

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, MAY 8, 2014, AT 2:30 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on April 15, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, May 6, 2014, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director Minerals Management Division
Lisa Blodgett, General Counsel
Karen Johnson, Chief Financial Officer
Terri Watkins, Director of Communications
Steve Diffie, Director of Royalty Compliance
Diana Nichols, Internal Auditor

VISITORS:

Jeffrey Cartmell, Governor's Office
Brenda Heigl, OKPTA
Keith Beall, Lt. Governor's Office
Guy Cooper, R V Kuhns

Governor Fallin called the meeting to order at 2:37 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Barresi:	Present
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held April 9, 2014

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the April 9, 2014, meeting.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	Motion Carried

2. Secretary's Comments

- a. Distributions to Beneficiaries for April 2014

Secretary Birdwell reported beneficiary distributions totaled \$8.87 million for April 2014. Of that total, Common Schools received \$6.5 million which exceeded the April 2013 total by \$2.2 million. Common Schools have received \$2 million more in the last 10 months than the same period last year. Before the fiscal year end there will be one more distribution from the 5-year rolling average sources.

- b. Legislative Update HB 2639 and SB 1966

Secretary Birdwell reported HB 2639, which was an agency request cleanup bill, overwhelmingly passed both houses and was signed into law by the Governor. The Secretary thanked the Commissioners for their support and applauded Governor Fallin for signing the legislation.

SB 1966 has passed both houses of the legislature in a form that is acceptable to the Land Office. The Senate must vote to restore title to the bill, at which time it will be sent to the Governor for action.

c. Report of Land Office vs. Pointe Vista

Secretary Birdwell reported on April 21, 2014, the Land Office filed an answer to the counterclaims and Motion to Dismiss asserted by Pointe Vista.

The first hearing in the case will be before Judge Roger Stewart in Oklahoma County on May 16 to consider the PVD Motion to Dismiss all remedies except Specific Performance.

General Counsel Blodgett distributed a summary of the lawsuit to date.

3. Presentation of March 31, 2014 Quarterly Investment Performance Report by RV Kuhns & Associates (informational only)

- a. *Presented by RV Kuhns & Associates*
- b. *Discussion*

This agenda item was presented by Guy Cooper, RV Kuhns & Associates. Mr. Cooper reported in the last 5 years the Land Office portfolio has earned a return of 14.36% per year, after accounting for all management fees. The Land Office is in the top one-third of comparable investors. As of March 31, the Land Office assets exceeded \$2.2 billion with a growth of \$173 million in the last year.

4. Consideration and Possible Action Regarding Approval of Letter Agreement to Exchange Land

On September 6, 1983, a Homesite Patent with Reservation was issued to Edgar, Gertrude and Kenneth Kelsey. The legal description in the patent is:

A tract of land in the SE/4 of Section 33, Township 21 North, Range 8 East of the Indian Base and Meridian, more particularly described as follows, to wit: Beginning at a point on the East line of said Section, 949.40 feet North of the Southeast corner thereof; Thence West 452.10 feet; Thence North 310.00 feet; Thence East 4521.10 feet of the East line of said Section; Thence South 310.0 feet to the point of beginning. Said tract containing 3.22 acres more or less, Pawnee County, Oklahoma

The original patented property has been sold or transferred 3 times in the intervening 30 years. A survey conducted in 2014 revealed the original survey had a significant error in the legal description that resulted in conveyance of the wrong tract of land. An exchange of deeds is required to correct the surveyor's error.

Recommendation: Director of Real Estate Management recommends the exchange of deeds to correct the surveyor's error.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the letter agreement to exchange land.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	

5. Request for Approval of a Contract in Excess of \$25,000

Renewal of the Real Estate Management and Minerals Management Divisions Oklahoma Press contract for fiscal year 2015 in the amount of \$35,000 is requested. This contract is necessary for the advertisement of lease and sale auctions.

Recommendation: The Director of Real Estate Management recommends approval of the request to renew the Oklahoma Press Service Contract.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the Oklahoma Press contract in the amount of \$35,000.

Fallin:	Aye
Lamb	Aye
Jones:	Aye
Barresi:	Aye

Reese: Aye Motion Carried

6. Request for Approval of Long Term Commercial Leases

Lease No.	Legal Description	Current Annual Rent	Purpose
109328	SW/4 of Sec. 33-29N-02EIM NE/4, SW/4, SE/4 of Sec. 36-28N-01EIM (except 10 acres sold) NE/4, NW/4, SW/4 of Sec. 13-27N-01WIM NW/4, SW/4, SE/4 of Sec. 13-28N-01EIM All Sec. 16-27N-01E (except 10.98 acres sold) All Sec. 13-27N-01EIM (except 2 acres sold) (1 acre STCL) All Sec. 16-27N-02EIM (except 5 acres sold) All Sec. 36-28N-01WIM (except 3.51 acres sold) All Sec. 16-28N-01EIM (except 2.6 acres STCL)		Wind Turbine Power Production Lease

The referenced leases consist of 4769.54 acres mol of land in Kay County.

A public auction for a 30-year wind power production lease was held May 6, 2014.

The annual rental for the first (1) year will be the greater of \$19,100 or Auction Bid amount. Annual rental for years two (2) and three (3) will be \$19,100. The annual rental will then escalate per terms of production in contract.

A 160 acre tract located 3 miles north of Blackwell; a 470 acre tract located north and 5 miles west of Newkirk; a 480 acre tract located 1 mile east of Blackwell; a 629 acre tract located 5 miles east of Blackwell; a 639 acre tract located about 8 miles east of Blackwell; a 635 acre tract located 1 mile west of Ponca City and 2 miles west of Kildare; a 636.49 acre tract located 3 miles northeast of Blackwell; a 640 acre tract located 4/12 miles east on Peckham off Sumpter; a 480 acre tract located 6 miles west of Hwy 177 & Peckham.

Recommendation: Director of Real Estate Management recommends the successful bidder be approved.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion

- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. It was recommended that this item be tabled until a determination can be made as to whether the successful bidder, Apex Energy, can acquire additional land holdings to develop the wind energy. Apex has no leases with any of the deeded land owners or the school land in this wind farm area. We wish to ascertain that this was not a spoiler bid to prevent competition in this area of the state. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to table this item until a future date.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Aye
 Reese: Aye Motion Carried

Lease No.	Legal Description	Current Annual Rent	Purpose
109330	SW/4 of Sec. 13-23N-05W1M (less 10 acres sold)		Wind Turbine Power Production Lease

The referenced leases consist of 150 acres mol of land in Garfield County.

A public auction for a 40-year wind power production lease was held May 6, 2014.

The annual rental for the first (1) year will be the greater of \$750 or Auction Bid amount. The minimum annual base rent prior to electric production for years two (2) through five (5) will be \$750. The annual rental will then escalate per terms of electric production rates in contract.

Recommendation: Director of Real Estate Management recommends the successful bidder be approved.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the long term commercial lease.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Aye
 Reese: Aye Motion Carried

Lease No.	Legal Description	Current Annual Rent	Purpose
109329	All Sec. 16-7N-17WIM		Transmission Line Lease

The referenced lease consists of 640 acres mol of land in Kiowa County.

A public auction for a 40-year Transmission Line lease was held May 6, 2014.

The annual rental for the first (1) year will be the greater of \$6,400 or Auction Bid amount. The minimum annual base rent for years two (2) through five (5) will be \$6,400. The annual rental will escalate per terms of contract after line construction.

Recommendation: Director of Real Estate Management recommends the successful bidder be approved.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the long term commercial lease

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Aye
 Reese: Aye Motion Carried

7. Request for Approval of Continuous Easements

Lease No.	Legal Description	Easement No.
101007 – Oklahoma County	NE/4 Sec. 36-11N-3WIM	9461

The City of Oklahoma City has made a request to purchase an easement for right of way for a street widening project consisting of 0.510 acres for the consideration of \$18,000. Appraisal was made by Trent Wildman and James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the continuous easement.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Aye
 Reese: Aye Motion Carried

Lease No.	Legal Description	Easement No.
101010 – Oklahoma County	SE/4 Sec. 36-11N-3WIM	9462

The City of Oklahoma City has made a request to purchase an easement for right of way for a street widening project consisting of 1.540 acres for the consideration of \$54,000. Appraisal was made by Trent Wildman and James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the continuous easement.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Aye
 Reese: Aye Motion Carried

Lease No.	Legal Description	Easement No.
101010 – Oklahoma County	SE/4 Sec. 36-11N-3WIM	9463

The City of Oklahoma City has made a request to purchase an easement for right of way for a street widening project consisting of 0.22 acres for the consideration of \$7,700. Appraisal was made by Trent Wildman and James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the continuous easement.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Aye
 Reese: Aye Motion Carried

Lease No.	Legal Description	Easement No.
101537 – Blaine County	SW/4 Sec. 36-16N-13WIM	9436

Blaine County has made a request to purchase an easement for right of way for roadway and drainage project consisting of 0.76 acres permanent and 0.02 acres temporary for the consideration of \$2,000. Appraisal was made by Chris Foster approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the continuous easement.

Fallin: Aye
Lamb: Aye
Jones: Aye
Barresi: Aye
Reese: Aye Motion Carried

Lease No.	Legal Description	Easement No.
106157 – Lincoln County	NE/4 Sec. 25-14N-3EIM	9434

Lincoln County Commissioners has made a request to purchase an easement for right of way for bridge replacement project consisting 0.15 acres for the consideration of \$500. Appraisal was made by Hannah Branscum and James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the continuous easement.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Aye
 Reese: Aye Motion Carried

Lease No.	Legal Description	Easement No.
101059 – Oklahoma County	SE/4 Sec. 16-14N-4WIM	9469

Oklahoma County has made a request to purchase an easement for right of way for roadway and drainage project consisting 1.54 acres permanent roadway, .03 acres permanent drainage and .80 acres for modification of existing driveways to accommodate widening of the street for the consideration of \$34,278. Appraisal was reviewed by Trent Wildman and James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. Presented by Keith Kuhlman, Assistant Secretary
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the continuous easement.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Aye
 Reese: Aye Motion Carried

8. Consent Agenda – Request Approval of March 2014 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Accounting Division

1. March 2014
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. March 2014
 - a. 3/5/14 Oil and Gas Mining Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Division Orders

Real Estate Management Division

1. March 2014
 - a. Surface Lease Assignments
 - b. Easement Assignments
 - c. Short Term Commercial Lease
 - d. 20 Year Easements
 - e. Amended Easements
 - f. Soil Conservation Projects
 - g. Request & Authorization for Improvements
 - h. Term Irrigation Permits
 - i. Patent

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the consent agenda for March 2014.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Barresi:	Aye	
Reese:	Aye	

9. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

Investments

- a. Market Value Comparison March 2014

Accounting

- a. April Distribution by District and Month

10. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding *Land Office v. Pointe Vista Dev., CJ-2014-152*.
 - a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Motion and Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Motion and Vote to Return to Regular Session*

This agenda item was presented by Lisa Blodgett, General Counsel who did not recommend an executive session be convened.

11. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No executive session was held; therefore no action was taken by the Commission.

12. New Business

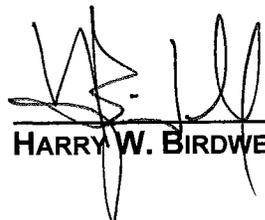
The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

Adjourn

A MOTION was made by Lt. Governor Lamb and seconded by Commission Reese to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi	Aye	
Reese	Aye	Motion Carried



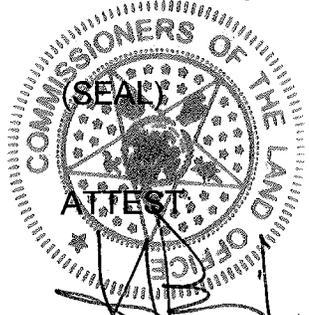
HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:57 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 18th day of June, 2014

Mary Follin
CHAIRMAN



Harry W. Birdwell
Harry W. Birdwell

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The following claims were approved by the Secretary and are routine in nature:

Claims Paid March 2014

Oklahoma Press Service	Advertising Services	\$4,244.42
BancFirst	Banking Services	\$688.69
PDS Energy Information	Banking Services	\$231.36
My Consulting Group INC	Construction In Progress - Software	\$27,980.00
Dell Marketing LP	General Operating Expense	\$2,883.48
First Choice Coffee Service	General Operating Expense	\$86.29
First National Management Inc	General Operating Expense	\$17.00
Grainger	General Operating Expense	\$2,264.00
Instawares	General Operating Expense	\$99.98
Staples	General Operating Expense	\$170.36
JTM Services Inc DBA Miller Excavating	Land & Right of way Expense	\$3,250.00
R & H Construction LLC	Land & Right of way Expense	\$4,083.75
Regional Land Services LLC	Land & Right of way Expense	\$26,024.00
Insurance Department	License and Permit Expense	\$640.00
Amundsen Food Equipment	Maintenance & Repair Expense	\$260.50
Dell Marketing LP	Maintenance & Repair Expense	\$15,327.32
Imagenet Consulting LLC	Maintenance & Repair Expense	\$335.18
Office of Management & Enterprise Services	Maintenance & Repair Expense	\$48.50
Boma OKC	Membership Expense	\$940.00
Federal Express	Miscellaneous Administrative Expense	\$51.92
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	\$324.88
US Post Office	Miscellaneous Administrative Expense	\$5,000.00
Dell Marketing LP	Office Furniture and Equipment	\$2,038.40
Barbara A Ley	Professional Services	\$12,108.00
Comstock Appraisal Service	Professional Services	\$5,000.00
ESRI Business Information Solutions	Professional Services	\$1,515.00
Galt Foundation	Professional Services	\$1,631.33
Interworks INC	Professional Services	\$2,406.25
Office of Management & Enterprise Services	Professional Services	\$1,177.00
Retail Attractions LLC	Professional Services	\$3,850.00
Central Purchasing Division	Registration Fees	\$500.00
Institute of Internal Auditors	Registration Fees	\$375.00
Skillpath Seminars	Registration Fees	\$149.00
First National Management Inc	Rental Expense	\$18,655.21
Imagenet Consulting LLC	Rental Expense	\$978.03
Midcon Data Services INC	Rental Expense	\$1,200.00
Office of Management & Enterprise Services	Rental Expense	\$2,990.00
Summit Mailing & Shipping Systems	Rental Expense	\$357.74
Office of Management & Enterprise Services	Fuel Expense	\$1,609.56

ESRI Business Information Solutions	Software Expense	\$35,020.00
AT&T	Telecommunication Services	\$60.71
AT&T Mobility	Telecommunication Services	\$193.47
Cox Oklahoma Telecom LLC	Telecommunication Services	\$510.25
Office of Management & Enterprise Services	Telecommunication Services	\$1,364.34
Omega 1 Networks	Telecommunication Services	\$55.00
Panhandle Telephone	Telecommunication Services	\$94.55
Pioneer Telephone	Telecommunication Services	\$324.87
Verizon Wireless	Telecommunication Services	\$43.01
West A Thomson Reuters Business	Telecommunication Services	\$1,378.00
Office of Management & Enterprise Services	Travel- Agency Direct	\$28.25
Berger, Cecil	Travel- Reimbursement	\$52.80
Brownsworth, Greg	Travel- Reimbursement	\$254.80
Eike, Tom	Travel- Reimbursement	\$505.12
Foster, Chris	Travel- Reimbursement	\$47.04
Hermanski, David Alan	Travel- Reimbursement	\$342.34
Shakya, Umesh	Travel- Reimbursement	<u>\$462.95</u>
		<u>\$192,229.65</u>

COMMISSIONERS OF THE LAND OFFICE
EXPENDITURE COMPARISON
March 31, 2013 compared to March 31, 2014

<u>DESCRIPTION</u>	FY13	FY14	Expenditures
	YTD	YTD	Changed
	<u>Expenditures</u>	<u>Expenditures</u>	<u>From FY13/FY14</u>
Personnel- Salaries / Benefits	\$ 3,280,686	\$ 3,510,744	\$ 230,058
Professional	503,559	450,786	(52,773)
Total Personal Service	3,784,245	3,961,530	177,285
Travel- Reimbursement	32,596	35,212	2,616
Travel- Direct Agency Payments	29,142	26,755	(2,387)
Direct Registration	32,427	24,290	(8,137)
Postage / Freight	15,109	12,136	(2,973)
Communications	16,836	24,642	7,806
Printing & Advertising	35,576	34,216	(1,360)
Information Services & ERP Charges	54,506	56,521	2,015
Bank Service Charges	6,034	8,511	2,477
Exhibitions, Shows, Special Events	750	-	(750)
Licenses & Permits	1,785	3,305	1,520
Memberships Fees	2,040	2,580	540
Insurance Premiums	3,960	3,227	(733)
Miscellaneous Administrative Fee	715	5,341	4,626
Rental (Facility, Equipment and Other)	189,598	210,393	20,795
Maintenance & Repair (Prop,Equip,Conserv)	236,669	117,321	(119,348)
Fuel/Special Supplies	15,376	11,478	(3,898)
Shop / Medical Supplies	-	106	106
General Operating Supplies	37,996	34,161	(3,835)
Library Resources	1,147	2,037	890
Software and Equipment	20,890	69,674	48,784
Construction in Progress- Software	135,595	119,128	(16,467)
Soil Conservation Projects	60,855	9,004	(51,851)
Construction and Renovation	18,170	6,100	(12,070)
Total Supplies, Equipment & Other	947,772	816,138	(131,634)
TOTAL	\$ 4,732,017	\$ 4,777,668	\$ 45,651

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 3/1/2014 TO: 3/31/2014

RE: SUMMARY OF THE 3/5/2014 OIL AND GAS LEASE SALE

<u>*TOTAL BONUS:</u>	\$6,480,551.00	* Includes only high bids
<u>TOTAL NET ACRES:</u>	8,170.50	
<u>AVG PRICE PER ACRE:</u>	\$793.16	
<u>TOTAL TRACTS:</u>	96	
<u>TOTAL HIGH BIDS:</u>	72	
<u>TOTAL LOW BIDS:</u>	27	
<u>TOTAL BIDS RECEIVED:</u>	99	
<u>TOTAL TRACTS NO BIDS:</u>	24	
<u>HIGH BID PER ACRE:</u>	\$3,997.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

3/5/2014

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION

APPROVAL OF OIL AND GAS LEASE SALE TABULATION

<u>TR</u> <u>#</u>	<u>COUNTY</u>	<u>LEGAL</u> <u>DESCRIPTION</u>	<u>NET</u> <u>ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE</u> <u>PER</u> <u>ACRE</u>
1	BECKHAM	NW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 20-12N-22WIM	80.00	APACHE CORPORATION	\$40,000.00	\$500.00
2	BECKHAM	W/2 SE/4, less and except the Atoka Formation (1/2 M.R.), Sec. 20-12N-22WIM	40.00	APACHE CORPORATION	\$20,000.00	\$500.00
3	BECKHAM	E/2 SW/4, less and except the Atoka Formation (1/2 M.R.), Sec. 20-12N-22WIM	40.00	APACHE CORPORATION	\$20,000.00	\$500.00
4	BECKHAM	NE/4 (All M.R.), Sec. 19-11N-24WIM	160.00	CENTENNIAL LAND COMPANY	\$504,160.00	\$3,151.00
4	BECKHAM	NE/4 (All M.R.), Sec. 19-11N-24WIM	160.00	VIKING RESOURCES LLC	\$404,320.00	\$2,527.00
4	BECKHAM	NE/4 (All M.R.), Sec. 19-11N-24WIM	160.00	TURNER OIL & GAS PROPERTIES INC	\$160,000.00	\$1,000.00
5	BECKHAM	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM	155.04	VIKING RESOURCES LLC	\$619,694.88	\$3,997.00
5	BECKHAM	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM	155.04	CENTENNIAL LAND COMPANY	\$488,531.04	\$3,151.00
5	BECKHAM	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 19-11N-24WIM	155.04	TURNER OIL & GAS PROPERTIES INC	\$155,040.00	\$1,000.00
6	CIMARRON	NE/4 (1/2 M.R.), Sec. 10-03N-09ECM	80.00	DATA LAND CONSULTING LLC	\$4,168.00	\$52.10
7	CIMARRON	NW/4 (1/2 M.R.), Sec. 10-03N-09ECM	80.00	DATA LAND CONSULTING LLC	\$4,168.00	\$52.10
8	CIMARRON	SE/4 (1/2 M.R.), Sec. 10-03N-09ECM	80.00	DATA LAND CONSULTING LLC	\$4,168.00	\$52.10

9	CIMARRON	NW/4 (All M.R.), Sec. 26-05N-09ECM	160.00	DATA LAND CONSULTING LLC	\$8,336.00	\$52.10
10	CREEK	NE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
11	CREEK	NW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
12	CREEK	SE/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
13	CREEK	SW/4 NW/4 (All M.R.), Sec. 20-16N-07EIM	40.00	NO BIDS	\$0.00	\$0.00
14	DEWEY	NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM	20.00	TURNER OIL & GAS PROPERTIES INC	\$26,000.00	\$1,300.00
14	DEWEY	NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM	20.00	JESS HARRIS III LLC	\$17,777.60	\$888.88
14	DEWEY	NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM	20.00	GORE EXPLORATION LLC	\$6,020.00	\$301.00
14	DEWEY	NW/4 NE/4 (1/2 M.R.), Sec. 29-16N-17WIM	20.00	DAGNY'S LLC	\$844.00	\$42.20
15	DEWEY	N/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 29-16N-17WIM	60.00	TURNER OIL & GAS PROPERTIES INC	\$204,000.00	\$3,400.00
15	DEWEY	N/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 29-16N-17WIM	60.00	JESS HARRIS III LLC	\$53,332.80	\$888.88
15	DEWEY	N/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 29-16N-17WIM	60.00	GORE EXPLORATION LLC	\$18,060.60	\$301.01
16	DEWEY	NW/4 (All M.R.), Sec. 36-18N-18WIM	160.00	GORE EXPLORATION LLC	\$48,161.60	\$301.01
16	DEWEY	NW/4 (All M.R.), Sec. 36-18N-18WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$32,480.00	\$203.00
17	DEWEY	SW/4 (All M.R.), Sec. 36-18N-18WIM	160.00	GORE EXPLORATION LLC	\$48,161.60	\$301.01
17	DEWEY	SW/4 (All M.R.), Sec. 36-18N-18WIM	160.00	BILL IRVIN LAND SERVICES LLC	\$32,480.00	\$203.00
18	ELLIS	NE/4 (All M.R.), Sec. 16-18N-23WIM	160.00	LENORMAN OPERATING LLC	\$337,280.00	\$2,108.00
19	GARFIELD	NW/4 (All M.R.), Sec. 16-24N-05WIM	160.00	CISCO OPERATING LLC	\$202,240.00	\$1,264.00
19	GARFIELD	NW/4 (All M.R.), Sec. 16-24N-05WIM	160.00	OSAGE OIL & GAS PROPERTIES INC	\$132,017.60	\$825.11

20	GARFIELD	SW/4 (All M.R.), Sec. 16-24N-05WIM	160.00	CISCO OPERATING LLC	\$202,240.00	\$1,264.00
20	GARFIELD	SW/4 (All M.R.), Sec. 16-24N-05WIM	160.00	OSAGE OIL & GAS PROPERTIES INC	\$132,017.60	\$825.11
21	GRADY	W/2 NE/4 (All M.R.), Sec. 33-05N-08WIM	80.00	CONTINENTAL RESOURCES INC	\$72,000.00	\$900.00
22	GRADY	NW/4 (All M.R.), Sec. 33-05N-08WIM	160.00	CONTINENTAL RESOURCES INC	\$144,000.00	\$900.00
23	KAY	NE/4 (1/2 M.R.), Sec. 33-26N-01EIM	80.00	AEXCO PETROLEUM INC	\$33,280.80	\$416.01
23	KAY	NE/4 (1/2 M.R.), Sec. 33-26N-01EIM	80.00	INTERNATIONAL ENERGY CORPORATION OF NORTHERN OKLAHOMA	\$24,080.00	\$301.00
24	KAY	SE/4 (All M.R.), Sec. 33-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$66,561.60	\$416.01
24	KAY	SE/4 (All M.R.), Sec. 33-26N-01EIM	160.00	INTERNATIONAL ENERGY CORPORATION OF NORTHERN OKLAHOMA	\$48,160.00	\$301.00
25	KAY	NE/4, less and except the Sams Sand Formation (All M.R.), Sec. 16-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
26	KAY	NW/4 (All M.R.), Sec. 16-25N-02WIM	160.00	NO BIDS	\$0.00	\$0.00
27	KAY	E/2 SE/4, less and except the Tonkawa, Oswego, Layton, Skinner and Mississippi Chat Formations (All M.R.), Sec. 16-25N-02WIM	80.00	NO BIDS	\$0.00	\$0.00
28	KAY	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-25N-02WIM	120.00	NO BIDS	\$0.00	\$0.00
29	KINGFISHER	NW/4, less and except the Red Fork and Mississippian Formations (All M.R.), Sec. 16-19N-05WIM	160.00	LONGFELLOW ENERGY LP	\$76,441.60	\$477.76
30	KINGFISHER	SW/4, less and except the Mississippian, Cherokee Lime, Big Lime and Oswego Formations (All M.R.), Sec. 16-19N-05WIM	160.00	LONGFELLOW ENERGY LP	\$60,443.20	\$377.77

31	LINCOLN	W/2 SE/4, less and except the Mississippian Formation (1/2 M.R.), Sec. 03-16N-06EIM	40.00	LAND SERVICES INC	\$15,080.00	\$377.00
32	LINCOLN	Lots 1 and 2, less and except the Upper Cleveland Formation (All M.R.), Sec. 36-17N-06EIM	81.75	LAND SERVICES INC	\$34,089.75	\$417.00
33	LINCOLN	Lots 3 and 4, less and except the Upper Cleveland Formation (All M.R.), Sec. 36-17N-06EIM	83.81	LAND SERVICES INC	\$34,948.77	\$417.00
34	LOGAN	Lot 10 (All M.R.), Sec. 16-17N-01EIM	11.30	LAND SERVICES INC	\$6,520.10	\$577.00
35	LOGAN	Lot 6 (All M.R.), Sec. 16-17N-01EIM	26.00	LAND SERVICES INC	\$15,002.00	\$577.00
36	LOGAN	Lots 7, 8 and 9; SW/4 SW/4 (All M.R.), Sec. 16-17N-01EIM	131.45	LAND SERVICES INC	\$75,846.65	\$577.00
37	LOGAN	NE/4 (All M.R.), Sec. 16-17N-01WIM	160.00	BRIDON ENERGY LLC	\$42,614.40	\$266.34
37	LOGAN	NE/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NOTTING HILL PROPERTIES LLC	\$50.00	\$0.31
38	LOGAN	NW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NOTTING HILL PROPERTIES LLC	\$50.00	\$0.31
39	LOGAN	SE/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NOTTING HILL PROPERTIES LLC	\$50.00	\$0.31
40	LOGAN	SW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NOTTING HILL PROPERTIES LLC	\$50.00	\$0.31
42	NOBLE	E/2 NE/4, less and except the Mississippi Chat, Skinner and Red Fork Formations (All M.R.), Sec. 36-24N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
43	NOBLE	NW/4 NE/4 (All M.R.), Sec. 36-24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
44	NOBLE	SW/4 NE/4, less and except the Herrington Formation (All M.R.), Sec. 36-24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00

45	NOBLE	NE/4 NW/4; W/2 NW/4, less and except the Mississippi Chat Formation (All M.R.), Sec. 36-24N-01WIM	120.00	NO BIDS	\$0.00	\$0.00
46	NOBLE	SE/4 NW/4, less and except from the surface to the base of the Red Fork Formation and also less and except the Mississippi Chat Formation (All M.R.), Sec. 36-24N-01WIM	40.00	NO BIDS	\$0.00	\$0.00
47	NOBLE	W/2 SE/4, less and except the Red Fork, Mississippi Chat and Permian Formations (All M.R.), Sec. 36-24N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
48	NOBLE	E/2 SW/4, less and except the Mississippi Chat and Permian Formations (All M.R.), Sec. 36-24N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
49	NOBLE	W/2 SW/4, less and except the Mississippi Chat Formation (All M.R.), Sec. 36-24N-01WIM	80.00	NO BIDS	\$0.00	\$0.00
50	PAYNE	NE/4 (All M.R.), Sec. 16-17N-01EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
51	PAYNE	NE/4 NW/4; Lots 1 and 2 (All M.R.), Sec. 16-17N-01EIM	115.50	LAND SERVICES INC	\$66,643.50	\$577.00
52	PAYNE	NE/4 SE/4; Lots 4 and 5 (All M.R.), Sec. 16-17N-01EIM	88.15	LAND SERVICES INC	\$50,862.55	\$577.00
53	PAYNE	Lot 3 (All M.R.), Sec. 16-17N-01EIM	7.50	KNOWCANDO LTD	\$8,058.00	\$1,074.40
53	PAYNE	Lot 3 (All M.R.), Sec. 16-17N-01EIM	7.50	LAND SERVICES INC	\$4,327.50	\$577.00
53	PAYNE	Lot 3 (All M.R.), Sec. 16-17N-01EIM	7.50	DAGNY'S LLC	\$1,327.50	\$177.00
54	PAYNE	NE/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00

55	PAYNE	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
56	PAYNE	SE/4, less and except the Mississppian Formation (All M.R.), Sec. 16-18N-01EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
57	PAYNE	E/2 SW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-18N-01EIM	80.00	LAND SERVICES INC	\$74,160.00	\$927.00
58	PAYNE	W/2 SW/4, less and except the Mississippian and Bartlesville Formations (All M.R.), Sec. 16-18N-01EIM	80.00	LAND SERVICES INC	\$74,160.00	\$927.00
59	PAYNE	NE/4 (All M.R.), Sec. 16-17N-02EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
60	PAYNE	NW/4 (All M.R.), Sec. 16-17N-02EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
61	PAYNE	E/2 SE/4 (All M.R.), Sec. 16-17N-02EIM	80.00	LAND SERVICES INC	\$46,160.00	\$577.00
62	PAYNE	W/2 SE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-02EIM	80.00	LAND SERVICES INC	\$46,160.00	\$577.00
63	PAYNE	SW/4 (All M.R.), Sec. 16-17N-02EIM	160.00	LAND SERVICES INC	\$92,320.00	\$577.00
64	PAYNE	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$202,720.00	\$1,267.00
64	PAYNE	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	LAND SERVICES INC	\$116,320.00	\$727.00
64	PAYNE	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	TRUEVINE OPERATING LLC	\$33,920.00	\$212.00

65	PAYNE	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$202,720.00	\$1,267.00
65	PAYNE	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	LAND SERVICES INC	\$116,320.00	\$727.00
65	PAYNE	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	TRUEVINE OPERATING LLC	\$33,920.00	\$212.00
66	PAYNE	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$202,720.00	\$1,267.00
66	PAYNE	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	LAND SERVICES INC	\$116,320.00	\$727.00
66	PAYNE	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	TRUEVINE OPERATING LLC	\$33,920.00	\$212.00
67	PAYNE	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$202,720.00	\$1,267.00
67	PAYNE	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	LAND SERVICES INC	\$116,320.00	\$727.00

67	PAYNE	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-18N-02EIM	160.00	TRUEVINE OPERATING LLC	\$33,920.00	\$212.00
68	PAYNE	NE/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,720.00	\$67.00
69	PAYNE	NW/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,720.00	\$67.00
70	PAYNE	SE/4, less and except the Mississppian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,720.00	\$67.00
71	PAYNE	SW/4, less and except the Mississippian Formation. Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 13-20N-02EIM	160.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,720.00	\$67.00
72	PAYNE	NE/4, less and except the Skinner and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM	160.00	TRUEVINE OPERATING LLC	\$72,960.00	\$456.00
73	PAYNE	NW/4 (All M.R.), Sec. 16-17N-03EIM	160.00	TRUEVINE OPERATING LLC	\$72,960.00	\$456.00
74	PAYNE	N/2 SE/4, less and except the Cleveland, Upper Penn and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM	80.00	TRUEVINE OPERATING LLC	\$36,480.00	\$456.00
75	PAYNE	SE/4 SE/4, less and except the Cleveland and 1st Wilcox Formations (All M.R.), Sec. 16-17N-03EIM	40.00	TRUEVINE OPERATING LLC	\$18,240.00	\$456.00

76	PAYNE	SW/4 SE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-03EIM	40.00	TRUEVINE OPERATING LLC	\$18,240.00	\$456.00
77	PAYNE	N/2 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-17N-03EIM	120.00	TRUEVINE OPERATING LLC	\$54,720.00	\$456.00
78	PAYNE	SE/4 SW/4, less and except the Cleveland Formation (All M.R.), Sec. 16-17N-03EIM	40.00	TRUEVINE OPERATING LLC	\$18,240.00	\$456.00
79	PAYNE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 34-18N-03EIM	160.00	TRUEVINE OPERATING LLC	\$118,560.00	\$741.00
79	PAYNE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 34-18N-03EIM	160.00	LAND SERVICES INC	\$100,320.00	\$627.00
80	PAYNE	NW/4 (All M.R.), Sec. 33-20N-03EIM	160.00	B & W EXPLORATION INC	\$60,480.00	\$378.00
81	PAYNE	NE/4 NE/4, less and except the Bartlesville and Viola Formations (All M.R.), Sec. 16-18N-04EIM	40.00	LAND SERVICES INC	\$29,080.00	\$727.00
82	PAYNE	SE/4 NE/4, less and except the Wilcox, Bartlesville, Red Fork, Viola and Mississippian Formations (All M.R.), Sec. 16-18N-04EIM	40.00	LAND SERVICES INC	\$19,080.00	\$477.00
83	PAYNE	NE/4 SE/4; S/2 SE/4, less and except the Wilcox, Bartlesville, Red Fork, Viola and Mississippian Formations (All M.R.), Sec. 16-18N-04EIM	120.00	LAND SERVICES INC	\$57,240.00	\$477.00
84	PAYNE	NE/4 (All M.R.), Sec. 16-19N-04EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
85	PAYNE	NW/4 (All M.R.), Sec. 16-19N-04EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
86	PAYNE	SE/4 (All M.R.), Sec. 16-19N-04EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00
87	PAYNE	SW/4 (All M.R.), Sec. 16-19N-04EIM	160.00	LAND SERVICES INC	\$148,320.00	\$927.00

88	PAYNE	NE/4 NE/4, less and except the Mississippian Formation (All M.R.), Sec. 36-19N-04EIM	40.00	LAND SERVICES INC	\$29,080.00	\$727.00
89	PAYNE	SE/4 NE/4, less and except the Red Fork Sand Formation (All M.R.), Sec. 36-19N-04EIM	40.00	LAND SERVICES INC	\$37,080.00	\$927.00
90	PAYNE	NW/4 NW/4; N/2 SW/4 NW/4; SW/4 SW/4 NW/4, less and except the Mississippian Formation (All M.R.), Sec. 36-19N-04EIM	80.00	LAND SERVICES INC	\$64,890.00	\$811.13
91	PAYNE	N/2 NW/4 (All M.R.), Sec. 16-17N-05EIM	80.00	LAND SERVICES INC	\$74,160.00	\$927.00
92	PAYNE	W/2 NW/4 SW/4; S/2 NE/4 NW/4 SW/4; SE/4 NW/4 SW/4; S/2 NE/4 SE/4 SW/4; SE/4 SE/4 SW/4; W/2 SE/4 SW/4; SW/4 SW/4 (All M.R.), Sec. 16-17N-05EIM	110.00	LAND SERVICES INC	\$101,970.00	\$927.00
93	POTTAWATOMIE	S/2 NW/4 (All M.R.), Sec. 02-11N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
94	POTTAWATOMIE	N/2 SW/4 (All M.R.), Sec. 02-11N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
95	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 19-14N-24WIM	78.96	NO BIDS	\$0.00	\$0.00
96	ROGER MILLS	SE/4 SW/4; Lot 4, less and except from the surface to the base of the Springer Formation (1/2 M.R.), Sec. 19-14N-24WIM	39.48	NO BIDS	\$0.00	\$0.00
97	WOODS	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 17-27N-13WIM	160.00	WITHDRAWN	\$0.00	\$0.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-29233	GARVIN	N/2 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4; SW/4 NE/4 of Sec. 22-03N-02WIM	LIBERTY LAND SERVICES INC	RAYDON EXPLORATION INC
CS-29542	CIMARRON	NE/4 of Sec. 07-05N-08ECM	SUPERIOR TITLE SERVICES INC	UNIT PETROLEUM COMPANY
CS-29543	CIMARRON	E/2 NW/4; Lots 1 and 2 of Sec. 07-05N-08ECM	SUPERIOR TITLE SERVICES INC	UNIT PETROLEUM COMPANY
CS-29544	CIMARRON	NE/4 SW/4, less and except the Morrow formation of Sec. 07-05N-08ECM	SUPERIOR TITLE SERVICES INC	UNIT PETROLEUM COMPANY
CS-29545	CIMARRON	Lots 3 and 4 of Sec. 07-05N-08ECM	SUPERIOR TITLE SERVICES INC	UNIT PETROLEUM COMPANY
EI-29302	TEXAS	SE/4 SW/4 of Sec. 11-01N-19ECM	DARANCO LLC	DAGNY'S LLC
LU-29541	CIMARRON	SW/4 of Sec. 05-05N-08ECM	SUPERIOR TITLE SERVICES INC	UNIT PETROLEUM COMPANY
WC-29344	LATIMER	NE/4 of Sec. 16-06N-19EIM	BP AMERICA PRODUCTION COMPANY	JOHN C OXLEY LLC
WC-29344	LATIMER	NE/4 of Sec. 16-06N-19EIM	JOHN C OXLEY LLC	CHESAPEAKE INVESTMENTS

WC-29344	LATIMER	NE/4 of Sec. 16-06N-19EIM	JOHN C OXLEY LLC	TLW INVESTMENTS INC
WC-29344	LATIMER	NE/4 of Sec. 16-06N-19EIM	M J HINDS	MOBIL OIL CORPORATION, (NOW EXXONMOBIL OIL CORP)
WC-29344	LATIMER	NE/4 of Sec. 16-06N-19EIM	MOBIL OIL CORPORATION, (NOW EXXONMOBIL OIL CORP)	BP AMERICA PRODUCTION COMPANY
WC-29345	LATIMER	NW/4 of Sec. 16-06N-19EIM	BP AMERICA PRODUCTION COMPANY	JOHN C OXLEY LLC
WC-29345	LATIMER	NW/4 of Sec. 16-06N-19EIM	JOHN C OXLEY LLC	CHESAPEAKE INVESTMENTS
WC-29345	LATIMER	NW/4 of Sec. 16-06N-19EIM	JOHN C OXLEY LLC	TLW INVESTMENTS INC
WC-29345	LATIMER	NW/4 of Sec. 16-06N-19EIM	M J HINDS	MOBIL OIL CORPORATION, (NOW EXXONMOBIL OIL CORP)
WC-29345	LATIMER	NW/4 of Sec. 16-06N-19EIM	MOBIL OIL CORPORATION, (NOW EXXONMOBIL OIL CORP)	BP AMERICA PRODUCTION COMPANY
WC-29346	LATIMER	SE/4 of Sec. 16-06N-19EIM	BP AMERICA PRODUCTION COMPANY	JOHN C OXLEY LLC
WC-29346	LATIMER	SE/4 of Sec. 16-06N-19EIM	JOHN C OXLEY LLC	CHESAPEAKE INVESTMENTS
WC-29346	LATIMER	SE/4 of Sec. 16-06N-19EIM	JOHN C OXLEY LLC	TLW INVESTMENTS INC

WC-29346	LATIMER	SE/4 of Sec. 16-06N-19EIM	M J HINDS	MOBIL OIL CORPORATION, (NOW EXXONMOBIL OIL CORP)
WC-29346	LATIMER	SE/4 of Sec. 16-06N-19EIM	MOBIL OIL CORPORATION, (NOW EXXONMOBIL OIL CORP)	BP AMERICA PRODUCTION COMPANY
WC-29347	LATIMER	SW/4 of Sec. 16-06N-19EIM	BP AMERICA PRODUCTION COMPANY	JOHN C OXLEY LLC
WC-29347	LATIMER	SW/4 of Sec. 16-06N-19EIM	JOHN C OXLEY LLC	CHESAPEAKE INVESTMENTS
WC-29347	LATIMER	SW/4 of Sec. 16-06N-19EIM	JOHN C OXLEY LLC	TLW INVESTMENTS INC
WC-29347	LATIMER	SW/4 of Sec. 16-06N-19EIM	M J HINDS	MOBIL OIL CORPORATION, (NOW EXXONMOBIL OIL CORP)
WC-29347	LATIMER	SW/4 of Sec. 16-06N-19EIM	MOBIL OIL CORPORATION, (NOW EXXONMOBIL OIL CORP)	BP AMERICA PRODUCTION COMPANY

Minerals Management Division has prepared 15 Division Orders for the month of March 2014.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

March 1 – 31, 2014

RE: Surface Lease Assignment

Lease No.	Description	Rent	Lessee
106464-Pottawatomie County	Lot 19 Shawnee School Land plat in S/2 & SE/4 NE/4 Sec. 16-10N-02EIM	\$100 monthly	James & Diane Heath

This lease was previously in the name of Chad Slagle. Rental is paid current.

RE: Easement Assignments

Lease No.	Legal Description	Easement No.
205227 – Caddo County	NE/4 Sec. 13-6N-9WIM	7764

This easement is now in the name Enable Gas Gathering, LLC. Previous owner was Transok Gas Gathering Company.

Lease No.	Legal Description	Easement No.
101855 – Beckham County	SE/4 Sec.C 16-10N-23WIM	7774

This easement is now in the name Enable Oklahoma Intrastate Transmission, LLC. Previous owner was Transok Gas Transmission Company.

Lease No.	Legal Description	Easement No.
105373 – Beckham County	E/2NW/4 Sec. 13-10N-24WIM	7775

This easement is now in the name Enable Oklahoma Intrastate Transmission, LLC. Previous owner was Transok Gas Transmission Company.

Lease No.	Legal Description	Easement No.
101495 – Blaine County	Lot 2 & SW/4NW/4 Sec.36-13N-12WIM	7793

This easement is now in the name Enable Gas Gathering, LLC. Previous owner was Cimarron Gas Holding Company.

RE: Short Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
106512- Noble County	Part SE/4SE/4SE/4 Sec. 16-20N-1EIM	\$5,000	Red Fork USA Investments, Inc.
100013- Pottawatomie County	SE/4 SW/4 Sec. 36-9N-2EIM	\$2,100.00	K-Oil Company

These leases renew for a term beginning 1-1-2014 thru 12-31-2016.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100998 Kay County Esmt. No. 9385	NE/4 Sec. 36-29N-2WIM	\$4,350.00	Sandridge Exploration and Production, LLC

Easement has been issued to Sandridge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 43.39 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
103711 Roger Mills County Esmt. No. 9397	E/2NE/4 Sec. 11-13N-25-WIM	\$24,500.00	Enbridge Pipelines (Texas Gathering) LP

Easement has been issued to Enbridge Pipelines (Texas Gathering) LP for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 163.39 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101082 Grant County Esmt No. 9415	Part of NW/4 Sec. 16-27-4WIM	\$17,500.00	OG&E

Easement has been issued to OG&E for an above ground electric transmission line. Said easement not to exceed 2.3260 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205152, 205153 Grant County Esmt. No. 9416	N/2 Sec. 13-27N-3WIM	\$49,300.00	OG&E

Easement has been issued to OG&E for an above ground electric transmission line. Said easement not to exceed 6.575 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
409172, 409173 Beaver County Esmt. No. 9430	SW/4 Sec. 6 & NW/4 Sec. 7-1N-20ECM	\$1,400.00	Tri-County Electric Cooperative, Inc.

Easement has been issued to Tri-County Electric Cooperative, Inc. for a power line 2 poles and 2 anchors. Said easement not to exceed 0.184 acres. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
106271 Ellis County Esmt. No. 9439	S/2SE/4 Sec. 14-20N-25WIM	\$24,900.00	Enable Gas Gathering, LLC

Easement has been issued to Enable Gas Gathering, LLC for a 6" natural gas pipeline. Said easement not to exceed 30 feet in width and 171.70 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817191 Ellis County Esmt. No. 9441	NW/4 Sec. 33-21N-24WIM	\$3,600.00	DCP Midstream, LP

Easement has been issued to DCP Midstream, LP for a 6" natural gas pipeline. Said easement not to exceed 30 feet in width and 24.686 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
817191 Ellis County Esmt. No. 9442	NW/4 Sec. 33-21N-24WIM	\$23,200.00	Mewbourne Oil Co.

Easement has been issued to Mewbourne Oil Co. for a 10 3/4" produced salt water pipeline. Said easement not to exceed 30 feet in width and 160 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100361 Payne County Esmt. No. 9445	SE/4 Sec. 16-20N-3EIM	\$38,900.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for 2-8" pipelines one for produced salt water and one for natural gas. Said easement not to exceed 30 feet in width and 157.33 rods in length. Said easement has been paid in full.

RE: Amended Easements

Lease No.	Legal Description	Company	Amount Owed
100588, 100589 – Lincoln County, Esmt. No. 8122	NE/4; NW/4; Sec. 36- 13N-5EIM	New Dominion, L.L.C.	\$3,196.00

This easement was amended due to a mid-term modified line size from 6 inch to a twelve inch pipeline.

Lease No.	Legal Description	Company	Amount Owed
817024 – Pawnee County Esmt. No. 9297	NW/4 Sec. 33-20N-5EIM	Red Fork (USA) Investments, Inc.	\$200.00

This easement was amended due to a modification of number of rods on an overhead electric line easement from 159.16 to 161.21.

Lease No.	Legal Description	Company	Amount Owed
817024 – Pawnee County Esmt. No. 9298	NW/4 Sec. 33-20N-5EIM	Eastok Pipeline, LLC	\$720.00

This easement was amended due to a modification of number of rods on a natural gas pipeline easement from 159.16 to 166.36.

Lease No.	Legal Description	Company	Amount Owed
817024 – Pawnee County Esmt. No. 9299	NW/4 Sec. 33-20N-5EIM	Eastok Pipeline, LLC	\$1,100.00

This easement was amended due to a modification of number of rods on a salt water pipeline easement from 159.16 to 170.24.

Lease No.	Legal Description	Company	Amount Owed
100212 – Payne County Esmt. No. 9358	E/2 Sec. 16-20N-2EIM	Devon Energy Production Company, LP	\$1,000.00

This easement was amended due to a modification of number of rods on a salt water pipeline easement from 328.85 to 331.52.

Lease No.	Legal Description	Company	Amount Owed
409161 – Beaver County Esmt. No. 9389	E/2NE/4 Sec. 29-1N- 20ECM	Balko Wind, LLC	None

This easement was amended due to a modification of number of rods from 85.24 to 80.87.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
103174– Greer County	Harvey Means	NE/4 & N/2NW/4 & N/2SE/4 Sec. 36-5N-24WIM	Dozer work – Clear Mesquite and trees for fence line – 1 ½ miles.	\$2,000.00
105741 – Payne County	Red Cedar Mulch LLC	All of Sec. 36-19N-1EIM	Timber thinning, timber clearing.	\$7,161.70

The above Soil Conservation Projects have been approved.

RE: Request & Authorization for Improvements

Lease No.	Description	Approx. Cost	Lessee
205034 - Kay County	NW/4 Sec 13-28N-2EIM (Less 6 ac sold) (Less Improvements)	\$18,809.00	Donald E Merz

Lessee has requested to make improvements to his lease and at his expense. Lessee wishes to build a loafing shed, tack building, cattle working alley and storage building. All improvements will be portable.

RE: Term Irrigation Permits

Lease No.	Description	Fee	Lessee
104532 – Texas County	NE/4 Sec. 13-5N-15ECM	\$4,800.00	Shane Metcalf
101561 – Washita County	NE/4 Sec. 36-8N-14WIM (LESS .186 AC CO LS 106446)	\$4,800.00	Jay Holsted
102139 – Texas County	NW/4 Sec. 16-2N-16ECM (LESS .229 AC CO LS 106396)	\$4,800.00	Hitch Farms, PS
104901 – Texas County	NE/4 Sec. 2-5N-18ECM	\$4,880.00	Flat Prairie Farms, Inc.
102112 – Texas County	N/2 Sec. 36-6N-11ECM	\$9,600.00	Elkhart Farms
104030 – Texas County	NE/4 Sec. 33-5N-13ECM	\$4,904.00	Jerry Lunsford Farms, LLC

The above Term Irrigations Permits have been issued for a term beginning 04/15/2014 thru 04/14/2015.

RE: PATENT ISSUED ON LAND SALES

Having met all required conditions, the following Patent has been issued.

<u>PATENT AND SALE NUMBER:</u>	<u>LEGAL DESCRIPTION</u>	<u>PURCHASER(S)</u>
6445 CS2004200	<p>Tract I: The West Half of the East Half (W/2 E/2) and the West Half (W/2) of Section Eight (08), Township Four North (04N), Range Two East of the Cimarron Meridian (02ECM); containing 480 acres, more or less; less and except any mineral acres and all mineral interests;</p> <p>Tract II: A tract in the North Half (N/2) of Section Seventeen (17) Township Four North (04N) Range Two East of the Cimarron Meridian (02ECM) being more particularly described as follows: BEGINNING at the Northwest corner of the East Half of the Northeast Quarter (E/2 NE/4) of said Section Seventeen (17) for the Northeast corner of this tract or parcel from whence the Northeast corner of said Section 17 bears S 87° 33' 42" E a distance of 1323.20 feet; THENCE S 02° 45' 22" W along the West line of said East Half of Northeast Quarter (E/2 NE/4) a distance of 596.00 feet to the Southeast Corner of this tract or parcel; THENCE N 87° 33' 42" W, a distance of 1339.37 feet to a 5/8" Iron Rod with cap set for the Southwest corner of this tract or parcel; THENCE N 02° 45' 22" E a distance of 596.00 feet to a 5/8" Iron Rod with cap set on the North line of said Section Seventeen (17) for the Northwest corner of this tract or parcel; THENCE S 87° 33' 42" E, along the North line of said Section Seventeen (17), a distance of 1339.37 feet to the POINT OF BEGINNING and containing 18.325 Acres. Less and except any minerals and all mineral interests;</p> <p>Lying in Cimarron County Oklahoma, and in all containing 498.325 surface acres</p>	Mary Louise Dawson

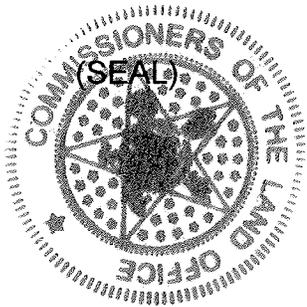
STATE OF OKLAHOMA)

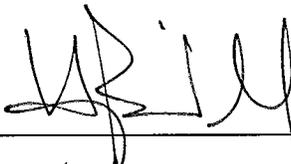
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COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 5th day of May 2014.





Harry W. Birdwell, Secretary