	$8,300	Brandon K. Bush
205381	NE/4 Sec. 13-7N-22WIM	160.00	$1,800	$1,800	Doyle Hopper
205382	NW/4 Sec. 13-7N-22WIM (subj to co ls 206641)	160.00	$4,200	$6,200	Billy Bridge
205384	SE/4 Sec. 13-7N-22WIM (subj to co ls 206641)	160.00	$2,800	$3,500	Shelly Larson
205771	SW/4 Sec. 13-6N-23WIM	160.00	$2,000	$2,000	Jack Heatly
817181	SW/4 Sec. 33-6N-22WIM	160.00	$3,300	$3,300	Bob Travis
919007	N/2NW/4 Sec. 33-7N-21WIM	80.00	$2,000	$2,200	Glen Arlie New
919008	N/2SW/4 & S/2NW/4 Sec. 33-7N-21WIM (less 2.09 ac sold)	157.91	$5,300	$5,300	Mike Hogg
919009	NE/4 Sec. 33-7N-21WIM	160.00	$4,000	$5,000	Dianna Tidball
919011	SE/4 Sec. 33-7N-21WIM (less 4 ac sold)	156.00	$4,500	$8,000	Dianna Tidball
919027	NW/4 Sec. 33-7N-24WIM	160.00	$3,700	$3,700	Justin Smith
919040	S/2SW/4 Sec. 33-7N-21WIM (subj to 1 ac esmt)	80.00	$1,800	$2,900	Jeremy Denton

Harper County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101804	All of Sec. 16 & 21 & NW/4 Sec. 22-26N-21WIM	1440.00	$18,000	$18,000	Dwight Van Dorn
101812	All of Sec. 36-28N-21WIM	640.00	$9,100	$22,200	Greg Dies
101901	SE/4 Sec. 16-29N-24WIM	160.00	$2,400	$2,400	Johnnie Zollinger
101933	All of Sec. 36-25N-25WIM	640.00	$8,300	$8,500	Rusty L. Redfarn
101958	N/2 & SW/4 Sec. 36-26N-26WIM	480.00	$6,000	$6,000	Jerry Nine
101960	W/2E/2 & SW/4 Sec. 14-27N-26WIM	320.00	$2,100	$2,100	Four J Inc.
105409	All of lots 1, 2, & 3 Sec. 36-29N-21WIM	73.15	$1,000	$1,000	Warren Petty
205377	NE/4 Sec. 13-28N-21WIM (less .60 ac co ls 206603)	479.40	$4,300	$8,600	Josh Dies
205746	SW/4 Sec. 13-28N-22WIM	160.00	$2,400	$2,400	Ron Lake
307044	Lots 1,2,3,10 & SW/4NW/4 Sec. 23-29N-21WIM	117.85	$1,300	$1,700	Warren Petty
307057	W/2SE/4 Sec. 31-25N-25WIM (less 1 ac co ls 309322)	79.00	$500	$500	David Nine
307058	Lots 1 & 2 & S/2NE/4 Sec. 1-26N-25WIM	159.54	$2,200	$2,200	Rusty Colten
307060	Lots 3,4 & 5 Sec. 6-26N-25WIM & SE/4 Sec.1 & NE/4NW/4 Sec. 12-26N-26WIM	315.64	$2,400	$2,400	Rusty Colten
307064	Lot 2 Sec. 1-25N-26WIM	40.15	$500.00	$500.00	LEMMONS RANCH
307072	S/2SE/4 Sec. 10; NW/4 Sec. 14; E/2 & SW/4 Sec. 15; NE/4 Sec. 22; N/2 Sec. 23; all of Sec. 24; N/2N/2 Sec. 25- 27N-26WIM	2000.00	$14,000	$14,000	Four J Inc.
409045	W/2SW/4 Sec. 23-28N-24WIM	80.00	$900	$900	Jim Hughes
613044	S/2NE/4 Sec. 22-26N-25WIM	80.00	$1,100	$1,100	Robert McClung
613050	W/2NW/4 Sec. 35-27N-25WIM	80.00	$1,000	$1,000	Rusty Colten

Kay County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
100098	SW/4 Sec. 16-28N-1EIM	160.00	$6,200	$6,200	Donald Sheets
100104	Lots 1,2 & S/2NE/4 Sec. 16-29N-1EIM	155.23	$3,700	$3,700	Martin McCorgary
100236	NE/4 Sec. 16-27N-2EIM	160.00	$7,000	$10,200	VG Beef LLC
100237	NW/4 Sec. 16-27N-2EIM	160.00	$2,800	$6,000	VG Beef LLC
100238	SW/4 Sec. 16-27N-2EIM (subj to 4.05 ac esmt)	160.00	$3,500	$6,200	VG Beef LLC
100239	SE/4 Sec. 16-27N-2EIM (subj to 3.55 ac esmt) (less 5 ac sold)	155.00	$3,900	$7,400	VG Beef LLC
100242	SW/4 Sec. 36-27N-2EIM	160.00	$2,900	$5,200	Don Gaddis

100244	NE/4 Sec. 16-28N-2EIM	160.00	$6,100	$6,100	Toby Schieber
100253	NW/4 Sec. 36-29N-2EIM (less 7.5 ac sold)	152.50	$3,500	$3,500	Triple E Farms
100381	W/2W/2NW/4NE/4 & W 330' lot 3 & NW/4 & lots 1 & 2 Sec. 36-26N-3EIM (less 5 ac co ls 105740) (less 2.1 ac sold)	224.20	$3,800	$3,800	Leon Andrews
100384	NE/4 Sec. 16-27N-3EIM (less 4.43 ac sold)	155.57	$2,500	$2,700	Walter Sherrod
100388	W/2NE/4 & W/2E/2NE/4 Sec. 36-27N-3EIM	120.00	$1,700	$1,700	Jason Schneeberger
100391	SE/4 Sec. 36-27N-3EIM (less 20 ac sold)	140.00	$2,200	$3,100	Bradley Turvey
100402	SW/4 Sec. 16-29N-3EIM	160.00	$3,300	$3,300	Dale Dowler
100903	SE/4 Sec. 16-26N-1WIM (less 5.46 ac sold)	154.54	$6,300	$6,300	Richard Jeans
100930	SE/4 Sec. 36-29N-1WIM	160.00	$3,900	$3,900	Robbie Bergman
100965	NW/4 Sec. 16-25N-2WIM	160.00	$5,800	$5,800	Larry McMillen
100966	SW/4 Sec. 16-25N-2WIM	160.00	$4,200	$4,200	Larry McMillen
100969	NW/4 Sec. 36-25N-2WIM	160.00	$3,600	$3,600	Kent McCaninch
100979	NW/4 Sec. 16-27N-2WIM	160.00	$7,900	$7,900	Reede Lusk
100996	SW/4 Sec. 16-29N-2WIM (less 5 ac sold)	155.00	$8,300	$8,300	Van Zant Farms Inc.
100997	SE/4 Sec. 16-29N-2WIM (subj to 5 ac esmt)	160.00	$7,400	$7,400	Van Zant Farms Inc.
101001	SE/4 Sec. 36-29N-2WIM (subj to 35.09 ac esmt)	160.00	$3,900	$6,400	Derry Johns
105717	SW/4 Sec. 36-28N-2EIM (subj to 5.99 ac esmt)(less 4.5 ac sold)	155.50	$7,100	$7,100	H & H Farms
105995	SW/4 Sec. 17-29N-2WIM	160.00	$7,000	$7,000	Donald Sheets
205010	SE/4 Sec. 13-27N-1EIM (subj to 2.22 ac esmt)	160.00	$8,300	$8,300	H & H Farms
205109	N/2 & SE/4 Sec. 13-26N-1WIM (less 5 ac sold)	475.00	$23,200	$23,200	Steve Wooderson
205114	NW/4 Sec. 13-27N-1WIM	160.00	$5,200	$6,600	James McKee
205115	SW/4 Sec. 13-27N-1WIM (subj to 15.68 ac esmt)	160.00	$4,700	$4,700	Brett Bergman
205117	NE/4 Sec. 13-28N-1WIM	160.00	$4,200	$7,100	John Travis Bufford
205136	SE/4 Sec. 13-26N-2WIM	160.00	$6,400	$8,800	Marvin Hembree
205147	S/2 Sec. 13-29N-2WIM (less 2.59 ac sold)	317.41	$9,200	$9,200	Robbie Bergman
817002	SE/4 Sec. 33-26N-1EIM (subj to 11.82 ac esmt)	160.00	$7,600	$7,600	Richard L Detten
817018	S/2 Sec. 33-27N-3EIM (less 2.42 ac sold) (less 2.5 ac sold) (less .23 co ls 819273)	314.85	$3,100	$5,000	Micky Keeler
817056	NE/4 Sec. 33-29N-1WIM	160.00	$8,600	$9,200	Paige Grell

Kiowa County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101564	E/2 Sec. 36-7N-14WIM	320.00	$4,800	$4,800	Darren Mabry

101639	N/2 Sec. 16-6N-16WIM (less 4.91 ac sold)	315.09	$7,400	$7,400	Nash and Nash Farm
101640	S/2 Sec. 16-6N-16WIM	320.00	$7,800	$7,800	Nash and Nash Farm
101641	W/2 Sec. 36-6N-16WIM	320.00	$7,100	$8,200	Todd J. Buchanan
101643	SE/4 Sec. 36-6N-16WIM (subj to .42 ac esmt)	160.00	$4,500	$4,500	Brian Johnson
101645	SW/4 Sec. 16-7N-16WIM (subj to .73 ac esmt)	160.00	$3,400	$3,400	Ronnie Woodward
101646	SE/4 Sec. 16-7N-16WIM (subj to .72 ac esmt)	160.00	$3,200	$3,200	Buddy Schmidt
101674	SE/4 Sec. 16-4N-17WIM	160.00	$1,900	$2,100	Will Funkhouser
101682	N/2 Sec. 36-7N-17WIM	320.00	$6,600	$6,600	John Madden
102707	NE/4 Sec. 26-7N-16WIM	160.00	$3,300	$4,700	Rons Oilfield Construction
102718	E/2 Sec. 25-6N-17WIM	320.00	$5,800	$5,800	Greg Lester
102719	W/2 Sec. 25-6N-17WIM (less 2.1 ac sold)	317.90	$6,800	$6,800	Greg Lester
102731	E/2 SEC 17-7N-18WIM	320.00	$8,600	$14,800	Stephen Peterson
102733	W/2 Sec. 17-7N-18WIM	320.00	$7,800	$10,200	Stephen Peterson
105557	NW/4 Sec. 16-7N-17WIM (subj to stcl 106482)	160.00	$3,700	$3,700	Daryl Hoover
205319	NW/4 Sec. 13-5N-15WIM	160.00	$3,200	$3,200	Cecil Hooper
205320	SW/4 Sec. 13-5N-15WIM (subj to 1.92 ac esmt)	160.00	$3,800	$3,800	Cecil Hooper
205334	NE/4 Sec. 13-5N-17WIM	160.00	$2,700	$2,700	Todd J. Buchanan
205658	E/2 Sec. 34-7N-16WIM	320.00	$6,900	$6,900	Rons Oilfield Construction
817225	NE/4 Sec. 15-6N-16WIM (subj to .98 ac esmt)	160.00	$3,300	$3,300	Rons Oilfield Construction
817226	NW/4 Sec. 15-6N-16WIM	160.00	$3,600	$3,600	Nash and Nash Farm
817252	W/2 Sec. 26-7N-15WIM	320.00	$6,600	$13,000	Afton Luttrell

Lincoln County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
100180	N/2 & SW/4 Sec. 16-15N-2EIM	480.00	$4,600	$5,900	Robert Baldwin
100189	SW/4 Sec. 16-16N-2EIM	160.00	$1,800	$4,100	The Ranch, LLC
100190	SE/4 Sec. 16-16N-2EIM	160.00	$2,300	$6,800	The Ranch, LLC
100298	NW/4 & all that part of SW/4 lying N of Hwy 62 Sec. 16-12N-3EIM (subj to 11.23 ac esmt) (less 29.78 ac sold)	250.22	$4,800	$5,400	Edwin Hensley
100304	All that part of SE/4 Sec. 16-12N-3EIM lying west of brush creek and north of centerline of hwy 62(subj to 1.75 ac esmt)	54.25	$1,000	$1,300	Jonathan Jason Mayfield
100305	NE/4 Sec. 36-12N-3EIM (less 2.5 ac sold)	157.50	$2,300	$2,900	Derrill Smith
100306	NW/4 Sec. 36-12N-3EIM	160.00	$2,000	$2,000	Derrill Smith
100314	E/2 Sec. 36-13N-3EIM	320.00	$3,600	$4,800	Jamie Eaton
100315	W/2 Sec. 36-13N-3EIM	320.00	$4,200	$4,200	Eden Henslee

100327	NE/4 Sec. 36-16N-3EIM	160.00	$3,500	$7,800	Marshall Waldman
100437	SW/4 Sec. 16-12N-4EIM (subj to 1.55 ac esmts)	160.00	$2,100	$2,500	Arthur W. Devereaux
100440	NE/4 Sec. 36-12N-4EIM	160.00	$2,000	$3,800	Valdene Sestak
100445	NW/4 Sec. 16-13N-4EIM (subj to 1 ac esmt) (less 1.5 ac sold)	158.50	$1,300	$1,600	John O'Donnell
100479	W/2W/2NE/4 & W/2E/2W/2NE/4 Sec. 16-16N-4EIM (less 5 ac sold)	55.00	$1,100	$2,200	David Ratcliff
100578	S/2 Sec. 16-12N-5EIM (less 4.38 ac sold)	315.62	$5,600.	$5,600	Sam D. Smith
100600	SE/4 Sec. 36-14N-5EIM (subj to road esmt)	160.00	$1,300	$3,200	Tim Acord
100607	N/2 & SW/4 Sec. 36-15N-5EIM	480.00	$5,700	$5,700	Michael Bennett
100613	NW/4 Sec. 16-16N-5EIM	160.00	$1,800	$4,400	David Imhoff
100614	SW/4 Sec. 16-16N-5EIM (less .014 ac stcl 106514)	159.99	$2,600	$5,000	David Imhoff
100617	NW/4 Sec. 36-16N-5EIM	160.00	$2,400	$2,400	David Imhoff
100625	N/2 & SW/4 Sec. 36-17N-5EIM (less 13.61 ac sold) (less .344 ac co ls 106339)	466.05	$5,600	$5,600	Billy Dimmitt
100688	N/2 Sec. 16-13N-6EIM	320.00	$3,900	$5,300	James Beel
100703	NW/4 Sec. 16-15N-6EIM (less 7.5 ac sold)	152.50	$4,000	$4,000	Brian Cook
100704	SW/4 Sec. 16-15N-6EIM	160.00	$2,800	$2,800	Herman Werschky
100705	SE/4 Sec. 16-15N-6EIM (less 5 ac sold)	155.00	$3,200	$3,200	Tim Werschky
103769	N/2N/2SE/4 & NE/4 Sec. 31-16N-4EIM	200.00	$2,500	$4,500	Earl Kiser
105712	That part of SE/4 Sec. 16-12N-3EIM lying east of brush creek (subj to 2.2 ac esmt)	64.00	$1,800	$1,800	Chris Hunter
105723	SW/4 Sec. 36-13N-2EIM	160.00	$1,900	$3,700	John O'Donnell

Logan County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
100832	E/2 Sec. 36-15N-1WIM (less 4 ac sold)	316.00	$7,500	$7,500	Clyde A Habben
100844	NE/4 Sec. 16-17N-1WIM	160.00	$2,900	$4,200	Ed Lafferty
100845	NW/4 Sec. 16-17N-1WIM	160.00	$2,200	$3,300	Ryan Neufelder
100847	SE/4 Sec. 16-17N-1WIM (subj to 10.16 ac esmt)	160.00	$2,600	$4,300	Wilson Brothers
100849	W/2 Sec. 36-17N-1WIM	320.00	$5,400	$13,000	Cathy Conner
100956	SW/4 Sec. 36-16N-2WIM	160.00	$3,400	$3,800	Chris Mason
100957	SE/4 Sec. 36-16N-2WIM	160.00	$2,300	$5,100	Jack Barragree
102620	Lots 6,7,8 & S/2SW/4 Sec. 34-17N-3WIM (less RR Row)	156.15	$4,700	$5,700	Randall E James

Major County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101549	Lots 1,2 (major county) & all that part of lot 3 lying west of RR (count 5 ac) & lots 7,8 & S/2SW/4 less all that part lying E of RR (count 22 ac)(blaine county) Sec. 36-20N-13WIM	142.97	$2,400	$2,400	Mike Howerton
103124	SW/4 Sec. 16-22N-14WIM	160.00	$4,900	$0.00	Sent to Auction
104436	NW/4 Sec. 16-22N-14WIM (subj to 10.16 ac esmt)	160.00	$3,800	$0.00	Sent to Auction
817116	NW/4 Sec. 33-23N-12WIM	160.00	$2,900	$5,200	Jamie McCullough

McClain County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
104694	E/2NE/4NW/4 & NE/4SE/4NW/4 & NE/4NE/4SE/4 & SW/4NE/4NE/4 & S/2NW/4NE/4 & N/2SW/4NE/4 & SE/4SW/4NE/4 & SE/4NE/4 SEC 33 & NW/4NE/4SW/4 & NW/4SW/4 Sec. 34-7N-2WIM (subj to .5 ac esmt)	190.00	$3,500	$4,900	William Craig Edelman
105140	Lots 3,4 & N/2S/2NW/4 & SE/4SE/4NW/4 Sec. 1-6N-4WIM	131.28	$1,700	$5,800	Lewis McConnell
105221	Lot 2 & NW/4SE/4NW/4 & S/2SE/4NW/4 & E/2SW/4 & north 5 ac of NE 10 ac of lot 3 Sec. 31-7N-4WIM (subj to 5 ac esmts) (less improvements)	154.51	$2,400	$5,600	Rodney Harmon
105404	Parts of SW/4 Sec. 12 & parts of NW/4 Sec. 13-5N-2EIM	105.00	$2,100	$3,300	Chad Bryan
106175	S/2NE/4NW/4 & NE/4SW/4NW/4 & N/2SE/4NW/4 & NE/4 & E/2E/2SE/4 & SW/4SE/4SE/4 Sec. 29-5N-1EIM (less .69 ac co ls 106425)	259.31	$4,800	$4,800	Nathan Posey

106195	NW/4 & NW/4NW/4SW/4 Sec. 7-5N-2EIM & E/2NE/4 & NE/4SE/4 & SE/4SE/4NW/4 & SE/4SW/4NW/4 S of RR R/W & SW/4SE/4NW/4 S of RR R/W & N 25 ac of NE/4SW/4 & N 12.5 ac of E/2NW/4SW/4 & E/2W/2NE/4 & SW/4SW/4NE/4 & N 15 ac of NW/4SE/4 & E/2W/2NW/4NE/4 & E/2NW/4SW/4NE/4 Sec. 12-5N-1EIM (less 7.1615 ac sold)	430.34	$10,600	$18,400	Jack P. Jones
205906	SE/4SW/4 & S/2SW/4SE/4 Sec. 22 & NW/4NE/4 Sec. 27-5N-3WIM	100.00	$1,400	$4,200	Curtis Braziel
206124	NW/4 Sec. 25 & W/2SW/4SW/4 & NE/4SW/4SW/4 Sec. 24-5N-3EIM	190.00	$2,500	$4,300	J D Roberson

Noble County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
100961	NW/4 Sec. 36-24N-2WIM	160.00	$6,900	$6,900	Brady D. Hostetler
205101	N/2 Sec. 13-21N-1WIM (subj to .55 ac RR esmt)	320.00	$8,200	$11,000	Robert Beier
205128	SE/4 Sec. 13-24N-2WIM	160.00	$6,000	$6,000	Darin Pemberton
205621	Lots 1,2 & E/2NW/4 Sec. 30-20N-2WIM	155.60	$3,400	$3,400	Flying F Ranch, LLC
206560	SE/4 Sec. 13-24N-1WIM (subj to 1.26 ac esmt)	160.00	$7,000	$7,000	Tony Kodesh

Oklahoma County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
100031	N/2 NW/4 Sec. 36-14N-1EIM (subj to 9.82 ac esmt((less .1 ac stcl 105493) (less .04 ac co ls 106416)	57.88	$800	$1,200	Sammy R. Williams
100817	Lots 3,4,5,6,7,8 & W/2W/2 & E/2SE/4 Sec. 36-11N-1WIM (subj to 38.17 ac esmt) (less 2.5 co ls 106360)	479.13	$6,300	$6,300	Doyle Henson
100822	Lots 4, 9, 10 & those parts of lots 2 & 5 lying south of river Sec. 36-13N-1WIM (less 1.25 ac co ls 105651)	151.08	$4,100	$4,100	Lonnie Cook
101058	NE/4 Sec. 16-14N-4WIM (less 1.88 ac stcl 105828)	158.12	$6,200	$10,000	Steven Clark

101059	SE/4 & SW/4 Sec. 16-14N-4WIM (less 7.06 ac stcl 105542) (less 4.43 ac stcl 106201) (less 23.07 ac sold) (less 17.3753 ac sold) (less 2.88 ac stcl 105808) (less 5 ac stcl 109278)	260.19	$4,100	$0.00	Sent to Auction
103153	S/2NW/4 Sec. 36-14N-1WIM	80.00	$1,900	$3,700	Chad Dyer
105592	SE/4 Sec. 16-14N-1WIM (less 2 ac stcl 105765)	158.00	$3,200	$7,200	McDonald Exploration LLC

Pawnee County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
100527	E/2NE/4SW/4NE/4 & NW/4NW/4NE/4 & N/2NE/4NE/4NW/4 & N/2NW/4NE/4NW/4 & SE/4NW/4NE/4NW/4 & N/2N/2NE/4NW/4NW/4 & W/2NW/4NW/4 & S/2SE/4NW/4NW/4 & NW/4SE/4NW/4NW/4 & SW/4NW/4 & S/2NW/4SE/4NW/4 & NW/4NW/4SE/4NW/4 & SW/4SE/4NW/4 & NE/4NW/4SW/4 & NE/4NW/4NW/4SW/4 & W/2NW/4NW/4NE/4SW/4 Sec. 36-21N-4EIM	128.75	$2,700	$3,800	Lone Chimney Water Assoc
100530	SE/4 Sec. 36-21N-4EIM (less 53.75 ac sold)	106.25	$2,100	$3,700	Lone Chimney Water Assoc
100665	W/2 Sec. 16-22N-5EIM	320.00	$7,200	$7,200	Mark Mitchell
100672	SE/4 Sec. 16-23N-5EIM	160.00	$2,500	$2,500	Mark Mitchell
100673	SW/4 Sec. 36-23N-5EIM	160.00	$2,900	$2,900	Patrick Bell
100674	SE/4 Sec. 36-23N-5EIM (subj to 5.75 ac esmt)	160.00	$1,800	$1,800	Patrick Bell
100677	SE/4 Sec. 16-24N-5EIM	160.00	$1,800	$2,600	John Henry
100731	E/2W/2 & E/2 Sec. 16-20N-6EIM	480.00	$9,100	$14,000	Wes Campbell
100732	W/2W/2 Sec. 16-20N-6EIM	160.00	$2,400	$4,700	Wes Campbell
100754	SE/4 Sec. 16-22N-6EIM (less 7.5 ac sold)	152.50	$3,500	$3,500	Lynn Nuttle
100759	NE/4 Sec. 16-20N-7EIM (less 10 ac sold)	150.00	$2,900	$4,300	Wesley Hefley
105781	SW/4 Sec. 16-20N-7EIM (subj to 10.68 ac esmt)(less .02 swd ls 190052)	159.98	$2,800	$5,000	Gary Tucker
205064	W/2 Sec. 13-23N-4EIM (less 7 ac sold)	313.00	$6,000	$6,000	Randy Heisler

205092	SE/4 Sec. 13-21N-7EIM (subj to 6.2 ac esmt) (less 2.5 ac sold)	157.50	$2,000	$3,500	Steven Spess
205093	All of Sec. 13-20N-8EIM (subj to 49.38 ac esmt) (less 2 ac co ls 206350)(less 35.63 ac sold)	602.37	$4,500	$8,800	Steven Spess
205098	NW/4 Sec. 13-20N-9EIM (subj to 25.67 ac esmt) (less 1.43 ac sold)	158.57	$1,700	$3,100	Peggy Jamison-Woodward
205099	SW/4 Sec. 13-20N-9EIM (subj to 24.18 ac esmt)	160.00	$1,900	$1,900	Roman M Albert
205100	SE/4 Sec. 13-20N-9EIM (subj to 21.93 ac esmt) (less 4.64 ac sold)	155.36	$1,500	$2,600	Charlie Bookout
206570	That part of NE/4 lying north of hwy 64 Sec.13-20N-9EIM (subj to 8.5 ac esmts) (less 6 ac co ls 206346) (less 1.83 ac co ls 206644)	101.16	$1,000	$1,600	Todd Weldon
817023	S/2SE/4 Sec. 33-22N-4EIM	80.00	$1,000	$1,000	Mark Tucker
817025	Lots 3,4,5,6 of SE/4 Sec. 33-20N-5EIM	160.60	$2,300	$3,900	Phillip Fuss
817031	E/2NE/4 Sec. 33-22N-6EIM	80.00	$1,100	$1,100	Christy Roddy
817032	SW/4 Sec. 33-22N-6EIM	160.00	$2,700	$2,700	Jack Waters Jr.
817044	NW/4 Sec. 33-21N-8EIM	160.00	$1,900	$3,400	Joe Wade
817246	NW/4 Sec. 33-21N-4EIM	160.00	$2,800	$7,600	Burtrum Cattle LLC

Payne County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
100344	NW/4 Sec. 16-18N-3EIM	160.00	$ 3,000	$ 9,400	Garfield Griswold
100345	SW/4 Sec. 16-18N-3EIM (less 1 ac stcl 105708)(less 1 ac stcl 109262)	158.00	$ 2,000	$ 4,300	Travis Dawes
100353	NE/4 Sec. 16-19N-3EIM (less 2.5 ac sold)(subj to stcl 106351)	157.50	$ 2,100	$ 7,000	Reproduction Enterprises
100355	SW/4 Sec. 16-19N-3EIM (subj to 20.96 ac esmt)(less 10 ac sold)(less .1 ac co ls 105729)(less .1 ac co ls 106289)(subj to co ls 106351)	149.80	$ 2,300	$ 7,000	Reproduction Enterprises
100357	NE/4 Sec. 36-19N-3EIM	160.00	$ 2,500	$ 8,500	Garfield Griswold
100358	NW/4 Sec. 36-19N-3EIM (subj to 2 ac esmt)(less improvements)	160.00	$ 3,200	$ 7,100	James Travis Roe
100367	S/2 Sec. 36-20N-3EIM (subj to 1.11 ac esmt)	320.00	$ 6,400	$15,000	Griswold Brothers LLC
100501	NE/4 Sec. 36-18N-4EIM (less improvements)	160.00	$ 1,900	$ 3,500	Don Ethridge
100511	W/2 Sec. 36-19N-4EIM	320.00	$ 3.600	$ 3.600	Sam Still
100515	NE/4 Sec. 16-20N-4EIM	160.00	$ 3,200	$ 3,200	Brent Haken

100518	SE/4 Sec. 16-20N-4EIM (less improvements)	160.00	$ 3,100	$ 5,700	Mark Whitfield
100519	N/2 & lots 1,2,7,8 OF SW/4 (less a tract in the SW/C of the SW/4, containing 11.48 ac mol co ls 106479) & lots 3,4,5,6 of SE/4 Sec. 36-20N-4EIM (less improvements)	628.52	$ 8,400	$15,200	Billy Dimmitt
100629	NE/4 Sec. 16-18N-5EIM	160.00	$ 2,000	$ 3,000	Bobby Hunt
100630	NW/4 Sec. 16-18N-5EIM (less improvements)	160.00	$ 2,500	$ 4,100	Bobby Hunt
100719	NE/4 Sec. 16-18N-6EIM (less improvements)	160.00	$ 3,200	$ 3,200	Dan Reece
106085	All of E/2 Sec. 13-18N-3EIM (less 5 ac sold) & all of SW/4 Sec. 18-18N-4EIM lying north of Stillwater Creek	259.60	$ 7,800	$17,200	Cher Oil Company LTD
106246	SW/4 SEC 1-20N-4EIM	160.00	$ 2.500	$ 3.100	Granvel Tomlin
205020	NE/4 Sec. 13-20N-2EIM (subj to 1.36 ac esmt)	160.00	$ 2,900	$ 5,800	William Walther
205039	S/2 Sec. 13-20N-3EIM (subj to 2.04 ac esmt)	320.00	$ 7,200	$17,600	Garfield Griswold
205056	NE/4 Sec. 13-20N-4EIM (less improvements)	160.00	$ 3,200	$ 3,200	Dvorak Farms LLC
205059	SE/4 Sec. 13-20N-4EIM	160.00	$ 3,400	$ 3,400	Dvorak Farms LLC
205078	Lots 1,2of NW/4 & lots 3,4 of SW/4 Sec. 13-19N-6EIM (subj to 4.16 ac esmt)(less 2.3 ac sold)	76.08	$ 1,000	$ 1,000	Jack Ausbrook
817020	N/2 Sec. 33-20N-4EIM (less improvements)	320.00	$ 4,300	$ 9,600	Roger Dale Matheson

Pottawatomie County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
100147	E/2NE/4 Sec. 36-10N-2EIM	80.00	$1,100	$2,700	Gregory Hillerman
100149	NW/4 Sec. 36-10N-2EIM (less 4.5 ac sold)	155.50	$2,700	$5,900	Gregory Hillerman
100151	E/2SW/4 Sec. 36-10N-2EIM	80.00	$1,400	$4,400	Gregory Hillerman
100275	SW/4 Sec. 16-9N-3EIM (less 10 ac sold)	150.00	$1,900	$3,400	Loren F Washburn
100281	SE/4 Sec. 36-9N-3EIM (subj to 10.76 ac esmt)	160.00	$1,700	$1,900	Glen Burdett
100287	NE/4 Sec. 16-11N-3EIM (less 5 ac sold)	155.00	$2,300	$4,000	Mark Thompson
100290	E/2NE/4SW/4 & SE/4SW/4 Sec. 16-11N-3EIM (less 1 ac sold)	59.00	$1,000	$3,700	Mark Thompson
100291	SE/4 Sec. 16-11N-3EIM (less 9.89 ac sold)	150.11	$2,800	$4,000	Rex Anderson
100296	W/2SE/4 Sec. 36-11N-3EIM	80.00	$1,300	$1,300	Earl Rooms
100405	W/2SW/4 Sec. 16-6N-4EIM	80.00	$900	$1,200	Jimmy Brown

100417	NE/4 Sec. 16-9N-4EIM subj to 3.39 ac esmt) (less 3.75 ac sold)	156.25	$1,600	$3,000	Barrett Drilling Company
100418	NW/4 Sec. 16-9N-4EIM (less 2 ac sold)	158.00	$2,200	$3,200	Barrett Drilling Company
100422	SW/4 Sec. 36-9N-4EIM	160.00	$1,400	$1,700	Eric Hamilton
100426	NW/4NE/4 & N/2NW/4 Sec. 36-10N-4EIM (less 3 ac sold)(subj to .30 ac esmt)(less 1 ac sold)	116.00	$2,100	$2,100	Jennifer McIntosh,
100434	SE/4NW/4 Sec. 36-11N-4EIM (subj to 4.15 ac esmt)	40.00	$500	$1,050	Robert L. De La Garza
100562	Those parts of NW/4 & lot 2 lying north of HWY 270 & lot 1 Sec. 16-9N-5EIM (subj to 6.5 ac esmt)	90.00	$1,000	$1,800	Dakota Little
100564	Lots 3,4 of SE/4 Sec. 16-9N-5EIM (subj to .67 ac esmt)	64.25	$900	$1,900	Dakota Little
100566	Lots 1,2 of NE/4 & NW/4 Sec. 16-10N-5EIM (less 2.58 ac sold)	225.87	$3,600	$5,000	Tom Kania
100567	SW/4 Sec. 16-10N-5EIM (subj to 1.2 ac esmt) (less 10 ac sold)	150.00	$2,900	$3,900	Tom Kania
102202	SE/4 Sec 15-11N-3EIM (less 2 ac co ls 105821)	158.00	$2,500	$5,900	Earl Rooms
103239	SE/4SW/4 & SW/4SE/4 Sec. 36-10N-4EIM (subj to 5 ac esmt)	80.00	$1,500	$2,700	Dick Ninness
104765	Pt of S/2S/2NE/4 & N/2N/2SE/4 Sec. 15-10N-4EIM East of River	80.00	$900	$1,000	Michael Siess

Roger Mills County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
105965	NE/4NE/4 & S/2N/2 & S/2 Sec. 21-15N-22WIM (less 1.25 ac co ls 106171)	518.75	$6,000	$15,000	Jack Walker
106004	NW/4 Sec. 32-14N-23WIM (less 47.84 ac in E/2NW/4 & 1.82 ac along south line of NW/4)	110.34	$2,100	$3,700	Ray Hughes
205367	SE/4SE/4 Sec. 13-17N-21WIM	40.00	$400	$400	Shelly Wooley

Stephens County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
106253	NE/4 Sec. 19-2S-8WIM	160.00	$2,900	$6,000	Carole M Rider
106254	154.19 AC IN SW/4 Sec. 20-2S-8WIM	154.19	$3,600	$5,900	CGE Cattle CO LLC
106255	SW/4SE/4 & W/2SE/4SE/4	60.00	$1,100	$1,100	CGE Cattle CO LLC

	Sec. 26-2S-9WIM				
205207	NW/4 SEC 13-1N-9WIM	240.00	$5,800	$7,800	Phil Fleetwood
205208	SW/4 SEC 13-1N-9WIM	240.00	$5,600	$7,600	Phil Fleetwood
817075	NE/4 Sec. 33-2S-8WIM (subj to .12 ac esmt)	160.00	$3,400	$5,800	Dub Downey

Texas County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
102112	N/2 Sec. 36-6N-11ECM	320.00	$7,800	$7,800	Elkhart Farms
102127	SE/4 Sec. 16-6N-13ECM	160.00	$3,900	$3,900	Brent Mitchell
102133	NW/4 Sec. 16-6N-14ECM	160.00	$3,900	$3,900	Alan J Clemens
102139	NW/4 Sec. 16-2N-16ECM (less .229 ac stcl)	159.77	$3,900	$3,900	Hitch Farms P S
102147	N/2 & SW/4 Sec 36-2N-17ECM (subj to 2 ac esmt)	480.00	$11,300	$11,300	Richards Farms
102150	SW/4 Sec. 16-5N-17ECM	160.00	$3,400	$3,400	Jeff Harold
102157	NW/4 Sec. 36-4N-19ECM	160.00	$3,300	$3,300	Richards Farms
102846	E/2 Sec. 10 & NE/4 SEC 15 & SW/4SW/4 Sec 11-1N-11ECM	520.00	$3,800	$3,800	George T McDaniel INC
102902	NE/4 Sec. 17-4N-17ECM	160.00	$3,800	$3,800	Jim L Honeman
103537	N/2 & SE/4 Sec. 22-5N-12ECM	480.00	$10,800	$10,800	Brent Mitchell
104235	All of Sec. 4-2N-14ECM & E/2SW/4 & SE/4NW/4 & SW/4NE/4 Sec. 34-3N-14ECM	800.00	$17,700	$17,700	Joe Paul Mayer
104469	NW/4 Sec. 16-1N-12ECM	160.00	$1,300	$1,300.00	Dean Thrasher
104533	Lots 1,2,3,4 & E/2W/2 Sec. 18-2N-12ECM (subj to 1.1 ac esmt)	319.44	$2,200	$2,200.00	Gary Davison
104544	Lots 3,4 & E/2SW/4 Sec. 7 & SW/4 Sec. 8-2N-12ECM (subj to 5.76 ac esmt)	317.02	$4,100	$4,100.00	Gary Davison
104546	NE/4 Sec. 18-2N-14ECM	160.00	$3,400	$3,400.00	Jimmie L Draper
104578	NE/4 Sec. 32-6N-14ECM	160.00	$3,900	$5,300.00	Gerald Beer
104742	NW/4 Sec. 20-3N-11ECM	160.00	$1,400	$2,400.00	Clifford Franklin Blackmore
105601	SE/4 Sec. 6-1N-10ECM	160.00	$3,300	$3,300.00	Russell Family Partnership
205486	NW/4 & N/2NE/4 & N/2SW/4 Sec.13-1N-17ECM	320.00	$2,000	$3,000	Tom Stephens
205864	N/2 & SE/4 Sec. 15-4N-17ECM (less improvements)	480.00	$10,400	$10,4000	Ronnie Miller
206056	NE/4 Sec. 193N-15ECM	166.10	$1,700	$1,700	John Hans
409157	W/2 Sec. 10-3N-12ECM	320.00	$1,700	$1,700	Freeman Family Ranch, LTD
409191	W/2 & SE/4 Sec. 17-3N-11ECM	480.00	$3,100	$3,100	Harry Minns
409213	Lot 4 & E/2SW/4 Sec. 31-1N-11ECM	120.07	$800	$1,200	Daren Stephens
511598	SW/4 Sec. 9-2N-15ECM	160.00	$3,900	$3,900	Jeffery J Herald
613568	SW/4 Sec. 32-2N-10ECM	160.00	$1,400	$1,400	Russell Family Partnership
613583	NW/4SW/4 SEC 22-2N-17ECM	40.00	$400	$500	Mark Dunham

613638	Lots 1,2,3,4 & E/2W/2 & SE/4 Sec. 30-5N-10ECM (subj to .46 ac esmt)	478.14	$3,100	$3,100	Harry Minns
613730	N/2NW/4 & SE/4NW/4 Sec. 17-3N-15ECM	120.00	$700	$700	Zane T Brewer
715150	SW/4 Sec.24-1N-13ECM	160.00	$2,600	$2,600	Steve Long

Washita County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101651	NE/4 Sec. 16-8N-16WIM (subj to 2.1 ac esmt) (subj to stcl 106482)	160.00	$2,400	$2,400.00	Wayne Crissman
101652	W/2 Sec. 16-8N-16WIM (subj to .46 ac esmt)(subj to co ls 106482)	320.00	$5,100	$5,100.00	Wayne Crissman
101655	NE/4 Sec. 36-9N-16WIM	160.00	$2,700	$5,100.00	Matt Willard
101656	S/2 Sec. 36-9N-16WIM	320.00	$5,900	$5,900.00	Matt Willard
101686	E/2 Sec. 16-8N-17WIM (subj to 1.03 ac esmt(less 5 ac sold)(subj to co ls 106482)(less 6 ac co ls 109258)	309.00	$8,000	$8,600.00	Rick Ridling
101690	Lot 1 Sec. 36-8N-17WIM (subj to stcl 106482)	72.41	$5,400	$7,600.00	Wayne Willard
101691	NW/4 Sec. 36-8N-17WIM (subj to 1 ac for Cemctery) (subj to stcl 106482)	160.00	$4,200	$5,400.00	Wayne Willard
101694	N/2N/2 Sec. 36-9N-17WIM (subj to 1.11 ac esmt)(less improvements)	160.00	$3,000	$4,800.00	Robert Kuehne
101748	N/2SW/4 Sec. 16-9N-19WIM	80.00	$1,700	$3,700.00	Rhett Ridling
101749	S/2SW/4 Sec. 16-9N-19WIM	80.00	$1,700	$3,600.00	Rhett Ridling

Woods County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
307005	Lots 1,2,3,4 & E/2NE/4 & SW/4NE/4 Sec. 10 & N/2 & N/2SW/4 & SE/4SW/4 & SE/4 Sec. 11 & NE/4 & NE/4NW/4 & NE/4SE/4 Sec. 14 & Lots 5,6 of Sec. 15-25N-17WIM	1100.55	$11,000	$11,000	Robert L Casey
307034	W/2NE/4 Sec. 24-29N-18WIM	80.00	$900	$900	Hughes Farms LLC
409014	Lots 5,6 of SW/4 & NE/4SE/4 & Lots 7,8 of SE/4 Sec. 2-26N-18WIM (less 50.3 ac esmt)	128.30	$1,300	$1,300	Gary Gerloff
817174	SW/4 Sec. 33-29N-20WIM	160.00	$1,800	$1,800	Dennis Swayze

Woodward County

Lease No.	Legal Description	Acres	Minimum Rental	High Bid	High Bidder
101739	NE/4 Sec. 36-22N-18WIM	160.00	$1,900	$1,900	Te Peach
101753	SW/4 Sec. 36-25N-19WIM	160.00	$3,400	$3,400	Dean Farris
101754	NW/4 Sec. 36-25N-19WIM	160.00	$2,800	$2,800	Travis Hepner
101756	SW/4 Sec. 16-25N-19WIM	160.00	$1,000	$1,000	London Ranch LLC
101768	S/2 & NE/4 Sec. C 36-24N-20WIM	480.00	$5,800	$8,000	Allen Comstock
101833	All of Sec. 16-20N-22WIM	640.00	$8,600	$8,600	Art Amparan
101836	NE/4 Sec. 36-21N-22WIM (subj to stcl 106477)	160.00	$2,200	$4,500	Kyle Taylor
101837	SW/4 Sec. 36-21N-22WIM (subj to stcl 106477)	160.00	$3,100	$5,000	Kyle Taylor
102905	NE/4 Sec. 36-25N-19WIM	160.00	$3,100	$3,100	Darwin Loomis
103116	W/2 Sec. 36-24N-18WIM	320.00	$2,900	$2,900	Wesley Kelso
105559	That part lying N of N Canadian River in NE/4 Sec. 16-20N-17WIM	94.10	$1,100	$2,400	G H Land and Cattle CO LLC
205365	NE/4 SEC 13-23N-20WIM	160.00	$2,900	$3,600	Damon Pummel
307042	SW/4 & W/2SE/4 Sec. 35-24N-21WIM	240.00	$2,600	$2,600	Allen Comstock
409150	SE/4SE/4 Sec. 10 & NE/4NE/4 Sec. 15-24N-18WIM	80.00	$600	$600	Elmer Maddux
715007	SE/4NE/4 & SE/4 Sec. 11-24N-17WIM & W/2NE/4 & E/2SW/4 & SW/4SW/4 Sec. 12-24N-17WIM	400.00	$1,600	$1,600	Meek Matteson Land LLC
817180	Lots 3,4,5 of SE/4 Sec. 33-20N-22WIM	64.02	$800	$800	Leland Hunter

STATE OF OKLAHOMA)

) ss

COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 8th day of December 2014.

(SEAL)

Harry W. Birdwell, Secretary