

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, OCTOBER 8, 2015 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, October 6, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chairman
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management Division
Jessica Willis, Director, Communications Division
Diana Nichols, Internal Auditor
Karen Johnson, Chief Financial Officer
Brandon Jones, Royalty Compliance
Christopher Craig, Royalty Compliance

VISITORS:

Jennifer Chance, Governor's Office
Keith Beall, Lt. Governor's Office
David King, State Dept. of Education
John Houck, Consulting Engineer
Shawn Ashley, E-Capitol

Governor Fallin called the meeting to order at 2:17 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Absent

1. Request Approval of Minutes for Regular Meeting held September 16, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the September 16, 2015, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Absent

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month September

Secretary Birdwell reported that the total first quarter FY2016 distributions are almost the same as last year. Common Education is about \$1 million behind the first quarter of FY2015. Higher Education is approximately \$1 million ahead of last year's pace. There was an excellent lease bonus auction in September, so K-12 public districts will have better distributions for October.

- b. Report on the EOGCC

Secretary Birdwell reported that his radio and television interviews will intensify over the next 15 days to promote the real estate auctions being held October 19th thru Nov. 2nd. The real estate staff has worked with the Oklahoma Department of Public Safety to assure that adequate troopers will be in place at the auctions, particularly in areas where we expect contentious bidding.

c. Preparation for the 2016 Legislative Session

Secretary Birdwell reported that he represented the Land Office at the recent meeting of the Interstate Oil and Gas Compact Commission (IOGCC) in Oklahoma City last week, requesting that IOGCC support federal legislation to help streamline the process of settling land disputes between the Federal Government and state land agencies.

d. Report on Annual 2015 Real Estate Lease Auctions

Secretary Birdwell recommended that the Commission request legislative spending authority equal to the current fiscal year. He noted, in light of the projected budget shortfall for FY2017, the Land Office staff is working on ways to identify cost savings; continue to diversify our investment portfolio to improve yield; and distribute carryover funds.

3. Report on Water Development Completions on CLO Land (informational purposes only)

- a. *Presented by James Spurgeon, Director of Real Estate Management*
- b. *Discussion*

Over the course of 5 years (2011-2015) \$600,000 has been spent on conservation projects on Land Office agricultural property. There have been 52 new water wells completed along with the building of 28 new ponds and 56 ponds being cleaned out and/or repaired. It is the goal to spend \$500,000 on conservation projects in FY2015 to improve Land Office agricultural property.

4. Consent Agenda – Request Approval of August 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

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Accounting Division

1. August 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. August 2015
 - a. 7/8/15 Award Oil and Gas of Leases
 - b. Offered for Lease on 9/16/15
 - c. Assignments of Oil and Gas Leases
 - d. Division Orders

Real Estate Management Division

1. August 2015
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Renewed 20 Year Easements

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Absent	

5. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

Investments

- a. Market Value Comparison August 2015

Accounting

- a. August 2015 Distribution by District and Month

6. Executive Session

A. Executive Session may be convened pursuant to 25 O.S. § 307(B)(3) &(D) for the purpose of discussing, evaluating, and taking possible action concerning the purchase or appraisal of real property in Oklahoma County.

- a. *Recommendation of Lisa Blodgett, General Counsel*
- b. *Motion and Vote to Convene Executive Session*
- c. *Executive Session*
- d. *Motion and Vote to Return to Regular Session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to adjourn to an executive session at 2:27 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Absent	

Note: Recording stopped

A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to return to the regular session at 2:40 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Absent	

Note: Recording started

7. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to authorize the CLO to execute the following Purchase and Sales Agreements with respective Sellers discussed in executive session:

- 1) The first Purchase and Sales Agreement in an amount not to exceed \$1,213,000 for real estate investment property located in the SW/4 NW/4 SE/4, Section 33, Township 12, Range 3 West of the Indian Meridian, Oklahoma County, more specifically, Unit 1000 City Place, a Unit Ownership Estate, 200 Park Avenue, Oklahoma City, Oklahoma.
- 2) The second purchase will be in an amount not to exceed \$3,800,000 for two properties, one located at 921 NE 23rd Street, Oklahoma City, Oklahoma and the second property is located at 400 NE 50th Street, Oklahoma City, Oklahoma.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Absent	

8. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:42 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this ____ day of _____, 2015

(SEAL)

CHAIRMAN

ATTEST:

Harry W. Birdwell

COMMISSIONERS OF THE LAND OFFICE

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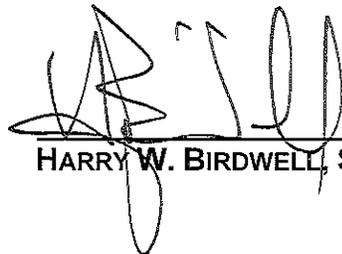
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HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:42 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 12th day of November, 2015

(SEAL)



Mary Fallon
CHAIRMAN

Harry W. Birdwell
Harry W. Birdwell

Page 297-305 left blank intentionally

The following claims were approved by the Secretary and are routine in nature:

Claims Paid Aug 2015

BancFirst	Banking Services	756.88
Office of Management & Enterprise Services	Flexible Benefits	227.36
Amazon.com	General Operating Expense	259.16
Clampitt Paper Co	General Operating Expense	586.00
Dell Marketing LP	General Operating Expense	5,775.32
First Choice Coffee Service	General Operating Expense	623.10
Garvin County Community Living Center INC	General Operating Expense	479.94
Oklahoma Department of Corrections	General Operating Expense	2,846.00
Pirates Alley	General Operating Expense	78.20
Staples	General Operating Expense	3,374.78
Stows Office Furniture	General Operating Expense	2,199.85
Valley Laser	General Operating Expense	4,749.32
B2D Enterprises	Land & Right of Way	3,500.00
Mickey Hedrick	Land & Right of Way	4,750.00
Spencer Hegwood Drilling	Land & Right of Way	24,066.00
West Publishing Corporation	Library Equipment & Resources	242.55
Denis Taron Sr	Maintenance & Repair Expense	525.00
Imagenet Consulting LLC	Maintenance & Repair Expense	171.85
Kirby Gray Dozer	Maintenance & Repair Expense	4,100.00
Mike D Williamson	Maintenance & Repair Expense	13,700.00
MRC INC	Maintenance & Repair Expense	645.00
Quality Cut Lawns LLC	Maintenance & Repair Expense	2,600.00
Sandy Auto Service	Maintenance & Repair Expense	572.59
Simplex Grinnell	Maintenance & Repair Expense	4,084.87
Stoecker Cedar Tree Cutting	Maintenance & Repair Expense	3,850.00
Barcodes INC	Miscellaneous Administrative Expense	30.10
Federal Express Corporation	Miscellaneous Administrative Expense	113.33
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	324.88
Oklahoma Press Service INC	Miscellaneous Administrative Expense	5,144.59
Stows Office Furniture	Miscellaneous Administrative Expense	370.48
The Prescient Group	Miscellaneous Administrative Expense	200.00
Walker Companies	Miscellaneous Administrative Expense	240.00
AT&T Mobility	Office Furniture & Equipment	1,259.98
Audimation Services	Office Furniture & Equipment	3,344.44
Barcodes INC	Office Furniture & Equipment	3,645.50
Dell Marketing LP	Office Furniture & Equipment	35,059.19

Oklahoma Department of Corrections	Office Furniture & Equipment	1,200.69
Staplegun	Office Furniture & Equipment	330.00
Stows Office Furniture	Office Furniture & Equipment	2,739.91
The Prescient Group	Office Furniture & Equipment	52,350.00
Barbara Ley	Professional Services	1,780.90
Barcodes INC	Professional Services	540.00
Concur Travel	Professional Services	18.00
Cox Oklahoma Telcom LLC	Professional Services	2,546.23
Galt Foundation	Professional Services	3,199.89
Gungoll Jackson Collins Box & Devoll PC	Professional Services	3,505.02
Jacobs Engineering Group INC	Professional Services	69,480.00
John D Houck PE	Professional Services	734.75
McGladrey LLP	Professional Services	8,000.00
My Consulting Group INC	Professional Services	3,171.25
Office of Management & Enterprise Services	Professional Services	2,375.00
Real Property Services INC	Professional Services	3,000.00
Red River Photo Services INC	Professional Services	3,555.00
TekSystems INC	Professional Services	7,505.41
Terracon Consultants INC	Professional Services	3,600.00
The Prescient Group	Professional Services	5,931.36
Timmons Group INC	Professional Services	4,603.75
Tisdal & Ohara PLLC	Professional Services	4,620.27
Wheeler Valuation Advisors LLC	Professional Services	4,500.00
EFM INC	Registration Fees	600.00
OKAPP.org	Registration Fees	30.00
Boiling Springs State Park	Rent Expense	75.00
Commissioners of the Land Office	Rent Expense	32,785.34
Midcon Data Services INC	Rent Expense	2,400.00
Summit Mailing & Shipping Systems INC	Rent Expense	357.74
Travelodge	Rent Expense	100.00
AT&T	Telecommunication Services	82.97
AT&T Mobility	Telecommunication Services	382.13
Bloomberg Financial	Telecommunication Services	6,090.00
Hughes Network Systems LLC	Telecommunication Services	80.59
McGraw-Hill Platts	Telecommunication Services	2,059.91
Omega 1 Networks LLC	Telecommunication Services	110.00
Pacer	Telecommunication Services	31.90
Panhandle Telephone COOP INC	Telecommunication Services	125.66
Pioneer Business Solutions	Telecommunication Services	603.88
The Journal Record Publishing	Telecommunication Services	189.00
The Whitestar Corporation	Telecommunication Services	5,000.00

Verizon Wireless	Telecommunication Services	86.02
West Publishing Corporation	Telecommunication Services	639.00
Aloft Broomfield	Travel - Agency Direct	56.70
Embassy Suites Omaha	Travel - Agency Direct	1,025.36
Travelodge	Travel - Agency Direct	2,490.00
United Airlines	Travel - Agency Direct	504.70
US Airways	Travel - Agency Direct	720.70
Berger Jr, Cecil	Travel Reimbursement	441.26
Birdwell, Harry	Travel Reimbursement	288.82
Brownsworth, Greg	Travel Reimbursement	602.60
Costello, Katherina	Travel Reimbursement	103.50
Eike, Tom	Travel Reimbursement	379.50
Foster, Chris	Travel Reimbursement	543.43
Hermanski, David Alan	Travel Reimbursement	987.25
Kuhlman, Jon Keith	Travel Reimbursement	265.64
Regnier, John Cody	Travel Reimbursement	92.00
Ryan, Starr	Travel Reimbursement	382.95
Sprehe, Debra	Travel Reimbursement	443.50
Spurgeon, James	Travel Reimbursement	576.18
Wildman, David Trent	Travel Reimbursement	689.43
Wilson, Joel	Travel Reimbursement	562.35

COMMISSIONERS OF THE LAND OFFICE
Expenditure Comparison
August 31, 2014 compared to August 31, 2015

<u>Budget Line Item Description</u>	FY15 YTD <u>Expenditures</u>	FY16 YTD <u>Expenditures</u>	FY15 to FY16 Changes in <u>Expenditures</u>
Personnel - Salaries and Benefits	\$ 793,614	\$ 825,491	\$ 31,877
Professional Services	27,672	40,862	13,190
Total Personal Services:	<u>821,286</u>	<u>866,353</u>	<u>45,067</u>
Travel - Reimbursement	7,136	7,871	735
Travel - Direct Agency Payments	6,172	5,016	(1,156)
Agency Direct Registration	6,595	5,305	(1,290)
Postage and Freight	14	714	700
Communications	8,504	523	(7,981)
Printing and Advertising	1,682	5,145	3,463
Information Services and ERP Charges	20,464	24,476	4,012
Bank Service Charges	644	-	(644)
Exhibitions, Shows, and Special Events	-	-	-
Licenses and Permits	80	240	160
Memberships Fees	10,100	200	(9,900)
Insurance Premiums	-	-	-
Moving Expenses	-	-	-
Miscellaneous Administrative Fee	-	-	-
Rental - Facility, Equipment, and Other	42,410	86,009	43,599
Maintenance and Repair - Property, Equipment &	7,786	15,176	7,390
Fuel and Special Supplies	1,326	-	(1,326)
Shop and Medical Supplies	250	-	(250)
General Operating Supplies	2,909	18,194	15,285
Software and Equipment	-	80,043	80,043
Library Resources	431	243	(188)
Construction in Progress - Software	-	-	-
Soil Conservation Projects	-	-	-
Construction and Renovation	-	-	-
Total Supplies, Equipment, and Other Expenses:	<u>116,503</u>	<u>249,154</u>	<u>132,651</u>
Total Expenditures:	<u>\$ 937,789</u>	<u>\$ 1,115,506</u>	<u>\$ 177,717</u>

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 8/1/2015

TO: 8/31/2015

7/8/2015 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	ALFALFA	NE/4 (All M.R.), Sec. 33-24N-11WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
2	AWARDED	ALFALFA	NW/4 (All M.R.), Sec. 33-24N-12WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
3	AWARDED	ALFALFA	SW/4 (All M.R.), Sec. 36-24N-12WIM	160.00	WCT RESOURCES LLC	\$168,000.00	\$1,050.00
4	AWARDED	BECKHAM	NE/4, less and except railroad right-of-way (1/2 M.R.), Sec. 29-11N-21WIM	76.17	PRIDE ENERGY COMPANY	\$266,671.17	\$3,501.23
5	AWARDED	BECKHAM	North 70 acres of the NW/4 (1/2 M.R.), Sec. 29-11N-21WIM	35.00	LE NORMAN OPERATING LLC	\$106,820.00	\$3,052.00
6	AWARDED	COAL	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 03-01N-08EIM	81.96	CANYON CREEK ENERGY HOLDINGS LLC	\$21,217.80	\$258.88
7	AWARDED	COAL	Lots 3 and 4 (1/2 M.R.), Sec. 03-01N-08EIM	19.93	CANYON CREEK ENERGY HOLDINGS LLC	\$5,157.98	\$258.87
8	AWARDED	COAL	W/2 NE/4 (All M.R.), Sec. 10-01N-08EIM	80.00	CANYON CREEK ENERGY HOLDINGS LLC	\$20,709.60	\$258.87
9	AWARDED	COAL	Lots 1 and 2 (All M.R.), Sec. 10-01N-08EIM	39.24	CANYON CREEK ENERGY HOLDINGS LLC	\$10,158.45	\$258.88
10	NO BIDS	CREEK	Lot 1, less 1 acre in the Northeast corner lying North and East of the Center line of the Little Deep Fork Creek (1/2 M.R.), Sec. 01-15N-07EIM	19.57	NO BIDS	\$0.00	\$0.00
11	NO BIDS	CREEK	NW/4 (All M.R.), Sec. 20-16N-07EIM	160.00	NO BIDS	\$0.00	\$0.00
12	NO BIDS	CREEK	S/2 SE/4 (1/2 M.R.), Sec. 14-14N-09EIM	40.00	NO BIDS	\$0.00	\$0.00
13	NO BIDS	ELLIS	NW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
14	NO BIDS	ELLIS	SW/4 (All M.R.), Sec. 13-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
16	AWARDED	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	40.00	TODCO PROPERTIES INC	\$83,080.00	\$2,077.00

17	AWARDED	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations (1/2 M.R.), Sec. 28-09N-05WIM	30.00	TODCO PROPERTIES INC	\$62,310.00	\$2,077.00
18	REJECTED	KAY	NE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
19	REJECTED	KAY	NW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
20	AWARDED	KAY	SE/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$24,160.00	\$151.00
21	REJECTED	KAY	SW/4, This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. (All M.R.), Sec. 16-27N-01EIM	160.00	ASO EXPLORATION LLC	\$801.60	\$5.01
22	REJECTED	KAY	SW/4, less and except the Wilcox and Mississippi Formations (1/2 M.R.), Sec. 36-27N-01EIM	80.00	ASO EXPLORATION LLC	\$400.80	\$5.01
23	AWARDED	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
24	AWARDED	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
25	AWARDED	KIOWA	S/2 SE/4 NW/4; S/2 NW/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$375.00	\$9.38
26	AWARDED	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
27	AWARDED	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
28	AWARDED	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
29	AWARDED	KIOWA	E/2 SW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50

30	AWARDED	KIOWA	NE/4 NE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
31	AWARDED	KIOWA	S/2 NW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
32	AWARDED	KIOWA	W/2 SE/4 SW/4; SE/4 SE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$450.00	\$11.25
33	AWARDED	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 13-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
34	AWARDED	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
35	AWARDED	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
36	AWARDED	KIOWA	NE/4 NE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
37	AWARDED	KIOWA	SW/4 NW/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$150.00	\$3.75
38	AWARDED	KIOWA	SW/4 SE/4 NW/4; S/2 SE/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$225.00	\$5.63
39	AWARDED	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
40	AWARDED	KIOWA	S/2 NE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$300.00	\$7.50
41	AWARDED	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
42	AWARDED	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
43	AWARDED	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
44	AWARDED	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
45	AWARDED	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
46	AWARDED	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00
47	AWARDED	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet (All M.R.), Sec. 24-06N-17WIM	40.00	STEDMAN OIL & GAS LLC	\$600.00	\$15.00

48	AWARDED	LOGAN	Lot 6 (All M.R.), Sec. 34-17N-03WIM	28.30	STEPHENS ENERGY GROUP LLC	\$19,810.00	\$700.00
49	AWARDED	LOGAN	Lots 7 and 8; SW/4 SW/4, less .57 acres in the Southwest corner sold to railroad, less and except the Layton Formation and also less and except all accretion and riparian rights lying outside of Section 34-17N-03WIM. (All M.R.), Sec. 34-17N-03WIM	80.10	STEPHENS ENERGY GROUP LLC	\$56,070.00	\$700.00
50	AWARDED	LOGAN	SE/4 SW/4, less and except the Bartlesville and Viola Formations, limited to the wellbore only of the State 1-34 well, and also less and except the Layton Formation. (All M.R.), Sec. 34-17N-03WIM	40.00	STEPHENS ENERGY GROUP LLC	\$28,000.00	\$700.00
51	AWARDED	LOGAN	SE/4 (All M.R.), Sec. 36-17N-04WIM	160.00	STEPHENS ENERGY GROUP LLC	\$112,000.00	\$700.00
52	AWARDED	LOGAN	E/2 SW/4 (All M.R.), Sec. 36-17N-04WIM	80.00	STEPHENS ENERGY GROUP LLC	\$56,000.00	\$700.00
53	AWARDED	LOGAN	W/2 SW/4, less and except the Hunton, Red Fork and 1st Wilcox Formations (All M.R.), Sec. 36-17N-04WIM	80.00	STEPHENS ENERGY GROUP LLC	\$56,000.00	\$700.00
54	AWARDED	MCCLAIN	Lots 1 and 2 (1/2 M.R.), Sec. 30-07N-04WIM	37.71	R D WILLIAMS & COMPANY	\$69,989.76	\$1,856.00
55	AWARDED	MCCLAIN	SW/4 SW/4 SW/4; N/2 SW/4 SW/4; NW/4 SW/4; W/2 E/2 SW/4 (75.00%), Sec. 04-09N-04WIM	82.50	T S DUDLEY LAND COMPANY INC	\$83,242.50	\$1,009.00
56	NO BIDS	NOBLE	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 02-21N-01WIM	155.89	NO BIDS	\$0.00	\$0.00
57	NO BIDS	PAYNE	NE/4, less a 57.36 acre tract located within the S/2 S/2 NE/4 and extending into Lots 3 and 4. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 33-20N-02EIM	146.95	NO BIDS	\$0.00	\$0.00
58	AWARDED	PAYNE	NW/4, Any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 33-20N-02EIM	160.00	MID-CON ENERGY III LLC	\$8,000.00	\$50.00
59	AWARDED	PAYNE	NW/4, less and except the Mississippian Formation (All M.R.), Sec. 16-20N-04EIM	160.00	MEADE ENERGY CORPORATION	\$40,320.00	\$252.00
60	UNDER ADV	ROGER MILLS	SW/4 SE/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	20.00	LE NORMAN OPERATING LLC	\$10,500.00	\$525.00
61	UNDER ADV	ROGER MILLS	S/2 SW/4, less and except the Upper Morrow Formation (1/2 M.R.), Sec. 24-13N-25WIM	40.00	LE NORMAN OPERATING LLC	\$21,000.00	\$525.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **9/16/2015**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u> <u>%</u>	<u>SEC-TWP-RGE</u>
1	BLAINE	NE/4, less and except the Atoka-Morrow, Mississippi-Chester Lime, Mississippi Solid, Hunton, Viola and Woodford Formations	100.00%	36-15N-10WIM
2	BLAINE	NW/4, less and except from the surface to the base of the Viola Formation	100.00%	36-15N-10WIM
3	BLAINE	SE/4, less and except the Woodford Formation	100.00%	16-13N-11WIM
4	BLAINE	SW/4, less and except the Woodford Formation	100.00%	16-13N-11WIM
5	BLAINE	SW/4, less and except the Woodford Formation	50.00%	32-16N-11WIM
6	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation	50.00%	07-13N-12WIM
7	BLAINE	SE/4, less and except the Woodford Formation	50.00%	23-13N-12WIM
8	BLAINE	SE/4 SE/4; Lots 5 and 6, less and except from the surface to the base of the Morrow Formation and also less and except the Springer Formation and also less and except all accretion and riparian rights lying outside of Section 33-13N-12WIM	100.00%	33-13N-12WIM
9	BLAINE	SE/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation	100.00%	16-14N-12WIM
10	BLAINE	SW/4, less and except from the surface to the base of the Chester Formation and also less and except the Woodford Formation	100.00%	16-14N-12WIM
11	BLAINE	All that part of Lot 1 of Section 16-16N-12W, accreted to and lying within Section 9-16N-12W, less and except the Springer Formation	100.00%	09-16N-12WIM
12	BLAINE	All that part of Lot 1 of Section 16-16N-12WIM, accreted to and lying within Section 15-16N-12WIM	100.00%	15-16N-12WIM
13	BLAINE	NE/4	100.00%	16-17N-12WIM
14	BLAINE	NW/4	100.00%	16-17N-12WIM
15	BLAINE	SE/4	100.00%	16-17N-12WIM
16	BLAINE	SE/4, less and except from the surface to the base of the Springer Formation	50.00%	01-13N-13WIM
17	BLAINE	All that part of Lot 1 of Section 12-13N-13WIM, accreted to and lying within Section 11-13N-13W, less and except the Morrow Formation	50.00%	11-13N-13WIM
18	BLAINE	SW/4 SW/4, less and except the Morrow Formation	50.00%	11-13N-13WIM
19	BLAINE	N/2 NW/4; SE/4 NW/4; Lot 1, less and except all accretion and riparian rights lying outside of Section 12-13N-13WIM and also less and except the Springer and Cherokee Formations	50.00%	12-13N-13WIM
20	BLAINE	SE/4, less and except the Springer and Cherokee Formations	50.00%	12-13N-13WIM
21	BLAINE	Lot 1, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation	100.00%	13-13N-13WIM
22	BLAINE	Lots 3 and 7, less and except the accretion and riparian rights lying outside of Section 13-13N-13W and also less and except the Springer Formation	100.00%	13-13N-13WIM
23	BLAINE	NE/4	100.00%	16-16N-13WIM
24	CADDO	NE/4, less and except the Cherokee Formation	50.00%	07-12N-12WIM
25	CADDO	NW/4, less and except the Cherokee Formation	100.00%	16-12N-12WIM
26	CADDO	NE/4	50.00%	30-12N-12WIM

27	CADDO	E/2 NE/4, less and except the Red Fork and Pink Sand Formations	50.00%	34-12N-13WIM
28	CADDO	W/2 NE/4, less and except the Red Fork Formation	50.00%	34-12N-13WIM
29	CADDO	SE/4	50.00%	34-12N-13WIM
30	CANADIAN	Lot 8; NE/4 SE/4, less and except accretion and riparian rights lying outside of Section 13-10N-05WIM. Also, any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	13-10N-05WIM
31	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-12N-07WIM
32	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-12N-07WIM
33	CUSTER	SE/4	100.00%	36-14N-14WIM
34	CUSTER	SW/4, less 6.76 acres for railroad and also less and except the Woodford Formation	50.00%	02-15N-14WIM
35	CUSTER	NE/4 NE/4, less and except the accretion and riparian rights lying outside of Section 23-15N-14W and also less and except the Atoka-Morrow Formation	50.00%	23-15N-14WIM
36	CUSTER	NW/4	100.00%	16-13N-16WIM
37	CUSTER	Lots 3 and 4; E/2 SW/4	50.00%	07-14N-16WIM
38	DEWEY	NE/4, less and except the Woodford Formation	50.00%	26-16N-14WIM
39	DEWEY	N/2 SE/4, less and except the Chester Formation lying within the wellbore only of the Minton 1 well	50.00%	02-16N-15WIM
40	DEWEY	NE/4, less and except the Woodford Formation	50.00%	13-16N-15WIM
41	DEWEY	Lots 5 and 6	100.00%	36-20N-18WIM
42	DEWEY	Lots 7 and 8	100.00%	36-20N-18WIM
43	ELLIS	NW/4	100.00%	13-24N-23WIM
44	ELLIS	SW/4	100.00%	13-24N-23WIM
45	ELLIS	NE/4	50.00%	21-24N-23WIM
46	ELLIS	S/2 NE/4	50.00%	24-24N-23WIM
47	ELLIS	SE/4	50.00%	24-24N-23WIM
48	ELLIS	N/2 SW/4	50.00%	24-24N-23WIM
49	ELLIS	SE/4	100.00%	36-24N-23WIM
50	GARFIELD	SW/4, less and except the Mississippian Formation. This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	13-23N-05WIM
51	GARFIELD	NE/4	100.00%	36-21N-06WIM
52	GARFIELD	NW/4	100.00%	36-21N-06WIM
53	GARFIELD	SE/4	100.00%	36-21N-06WIM
54	GARFIELD	SW/4	100.00%	36-21N-06WIM
55	GRADY	N/2 NW/4; N/2 S/2 NW/4, less and except the Woodford Formation	50.00%	13-08N-05WIM
56	GRADY	NW/4 SE/4; S/2 SE/4, less and except the Woodford Formation	50.00%	24-08N-05WIM
57	GRADY	SE/4 SW/4, less and except the Woodford Formation	50.00%	24-08N-05WIM
58	GRADY	NE/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4; S/2 SW/4 SE/4, less and except the Mississippi Formation	50.00%	07-09N-05WIM

59	GRADY	SE/4	50.00%	09-09N-05WIM
60	GRADY	E/2 E/2 SW/4, less and except the Gibson and Mississippi Lime Formations	50.00%	09-09N-05WIM
61	GRADY	SW/4 NE/4 SE/4; S/2 NW/4 SE/4; W/2 SE/4 SE/4; SW/4 SE/4, less and except from the surface to the base of the Mississippian Formation	50.00%	21-09N-05WIM
62	GRADY	SE/4 NE/4 SW/4; E/2 SE/4 SW/4, less and except from the surface to the base of the Mississippian Formation	50.00%	21-09N-05WIM
63	GRADY	SW/4 NW/4 NW/4, less and except the Lower Pennsylvanian Formation	50.00%	26-09N-05WIM
64	GRADY	S/2 SE/4, less and except the Lower Pennsylvanian Formation	50.00%	26-09N-05WIM
65	GRADY	S/2 SE/4 SE/4, less and except from the surface to the base of the Mississippi Lime Formation	50.00%	29-09N-05WIM
66	GRADY	NE/4 NE/4 NE/4; S/2 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4	100.00%	33-09N-05WIM
67	GRADY	W/2 SW/4 NW/4	50.00%	33-09N-05WIM
68	GRADY	SW/4 NW/4, less and except the Osborne and Hart Formations	50.00%	34-09N-05WIM
69	GRADY	E/2 SW/4; East 20 acres of Lot 3; Southwest 9.31 acres of Lot 3; Lot 4, less and except the Osborne, Hoxbar and Skinner Formations	50.00%	07-09N-06WIM
70	KAY	NE/4	100.00%	16-28N-02EIM
71	KAY	NW/4	50.00%	16-28N-02EIM
72	KAY	SE/4	50.00%	16-28N-02EIM
73	KAY	SW/4	50.00%	16-28N-02EIM
74	KINGFISHER	NW/4, less and except the Oswego Formation	100.00%	16-15N-05WIM
75	KIOWA	NE/4 NE/4	100.00%	13-07N-17WIM
76	KIOWA	NW/4 NE/4	100.00%	13-07N-17WIM
77	KIOWA	SE/4 NE/4	100.00%	13-07N-17WIM
78	KIOWA	SW/4 NE/4	100.00%	13-07N-17WIM
79	KIOWA	NE/4 NW/4	100.00%	13-07N-17WIM
80	KIOWA	NW/4 NW/4	100.00%	13-07N-17WIM
81	KIOWA	SE/4 NW/4	100.00%	13-07N-17WIM
82	KIOWA	SW/4 NW/4	100.00%	13-07N-17WIM
83	KIOWA	NE/4 SE/4	100.00%	13-07N-17WIM
84	KIOWA	NW/4 SE/4	100.00%	13-07N-17WIM
85	KIOWA	SE/4 SE/4	100.00%	13-07N-17WIM
86	KIOWA	SW/4 SE/4	100.00%	13-07N-17WIM
87	KIOWA	NE/4 SW/4	100.00%	13-07N-17WIM
88	KIOWA	NW/4 SW/4	100.00%	13-07N-17WIM
89	KIOWA	SE/4 SW/4	100.00%	13-07N-17WIM
90	KIOWA	SW/4 SW/4	100.00%	13-07N-17WIM
91	KIOWA	NE/4 NE/4	100.00%	16-07N-17WIM

This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.

92	KIOWA	NW/4 NE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
93	KIOWA	SE/4 NE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
94	KIOWA	SW/4 NE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
95	KIOWA	NE/4 NW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
96	KIOWA	NW/4 NW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
97	KIOWA	SE/4 NW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
98	KIOWA	SW/4 NW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
99	KIOWA	NE/4 SE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
100	KIOWA	NW/4 SE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
101	KIOWA	SE/4 SE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
102	KIOWA	SW/4 SE/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
103	KIOWA	NE/4 SW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		

104	KIOWA	NW/4 SW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
105	KIOWA	SE/4 SW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
106	KIOWA	SW/4 SW/4	100.00%	16-07N-17WIM
		This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.		
107	MAJOR	NE/4 NW/4	100.00%	07-22N-14WIM
108	MCCLAIN	SE/4 SE/4 SE/4	50.00%	11-06N-03WIM
109	MCCLAIN	W/2 SE/4 SW/4; SW/4 SW/4	50.00%	12-06N-03WIM
110	MCCLAIN	NW/4 NE/4	50.00%	13-06N-03WIM
111	MCCLAIN	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4; E/2 SE/4 NW/4	50.00%	13-06N-03WIM
112	MCCLAIN	S/2 SW/4; S/2 NE/4 SW/4, less and except the Hunton and Viola Formations	50.00%	25-07N-03WIM
113	MCCLAIN	Lots 3 and 4; N/2 S/2 NW/4; SE/4 SE/4 NW/4	100.00%	01-06N-04WIM
114	MCCLAIN	S/2 N/2 SE/4	50.00%	13-06N-04WIM
115	MCCLAIN	W/2 NW/4; W/2 E/2 NW/4	50.00%	23-07N-04WIM
116	MCCLAIN	NW/4 NW/4 SW/4; NE/4 NW/4 SW/4 , less 1 acre off the East side of the NE/4 NW/4 SW/4	50.00%	23-07N-04WIM
117	MCCLAIN	The North 1 acre of the SW/4 NW/4 SW/4	100.00%	23-07N-04WIM
118	OKMULGEE	Lots 3 and 4; SW/4 NW/4	50.00%	03-13N-14EIM
119	PAYNE	NE/4	50.00%	16-19N-01EIM
120	PAYNE	NW/4	50.00%	16-19N-01EIM
121	PAYNE	SE/4	50.00%	16-19N-01EIM
122	PAYNE	SW/4	50.00%	16-19N-01EIM
123	PAYNE	NE/4	6.25%	13-19N-01WIM
124	WASHITA	NW/4, less and except the Pennsylvanian-Granite Wash Formation within the wellbore of the Meget 1-12 well.	100.00%	12-08N-20WIM
125	WOODWARD	Lots 3 and 5; S/2 NE/4, less and except any accretion and riparian rights lying outside of Section 16-20N-17WIM	100.00%	16-20N-17WIM
126	WOODWARD	All that part of Lot 3 accreted to and lying within the NE/4 NW/4, less and except the Chester Formation	100.00%	16-20N-17WIM
127	WOODWARD	SE/4, less and except the Morrow Formation	50.00%	29-20N-18WIM
128	WOODWARD	NE/4	100.00%	33-20N-18WIM
129	WOODWARD	NW/4	100.00%	33-20N-18WIM
130	WOODWARD	Lots 3 and 4	100.00%	33-20N-18WIM
131	WOODWARD	Lots 1 and 2	100.00%	33-20N-18WIM

132	WOODWARD	NE/4	100.00%	36-20N-18WIM
133	WOODWARD	Lots 3 and 4	100.00%	36-20N-18WIM
134	WOODWARD	Lots 1 and 2	100.00%	36-20N-18WIM
135	WOODWARD	SW/4	100.00%	

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-9821	LEFLORE	S/2 NE/4 NW/4; W/2 SE/4 NW/4; SE/4 SW/4 (1/2 M.R.) of Sec. 32-10N-26EIM	QEP ENERGY COMPANY	OKLA ENERGY PARTNERS LP
CS-12966	LEFLORE	LOT 3; SE/4 NW/4 of Sec. 06-08N-26EIM	QEP ENERGY COMPANY	OKLA ENERGY PARTNERS LP
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	BUFFALO CREEK LLC	BHA LLC
EI-1357	HASKELL	LOT 2 (1/2 M.R.) of Sec. 01-07N-19EIM	QEP ENERGY COMPANY	OKLA ENERGY PARTNERS LP
EI-1647	LEFLORE	SW/4 NE/4; SE/4 SE/4 NW/4 (1/2 M.R.) of Sec. 32-10N-26EIM	QEP ENERGY COMPANY	OKLA ENERGY PARTNERS LP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
816	Sec. 36-21N-6E Pawnee County	Concorde Resources Corp.	\$6,574.30

Minerals Management Division has prepared 22 Division Orders for the month of August 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

August 1-31, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101525 – Comanche County	W/2 & SE/4 Sec. 16-4N-13WIM	\$7,200.00	Hilliary Farms, Inc.

This lease was previously in the name of Doug Hilliary. Rental is paid current.

Lease No.	Description	Rent	Lessee
101260 – Comanche County	SE/4 Sec. 36-3N-9WIM	\$4,600.00	Don Dees

This lease was previously in the name of Jeff Dees and Don Dees. Rental is paid current.

Lease No.	Description	Rent	Lessee
101348 – Comanche County	SW/4 Sec. 36-3N-10WIM (Less 5ac Sold)	\$4,000.00	Don Dees

This lease was previously in the name of Jeff Dees and Don Dees. Rental is paid current.

Lease No.	Description	Rent	Lessee
613208 – Cimarron County	E/2NW/4 & SW/4 Sec. 28 & All of Sec. 29 & Sec. 32 & W/2 Sec. 33-4N-2ECM	\$6,900.00	Jimmy Boyd and John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
106487 Comanche County Esmt. No. 9496	SE/4 Sec. 16-2N-11WIM	\$700.00	Public Service Company of Oklahoma

Easement has been issued to Public Service Company of Oklahoma for a buried electric line. Easement will not exceed 10' in width and 13.97 rods in length/0.05 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
106493 Comanche County Esmt. No. 9480	NE/4 Sec. 33-2N-11WIM	\$6,500.00	Public Service Company of Oklahoma

Easement has been issued to Public Service Company of Oklahoma for an underground electric line and PMH9 switch cabinet. Easement will not exceed 20' in width and 10.12 rods in length/0.04 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 Canadian County Esmt. No. 9609	NW/4 Sec. 36-13N-9WIM	\$7,600.00	EnLink Midstream Services, LLC

Easement has been issued to EnLink Midstream Services, LLC for a 6" natural gas pipeline. Easement will not exceed 30' in width and 41.21 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101286 Canadian County Esmt. No. 9610	NW/4 Sec. 36-13N-9WIM	\$750.00	EnLink Midstream Services, LLC

Easement has been issued to EnLink Midstream Services, LLC for a 4" natural gas pipeline. Easement will not exceed 30' in width and 4.12 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101537, 101539 Blaine County Esmt. No. 9588	E/2 Sec. 36-16N-13WIM	\$88,700.00	Enable Gas Gathering, LLC

Easement has been issued to Enable Gas Gathering, LLC for an 8" natural gas pipeline, 25'x50' launching station and meter site. Easement will not exceed 30' in width and 323.33 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101182, 101184, 101186 Kingfisher County Esmt. No. 9603	All of Sec. 16-17N-8WIM	\$73,000.00	Newfield Exploration Mid-Continent, Inc.

Easement has been issued to Newfield Exploration Mid-Continent, Inc. for 2 – 12" fresh water and produced salt water pipelines. Easement will not exceed 30' in width and 324.70 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
206112 Grady County Esmt. No. 9608	E/2 Sec. 21-5N-6WIM	\$42,250.00	Woodford Express, LLC

Easement has been issued to Woodford Express, LLC for a 12" natural gas pipeline. Easement will not exceed 30' in width and 211.4 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
511544 – Texas County Esmt. No. 7840	NE/4 Sec. 7-2N-19ECM	\$17,100.00	Camrick Gas Processing Co., LLC

Lease No.	Legal Description	Appraised	Company
511491 – Texas County Esmt. No. 7768	NW/4 Sec. 35-1N-19ECM	\$10,400.00	Camrick Gas Processing Co., LLC

Lease No.	Legal Description	Appraised	Company
104742 – Texas County Esmt. No. 7828	NW/4 Sec. 20-3N-11ECM	\$18,900.00	Transpetco Pipeline Co., LP

Lease No.	Legal Description	Appraised	Company
105167 – Texas County Esmt. No. 7829	NW/4 Sec. 11-3N-11ECM	\$12,000.00	Transpetco Pipeline Co., LP

Lease No.	Legal Description	Appraised	Company
409191 – Texas County Esmt. No. 7830	SE/4 Sec. 17-3N-11ECM	\$12,600.00	Transpetco Pipeline Co., LP

Lease No.	Legal Description	Appraised	Company
101078 – Garfield County Esmt. No. 7816	SW/4 Sec. 36-23N-4WIM	\$28,900.00	Mustang Gas Products, LLC

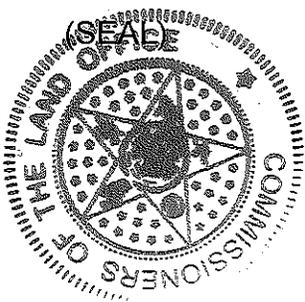
Lease No.	Legal Description	Appraised	Company
101732 – Dewey County Esmt. No. 7804	NW/4 Sec. 36-17N-18WIM	\$25,000.00	DCP Midstream, LP

The above 20 year easements have expired and been renewed. Payment has been made in full.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 2nd day of October 2015.





Harry W. Birdwell, Secretary