

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, AUGUST 28, 2014, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on December 4, 2013. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, August 26, 2014, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director Minerals Management Division
Lisa Blodgett, General Counsel
Karen Johnson, Chief Financial Officer
Jessica Willis, Director of Communications
Steve Diffe, Director of Royalty Compliance
Brandon Jones, Royalty Compliance
James Spurgeon, Director of Real Estate Management
Diana Nichols, Internal Auditor

VISITORS:

Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
Loren Smith, City of Stillwater
Dan Blankenship, City of Stillwater
Rachel Brown, eCapitol
Mark Higgins, RVK
Emily Summars, JRLR
Mark Beffort, Grubb Ellis
Steve Mullins, Governor's Office
Jennifer Chance, Governor's Office

Governor Fallin called the meeting to order at 2:10 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Barresi:	Absent
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held June 18, 2014

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the June 18, 2014, meeting.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	Motion Carried
Barresi:	Absent	
Reese:	Aye	

2. Secretary's Comments

- a. Distributions to Beneficiaries for June and July 2014

Secretary Birdwell reported that July distributions, representing the first month of FY2015, were very good. Distributions to CLO beneficiaries totaled \$13.666 million which was slightly lower than July 2013. However, \$10 million was distributed in interest penalties last July because of a large legal settlement. The Secretary expressed optimism that the slight differential in will be made up in subsequent months.

- b. Agency Highlights for FY 2014

Secretary Birdwell briefed the Commissioners on the CLO agency highlights from FY 2014.

- FY 2014 distributions were the third highest to Higher Education beneficiaries, the second highest to common schools and the third highest total annual distribution of \$126.38 million for all beneficiaries.

- Total earnings from all income sources in FY2014 were the highest total revenue in a fiscal year totaling \$310 million.
- All outstanding lawsuits regarding royalty underpayments were settled against oil and gas producers. The Cimarron River Ranch eight years of litigation was settled.
- Redesign of Land Office website was begun, and will be completed in November 2014.
- Electronic mineral lease auctions were implemented. The public has audio and video access to the electronic auctions.
- The largest producers (Chesapeake, Devon and Sand Ridge) have begun to electronically report royalty production. Currently 40% of oil and gas production is paid electronically through ACH or wire transfer which reduces potential for fraud and is more convenient for users.
- The Royalty Compliance division implemented a late payment interest billing system resulting in increased distributable income.
- Expansion of the Land Office GIS information was begun.
- Phase 3 of the information technology project has been completed and the off-site disaster recovery program has been finished and tested.
- A master plan for investment in commercial real estate and a professional building management firm was hired. The first commercial building acquisitions through land exchanges have been completed. An increase in investment returns and distributions to beneficiaries has resulted due to the shifting of selected assets. Two new commercial wind leases were issued.
- The Real Estate division achieved the highest annual lease payments, 5% higher than any prior year on surface acreage in agency history. Easement revenues were the second highest in agency history.
- The Financial Services division surpassed the \$2 billion threshold in Permanent Trust funds and amended the investment policies to enhance yield in a low interest rate environment. Nearly 40% of oil and gas revenue data is being downloaded versus hand keyed. The purchasing practices have been revised and modernized to make the process more streamlined and efficient.
- Distributions to beneficiaries have been improved through superior technological calculations.

- Five strategies that impacted distributions were: initial land exchange in Shawnee, \$400,000; treatment of annual capital losses, \$4,000,000; distribution of easement income, \$2,000,000; revision of portfolio, \$8,000,000; and pursuit of late payment interest, \$1,000,000.

c. FY2014 Revenue Source Record Year

A chart was distributed to the Commissioners demonstrating that the highest total revenue in the 100+ year history of the Land Office was achieved in FY2014. More than \$310 million in revenue was generated. Birdwell pointed out a part of the earnings are distributable and part must be placed in the permanent trust funds for investments on behalf of the beneficiaries.

d. Introduce Communications Director and IT Director

Secretary Birdwell introduced two new key staff members. Jessica Willis was introduced as the new Director of Communications and Edward Reyes was introduced as Director of Information Technology.

Note: Lt. Governor Lamb left the meeting at 2:13 pm and returned at 2:16 pm.

3. Presentation of June 30, 2014 Quarterly Investment Performance Report by RVK & Associates (informational purposes only)

- a. Presented by RVK & Associates
- b. Discussion

The agenda item was presented by Mark Higgins from RVK.

The combined year-to-date return of MLPs through June 30, 2014, was 17.24% net of fees, exceeding all other asset classes. Income oriented fixed income year-to-date return was 6.98% net of fees, providing the 2nd highest return among 7 fixed income managers in the Land Office portfolio. The Land Office is evaluating a change to the international equity portfolio to enhance yield, reduce risk, and reduce fees. Combined impact of yield enhancement and fee reduction would be approximately \$1.5 million per year. The Land Office outperformed 77% of 770 large institutional investors. The portfolio is expected to generate an additional \$10.9 million for distribution to beneficiaries in the coming year.

4. Consideration and Possible Action to Approve the Internal Audit Charter

The Internal Audit Charter is required by *International Standards for the Professional Practice of Internal Auditing* (Standards). The charter formally defines the internal audit activity in a manner consistent with professional standards. The charter also formally defines the purpose, authority, and responsibilities of the internal audit function. The auditor must review this charter periodically and obtain approval from the commission.

Recommendation: *Internal Auditor recommends approval of the Internal Audit Charter.*

1. *Presented by Diana Nichols, Internal Auditor*
2. *Discussion*
3. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Diana Nichols, Internal Auditor. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the Internal Audit Charter.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Absent	
Reese:	Aye	Motion Carried

5. Presentation of the Statement of Organizational Independence by the CLO Internal Auditor (informational purposes only)

An annual confirmation of the organizational independence of the internal auditor to the commission is required by the *International Standards for the Professional Practice of Internal Auditing* (Standards). The Institute of Internal Auditors describes organizational independence to be effectively achieved when internal audit reports functionally to the Commission and administratively to the Secretary.

1. *Presented by Diana Nichols, Internal Auditor*
2. *Discussion*

The agenda item was presented by Diana Nichols, Internal Auditor.

6. Consideration and Possible Action to Approve the FY2015 Internal Audit Plan for the Internal Audit Activity

A risk based annual internal audit plan for FY2015 has been developed. This plan is based on risk assessment procedures where consideration was given to risks associated with the agency auditable activities, internal control, risk management, and governance processes.

Recommendation: Internal Auditor recommends approval of the FY2015 internal audit and risk assessment plan.

1. Presented by Diana Nichols, Internal Auditor
2. Discussion
3. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

This agenda item was presented by Diana Nichols, Internal Auditor. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the FY2015 Internal Audit Plan.

Fallin: Aye
 Lamb Aye
 Jones: Aye
 Barresi: Absent
 Reese: Aye Motion Carried

7. Request Approval of Long Term Commercial Lease

Lease No./Contract No.	Legal Description	Lessee	Purpose
109342 / 13685 719343 / 13685 Texas County	N/2 of Sec 36-1N-13ECM SW/4 of Sec 24-1N-13ECM	Goodwell Wind Project, LLC	Wind Turbine Power Production Lease

The referenced leases consist of 480 acres of land in Texas County. This project overlays agriculture lease 102123; N/2 Sec 36-1N-13ECM; lessee, SJB Farms, Inc.; and agriculture lease 715150; SW/4 Sec. 24-1N-13ECM; lessee, David Long Enterprises, LLC.

A public auction for a 40-year wind power production lease was held August 12, 2014. The successful bidder was Goodwell Wind Project, LLC.

The annual rental for the first (1) year is \$2,400. The minimum annual base rent prior to electric production for years two (2) through five (5) will be \$2,400. The annual rental will then escalate per terms of the contract.

Recommendation: Director of the Real Estate Management Division recommends approval of the long-term lease #109342 & 719343 to Goodwell Wind Project L.L.C.

1. *Presented by James Spurgeon, Real Estate Director*
2. *Discussion*
3. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Director Real Estate Management. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the long term commercial lease.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Barresi: Absent
 Reese: Aye

8. Request Approval of a Continuous Easement

Lease No.	Legal Description	Easement No.
101240 Stephens County	SW/4 Sec. 36-1N-9WIM	9398

Stephens County has made a request to purchase an easement for right of way for a bridge project consisting of 0.86 acres for the consideration of \$2,100. Appraisal was made by Greg Brownsworth and approved by James Spurgeon.

Recommendation: Director of Real Estate Management recommends approval of the continuous easement.

1. *Presented by James Spurgeon, Real Estate Director*
2. *Discussion*
3. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Director Real Estate Management. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the continuous easement.

Fallin: Aye
 Lamb: Aye
 Jones: Aye
 Barresi: Absent
 Reese: Aye Motion Carried

9. Consideration and Possible Action to Grant Authority to Exchange Land

County	Legal Description	Exchangee	Purpose
Payne	26 acres m/l of Lot 5 in the SE/4 of Sec 36-20N-2EIM	City of Stillwater, OK	Exchange for City Electric Dept. Use

The City of Stillwater has requested a property exchange of 12.25 acres in the SE/4 Sec. 35-20N-02EIM, currently owned by the City of Stillwater, for 26 acres of Commissioners of the Land Office (CLO) property in the SE/4 Section 36-20N-2EIM. Both properties are located in Payne County. The City of Stillwater proposes to use the exchanged CLO property as a site for two natural gas powered, electric generators.

The 26 acre CLO tract is part of CLO agriculture lease 100219; the SE/4 Section 36-20N-2EIM; Don Franks, agriculture lessee. The 12.25 acre City of Stillwater tract is an undeveloped site located on the west side of North Perkins Road in Stillwater, OK.

The properties have been appraised by three certified general appraisers. The results of the appraisals are as follows:

Market Value CLO Land	\$ 169,000
Market Value City of Stillwater Land	\$ 490,000

Recommendation: Director of Real Estate Management Division recommends the exchange of property be approved.

1. *Presented by James Spurgeon, Real Estate Director*
2. *Discussion*
3. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Director Real Estate Management. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the exchange of property between the Land Office and the City of Stillwater.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Barresi:	Absent	
Reese:	Aye	Motion Carried

10. Consent Agenda – Request Approval of May and June 2014 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

- 1. May 2014
 - a. Claims Paid (routine)
 - b. Expenditure Comparison
- 2. June 2014
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

- 1. May 2014
 - a. 5/14/14 Oil and Gas Lease Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Seismic Exploration Permits
 - d. Division Orders
- 2. June 2014
 - a. 5/14/14 Awards of Oil and Gas Mining Lease Sale
 - b. Tracts Offered for Oil and Gas Mining Sale on 7/9/2014
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Exploration Permits
 - e. Division Orders

Real Estate Management Division

1. May 2014
 - a. Surface Lease Assignments
 - b. Assignment of Easement
 - c. Soil Conservation Projects

2. June 2014
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Renewed 20 Year Easement
 - d. Amended Easements
 - e. New Short Term Commercial Leases
 - f. Long Term Commercial Lease Cancellation
 - g. Soil Conservation Projects

This agenda item was presented by Secretary, Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the consent agenda items.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Barresi:	Absent	
Reese:	Aye	Motion Carried

**11. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison May and June 2014

Accounting

- a. June and July Distribution by District and Month

12. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending claims or actions as recommended to permit Commission processing in the public interest regarding CLO v. Pointe Vista Dev., CJ-2014-152; and

B. Executive Session may be convened pursuant to 25 O.S. § 307(B)(3) & (D) for the purpose of discussing, evaluating, and taking possible action concerning the purchase or appraisal of real property regarding four properties.

- a. *Recommendation of Lisa Blodgett, General Counsel*
- b. *Motion and Vote to Convene Executive Session*
- c. *Executive Session*
- d. *Motion and Vote to Return to Regular Session*

This agenda item was presented by Lisa Blodgett, General Counsel who recommends an executive session be convened.

A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to adjourn to an executive session at 2.34 p.m.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Barresi:	Absent	
Reese:	Aye	

Note: recording stopped

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to return to regular session at 2:58 p.m.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Barresi:	Absent	
Reese:	Aye	

Note: recording started

13. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

The agenda item 12(B) was presented by Secretary, Harry Birdwell who recommended granting staff the authority to execute a Sales and Acquisition Agreement with the seller in an amount not to exceed \$8.95 million for real estate investment property located in the SE/4 Sec. 33-12N-3WIM, Oklahoma County; more specifically, Lots 28 through 32, inclusive, Block 35 in the original plat of Oklahoma City, Oklahoma County, Oklahoma, according to the plat recorded in Book 1 of Plats, Page 2.

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones giving approval to permit the staff to proceed with authority to execute a Sales and Acquisition Agreement with the seller for real estate investment property located in the SE/4 Sec. 33-12N-3WIM, Oklahoma County; more specifically, Lots 28 through 32, inclusive, Block 35 in the original plat of Oklahoma City, Oklahoma County, Oklahoma, according to the plat recorded in Book 1 of Plats, Page 2; as presented to the Commission today in executive session.

Fallin:	Aye	
Lamb	Aye	
Barresi	Absent	
Jones:	Aye	Motion Carried
Reese	Aye	

The agenda item 12(B) was presented by Secretary, Harry Birdwell who recommended approval of the amendments to the Exchange Agreement entered January 9, 2014, to effectuate the exchange of the remainder of the 217.08 acres of CLO property located at SW 29th and MacArthur, more specifically, in the E/2 Sec. 16-11N-4WIM, Oklahoma County, Oklahoma in exchange for 134.3 acres in the SE/4 Sec. 10-12N-3WIM, Oklahoma County, Oklahoma and to authorize the expenditure of up to \$1.7 million to cover any deficit in value, as necessary, and in accordance with the appraisal received.

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones giving approval of the amendments to the Exchange Agreement entered January 9, 2014, to effectuate the exchange of the remainder of the 217.08 acres of CLO property located at SW 29th and MacArthur, more specifically, in the E/2 Sec. 16-11N-4WIM, Oklahoma County, Oklahoma in exchange for 134.3 acres in the SE/4 Sec. 10-12N-3WIM, Oklahoma County, Oklahoma and to authorize the expenditure of up to \$1.7 million to cover any deficit in value, as necessary, and in accordance with the appraisal received as presented to the Commission today in executive session.

Fallin:	Aye	
Lamb	Aye	
Barresi	Absent	
Jones:	Aye	Motion Carried
Reese	Aye	

14. New Business

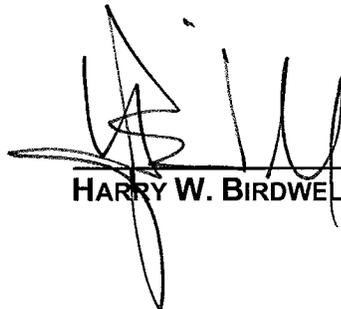
The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No New Business

Adjourn

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Barresi	Absent	
Reese	Aye	



HARRY W. BIRDWELL, SECRETARY

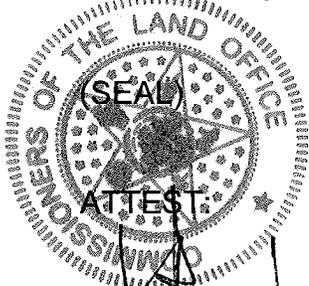
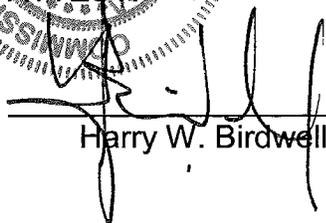
The meeting was adjourned at 2:58 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 9th day of October, 2014



CHAIRMAN

Harry W. Birdwell

Pages 217-220 were left blank intentionally.

INTERNAL AUDIT ACTIVITY CHARTER

Adopted as of August 28, 2014

Mission and Scope of Work

The mission of the internal audit activity is to provide independent, objective assurance and consulting services designed to add value and improve the operations of the Commissioners of the Land Office (Land Office). It assists the Land Office accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of risk management, control, and governance processes.

The scope of work of internal audit is to determine whether the Land Office's framework of governance, risk management, and control processes, as designed and implemented, is adequate and functioning in a manner that enables management to ensure:

- Risks are appropriately identified and managed.
- Interaction with the various governance groups occurs as needed.
- Significant financial, managerial, and operating information is accurate, reliable, and timely.
- Employees' actions are in compliance with policies, standards, procedures, and applicable laws and regulations.
- Interactions and arrangements with third parties are in compliance with policies, standards, procedures, and applicable laws and regulations.
- Resources are acquired economically, used efficiently, and adequately protected.
- Plans and objectives are achieved.
- Quality and continuous improvement are fostered in the Land Office control process.
- Legislative or regulatory compliance issues impacting the organization are recognized and addressed appropriately.

Additional consulting services may be provided where consistent with the mission of the internal audit. Such consulting services will generally be related to assessing the impact of changes being considered or implemented in the Land Office risk management, control, and governance processes.

Opportunities for improving management control may be identified during audits. They will be communicated to the Secretary, Assistant Secretary, or other appropriate level of management.

Standards

The internal audit activity will govern itself by adherence to Government Auditing Standards, commonly referred to as generally accepted government auditing standards (GAGAS). GAGAS provides a framework for conducting high quality government audits with competence, integrity, objectivity and independence.

Commissioners of the Land Office Internal Audit Charter

In addition, the internal audit activity will adhere to the International Professional Practices Framework of The Institute of Internal Auditors. This framework includes mandatory elements consisting of the Definition of Internal Auditing, the Code of Ethics, and the *International Standards for the Professional Practice of Internal Auditing*. The internal audit activity will meet or exceed these mandatory requirements of the profession.

The internal audit activity will adhere to internal audit policy..

The internal auditor will annually discuss with the management and the Commission the results of the internal audit quality assurance and improvement program by which the effective operation of internal audit activities is assured.

Authority

The internal auditor is authorized to:

- Ensure internal audit and contracted resources have unrestricted access to all functions, records, property, and personnel.
- Have full and free access to the agency management and the Commission.
- Allocate resources, set frequencies, select subjects, determine scope of work, and apply the techniques required to accomplish audit objectives.
- Obtain the necessary assistance of employees within the Land Office or those contracting with the Land Office, as well as other specialized services from within or outside the Land Office.
- Provide consulting services to management as deemed appropriate.

The internal auditor is not authorized to:

- Perform operational duties for the Land Office.
- Initiate or approve accounting transactions external to the internal audit activity.
- Direct the activities of any Land Office employee not employed in the internal audit activity, except to the extent such employees have been appropriately assigned to the internal audit activity or to otherwise assist the internal auditor.

Independence and Objectivity

To provide for the organizational independence and objectivity of the internal audit activity, the internal auditor reports functionally to the Commission and administratively to the Secretary. Internal audit will also involve the Commission with:

- Approval of the internal audit charter.
- Approval of the risk-based internal audit plan.
- Reporting on the internal audit activity's performance relative to its plan and other matters.

Internal audit will include as part of its reports to the Commission a report annually on the independence of internal auditing and any unwarranted restrictions on internal audit scope, communications, access, and resources, including personnel and externally contracted resources.

Accountability

The internal auditor shall be accountable to management and the Commission to:

- Provide coverage of the adequacy and effectiveness of the Land Office's processes for controlling its activities and managing its risks in the areas set forth under the mission and scope of work.

Commissioners of the Land Office Internal Audit Charter

- Report important issues related to the processes for managing risk and controlling the activities of the Land Office, including potential improvements to those processes, and provide information concerning such issues through resolution. This includes coverage of risk management, governance practices, and other matters needed or requested by senior management and the Commission.
- Periodically provide information on the status and results of the annual audit plan and the sufficiency of internal audit resources. This includes ensuring the resources are sufficient in amount and competency, through in-house staff and co-sourcing, to cover the risks in the annual audit plan.
- Coordinate with and provide coverage of other control and monitoring functions and the external audit.
- Establish a follow-up process to track and monitor the effective implementation of management actions related to important issues and recommendations.

Responsibility

The internal auditor has the responsibility to:

- Develop a flexible annual audit plan using an appropriate risk-based methodology, including any risks or control concerns identified by management, and submit that plan along with any subsequent periodic changes to the Secretary and the Commission for review and approval.
- Align internal audit coverage with the Land Office's strategic, operational, compliance, and financial risks to add value and improve operations.
- Implement the annual audit plan, as approved, including as appropriate, special tasks or projects requested by management and the Commission.
- Maintain sufficient knowledge, skills, experience, and professional certifications to meet the requirements of this charter.
- Issue periodic reports to the Commission and management summarizing results of audit activities.
- Assist as appropriate in the investigation of suspected fraudulent activities and notify management and the Commission of the results.
- Consider the scope of work of external auditors and others, as appropriate, for the purpose of providing optimal audit coverage.
- As appropriate, provide consulting and advisory services to management that add value and improve the Land Office's governance, risk management, and control processes without the internal auditor assuming management responsibility.
- Follow-up, track, and monitor the effective implementation of management actions related to important issues and recommendations.
- Execute a quality assurance and improvement program to ensure effective operation of the internal audit activity and annually report the results of the program to the Commission.



COMMISSIONERS:

Mary Fallin GOVERNOR • Todd Lamb LT. GOVERNOR • Gary Jones STATE AUDITOR & INSPECTOR • Janet Barresi SUPERINTENDENT of PUBLIC INSTRUCTION • Jim Reese COMMISSIONER, STATE BOARD of AGRICULTURE

CERTIFICATION OF INTERNAL AUDIT ORGANIZATIONAL INDEPENDENCE

The Institute of Internal Auditors *International Standards for the Professional Practice of Internal Auditing* (Standards) requires an annual confirmation of the organizational independence of the internal audit activity to the Commission.

The Institute of Internal Auditors describes organizational independence as follows: the internal audit activity reports functionally to the Commission and administratively to management. Reporting functionally to the Commission includes the Commission:

- Approval of the Internal Audit Charter.
- Approval of the internal audit risk assessment and related audit plan.
- Receiving communications from the internal auditor about the results of internal audit activities and other matters the internal auditor determines are necessary.

At a minimum the internal auditor should report to an individual with sufficient authority to promote independence, to ensure broad audit coverage, adequate consideration of engagement communications, and appropriate action on engagement recommendations.

The Government Accountability Office requires all the following criteria to be met for the internal audit activity to be considered independent:

- The audit function is accountable to the head or deputy head of the government entity or to those charged with governance;
- The audit function reports audit results both to the head or deputy head of the government entity or to those charged with governance;
- The audit function is located organizationally outside the staff or line-management function of the unit under audit;
- The audit function has access to those charged with governance; and
- The audit function is sufficiently removed from political pressures to conduct audits and report findings, opinions, and conclusions objectively without fear of political reprisal.

I confirm that the Commissioners of the Land Office internal audit activity meets the Institute of Internal Auditors and Government Accountability Office requirements for organizational independence.

In addition, additional independence considerations will be performed at the engagement level for each engagement performed. If any independence issues either in fact or appearance are discovered they will be disclosed immediately to management and the Commission.

Diana Nichol
Internal Auditor

June 30, 2014
Date

FY 2015 INTERNAL AUDIT PLAN

The Commissioners of the Land Office *Internal Audit Charter* describes the mission of the internal audit activity “to provide independent, objective assurance and consulting services designed to add value and improve the operations of the Commissioners of the Land Office (Land Office). Internal audit assists the Land Office accomplish its objectives by bringing a systematic, disciplined approach to evaluate and improve the effectiveness of risk management, control, and governance processes.”

Title 74 §228 requires that internal audits be conducted in accordance with internal auditing standards “developed by the Institute of Internal Auditors or any successor organization thereto”. The Institute of Internal Auditors has developed the *International Professional Practices Framework* (IPPF) which will be followed by the Land Office internal audit. The Land Office *Internal Audit Charter* requires that in addition to IPPF the requirements of *Government Auditing Standards* issued by the Comptroller General of the United States be followed.

Internal audit has the responsibility to develop a flexible annual audit plan using an appropriate risk-based methodology, including any risks or control concerns identified by management, and to submit that plan along with any subsequent periodic changes to the Secretary and the Commission for review and approval. Internal audit coverage is aligned with the Land Office’s strategic, operational, compliance, and financial risks to add value and improve operations. In addition internal audit has the responsibility to implement the annual audit plan, as approved, including as appropriate, special tasks or projects requested by management and the Commission.

The risk assessment methodology used gives consideration to several risk factors enabling internal audit to rank the risk associated with each audit area. The result of this risk assessment process was used when identifying the planned audit engagements for fiscal year 2015.

The audit universe encompasses all activities performed by the Land Office necessary to accomplish the Land Office requirement for “managing the school lands and public lands of the state as a sacred trust for the exclusive benefit of the beneficiaries and for the return of full value from the use and disposition of the trust property as prescribed by the Legislature to attain the trust goals by protection of assets coupled with maximum return and to provide standards to foster evenhanded and proper administration of the trust”.

It is the goal of internal audit to address each audit area identified in the audit universe on a periodic basis. Each year the risk associated with each audit area will be assessed addressing areas considered as high risk annually. The annual plan is approved by the Commission and includes time to address special tasks or projects requested by management and the Commission. Audit reports will be issued at the conclusion of each audit engagement.

Resource Availability FY 2015

Projected total hours available for one audit position. (Excludes Oklahoma state employee holidays)	1,992
Hours Available for Audit Tasks ¹	1,673
Percentage of hours available for audit tasks to projected total hours available	83.99%

Planned Engagements FY 2015

Planned Audit Engagements

Completion of Field Activities engagement begun in the FY 2014 internal audit cycle. (Real Estate Lease Evaluations)	256
Apportionment	500
IT – It is anticipated that this project will be performed by a third party specialist. Time budgeted for this engagement relates to administrative tasks associated with the project.	100

Other Engagements

Time for consulting engagements and special requests.	200
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Total Hours Budgeted for Audits and Other Engagements **1,056**

Hours Budgeted for Administrative Tasks, Annual Planning and Annual Completion/Evaluation Procedures	<u>811</u>
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Total Hours Planned for FY 2015 **1,867**

Hours Planned (Over)/Under Hours Available **(194)**

If time permits the following engagement will begin during the FY 2015 internal audit cycle. If begun it is likely to carry over to the FY 2016 internal audit cycle.

Statutory Reports	500
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¹ Time spent for training, use of leave, and attendance at staff, commission, and investment committee meetings was deducted from total hours available to arrive at the hours available for audit tasks number.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid May 2014

Oklahoma Press	Advertising Services	773.15
BancFirst	Banking Services	665.90
PDS Energy Information	Banking Services	381.28
Office of Management & Enterprise Services	Flexible Benefits	133.60
Clampitt Paper	General Operating Expense	623.00
Deluxe for Small Business	General Operating Expense	49.27
First Choice Coffee Service	General Operating Expense	159.59
Hollinger Metal Edge INC	General Operating Expense	580.00
Oklahoma Correctional Industries	General Operating Expense	174.42
Oklahoma Department of Corrections	General Operating Expense	481.28
Staples	General Operating Expense	1,400.74
Walker Co	General Operating Expense	24.00
Workshare Technology INC	General Operating Expense	1,173.00
Zagg INC	General Operating Expense	129.99
Curtis Roberts	Land & Right of Way Expense	300.00
David Phillips	Land & Right of Way Expense	4,900.00
Kirby Gray Dozer	Land & Right of Way Expense	6,981.50
Mickey Hedrick	Land & Right of Way Expense	5,000.00
Regional Land Services LLC	Land & Right of Way Expense	21,872.00
TS Construction LLC	Land & Right of Way Expense	8,100.00
West A Thomson Reuters Business	Library Equipment & Resources	220.00
Fuzzell's Business Equipment	Maintenance & Repair Expense	97.00
Imagenet Consulting LLC	Maintenance & Repair Expense	398.94
Sandy Auto Service	Maintenance & Repair Expense	1,046.00
Hollinger Metal Edge INC	Misc Administrative Expense	117.54
Insurance Department	Misc Administrative Expense	340.00
Mayfair Key & Lock	Misc Administrative Expense	450.00
NIGP	Misc Administrative Expense	345.00
Office of Management & Enterprise Services	Misc Administrative Expense	324.88
Oklahoma Department of Corrections	Misc Administrative Expense	375.00
US Post Office	Misc Administrative Expense	11,000.00
Oklahoma Department of Corrections	Office Equipment & Furniture	5,001.37
Barbara A Ley	Professional Services	1,468.00
Conner & Winters	Professional Services	18,739.84
ESRI Business Information Solutions	Professional Services	18,001.20
Galt Foundation	Professional Services	5,575.92
Interworks INC	Professional Services	1,468.75
Marshall County	Professional Services	60.00
Meadows Center	Professional Services	78.40

My Consulting	Professional Services	5,218.75
Office of Management & Enterprise Services	Professional Services	446.26
Retail Attractions LLC	Professional Services	3,850.00
Staplegun Design Incorporated	Professional Services	10,000.00
CoBank	Registration Fees	825.00
Fred Pryor Seminars	Registration Fees	158.00
Oklahoma Society of CPAS	Registration Fees	540.00
First National Management INC	Rent Expense	18,655.21
Imagenet Consulting LLC	Rent Expense	978.03
Midcon Data Services	Rent Expense	1,200.00
Office of Management & Enterprise Services	Rent Expense	0.42
Summit Mailing & Shipping Systems INC	Rent Expense	357.74
AT&T	Telecommunication Services	318.01
Cox Oklahoma Telcom LLC	Telecommunication Services	508.32
Office of Management & Enterprise Services	Telecommunication Services	694.00
Omega 1 Networks	Telecommunication Services	55.00
Pacer	Telecommunication Services	19.70
Panhandle Telephone	Telecommunication Services	94.57
Pioneer Telephone	Telecommunication Services	328.27
Verizon Wireless	Telecommunication Services	43.01
West A Thomson Reuters Business	Telecommunication Services	1,200.00
Berger, Cecil	Travel - Reimbursement	149.00
Brownsworth, Greg	Travel - Reimbursement	167.44
Eike, Tom	Travel - Reimbursement	969.96
Foster, Chris	Travel - Reimbursement	539.88
Hermanski, David Alan	Travel - Reimbursement	459.76
Moisant, Jay	Travel - Reimbursement	65.91
Ryan, Starr	Travel - Reimbursement	478.80
Comfort Inn & Suites	Travel - Agency Direct	83.00
Holiday Inn Express Suites	Travel - Agency Direct	485.28
Northwest Inn	Travel - Agency Direct	83.00
Total Claims Paid		<u>\$167,982.88</u>

COMMISSIONERS OF THE LAND OFFICE
EXPENDITURE COMPARISON
May 31, 2013 compared to May 31, 2014

<u>DESCRIPTION</u>	<u>FY13 YTD Expenditures</u>	<u>FY14 YTD Expenditures</u>	<u>Expenditures Changed From FY13/FY14</u>
Personnel- Salaries / Benefits	\$ 4,029,947	\$ 4,302,642	\$ 272,695
Professional	595,867	681,848	85,981
Total Personal Service	4,625,814	4,984,490	358,676
Travel- Reimbursement	40,178	42,590	2,412
Travel- Direct Agency Payments	36,901	28,459	(8,442)
Direct Registration	36,297	26,561	(9,736)
Postage / Freight	15,201	23,319	8,118
Communications	28,196	30,165	1,969
Printing & Advertising	38,381	37,137	(1,244)
Information Services & ERP Charges	56,746	65,162	8,416
Bank Service Charges	7,603	10,756	3,153
Exhibitions, Shows, Special Events	750	-	(750)
Licenses & Permits	1,785	3,645	1,860
Memberships Fees	4,560	4,590	30
Insurance Premiums	3,960	3,227	(733)
Miscellaneous Administrative Fee	715	5,256	4,541
Rental (Facility, Equipment and Other)	231,255	260,248	28,993
Maintenance & Repair (Property, Equipment, Conservation)	292,394	186,499	(105,895)
Fuel/Special Supplies	18,042	14,480	(3,562)
Shop / Medical Supplies	-	106	106
General Operating Supplies	47,733	41,706	(6,027)
Library Resources	1,147	2,633	1,486
Software and Equipment	46,640	76,265	29,625
Construction in Progress- Software	192,765	120,560	(72,205)
Soil Conservation Projects	60,855	30,605	(30,250)
Construction and Renovation	18,170	31,300	13,130
Total Supplies, Equipment & Other	1,180,274	1,045,269	(135,005)
TOTAL	\$ 5,806,088	\$ 6,029,759	\$ 223,671

The following claims were approved by the Secretary and are routine in nature:

Claims Paid June 2014

BancFirst	Banking Services	663.63
PDS Energy Information	Banking Services	207.48
Office of Management & Enterprise Services	Flexible Benefits	133.60
Amazon.com	General Operating Expense	239.90
First Choice Coffee Service	General Operating Expense	164.00
Staples	General Operating Expense	747.56
Valley Laser	General Operating Expense	918.00
Walker Company	General Operating Expense	72.75
Billy Wright	Land and Right of Way	2,200.00
JSR Well Service LLC	Land and Right of Way	4,700.00
Merz Bros Construction Inc	Land and Right of Way	3,500.00
Pro Chem Sales	Land and Right of Way	12,775.04
Quality Cut Lawns LLC	Land and Right of Way	2,750.00
Snider Construction Service Inc	Land and Right of Way	10,640.00
West A Thomson Reuters Business	Library Equip and Resources	220.00
BenchMark GPS LLC	Maintenance & Repair Expense	295.00
Imagenet Consulting LLC	Maintenance & Repair Expense	1,152.74
Sandy Auto Service	Maintenance & Repair Expense	716.39
Spaeth Inc	Maintenance & Repair Expense	180.13
Cleveland County	Misc Administrative Expense	46.00
Federal Express	Misc Administrative Expense	61.51
Office of Management & Enterprise Services	Misc Administrative Expense	324.88
Oklahoma Press Service	Misc Administrative Expense	4,774.96
Zagg Inc	Data Processing Equipment	129.99
Accel	Professional Services	1,962.50
Burns & Stowers PC	Professional Services	1,950.00
ESRI Business Information Solutions	Professional Services	5,437.50
Galt Foundation	Professional Services	940.22
InterWorks Inc	Professional Services	1,500.00
MRC Inc	Professional Services	250.00
My Consulting Group Inc	Professional Services	14,297.50
Office of Management & Enterprise Services	Professional Services	1,620.26
Retail Attractions	Professional Services	3,850.00
American Law Institute	Registration Fees	1,049.30
Appraisal Institute	Registration Fees	300.00
ASFMRA	Registration Fees	1,283.00
NIGP	Registration Fees	660.00
OKAPP	Registration Fees	30.00
Imagenet Consulting LLC	Rent Expense	1,548.33

Office of Management & Enterprise Services	Rent Expense	0.42
Summit Mailing & Shipping Systems Inc	Rent Expense	357.74
AT&T Inc	Telecommunication Services	301.55
AT&T Mobility	Telecommunication Services	387.00
Cox Oklahoma Telecom LLC	Telecommunication Services	510.45
Office of Management & Enterprise Services	Telecommunication Services	2,494.03
Omega 1 Networks LLC	Telecommunication Services	55.00
Panhandle Telephone CO-OP	Telecommunication Services	94.57
Pioneer Telephone	Telecommunication Services	328.77
Verizon Wireless	Telecommunication Services	43.01
West A Thomson Reuters Business	Telecommunication Services	998.80
Cheapfares.com	Travel - Agency Direct	16.99
Courtyard by Marriott	Travel - Agency Direct	750.42
Hilton Hotel - Chicago	Travel - Agency Direct	973.12
Hilton Hotel - Dallas	Travel - Agency Direct	283.54
Sheraton San Diego	Travel - Agency Direct	703.63
Southwest Airlines	Travel - Agency Direct	960.00
United Airlines	Travel - Agency Direct	1,210.00
Berger, Cecil	Travel - Reimbursement	130.47
Eike, Tom	Travel - Reimbursement	812.49
Foster, Chris	Travel - Reimbursement	1,024.24
Hermanski, David Alan	Travel - Reimbursement	344.40
Jones, Brandon	Travel - Reimbursement	323.50
Nichols, Diana L	Travel - Reimbursement	212.69
Ryan, Starr	Travel - Reimbursement	905.68
Spurgeon, James	Travel - Reimbursement	246.10
Wildman, David Trent	Travel - Reimbursement	80.50
Total Claims Paid		<u>\$98,841.28</u>

COMMISSIONERS OF THE LAND OFFICE
 EXPENDITURE COMPARISON
 June 30, 2013 compared to June 30, 2014

<u>DESCRIPTION</u>	FY13 YTD <u>Expenditures</u>	FY14 YTD <u>Expenditures</u>	Expenditures Changed From FY13/FY14
Personnel- Salaries / Benefits	\$ 4,409,691	\$ 4,707,872	\$ 298,181
Professional	915,047	717,848	(197,199)
Total Personal Service	<u>5,324,738</u>	<u>5,425,720</u>	<u>100,982</u>
Travel- Reimbursement	49,555	46,504	(3,051)
Travel- Direct Agency Payments	44,761	33,551	(11,210)
Direct Registration	38,690	28,834	(9,856)
Postage / Freight	15,201	23,380	8,179
Communications	32,297	35,058	2,761
Printing & Advertising	40,130	41,958	1,828
Information Services & ERP Charges	57,914	67,197	9,283
Bank Service Charges	8,429	11,542	3,113
Exhibitions, Shows, Special Events	750	-	(750)
Licenses & Permits	1,850	3,645	1,795
Memberships Fees	4,680	4,590	(90)
Insurance Premiums	3,960	3,227	(733)
Miscellaneous Administrative Fee	715	5,256	4,541
Rental (Facility, Equipment and Other)	233,585	265,145	31,560
Maintenance & Repair (Property, Equipment, Conservation)	331,484	220,860	(110,624)
Fuel/Special Supplies	21,440	16,063	(5,377)
Shop / Medical Supplies	150	106	(44)
General Operating Supplies	54,345	42,769	(11,576)
Library Resources	1,147	2,853	1,706
Software and Equipment	83,063	77,474	(5,589)
Construction in Progress- Software	219,875	120,560	(99,315)
Soil Conservation Projects	68,875	35,305	(33,570)
Construction and Renovation	18,170	31,300	13,130
Total Supplies, Equipment & Other	<u>1,331,066</u>	<u>1,117,177</u>	<u>(213,889)</u>
TOTAL	<u>\$ 6,655,804</u>	<u>\$ 6,542,897</u>	<u>\$ (112,907)</u>

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 5/1/2014 TO: 5/31/2014

RE: SUMMARY OF THE 5/14/2014 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$7,401,201.02	* Includes only high bids
TOTAL NET ACRES:	4,607.14	
AVG PRICE PER ACRE:	\$1,606.46	
TOTAL TRACTS:	59	
TOTAL HIGH BIDS:	53	
TOTAL LOW BIDS:	42	
TOTAL BIDS RECEIVED:	95	
TOTAL TRACTS NO BIDS:	6	
HIGH BID PER ACRE:	\$4,441.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

5/14/2014

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION

APPROVAL OF OIL AND GAS LEASE SALE TABULATION

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	BEAVER	E/2 NW/4; Lots 1 and 2, less and except from the surface to the base of the Morrow Formation and also less and except below the base of the St Louis Formation (All M.R.), Sec. 18-01N-20ECM	155.54	STRAT LAND EXPLORATION COMPANY	\$47,013.52	\$302.26
2	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation (1/2 M.R.), Sec. 04-11N-21WIM	40.00	R K PINSON & ASSOCIATES LLC	\$62,040.00	\$1,551.00
2	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation (1/2 M.R.), Sec. 04-11N-21WIM	40.00	APACHE CORPORATION	\$4,000.00	\$100.00

3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. (1/2 M.R.), Sec. 08-10N-24WIM	78.56	R K PINSON & ASSOCIATES LLC	\$330,031.00	\$4,201.27
3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. (1/2 M.R.), Sec. 08-10N-24WIM	78.56	TURNER OIL & GAS PROPERTIES INC	\$106,049.25	\$1,350.00
3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. (1/2 M.R.), Sec. 08-10N-24WIM	78.56	BDR INVESTMENTS	\$20,101.02	\$255.88
3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. (1/2 M.R.), Sec. 08-10N-24WIM	78.56	NOEL PATTEN	\$6,000.00	\$76.38
4	BLAINE	NE/4, less and except the Morrow Sand Formation (All M.R.), Sec. 36-17N-11WIM	160.00	MARATHON OIL COMPANY	\$336,480.00	\$2,103.00
4	BLAINE	NE/4, less and except the Morrow Sand Formation (All M.R.), Sec. 36-17N-11WIM	160.00	BEARCAT LAND INC	\$160,532.80	\$1,003.33
5	CADDO	SE/4 (1/2 M.R.), Sec. 15-09N-13WIM	80.00	FORESTAR OIL & GAS LLC	\$48,000.00	\$600.00
6	CANADIAN	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	CIMAREX ENERGY CO	\$320,160.00	\$2,001.00
6	CANADIAN	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	OKIE CRUDE COMPANY	\$162,400.00	\$1,015.00
6	CANADIAN	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	CITIZEN ENERGY LLC	\$136,000.00	\$850.00
6	CANADIAN	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	RAQII LLC	\$64,000.00	\$400.00
7	CANADIAN	1 acre in the Northeast corner of the NE/4, as to the Woodford Shale Formation only, effective the date of first production of the Straight Arrow 1-36H well (All M.R.), Sec. 36-11N-09WIM	1.00	JOHN GYER	\$760.00	\$760.00
7	CANADIAN	1 acre in the Northeast corner of the NE/4, as to the Woodford Shale Formation only, effective the date of first production of the Straight Arrow 1-36H well (All M.R.), Sec. 36-11N-09WIM	1.00	CIMAREX ENERGY CO	\$745.00	\$745.00
8	CANADIAN	E/2 SE/4, less and except the Springer and Woodford Formations (1/2 M.R.), Sec. 30-12N-10WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$40,000.00	\$1,000.00
8	CANADIAN	E/2 SE/4, less and except the Springer and Woodford Formations (1/2 M.R.), Sec. 30-12N-10WIM	40.00	RAFTER H OPERATING LLC	\$20,000.00	\$500.00

9	CIMARRON	NE/4 (1/2 M.R.), Sec. 14-04N-07ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,168.00	\$52.10
10	CLEVELAND	NW/4 (1/2 M.R.), Sec. 27-07N-01WIM	80.00	HUSKY VENTURES INC	\$50,160.00	\$627.00
11	CUSTER	E/2 NE/4 (1/2 M.R.), Sec. 31-14N-16WIM	40.00	JESS HARRIS III LLC	\$13,333.60	\$333.34
12	CUSTER	NE/4 SE/4 (1/2 M.R.), Sec. 31-14N-16WIM	20.00	JESS HARRIS III LLC	\$6,666.80	\$333.34
13	CUSTER	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 04-15N-17WIM	80.31	TODCO PROPERTIES INC	\$84,325.50	\$1,050.00
13	CUSTER	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 04-15N-17WIM	80.31	JESS HARRIS III LLC	\$26,770.54	\$333.34
14	GARVIN	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 32-04N-03EIM	10.00	CONTINENTAL RESOURCES INC	\$25,510.00	\$2,551.00
15	GARVIN	SW/4 SE/4; W/2 SE/4 SE/4; SE/4 SE/4 SE/4; S/2 N/2 SE/4 (1/2 M.R.), Sec. 32-04N-03EIM	55.00	CONTINENTAL RESOURCES INC	\$140,305.00	\$2,551.00
16	GARVIN	W/2 W/2 SW/4; W/2 E/2 W/2 SW/4 (1/2 M.R.), Sec. 32-04N-03EIM	30.00	CONTINENTAL RESOURCES INC	\$76,530.00	\$2,551.00
17	GARVIN	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$134,240.00	\$3,356.00
17	GARVIN	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA	\$131,320.00	\$3,283.00
17	GARVIN	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	CONTINENTAL RESOURCES INC	\$84,440.00	\$2,111.00
17	GARVIN	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	MARATHON OIL COMPANY	\$44,120.00	\$1,103.00
18	GARVIN	N/2 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$134,240.00	\$3,356.00
18	GARVIN	N/2 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA	\$131,320.00	\$3,283.00
18	GARVIN	N/2 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	CONTINENTAL RESOURCES INC	\$84,440.00	\$2,111.00
18	GARVIN	N/2 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	MARATHON OIL COMPANY	\$44,120.00	\$1,103.00
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation (1/2 M.R.), Sec. 11-02N-03WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$134,240.00	\$3,356.00
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation (1/2 M.R.), Sec. 11-02N-03WIM	40.00	DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA	\$131,320.00	\$3,283.00
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation (1/2 M.R.), Sec. 11-02N-03WIM	40.00	CONTINENTAL RESOURCES INC	\$84,440.00	\$2,111.00
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation (1/2 M.R.), Sec. 11-02N-03WIM	40.00	MARATHON OIL COMPANY	\$44,120.00	\$1,103.00
20	KAY	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$80,961.60	\$506.01

21	KAY	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$80,961.60	\$506.01
22	KAY	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$80,961.60	\$506.01
23	KAY	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$80,961.60	\$506.01
24	KAY	NE/4 (All M.R.), Sec. 36-27N-01EIM	160.00	HONEY CREEK FARM LLC	\$50,923.20	\$318.27
25	KAY	NW/4 (1/2 M.R.), Sec. 36-27N-01EIM	80.00	HONEY CREEK FARM LLC	\$25,461.60	\$318.27
26	KAY	SE/4 (All M.R.), Sec. 36-27N-01EIM	160.00	HONEY CREEK FARM LLC	\$50,923.20	\$318.27
27	KINGFISHER	SE/4 (All M.R.), Sec. 16-19N-05WIM	160.00	RAQII LLC	\$112,000.00	\$700.00
27	KINGFISHER	SE/4 (All M.R.), Sec. 16-19N-05WIM	160.00	LONGFELLOW ENERGY LP	\$108,628.80	\$678.93
27	KINGFISHER	SE/4 (All M.R.), Sec. 16-19N-05WIM	160.00	OKIE CRUDE COMPANY	\$82,400.00	\$515.00
28	KINGFISHER	W/2 NE/4, less and except the Oswego Lime Formation (All M.R.), Sec. 36-19N-06WIM	80.00	LONGFELLOW ENERGY LP	\$54,314.40	\$678.93
28	KINGFISHER	W/2 NE/4, less and except the Oswego Lime Formation (All M.R.), Sec. 36-19N-06WIM	80.00	OKIE CRUDE COMPANY	\$41,200.00	\$515.00
29	LOGAN	NW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
30	LOGAN	SE/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
31	LOGAN	SW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	RED OAK ENERGY PARTNERS LLC	\$66,460.95	\$1,476.91
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA	\$65,835.00	\$1,463.00
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	XTO ENERGY INC	\$55,251.00	\$1,227.80
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	TODCO PROPERTIES INC	\$49,500.00	\$1,100.00
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	RAQII LLC	\$18,000.00	\$400.00
33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	RED OAK ENERGY PARTNERS LLC	\$31,598.20	\$1,579.91

33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA	\$29,260.00	\$1,463.00
33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	XTO ENERGY INC	\$24,556.00	\$1,227.80
33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	TODCO PROPERTIES INC	\$22,000.00	\$1,100.00
33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	RAQII LLC	\$18,000.00	\$900.00
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	RED OAK ENERGY PARTNERS LLC	\$34,183.65	\$2,278.91
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA	\$21,945.00	\$1,463.00
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	XTO ENERGY INC	\$18,417.00	\$1,227.80
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	TODCO PROPERTIES INC	\$16,500.00	\$1,100.00
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	RAQII LLC	\$13,500.00	\$900.00
35	LOVE	SE/4 NE/4 SW/4 (All M.R.), Sec. 15-06S-01WIM	10.00	RED OAK ENERGY PARTNERS LLC	\$22,789.10	\$2,278.91
35	LOVE	SE/4 NE/4 SW/4 (All M.R.), Sec. 15-06S-01WIM	10.00	XTO ENERGY INC	\$12,278.00	\$1,227.80
35	LOVE	SE/4 NE/4 SW/4 (All M.R.), Sec. 15-06S-01WIM	10.00	RAQII LLC	\$9,000.00	\$900.00
36	MAJOR	SW/4, from below the base of the Mississippian Formation to the base of the Hunton Lime Formation only (All M.R.), Sec. 33-21N-09WIM	160.00	HUSKY VENTURES INC	\$133,920.00	\$837.00
36	MAJOR	SW/4, from below the base of the Mississippian Formation to the base of the Hunton Lime Formation only (All M.R.), Sec. 33-21N-09WIM	160.00	MM ENERGY INC	\$80,416.00	\$502.60
37	MAJOR	SW/4, below the base of the Hunton Lime Formation (1/2 M.R.), Sec. 33-21N-09WIM	80.00	MM ENERGY INC	\$28,208.00	\$352.60
38	MCCLAIN	SE 10 acres of Lot 7; all that part of SW/4 SW/4 SW/4, lying East of A.T. and S.F. railroad right-of-way; Lot 8 (All M.R.), Sec. 12-05N-02EIM	34.15	NO BIDS	\$0.00	\$0.00
39	PAWNEE	S/2 NW/4 (All M.R.), Sec. 16-21N-08EIM	80.00	SPESS OIL COMPANY	\$12,000.00	\$150.00
40	PAWNEE	S/2 SE/4 (All M.R.), Sec. 16-21N-08EIM	80.00	NO BIDS	\$0.00	\$0.00
41	PAWNEE	N/2 SW/4, less and except the Bartlesville and Skinner Formations and also less 3.79 acres for cemetery (All M.R.), Sec. 16-21N-08EIM	76.21	SPESS OIL COMPANY	\$40,031.00	\$525.27

42	PAWNEE	S/2 SW/4, less and except the Bartlesville and Red Fork Formations (All M.R.), Sec. 16-21N-08EIM	80.00	SPESS OIL COMPANY	\$42,000.00	\$525.00
43	PITTSBURG	SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	NO BIDS	\$0.00	\$0.00
44	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash Formation (1/2 M.R.), Sec. 19-12N-24WIM	76.62	VIKING RESOURCES LLC	\$144,888.42	\$1,891.00
44	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash Formation (1/2 M.R.), Sec. 19-12N-24WIM	76.62	B & W EXPLORATION INC	\$23,522.34	\$307.00
45	ROGER MILLS	S/2 NE/4, less and except the Skinner and Douglas Formations (1/2 M.R.), Sec. 35-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$134,840.00	\$3,371.00
46	ROGER MILLS	N/2 SE/4, less and except the Skinner and Douglas Formations (1/2 M.R.), Sec. 35-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$134,840.00	\$3,371.00
47	ROGER MILLS	NE/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	R K PINSON & ASSOCIATES LLC	\$710,560.00	\$4,441.00
48	ROGER MILLS	NW/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	R K PINSON & ASSOCIATES LLC	\$710,560.00	\$4,441.00
49	ROGER MILLS	SE/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	R K PINSON & ASSOCIATES LLC	\$710,560.00	\$4,441.00
50	ROGER MILLS	SW/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	R K PINSON & ASSOCIATES LLC	\$710,560.00	\$4,441.00
51	ROGER MILLS	S/2 NE/4 (1/2 M.R.), Sec. 07-12N-25WIM	40.00	R K PINSON & ASSOCIATES LLC	\$148,680.00	\$3,717.00
52	ROGER MILLS	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 07-12N-25WIM	74.43	R K PINSON & ASSOCIATES LLC	\$276,656.00	\$3,717.25
53	ROGER MILLS	SE/4 (1/2 M.R.), Sec. 07-12N-25WIM	80.00	R K PINSON & ASSOCIATES LLC	\$297,360.00	\$3,717.00
54	ROGER MILLS	NE/4, less and except the Atoka, Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 24-14N-25WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$40,000.00	\$500.00
55	ROGER MILLS	NW/4, less and except the Atoka, Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 24-14N-25WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$40,000.00	\$500.00
56	ROGER MILLS	SE/4, less and except the Atoka, Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 24-14N-25WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$40,000.00	\$500.00
57	WASHITA	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-10N-14WIM	79.48	BEARCAT LAND INC	\$83,533.48	\$1,051.07
57	WASHITA	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-10N-14WIM	79.48	FORESTAR OIL & GAS LLC	\$47,688.00	\$600.04
58	WASHITA	W/2 E/2 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 04-10N-14WIM	60.00	BEARCAT LAND INC	\$63,060.00	\$1,051.00
58	WASHITA	W/2 E/2 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 04-10N-14WIM	60.00	FORESTAR OIL & GAS LLC	\$36,000.00	\$600.00

59	WOODS	NW/4 (All M.R.), Sec. 17-27N-13WIM	160.00	RAQUII LLC	\$138,240.00	\$864.00
59	WOODS	NW/4 (All M.R.), Sec. 17-27N-13WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$80,000.00	\$500.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-5115	PAYNE	SW/4 of Sec. 36-19N-04EIM	TAYLOR INTERNATIONAL INC	WBJ HOLDINGS LP
CS-5115	PAYNE	SW/4 of Sec. 36-19N-04EIM	WBJ HOLDINGS LP	STACY OPERATING LLC
CS-6078	PAYNE	E/2 NE/4; E/2 SE/4 of Sec. 36-19N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-6079	PAYNE	W/2 NE/4; W/2 SE/4 of Sec. 36-19N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-10038	PAYNE	E/2 NW/4; SE/4 SW/4 NW/4 of Sec. 36-19N-04EIM	TAYLOR INTERNATIONAL INC	WBJ HOLDINGS LP
CS-10038	PAYNE	E/2 NW/4; SE/4 SW/4 NW/4 of Sec. 36-19N-04EIM	WBJ HOLDINGS LP	STACY OPERATING LLC
CS-10376	PAYNE	E/2 SE/4 of Sec. 36-19N-04EIM	TAYLOR INTERNATIONAL INC	WBJ HOLDINGS LP
CS-10376	PAYNE	E/2 SE/4 of Sec. 36-19N-04EIM	WBJ HOLDINGS LP	STACY OPERATING LLC
CS-12329	ROGER MILLS	W/2 NE/4; NE/4 NW/4; NW/4 SE/4 (1/2 M.R.) of Sec. 15-13N-24WIM	BURLINGTON RESOURCES OIL & GAS CO LP	FOREST OIL CORPORATION
CS-12329	ROGER MILLS	W/2 NE/4; NE/4 NW/4; NW/4 SE/4 (1/2 M.R.) of Sec. 15-13N-24WIM	FOREST OIL CORPORATION	LE NORMAN FUND I LLC
CS-12329	ROGER MILLS	W/2 NE/4; NE/4 NW/4; NW/4 SE/4 (1/2 M.R.) of Sec. 15-13N-24WIM	FOREST OIL CORPORATION	TEMPLAR ENERGY LLC
CS-14751	CUSTER	SW/4 SW/4 (1/2 M.R.) of Sec. 03-13N-19WIM	KAISER-FRANCIS OIL COMPANY	CHESAPEAKE EXPLORATION LLC
CS-14781	WASHITA	NW/4 of Sec. 16-11N-18WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-15059	ROGER MILLS	NE/4 of Sec. 36-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC

CS-15060	ROGER MILLS	NW/4 of Sec. 36-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-15922	WASHITA	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-23222	MAJOR	SW/4 SW/4 (1/2 M.R.) of Sec. 03-21N-15WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-24812	COAL	SW/4 NE/4, LESS AND EXCEPT THE HARTSHORNE COMMON SOURCE OF SUPPLY, PERFORATED FROM 1,460 FEET TO 1,506 FEET AS FOUND IN THE COSTELLO #25-1 WELL LOCATED IN THE NW/4 of Sec. 25-01N-09EIM	TITAN STC LLC	ANTERO RESOURCES APPALACHIAN CORPORATION
CS-24813	COAL	NE/4 NW/4, LESS AND EXCEPT THE HARTSHORNE COMMON SOURCE OF SUPPLY, PERFORATED FROM 1,460 FEET TO 1,506 FEET AS FOUND IN COSTELLO #25-1 WELL LOCATED IN THE NW/4 of Sec. 25-01N-09EIM	TITAN STC LLC	ANTERO RESOURCES APPALACHIAN CORPORATION
CS-25459	WASHITA	SW/4 NW/4 of Sec. 10-11N-17WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-25573	KINGFISHER	NW/4 of Sec. 16-16N-06WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-25574	KINGFISHER	SE/4 of Sec. 16-16N-06WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-25662	WASHITA	SE/4, LESS & EXCEPT THE UPPER MORROW COMMON SOURCE OF SUPPLY of Sec. 14-11N-18WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26584	GARFIELD	SW/4 of Sec. 36-24N-08WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26659	MAJOR	SW/4 SW/4, LESS AND EXCEPT SURFACE TO BASE OF THE CHESTER FORMATION of Sec. 03-21N-15WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26675	WASHITA	SW/4 of Sec. 14-11N-19WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26676	ALFALFA	NE/4 of Sec. 36-26N-09WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-26677	ALFALFA	SE/4 of Sec. 36-26N-09WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC

CS-26824	PAYNE	NW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY – WOODFORD LLC
CS-26824	PAYNE	NW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26825	PAYNE	SW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26825	PAYNE	SW/4 SW/4, LESS AND EXCEPT THE BARTLESVILLE FORMATION of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26853	ROGER MILLS	NE/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26854	ROGER MILLS	NW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26855	ROGER MILLS	SE/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26856	ROGER MILLS	SW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26901	ELLIS	NW/4 of Sec. 16-21N-25WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26902	ELLIS	SE/4 of Sec. 16-21N-25WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26903	ELLIS	SW/4 of Sec. 16-21N-25WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-26935	PAYNE	NE/4 NE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26935	PAYNE	NE/4 NE/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26936	PAYNE	NW/4 NE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26936	PAYNE	NW/4 NE/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC

CS-26937	PAYNE	SE/4 NE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26937	PAYNE	SE/4 NE/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26938	PAYNE	SW/4 NE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26938	PAYNE	SW/4 NE/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26939	PAYNE	NE/4 NW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26939	PAYNE	NE/4 NW/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26940	PAYNE	NW/4 NW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26940	PAYNE	NW/4 NW/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26941	PAYNE	NE/4 SE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26941	PAYNE	NE/4 SE/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26942	PAYNE	NW/4 SE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26942	PAYNE	NW/4 SE/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26943	PAYNE	SE/4 SE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26943	PAYNE	SE/4 SE/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26944	PAYNE	SW/4 SE/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26944	PAYNE	SW/4 SE/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26945	PAYNE	NE/4 SW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC

CS-26945	PAYNE	NE/4 SW/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26946	PAYNE	NW/4 SW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26946	PAYNE	NW/4 SW/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26947	PAYNE	SE/4 SW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26947	PAYNE	SE/4 SW/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26948	PAYNE	SW/4 SW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26948	PAYNE	SW/4 SW/4 of Sec. 16-18N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-26963	WASHITA	NW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 16-11N-18WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-27000	ELLIS	S/2 SE/4 of Sec. 13-19N-26WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-27074	PAYNE	NE/4 NE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27074	PAYNE	NE/4 NE/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27075	PAYNE	NW/4 NE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27075	PAYNE	NW/4 NE/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27076	PAYNE	SE/4 NE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27076	PAYNE	SE/4 NE/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27077	PAYNE	SW/4 NE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27077	PAYNE	SW/4 NE/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC

CS-27078	PAYNE	NE/4 NW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27078	PAYNE	NE/4 NW/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27079	PAYNE	NW/4 NW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27079	PAYNE	NW/4 NW/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27080	PAYNE	SE/4 NW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27080	PAYNE	SE/4 NW/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27081	PAYNE	SW/4 NW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27081	PAYNE	SW/4 NW/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27082	PAYNE	NE/4 SE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27082	PAYNE	NE/4 SE/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27083	PAYNE	NW/4 SE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27083	PAYNE	NW/4 SE/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27084	PAYNE	SE/4 SE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27084	PAYNE	SE/4 SE/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27085	PAYNE	SW/4 SE/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27085	PAYNE	SW/4 SE/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27086	PAYNE	NE/4 SW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC

CS-27086	PAYNE	NE/4 SW/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27087	PAYNE	SE/4 SW/4 of Sec. 16-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27087	PAYNE	SE/4 SW/4 of Sec. 16-18N-01EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27310	ROGER MILLS	SW/4 of Sec. 08-15N-23WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-27320	ROGER MILLS	NE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 36-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27321	ROGER MILLS	NW/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 36-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27373	ROGER MILLS	SE/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27374	ROGER MILLS	SW/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27411	ROGER MILLS	E/2 SW/4; LOTS 3 AND 4 of Sec. 31-16N-25WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27412	ROGER MILLS	SW/4 of Sec. 36-16N-26WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-27434	ROGER MILLS	NW/4 of Sec. 34-16N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27482	CUSTER	SW/4 of Sec. 03-15N-20WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27486	ELLIS	S/2 NE/4 of Sec. 04-17N-24WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC
CS-27487	ELLIS	E/2 SE/4 of Sec. 04-17N-24WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC
CS-27550	ROGER MILLS	NE/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27551	ROGER MILLS	NW/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC

CS-27593	ELLIS	NE/4 of Sec. 16-18N-25WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27594	ELLIS	NW/4 of Sec. 16-18N-25WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27620	PAYNE	NW/4 of Sec. 36-19N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27620	PAYNE	NW/4 of Sec. 36-19N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27621	PAYNE	SW/4 of Sec. 36-19N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27621	PAYNE	SW/4 of Sec. 36-19N-03EIM	LIBERTY ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-27650	DEWEY	NE/4 of Sec. 13-16N-20WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27651	DEWEY	SE/4 of Sec. 13-16N-20WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27661	ELLIS	SW/4 SW/4 of Sec. 17-21N-25WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27728	ELLIS	SW/4 NE/4, LESS 2.87 ACRES FOR NORTH TEXAS & SANTA FE RAILROAD of Sec. 20-21N-25WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-27729	ELLIS	SE/4 NW/4; W/2 NW/4 of Sec. 20-21N- 25WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
CS-27730	ELLIS	NE/4 of Sec. 16-18N-26WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27779	ALFALFA	NW/4 of Sec. 16-28N-10WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC
CS-27780	ALFALFA	SW/4 of Sec. 16-28N-10WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC
CS-27781	BECKHAM	E/2 SE/4 of Sec. 04-11N-21WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC
CS-27823	ROGER MILLS	SE/4 SE/4; W/2 SE/4 of Sec. 32-14N- 22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-28017	ALFALFA	SW/4 of Sec. 05-26N-12WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC

CS-28106	PAYNE	S/2 NW/4 of Sec. 16-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28107	PAYNE	NE/4 of Sec. 36-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28108	PAYNE	NW/4 of Sec. 36-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28109	PAYNE	SE/4 of Sec. 36-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28110	PAYNE	SW/4 of Sec. 36-18N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28114	PAYNE	NE/4 of Sec. 36-18N-04EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28115	PAYNE	E/2 NW/4 of Sec. 36-18N-04EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28116	PAYNE	W/2 NW/4, LESS AND EXCEPT THE BIG LIME, OSWEGO AND RED FORK FORMATIONS of Sec. 36-18N-04EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28117	PAYNE	SE/4 of Sec. 36-18N-04EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28118	PAYNE	E/2 SW/4 of Sec. 36-18N-04EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-28415	WOODS	SW/4, LESS AND EXCEPT THE RED FORK (CHEROKEE) FORMATION of Sec. 16-25N-13WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-28502	DEWEY	SE/4 of Sec. 19-16N-20WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC
CS-28677	LINCOLN	NE/4 of Sec. 36-17N-03EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29055	LINCOLN	W/2 NE/4 of Sec. 14-12N-03EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29056	LINCOLN	NE/4 NW/4 of Sec. 14-12N-03EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29061	LINCOLN	NW/4 of Sec. 27-12N-03EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC

CS-29135	LINCOLN	Lots 3 and 4; W/2 SW/4 of Sec. 36-16N-06EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29197	PAYNE	NE/4 of Sec. 16-17N-04EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29198	PAYNE	NW/4 of Sec. 16-17N-04EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29199	PAYNE	SE/4 of Sec. 16-17N-04EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29200	PAYNE	SW/4 of Sec. 16-17N-04EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29397	POTTAWATOMIE	SE/4 NW/4 of Sec. 36-11N-04EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29538	BECKHAM	NE/4 NW/4; W/2 NW/4 of Sec. 20-11N-22WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
CS-29539	BECKHAM	SW/4 of Sec. 21-11N-22WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
CS-29594	PAYNE	NW/4, less and except the Mississippian formation of Sec. 36-19N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29595	PAYNE	SW/4, less and except the Mississippian formation of Sec. 36-19N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-29601	CIMARRON	SE/4 of Sec. 11-04N-07ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29602	CIMARRON	NE/4 of Sec. 01-03N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29603	CIMARRON	SE/4 of Sec. 01-03N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29604	CIMARRON	SW/4 of Sec. 01-03N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29605	CIMARRON	NE/4, less 6 acres for railroad of Sec. 18-04N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29606	CIMARRON	Lots 1 and 2; E/2 NW/4, less 13.22 acres for railroad of Sec. 18-04N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC

CS-29607	CIMARRON	SW/4 of Sec. 20-04N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29608	CIMARRON	SE/4 of Sec. 28-04N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29609	CIMARRON	SW/4 of Sec. 28-04N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29610	CIMARRON	SE/4 of Sec. 34-04N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29611	CIMARRON	NE/4 of Sec. 36-04N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29612	CIMARRON	NW/4 of Sec. 36-04N-08ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29613	CIMARRON	SE/4 of Sec. 05-03N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29614	CIMARRON	SE/4 of Sec. 16-04N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29615	CIMARRON	E/2 NW/4; Lots 1 and 2, less and except the Topeka Formation of Sec. 19-04N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29616	CIMARRON	SW/4 of Sec. 23-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29621	CIMARRON	SE/4 of Sec. 34-06N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29622	CIMARRON	SW/4 of Sec. 34-06N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-607801	PAYNE	E/2 NE/4 of Sec. 36-19N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
CS-607802	PAYNE	W/2 NE/4 of Sec. 36-19N-03EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
EI-5277	WOODS	S/2 NE/4 of Sec. 11-28N-15WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
EI-5278	WOODS	SE/4 NW/4 of Sec. 11-28N-15WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC

EI-5279	WOODS	NE/4 SE/4 of Sec. 11-28N-15WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
EI-5544	WOODS	SW/4 NE/4 of Sec. 12-28N-17WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
EI-5546	WOODS	N/2 NW/4; SE/4 NW/4 of Sec. 12-28N-17WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
EI-5551	ELLIS	NE/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5552	ELLIS	NW/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5553	ELLIS	SE/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5554	ELLIS	SW/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5697	DEWEY	LOT 1 of Sec. 06-16N-19WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5699	DEWEY	LOT 6; NE/4 SW/4 of Sec. 06-16N-19WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5719	ROGER MILLS	N/2 NE/4 of Sec. 22-16N-21WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5745	ROGER MILLS	SW/4 SW/4 of Sec. 14-16N-21WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5746	ROGER MILLS	NW/4 NW/4 of Sec. 23-16N-21WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5797	GARFIELD	NW/4 of Sec. 13-24N-05WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5798	GARFIELD	SW/4 of Sec. 13-24N-05WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5799	GRANT	NW/4 of Sec. 13-26N-08WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-28778	ALFALFA	NE/4, less and except the Mississippi Lime formation of Sec. 13-27N-12WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC
EI-28779	ALFALFA	SE/4, less and except the Mississippi Lime formation of Sec. 13-27N-12WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC

EI-29216	ALFALFA	NE/4, as to the Mississippi Lime formation only of Sec. 13-27N-12WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC
EI-29217	ALFALFA	SE/4, as to the Mississippi Lime formation only of Sec. 13-27N-12WIM	CHESAPEAKE EXPLORATION LLC	PELICAN ENERGY LLC
EI-29395	POTTAWATOMIE	W/2 SE/4 of Sec. 02-10N-04EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
EI-29396	POTTAWATOMIE	Lots 2 and 3, extending Southwesterly to the center of the North Canadian River, less and except the accretion and riparian rights lying outside of Section 35-11N-04E of Sec. 35-11N-04EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
EI-29453	DEWEY	Lot 1, less and except the Tonkawa formation and also, less and except all accretion and riparian rights lying outside of Section 6 of Sec. 06-16N-19WIM	SULLIVAN LAND RESOURCES INC	JMA ENERGY COMPANY LLC
EI-29454	DEWEY	Lots 3, 4 and 5; SE/4 NW/4, less and except the Tonkawa formation of Sec. 06-16N-19WIM	SULLIVAN LAND RESOURCES INC	JMA ENERGY COMPANY LLC
NS-29617	CIMARRON	Lots 1 and 2; S/2 NE/4 of Sec. 15-06N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
NS-29618	CIMARRON	Lots 3 and 4; S/2 NW/4 of Sec. 15-06N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
NS-29619	CIMARRON	SE/4 of Sec. 15-06N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
NS-29620	CIMARRON	SW/4 of Sec. 15-06N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
PB-1354	WOODS	NW/4 of Sec. 33-29N-13WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
RO-192	PAYNE	NE/4 of Sec. 10-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
RO-193	PAYNE	NW/4 of Sec. 10-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
RO-194	PAYNE	SE/4 of Sec. 10-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
RO-195	PAYNE	NW/4 of Sec. 12-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC

RO-196	PAYNE	N/2 SE/4 of Sec. 12-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
RO-197	PAYNE	S/2 SE/4 of Sec. 12-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
RO-198	PAYNE	SW/4 of Sec. 12-18N-01EIM	CALYX ENERGY LLC	AMERICAN ENERGY - WOODFORD LLC
RO-256	PAYNE	N/2 NE/4; NORTH 21 RODS OF S/2 NE/4 of Sec. 26-19N-01EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
RO-257	PAYNE	NW/4 of Sec. 26-19N-01EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
RO-258	PAYNE	NW/4 of Sec. 28-19N-01EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
RO-259	PAYNE	SW/4 of Sec. 32-19N-01EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
RO-260	PAYNE	NE/4 of Sec. 34-19N-01EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
RO-261	PAYNE	SE/4 of Sec. 34-19N-01EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
RO-262	PAYNE	SW/4 of Sec. 34-19N-01EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
RO-263	PAYNE	NE/4 of Sec. 35-19N-01EIM	CALYX ENERGY II LLC	AMERICAN ENERGY - WOODFORD LLC
UV-1530	WASHITA	NE/4 of Sec. 18-11N-18WIM	CHESAPEAKE EXPLORATION LLC	LARCHMONT RESOURCES LLC
UV-1575	WOODS	E/2 SW/4 of Sec. 10-28N-18WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
WC-29277	ATOKA	SE/4; E/2 SW/4; SW/4 SW/4; S/2 NW/4 SW/4; S/2 SE/4 NW/4 of Sec. 16-01N-13EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
WC-29278	ATOKA	LOTS 3 AND 4; E/2 SW/4; SE/4; SW/4 SE/4 NE/4 of Sec. 18-01N-13EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
WC-29279	ATOKA	LOTS 1, 2, 3 AND 4; NE/4 SE/4; S/2 SE/4; E/2 W/2; NE/4; NW/4 SE/4 of Sec. 19-01N-13EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
790	E/2 and SW/4 Sec. 16-17N-4E; E/2 Sec. 13-18N-3E; All Sec. 36-18N-3E; All Sec. 16-18N-4E; N/2 SW/4 Sec. 18-18N-4E; W/2 and NE/4 Sec. 36-18N-4E; NE/4 Sec. 2-19N-3E; All Sec. 16-19N-3E; NE/4 and SW/4 Sec. 36-19N-3E; All Sec. 16-19N-4E and W/2 Sec. 36-19N-4E	American Energy-Woodford, LLC.	\$46,417.30
	Payne County		
791	NW/4 Sec. 18-17N-6W; All Sec. 16-17N-8W; NE/4 Sec. 36-17N-9W; NE/4 Sec. 36-18N-7W; NE/4 Sec. 36-19N-9W; W/2 Sec. 16-18N-9W; SE/4 Sec. 16-17N-9W; SE/4 Sec. 36-17N-8W and SE/4 Sec. 4-18N-9W	Newfield Exploration Midcontinent	\$21,019.20
	Kingfisher County		

The Minerals Management Division has prepared 6 Division Orders for the month of May 2014.

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 6/1/2014 TO: 6/30/2014

5/14/2014 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	BEAVER	E/2 NW/4; Lots 1 and 2, less and except from the surface to the base of the Morrow Formation and also less and except below the base of the St Louis Formation (All M.R.), Sec. 18-01N-20ECM	155.54	STRAT LAND EXPLORATION COMPANY	\$47,013.52	\$302.26
2	AWARDED	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation (1/2 M.R.), Sec. 04-11N-21WIM	40.00	R K PINSON & ASSOCIATES LLC	\$62,040.00	\$1,551.00
3	AWARDED	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. (1/2 M.R.), Sec. 08-10N-24WIM	78.56	R K PINSON & ASSOCIATES LLC	\$330,031.00	\$4,201.27
4	AWARDED	BLAINE	NE/4, less and except the Morrow Sand Formation (All M.R.), Sec. 36-17N-11WIM	160.00	MARATHON OIL COMPANY	\$336,480.00	\$2,103.00
5	AWARDED	CADDO	SE/4 (1/2 M.R.), Sec. 15-09N-13WIM	80.00	FORESTAR OIL & GAS LLC	\$48,000.00	\$600.00
6	AWARDED	CANADIAN	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	CIMAREX ENERGY CO	\$320,160.00	\$2,001.00
7	AWARDED	CANADIAN	1 acre in the Northeast corner of the NE/4, as to the Woodford Shale Formation only, effective the date of first production of the Straight Arrow 1-36H well (All M.R.), Sec. 36-11N-09WIM	1.00	JOHN GYER	\$760.00	\$760.00
8	AWARDED	CANADIAN	E/2 SE/4, less and except the Springer and Woodford Formations (1/2 M.R.), Sec. 30-12N-10WIM	40.00	CONTINENTAL LAND RESOURCES LLC	\$40,000.00	\$1,000.00
9	AWARDED	CIMARRON	NE/4 (1/2 M.R.), Sec. 14-04N-07ECM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$4,168.00	\$52.10
10	AWARDED	CLEVELAND	NW/4 (1/2 M.R.), Sec. 27-07N-01WIM	80.00	HUSKY VENTURES INC	\$50,160.00	\$627.00
11	AWARDED	CUSTER	E/2 NE/4 (1/2 M.R.), Sec. 31-14N-16WIM	40.00	JESS HARRIS III LLC	\$13,333.60	\$333.34
12	AWARDED	CUSTER	NE/4 SE/4 (1/2 M.R.), Sec. 31-14N-16WIM	20.00	JESS HARRIS III LLC	\$6,666.80	\$333.34
13	AWARDED	CUSTER	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 04-15N-17WIM	80.31	TODCO PROPERTIES INC	\$84,325.50	\$1,050.00

14	AWARDED	GARVIN	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 32-04N-03EIM	10.00	CONTINENTAL RESOURCES INC	\$25,510.00	\$2,551.00
15	AWARDED	GARVIN	SW/4 SE/4; W/2 SE/4 SE/4; SE/4 SE/4 SE/4; S/2 N/2 SE/4 (1/2 M.R.), Sec. 32-04N-03EIM	55.00	CONTINENTAL RESOURCES INC	\$140,305.00	\$2,551.00
16	AWARDED	GARVIN	W/2 W/2 SW/4; W/2 E/2 W/2 SW/4 (1/2 M.R.), Sec. 32-04N-03EIM	30.00	CONTINENTAL RESOURCES INC	\$76,530.00	\$2,551.00
17	AWARDED	GARVIN	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$134,240.00	\$3,356.00
18	AWARDED	GARVIN	N/2 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$134,240.00	\$3,356.00
19	AWARDED	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation (1/2 M.R.), Sec. 11-02N-03WIM	40.00	NEWFIELD EXPLORATION MID-CONTINENT INC	\$134,240.00	\$3,356.00
20	AWARDED	KAY	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$80,961.60	\$506.01
21	AWARDED	KAY	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$80,961.60	\$506.01
22	AWARDED	KAY	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$80,961.60	\$506.01
23	AWARDED	KAY	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	AEXCO PETROLEUM INC	\$80,961.60	\$506.01
24	AWARDED	KAY	NE/4 (All M.R.), Sec. 36-27N-01EIM	160.00	HONEY CREEK FARM LLC	\$50,923.20	\$318.27
25	AWARDED	KAY	NW/4 (1/2 M.R.), Sec. 36-27N-01EIM	80.00	HONEY CREEK FARM LLC	\$25,461.60	\$318.27
26	AWARDED	KAY	SE/4 (All M.R.), Sec. 36-27N-01EIM	160.00	HONEY CREEK FARM LLC	\$50,923.20	\$318.27
27	AWARDED	KINGFISHER	SE/4 (All M.R.), Sec. 16-19N-05WIM	160.00	RAQII LLC	\$112,000.00	\$700.00
28	AWARDED	KINGFISHER	W/2 NE/4, less and except the Oswego Lime Formation (All M.R.), Sec. 36-19N-06WIM	80.00	LONGFELLOW ENERGY LP	\$54,314.40	\$678.93
29	NO BIDS	LOGAN	NW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
30	NO BIDS	LOGAN	SE/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
31	NO BIDS	LOGAN	SW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	NO BIDS	\$0.00	\$0.00
32	AWARDED	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	RED OAK ENERGY PARTNERS LLC	\$66,460.95	\$1,476.91
33	AWARDED	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	RED OAK ENERGY PARTNERS LLC	\$31,598.20	\$1,579.91

34	AWARDED	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	RED OAK ENERGY PARTNERS LLC	\$34,183.65	\$2,278.91
35	AWARDED	LOVE	SE/4 NE/4 SW/4 (All M.R.), Sec. 15-06S-01WIM	10.00	RED OAK ENERGY PARTNERS LLC	\$22,789.10	\$2,278.91
36	AWARDED	MAJOR	SW/4, from below the base of the Mississippian Formation to the base of the Hunton Lime Formation only (All M.R.), Sec. 33-21N-09WIM	160.00	HUSKY VENTURES INC	\$133,920.00	\$837.00
37	AWARDED	MAJOR	SW/4, below the base of the Hunton Lime Formation (1/2 M.R.), Sec. 33-21N-09WIM	80.00	MM ENERGY INC	\$28,208.00	\$352.60
38	NO BIDS	MCCLAIN	SE 10 acres of Lot 7; all that part of SW/4 SW/4 SW/4, lying East of A.T. and S.F. railroad right-of-way; Lot 8 (All M.R.), Sec. 12-05N-02EIM	34.15	NO BIDS	\$0.00	\$0.00
39	AWARDED	PAWNEE	S/2 NW/4 (All M.R.), Sec. 16-21N-08EIM	80.00	SPESS OIL COMPANY	\$12,000.00	\$150.00
40	NO BIDS	PAWNEE	S/2 SE/4 (All M.R.), Sec. 16-21N-08EIM	80.00	NO BIDS	\$0.00	\$0.00
41	AWARDED	PAWNEE	N/2 SW/4, less and except the Bartlesville and Skinner Formations and also less 3.79 acres for cemetery (All M.R.), Sec. 16-21N-08EIM	76.21	SPESS OIL COMPANY	\$40,031.00	\$525.27
42	AWARDED	PAWNEE	S/2 SW/4, less and except the Bartlesville and Red Fork Formations (All M.R.), Sec. 16-21N-08EIM	80.00	SPESS OIL COMPANY	\$42,000.00	\$525.00
43	NO BIDS	PITTSBURG	SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	NO BIDS	\$0.00	\$0.00
44	AWARDED	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash Formation (1/2 M.R.), Sec. 19-12N-24WIM	76.62	VIKING RESOURCES LLC	\$144,888.42	\$1,891.00
45	AWARDED	ROGER MILLS	S/2 NE/4, less and except the Skinner and Douglas Formations (1/2 M.R.), Sec. 35-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$134,840.00	\$3,371.00
46	AWARDED	ROGER MILLS	N/2 SE/4, less and except the Skinner and Douglas Formations (1/2 M.R.), Sec. 35-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$134,840.00	\$3,371.00
47	AWARDED	ROGER MILLS	NE/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	R K PINSON & ASSOCIATES LLC	\$710,560.00	\$4,441.00
48	AWARDED	ROGER MILLS	NW/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	R K PINSON & ASSOCIATES LLC	\$710,560.00	\$4,441.00
49	AWARDED	ROGER MILLS	SE/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	R K PINSON & ASSOCIATES LLC	\$710,560.00	\$4,441.00
50	AWARDED	ROGER MILLS	SW/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	R K PINSON & ASSOCIATES LLC	\$710,560.00	\$4,441.00
51	AWARDED	ROGER MILLS	S/2 NE/4 (1/2 M.R.), Sec. 07-12N-25WIM	40.00	R K PINSON & ASSOCIATES LLC	\$148,680.00	\$3,717.00
52	AWARDED	ROGER MILLS	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 07-12N-25WIM	74.43	R K PINSON & ASSOCIATES LLC	\$276,656.00	\$3,717.25
53	AWARDED	ROGER MILLS	SE/4 (1/2 M.R.), Sec. 07-12N-25WIM	80.00	R K PINSON & ASSOCIATES LLC	\$297,360.00	\$3,717.00

54	AWARDED	ROGER MILLS	NE/4, less and except the Atoka, Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 24-14N-25WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$40,000.00	\$500.00
55	AWARDED	ROGER MILLS	NW/4, less and except the Atoka, Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 24-14N-25WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$40,000.00	\$500.00
56	AWARDED	ROGER MILLS	SE/4, less and except the Atoka, Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 24-14N-25WIM	80.00	REAGAN SMITH ENERGY SOLUTIONS INC	\$40,000.00	\$500.00
57	AWARDED	WASHITA	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-10N-14WIM	79.48	BEARCAT LAND INC	\$83,533.48	\$1,051.07
58	AWARDED	WASHITA	W/2 E/2 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 04-10N-14WIM	60.00	BEARCAT LAND INC	\$63,060.00	\$1,051.00
59	AWARDED	WOODS	NW/4 (All M.R.), Sec. 17-27N-13WIM	160.00	RAQII LLC	\$138,240.00	\$864.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 7/9/2014

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R.</u> <u>%</u>	<u>SEC-TWP-RGE</u>
1	BLAINE	NE/4	100.00%	16-17N-12WIM
2	BLAINE	NW/4	100.00%	16-17N-12WIM
3	BLAINE	SE/4	100.00%	16-17N-12WIM
4	BLAINE	NE/4	100.00%	16-18N-12WIM
5	BLAINE	SW/4	100.00%	16-18N-12WIM
6	BLAINE	Lots 5 and 6; S/2 SE/4	100.00%	36-20N-13WIM
7	BLAINE	Lots 7 and 8; S/2 SW/4	100.00%	36-20N-13WIM
8	CANADIAN	All that part of Lot 1 of Section 9-12N-10WIM accreted to and lying within Section 8-12N-10WIM, less and except the Woodford Formation	100.00%	08-12N-10WIM
9	CANADIAN	Lots 1 and 2, less and except the Woodford Formation, and also, less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM	100.00%	16-12N-10WIM
10	CANADIAN	Lot 5, W/2 NW/4; SE/4 NW/4, less and except the Woodford Formation and also less and except all accretion and riparian rights lying outside of Section 16-12N-10WIM	100.00%	16-12N-10WIM
11	CANADIAN	SW/4, less and except the Woodford Formation	100.00%	16-12N-10WIM
12	CANADIAN	NW/4, less and except the Springer and the Woodford Formations	50.00%	29-12N-10WIM
13	CANADIAN	W/2 SW/4, less and except the Springer and Woodford Formations	50.00%	29-12N-10WIM
14	CANADIAN	W/2 NW/4, less and except the Cherokee and Springer Formations	50.00%	32-12N-10WIM
15	CANADIAN	10 acres more or less off the West end of the NW/4 SE/4, beginning at Southwest corner thereof and running along the center of the channel of the canyon in a Northeasterly direction to North line thereof, less and except the Cherokee and Springer Formations	50.00%	32-12N-10WIM
16	CANADIAN	SW/4 SW/4; N/2 SW/4, less and except the Cherokee and Springer Formations	50.00%	32-12N-10WIM
17	CIMARRON	Lots 1 and 2; S/2 NE/4	100.00%	05-02N-09ECM
18	CIMARRON	Lots 3 and 4; S/2 NW/4	100.00%	05-02N-09ECM
19	CIMARRON	SW/4	50.00%	05-02N-09ECM
20	CIMARRON	NE/4, less and except the Topeka Formation	100.00%	09-02N-09ECM
21	CIMARRON	SE/4, less and except the Topeka Formation	100.00%	09-02N-09ECM
22	CLEVELAND	E/2 NE/4; Lots 1 and 2	100.00%	36-08N-01WIM
23	CLEVELAND	E/2 SE/4; Lots 3 and 4	100.00%	36-08N-01WIM
24	CLEVELAND	Lots 7 and 8; W/2 SW/4	100.00%	36-08N-01WIM
25	COAL	SE/4 NE/4	50.00%	34-02N-08EIM
26	COAL	NE/4 SE/4	50.00%	34-02N-08EIM
27	COAL	S/2 SW/4 SE/4	50.00%	34-01N-10EIM

28	DEWEY	Lot 1; SE/4 NE/4, less and except the Tonkawa Formation	50.00%	03-17N-17WIM
29	DEWEY	S/2 NW/4, less and except the Tonkawa Formation	50.00%	03-17N-17WIM
30	DEWEY	E/2 SE/4; SW/4 SE/4, less and except the Tonkawa Formation	50.00%	03-17N-17WIM
31	DEWEY	SE/4 SW/4; NW/4 SW/4, less and except the Tonkawa Formation	50.00%	03-17N-17WIM
32	DEWEY	Lot 1; SE/4 NE/4, less and except the Cherokee and Tonkawa Formations	50.00%	01-16N-20WIM
33	DEWEY	E/2 SE/4, less and except the Cherokee and Tonkawa Formations	50.00%	01-16N-20WIM
34	ELLIS	W/2 SW/4, less and except the Cleveland and Morrow Formations	50.00%	27-20N-23WIM
35	GRADY	W/2 NW/4	50.00%	23-07N-05WIM
36	GRADY	NW/4 NE/4 SE/4; S/2 NE/4 SE/4; SE/4 SE/4, less 5.76 acres for Railroad Right-of-Way, limited from surface to 4,000 feet	50.00%	29-03N-07WIM
37	HARPER	NE/4	100.00%	13-28N-21WIM
38	HARPER	SE/4	100.00%	13-28N-21WIM
39	HARPER	SW/4	100.00%	13-28N-21WIM
40	HARPER	NE/4	100.00%	33-28N-21WIM
41	HARPER	NE/4	100.00%	36-28N-21WIM
42	HARPER	NW/4	100.00%	36-28N-21WIM
43	HARPER	SE/4	100.00%	36-28N-21WIM
44	HARPER	SW/4	100.00%	36-28N-21WIM
45	KAY	NE/4	100.00%	16-27N-02EIM
46	KAY	NW/4	100.00%	16-27N-02EIM
47	KAY	SE/4	100.00%	16-27N-02EIM
48	KAY	SW/4	100.00%	16-27N-02EIM
49	KAY	NE/4	100.00%	36-27N-02EIM
50	KAY	NW/4	100.00%	36-27N-02EIM
51	KAY	SE/4	50.00%	36-27N-02EIM
52	KAY	SW/4	100.00%	36-27N-02EIM
53	LINCOLN	NE/4	100.00%	36-17N-02EIM
54	LINCOLN	SW/4	100.00%	36-17N-02EIM
55	LINCOLN	E/2 SW/4; SW/4 SW/4, less a 3.12 acre tract	100.00%	34-17N-04EIM
56	LINCOLN	NE/4	100.00%	36-17N-04EIM
57	LINCOLN	NW/4	100.00%	36-17N-04EIM
58	LINCOLN	SE/4	100.00%	36-17N-04EIM
59	LINCOLN	SW/4	100.00%	36-17N-04EIM
60	LOGAN	NE/4	100.00%	36-17N-02WIM
61	LOGAN	SE/4	100.00%	36-17N-02WIM
62	MAJOR	Lots 3 and 4	100.00%	36-20N-13WIM
63	MAJOR	Lots 1 and 2	100.00%	36-20N-13WIM

64	NOBLE	NE/4	100.00%	16-21N-02EIM
65	NOBLE	NW/4	100.00%	16-21N-02EIM
66	NOBLE	SE/4	100.00%	16-21N-02EIM
67	NOBLE	SW/4	100.00%	16-21N-02EIM
68	NOBLE	SE/4	100.00%	33-21N-03EIM
69	NOBLE	SW/4	100.00%	33-21N-03EIM
70	PAYNE	Lots 1 and 2; E/2 NW/4	50.00%	31-18N-03EIM
71	PITTSBURG	NE/4 SE/4; S/2 NW/4 SE/4; S/2 SE/4, less and except the Hartshorne Formation	50.00%	05-07N-13EIM
72	POTTAWATOMIE	NE/4	100.00%	36-09N-03EIM
73	POTTAWATOMIE	NW/4	100.00%	36-09N-03EIM
74	POTTAWATOMIE	Lot 8; SW/4 NE/4	100.00%	16-05N-05EIM
75	POTTAWATOMIE	Lots 4, 5 and 6; NW/4 SE/4; less and except the accretion and riparian rights lying outside of Section 16-5N-5EIM	100.00%	16-05N-05EIM
76	POTTAWATOMIE	Lot 3, less and except the accretion and riparian rights lying outside of Section 16-5N-5EIM	100.00%	16-05N-05EIM
77	ROGER MILLS	SW/4	50.00%	25-15N-21WIM
78	WASHITA	NW/4	50.00%	15-11N-14WIM
79	WASHITA	W/2 NE/4	50.00%	33-11N-14WIM
80	WASHITA	SE/4 SE/4; W/2 SE/4	50.00%	33-11N-14WIM
81	WOODS	S/2 SW/4	50.00%	17-28N-15WIM
82	WOODWARD	E/2 SW/4, less and except the Kansas City and Morrow Sand Formations	100.00%	14-23N-20WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-5116	TEXAS	W/2 SE/4; SE/4 SE/4 (1/2 M.R.) of Sec. 30-03N-18ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-5117	TEXAS	E/2 SW/4 (1/2 M.R.) of Sec. 30-03N-18ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-5346	BEAVER	NE/4 of Sec. 11-03N-26ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-5347	BEAVER	NW/4 of Sec. 11-03N-26ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-5348	BEAVER	SE/4 of Sec. 11-03N-26ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-5349	BEAVER	SW/4 of Sec. 11-03N-26ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-5489	BEAVER	SE/4 (1/2 M.R.) of Sec. 01-03N-25ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-5490	BEAVER	SW/4 (1/2 M.R.) of Sec. 01-03N-25ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-5491	BEAVER	W/2 NE/4 (1/2 M.R.) of Sec. 13-03N-25ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-5492	BEAVER	NW/4 (1/2 M.R.) of Sec. 13-03N-25ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-5493	BEAVER	NW/4 SE/4 (1/2 M.R.) of Sec. 13-03N-25ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-5494	BEAVER	N/2 SW/4 (1/2 M.R.) of Sec. 13-03N-25ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-5623	BEAVER	SW/4 SW/4 (1/2 M.R.) of Sec. 13-03N-25ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-6041	TEXAS	LOT 3; SE/4 NW/4 of Sec. 05-03N-15ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-6355	BEAVER	NW/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 12-02N-20ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-6355	BEAVER	NW/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 12-02N-20ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-6356	BEAVER	NE/4 NW/4 (1/2 M.R.) of Sec. 12-02N-20ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC

CS-6356	BEAVER	NE/4 NW/4 (1/2 M.R.) of Sec. 12-02N-20ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-6357	BEAVER	SW/4, LESS A STRIP IN S/2 SW/4 FOR A RIGHT-OF-WAY of Sec. 23-02N-20ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-6395	BEAVER	W/2 NW/4 of Sec. 23-02N-28ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-6396	BEAVER	NW/4 SW/4 of Sec. 23-02N-28ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-7863	HASKELL	N/2 NE/4 (1/2 M.R.) of Sec. 05-07N-20EIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
CS-7863	HASKELL	N/2 NE/4 (1/2 M.R.) of Sec. 05-07N-20EIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
CS-8288	PITTSBURG	NW/4 NW/4 NE/4; S/2 NE/4 NW/4 NE/4; S/2 N/2 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 03-05N-13EIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-8289	PITTSBURG	S/2 NW/4 (1/2 M.R.) of Sec. 03-05N-13EIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-8290	PITTSBURG	SE/4 (1/2 M.R.) of Sec. 03-05N-13EIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-8907	HARPER	NE/4 of Sec. 36-25N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-8908	HARPER	NW/4 of Sec. 36-25N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-8909	HARPER	SE/4 of Sec. 36-25N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-8910	HARPER	SW/4 of Sec. 36-25N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-10093	HARPER	NE/4 of Sec. 26-25N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-10472	CANADIAN	NW/4 of Sec. 16-13N-10WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-10473	CANADIAN	SW/4 of Sec. 16-13N-10WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-10492	ELLIS	NW/4 of Sec. 16-17N-23WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC

CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER of Sec. 03-22N-14WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER of Sec. 03-22N-14WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-10995	BEAVER	SE/4 (1/2 M.R.) of Sec. 26-05N-22ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-10995	BEAVER	SE/4 (1/2 M.R.) of Sec. 26-05N-22ECM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-10995	BEAVER	SE/4 (1/2 M.R.) of Sec. 26-05N-22ECM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-11155	WOODWARD	E/2 NE/4; SW/4 NE/4; SE/4 NW/4 of Sec. 11-22N-17WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-11155	WOODWARD	E/2 NE/4; SW/4 NE/4; SE/4 NW/4 of Sec. 11-22N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-11155	WOODWARD	E/2 NE/4; SW/4 NE/4; SE/4 NW/4 of Sec. 11-22N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-11299	GRADY	S/2 SW/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 (1/2 M.R.) of Sec. 11-07N-05WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-11299	GRADY	S/2 SW/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 (1/2 M.R.) of Sec. 11-07N-05WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-11430	BEAVER	NE/4 of Sec. 16-03N-23ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-11431	BEAVER	SE/4 of Sec. 16-03N-23ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-11996	BLAINE	NW/4 of Sec. 36-19N-12WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-11997	BLAINE	SE/4 of Sec. 36-19N-12WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-11998	BLAINE	SW/4 of Sec. 36-19N-12WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-12291	BEAVER	SW/4 (1/2 M.R.) of Sec. 05-03N-23ECM	NATURAL GAS ANADARKO INC	CABOT OIL & GAS CORPORATION

CS-12291	BEAVER	SW/4 (1/2 M.R.) of Sec. 05-03N-23ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-12511	ELLIS	SW/4 of Sec. 36-22N-24WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-12770	ELLIS	NW/4 of Sec. 36-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-12771	ELLIS	SE/4 of Sec. 36-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-12772	ELLIS	SW/4 of Sec. 36-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-12776	CADDO	NE/4 (1/2 M.R.) of Sec. 14-12N-12WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-12799	BEAVER	NE/4 (1/2 M.R.) of Sec. 21-03N-23ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-12799	BEAVER	NE/4 (1/2 M.R.) of Sec. 21-03N-23ECM	NATURAL GAS ANADARKO INC	CABOT OIL & GAS CORPORATION
CS-12800	BEAVER	NW/4 of Sec. 21-03N-23ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-12800	BEAVER	NW/4 of Sec. 21-03N-23ECM	NATURAL GAS ANADARKO INC	CABOT OIL & GAS CORPORATION
CS-12847	BEAVER	S/2 SW/4 of Sec. 20-06N-27ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-13281	BECKHAM	SW/4 (1/2 M.R.) of Sec. 28-12N-21WIM	COASTAL LLC	WYNN-CROSBY PARTNERS II LTD
CS-13281	BECKHAM	SW/4 (1/2 M.R.) of Sec. 28-12N-21WIM	GULF PARTNERS LLC	COASTAL LLC
CS-13316	BEAVER	W/2 NE/4; E/2 NW/4 (1/2 M.R.) of Sec. 13-03N-22ECM	NATURAL GAS ANADARKO INC	CABOT OIL & GAS CORPORATION
CS-13316	BEAVER	W/2 NE/4; E/2 NW/4 (1/2 M.R.) of Sec. 13-03N-22ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-13598	ROGER MILLS	NE/4 of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-13599	ROGER MILLS	NW/4 of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-13601	ROGER MILLS	SW/4 of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC

CS-13655	ROGER MILLS	E/2 NE/4; SE/4 (1/2 M.R.) of Sec. 29-13N-22WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-13655	ROGER MILLS	E/2 NE/4; SE/4 (1/2 M.R.) of Sec. 29-13N-22WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-13656	ROGER MILLS	SE/4 NW/4; E/2 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 29-13N-22WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-13656	ROGER MILLS	SE/4 NW/4; E/2 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 29-13N-22WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-13740	CARTER	NW/4; NE/4 NE/4 SW/4; W/2 NE/4 SW/4; S/2 SE/4 NE/4 SW/4; NW/4 SW/4 of Sec. 05-03S-02EIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-13919	ROGER MILLS	W/2 NW/4 of Sec. 14-12N-21WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-13919	ROGER MILLS	W/2 NW/4 of Sec. 14-12N-21WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-14277	ELLIS	NE/4 of Sec. 16-23N-24WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-14278	ELLIS	SE/4 of Sec. 16-23N-24WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-14350	PITTSBURG	SW/4 SE/4; S/2 S/2 SW/4 (1/2 M.R.) of Sec. 13-08N-17EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-14523	ROGER MILLS	W/2 NE/4; NW/4 (1/2 M.R.) of Sec. 24-15N-23WIM	CARMEN ACQUISITION LLC, CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-14523	ROGER MILLS	W/2 NE/4; NW/4 (1/2 M.R.) of Sec. 24-15N-23WIM	CARMEN ACQUISITION LLC, CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-14729	ELLIS	NE/4 (1/2 M.R.) of Sec. 08-22N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-14730	ELLIS	N/2 NW/4; S/2 SW/4 (1/2 M.R.) of Sec. 08-22N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-14731	ELLIS	SE/4 (1/2 M.R.) of Sec. 08-22N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-14751	CUSTER	SW/4 SW/4 (1/2 M.R.) of Sec. 03-13N-19WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-15038	WASHITA	W/2 SW/4 (1/2 M.R.) of Sec. 23-10N-19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-15194	ELLIS	E/2 NE/4; SE/4 (1/2 M.R.) of Sec. 07-22N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-15195	ELLIS	LOTS 3 & 4; E/2 SW/4 of Sec. 07-22N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-15196	ELLIS	NE/4 (1/2 M.R.) of Sec. 18-22N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-15197	ELLIS	LOTS 1 & 2; E/2 NW/4 (1/2 M.R.) of Sec. 18-22N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-15198	ELLIS	N/2 SE/4; SE/4 SE/4; NE/4 SW/4 (1/2 M.R.) of Sec. 18-22N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-15351	DEWEY	NE/4 of Sec. 36-19N-14WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-15469	ELLIS	NE/4 of Sec. 36-24N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-15470	ELLIS	NW/4 of Sec. 36-24N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-15471	ELLIS	SE/4 of Sec. 36-24N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-15472	ELLIS	SW/4 of Sec. 36-24N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	CHESAPEAKE KNAN ACQUISITION CORP	CHESAPEAKE INVESTMENTS
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	CHESAPEAKE KNAN ACQUISITION CORP	TLW INVESTMENTS INC
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	CHESAPEAKE KNAN ACQUISITION CORP	CHESAPEAKE INVESTMENTS
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	CHESAPEAKE KNAN ACQUISITION CORP	TLW INVESTMENTS INC
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-16524	DEWEY	S/2 SW/4 (1/2 M.R.) of Sec. 35-18N-17WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
CS-16779	ROGER MILLS	S/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-17083	HARPER	SE/4 SE/4 of Sec. 23-28N-24WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-17091	ROGER MILLS	S/2 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 17-14N-22WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-17091	ROGER MILLS	S/2 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 17-14N-22WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-17098	ROGER MILLS	NE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-17214	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-19657	HARPER	N/2 NE/4; SE/4 NE/4, LESS AND EXCEPT THE CHESTER FORMATION, PRODUCING FROM A DEPTH OF 5,900 FEET TO A DEPTH OF 5,980 FT, AND ALSO, LESS & EXCEPT THE VIOLA FORMATION, PRODUCING FROM A DEPTH OF 7,034 FEET, TO A DEPTH OF 7,710 FEET, AS FOUND IN THE MAYBERRY #26-130 WELL, LOCATED IN THE CENTER OF THE NW/4 of Sec. 22-27N-21WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-21039	TEXAS	W/2 NE/4 (1/2 M.R.) of Sec. 32-02N-12ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-21040	TEXAS	NE/4 NW/4 (ALL M.R.) of Sec. 32-02N-12ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-21041	TEXAS	NW/4 NW/4; S/2 NW/4 (1/2 M.R.) of Sec. 32-02N-12ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-21829	DEWEY	SE/4 (ALL M.R.) of Sec. 16-17N-17WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-22186	ROGER MILLS	SW/4 NE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE CAFFEY #19-1 WELL, LOCATED IN CENTER OF S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC

CS-22186	ROGER MILLS	SW/4 NE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE CAFFEY #19-1 WELL, LOCATED IN CENTER OF S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-22187	ROGER MILLS	SE/4 NW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-22187	ROGER MILLS	SE/4 NW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-22188	ROGER MILLS	NW/4 SE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCAATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-22188	ROGER MILLS	NW/4 SE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCAATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-22189	ROGER MILLS	NE/4 SW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-22189	ROGER MILLS	NE/4 SW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
CS-22705	LEFLORE	S/2 NE/4 NE/4; N/2 SE/4 NE/4 (1/2 M.R.) of Sec. 19-08N-27EIM	CHESAPEAKE EXPLORATION LLC	D&N WATER RESOURCES LLC
CS-23562	WASHITA	NE/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-23563	WASHITA	NW/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-23564	WASHITA	SE/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-23565	WASHITA	SW/4 of Sec. 16-08N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-24256	WASHITA	NE/4 of Sec. 16-08N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-24257	WASHITA	NW/4 of Sec. 16-08N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-24258	WASHITA	SE/4 of Sec. 16-08N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-24259	WASHITA	SW/4 of Sec. 16-08N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-24420	MAJOR	LOTS 3 & 4 A/K/A N/2 NW/4; S/2 NW/4 of Sec. 01-22N-15WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
CS-24420	MAJOR	LOTS 3 & 4 A/K/A N/2 NW/4; S/2 NW/4 of Sec. 01-22N-15WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
CS-24535	COAL	S/2 SE/4, LESS 2 ACRES FOR SCHOOL IN SE CORNER AND LESS AND EXCEPT COAL AND ASPHALT RIGHTS (1/2 M.R.) of Sec. 01-01N- 10EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-24641	WASHITA	SW/4, LESS AND EXCEPT THE DES MOINES GRANITE WASH COMMON SOURCE OF SUPPLY of Sec. 16- 09N-19WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
CS-24641	WASHITA	SW/4, LESS AND EXCEPT THE DES MOINES GRANITE WASH COMMON SOURCE OF SUPPLY of Sec. 16- 09N-19WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
CS-24642	WASHITA	SW/4 of Sec. 01-08N-20WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-24681	ELLIS	SW/4 SE/4 of Sec. 12-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-24682	ELLIS	S/2 SW/4 of Sec. 12-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP

CS-24699	HARPER	NE/4 (LESSEE WILL ASSUME LIABILITY TO PLUG THE STATE #1 WELL LOCATED IN THE C NW/4 NE/4 IF THE WELL IS NOT AFFIRMATIVELY DISCLAIMED IN WRITING WITHIN 90 DAYS OF LEASE AWARD DATE) of Sec. 21-26N-21WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-24700	HARPER	SE/4 of Sec. 21-26N-21WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-24701	HARPER	SW/4 of Sec. 21-26N-21WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-24782	WASHITA	SE/4 (1/2 M.R.) of Sec. 06-11N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-24783	WASHITA	E/2 SW/4; LOTS 6 & 7 A/K/A W/2 SW/4 (1/2 M.R.) of Sec. 06-11N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25198	WOODWARD	NE/4 of Sec. 36-24N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25199	WOODWARD	SE/4 of Sec. 36-24N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25200	WOODWARD	SW/4 of Sec. 36-24N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25240	ELLIS	SE/4 of Sec. 22-23N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
CS-25276	MAJOR	SW/4 of Sec. 36-23N-15WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
CS-25276	MAJOR	SW/4 of Sec. 36-23N-15WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
CS-25325	WASHITA	NW/4 of Sec. 20-09N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25326	WASHITA	NW/4 of Sec. 08-11N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25327	WASHITA	NW/4 NE/4; S/2 NE/4 of Sec. 09-11N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
CS-25328	WASHITA	NW/4 LESS 10.46 ACRES FOR RAILROAD of Sec. 09-11N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

CS-25660	WASHITA	NE/4 of Sec. 13-11N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-25661	WASHITA	SE/4 of Sec. 13-11N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-25662	WASHITA	SE/4, LESS & EXCEPT THE UPPER MORROW COMMON SOURCE OF SUPPLY of Sec. 14-11N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-25663	WASHITA	NE/4 of Sec. 24-11N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-26075	WOODWARD	NW/4 of Sec. 36-24N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS LLC
CS-27138	ROGER MILLS	NE/4 of Sec. 27-12N-26WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27139	ROGER MILLS	SE/4 of Sec. 27-12N-26WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27312	ROGER MILLS	NE/4, LESS AND EXCEPT THE SKINNER AND THE RED FORK FORMATION S of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27313	ROGER MILLS	S/2 NW/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATION S of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27314	ROGER MILLS	NE/4 SE/4; W/2 SE/4, LESS AND EXCEPT THE SKINNER AND RED FOR K FORMATIONS of Sec. 32-16N- 23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27315	ROGER MILLS	N/2 SW/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATION S of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27332	ELLIS	NE/4 of Sec. 36-22N-26WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27556	ROGER MILLS	W/2 NE/4 of Sec. 34-13N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27557	ROGER MILLS	SE/4 of Sec. 34-13N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27578	BEAVER	NE/4 of Sec. 36-02N-22ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC

CS-27579	BEAVER	NW/4 of Sec. 36-02N-22ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-27580	BEAVER	SW/4 of Sec. 36-02N-22ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-27644	CUSTER	SW/4 SW/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 03-13N-19WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27705	WOODS	SE/4 of Sec. 36-28N-13WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27719	COAL	SE/4 NW/4 NE/4; SW/4 NE/4 of Sec. 07-02N-09EIM	ANTERO RESOURCES CORPORATION	VANGUARD PERMIAN LLC
CS-27785	BECKHAM	NW/4 SW/4 of Sec. 09-10N-24WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27818	ROGER MILLS	NE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27819	ROGER MILLS	NW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27820	ROGER MILLS	W/2 SE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-27821	ROGER MILLS	SW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-28014	WOODS	NW/4 NE/4 of Sec. 20-28N-15WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-28015	WOODS	NE/4 NW/4 of Sec. 20-28N-15WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-28137	ALFALFA	SE/4 of Sec. 36-24N-11WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-28165	ELLIS	LOT 1 of Sec. 19-18N-21WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-28236	PAWNEE	LOTS 3, 4 AND 5; SE/4 NW/4 of Sec. 06-20N-07EIM	EUFAULA LLC	CONCORDE RESOURCES CORP
CS-28236	PAWNEE	LOTS 3, 4 AND 5; SE/4 NW/4 of Sec. 06-20N-07EIM	EUFAULA LLC	SOURCE ROCK OPERATING COMPANY LLC

CS-28332	PAWNEE	W/2 SE/4 of Sec. 03-22N-05EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28333	PAWNEE	S/2 NE/4 of Sec. 13-22N-05EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28338	PAWNEE	SE/4 of Sec. 36-23N-05EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28339	PAWNEE	SW/4 of Sec. 36-23N-05EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28340	PAWNEE	NE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28340	PAWNEE	NE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-28342	PAWNEE	W/2 NW/4 of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28342	PAWNEE	W/2 NW/4 of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-28343	PAWNEE	NE/4 SE/4, LESS AND EXCEPT THE LAYTON, PRUE, MISENER AND SKINNER FORMATIONS of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28343	PAWNEE	NE/4 SE/4, LESS AND EXCEPT THE LAYTON, PRUE, MISENER AND SKINNER FORMATIONS of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-28344	PAWNEE	NW/4 SE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28344	PAWNEE	NW/4 SE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-28345	PAWNEE	SE/4 SE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28345	PAWNEE	SE/4 SE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-28346	PAWNEE	SW/4 SE/4, LESS AND EXCEPT THE SKINNER AND PRUE FORMATIONS of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28346	PAWNEE	SW/4 SE/4, LESS AND EXCEPT THE SKINNER AND PRUE FORMATIONS of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC

CS-28348	PAWNEE	W/2 SW/4 of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28348	PAWNEE	W/2 SW/4 of Sec. 16-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-28349	PAWNEE	E/2 SE/4 of Sec. 14-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28350	PAWNEE	NE/4 of Sec. 16-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28351	PAWNEE	NW/4 of Sec. 16-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28352	PAWNEE	SE/4 of Sec. 16-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28353	PAWNEE	SW/4 of Sec. 16-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28354	PAWNEE	NE/4 of Sec. 36-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28355	PAWNEE	NW/4 of Sec. 36-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28356	PAWNEE	SE/4 of Sec. 36-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28357	PAWNEE	SW/4 of Sec. 36-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
CS-28590	BEAVER	SE/4, less and except the Upper Morrow of Sec. 02-01N-23ECM	SUPERIOR TITLE SERVICES INC	UNIT PETROLEUM COMPANY
CS-28759	ALFALFA	W/2 NE/4, less and except the Oswego Lime formation of Sec. 22-26N-09WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-28760	ALFALFA	W/2 SE/4, less and except the Oswego Lime formation of Sec. 22-26N-09WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-28761	ALFALFA	S/2 SW/4, less and except the Oswego Lime formation of Sec. 22-26N-09WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
CS-29017	BEAVER	NW/4, less and except the Chester formation of Sec. 22-03N-23ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
CS-29186	PAWNEE	E/2 NE/4, less and except the Mississippi Chat formation of Sec. 16-20N-07EIM	EUFAULA LLC	CONCORDE RESOURCES CORP
CS-29186	PAWNEE	E/2 NE/4, less and except the Mississippi Chat formation of Sec. 16-20N-07EIM	EUFAULA LLC	SOURCE ROCK OPERATING COMPANY LLC

CS-29187	PAWNEE	E/2 SE/4, less and except the Mississippi Chat formation of Sec. 16-20N-07EIM	EUFAULA LLC	CONCORDE RESOURCES CORP
CS-29187	PAWNEE	E/2 SE/4, less and except the Mississippi Chat formation of Sec. 16-20N-07EIM	EUFAULA LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-29188	PAWNEE	E/2 SW/4, less and except the Mississippi Chat and Upper and Lower Skinner formations of Sec. 16-20N-07EIM	EUFAULA LLC	CONCORDE RESOURCES CORP
CS-29188	PAWNEE	E/2 SW/4, less and except the Mississippi Chat and Upper and Lower Skinner formations of Sec. 16-20N-07EIM	EUFAULA LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-29264	PAWNEE	NE/4 NE/4; S/2 NE/4 of Sec. 36-21N-06EIM	EUFAULA LLC	CONCORDE RESOURCES CORP
CS-29264	PAWNEE	NE/4 NE/4; S/2 NE/4 of Sec. 36-21N-06EIM	EUFAULA LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-29266	PAWNEE	NW/4 of Sec. 36-21N-06EIM	EUFAULA LLC	CONCORDE RESOURCES CORP
CS-29266	PAWNEE	NW/4 of Sec. 36-21N-06EIM	EUFAULA LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-29267	PAWNEE	SE/4 of Sec. 36-21N-06EIM	EUFAULA LLC	CONCORDE RESOURCES CORP
CS-29267	PAWNEE	SE/4 of Sec. 36-21N-06EIM	EUFAULA LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-29268	PAWNEE	E/2 SW/4, less and except the Bartlesville and Cleveland formations of Sec. 36-21N-06EIM	EUFAULA LLC	CONCORDE RESOURCES CORP
CS-29268	PAWNEE	E/2 SW/4, less and except the Bartlesville and Cleveland formations of Sec. 36-21N-06EIM	EUFAULA LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-29269	PAWNEE	W/2 SW/4, less and except the Bartlesville formation of Sec. 36-21N-06EIM	EUFAULA LLC	CONCORDE RESOURCES CORP
CS-29269	PAWNEE	W/2 SW/4, less and except the Bartlesville formation of Sec. 36-21N-06EIM	EUFAULA LLC	SOURCE ROCK OPERATING COMPANY LLC
CS-29498	ROGER MILLS	SW/4 NW/4; Lot 3, less and except all accretion and riparian rights lying outside of Section 31 of Sec. 31-17N-24WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC

CS-29498	ROGER MILLS	SW/4 NW/4; Lot 3, less and except all accretion and riparian rights lying outside of Section 31 of Sec. 31-17N-24WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
CS-29499	ROGER MILLS	NW/4 SW/4; Lot 4, less and except all accretion and riparian rights lying outside of Section 31 of Sec. 31-17N-24WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC
CS-29499	ROGER MILLS	NW/4 SW/4; Lot 4, less and except all accretion and riparian rights lying outside of Section 31 of Sec. 31-17N-24WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
CS-29598	ROGER MILLS	N/2 NE/4, less and except the Tonkawa Sand formation of Sec. 22-17N-25WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC
CS-29598	ROGER MILLS	N/2 NE/4, less and except the Tonkawa Sand formation of Sec. 22-17N-25WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
CS-29623	CUSTER	SW/4 of Sec. 05-13N-16WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
CS-29625	DEWEY	NE/4 of Sec. 36-16N-18WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
CS-29631	GARFIELD	SW/4 of Sec. 36-21N-07WIM	R K PINSON & ASSOCIATES LLC	RED MOUNTAIN ENERGY LLC
CS-29651	ROGER MILLS	N/2 SE/4; SW/4 SE/4 of Sec. 27-15N-25WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC
CS-29651	ROGER MILLS	N/2 SE/4; SW/4 SE/4 of Sec. 27-15N-25WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
CS-29668	CIMARRON	NW/4 of Sec. 10-03N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29670	CIMARRON	NW/4 of Sec. 26-05N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
CS-29675	ELLIS	NE/4 of Sec. 16-18N-23WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC
CS-29675	ELLIS	NE/4 of Sec. 16-18N-23WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	BUFFALO CREEK LLC

CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	C & S ENERGY LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	GLEASON OIL & GAS LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	LEFCO ENERGY LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	PARKER INVESTMENT GROUP INC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	BUFFALO CREEK LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	C & S ENERGY LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	GLEASON OIL & GAS LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	LEFCO ENERGY LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	PARKER INVESTMENT GROUP INC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	BUFFALO CREEK LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	C & S ENERGY LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	GLEASON OIL & GAS LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	LEFCO ENERGY LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	RED OAK ENERGY PARTNERS LLC	PARKER INVESTMENT GROUP INC
CS-29794	LOVE	SE/4 NE/4 SW/4 of Sec. 15-06S-01WIM	RED OAK ENERGY PARTNERS LLC	BUFFALO CREEK LLC
CS-29794	LOVE	SE/4 NE/4 SW/4 of Sec. 15-06S-01WIM	RED OAK ENERGY PARTNERS LLC	C & S ENERGY LLC

EI-773	HARPER	SW/4 of Sec. 13-26N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
EI-980	ELLIS	NW/4 of Sec. 13-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
EI-981	ELLIS	SE/4 of Sec. 13-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
EI-982	ELLIS	SW/4 of Sec. 13-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
EI-1049	TEXAS	E/2 (1/2 M.R.) of Sec. 08-02N-13ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
EI-2622	ROGER MILLS	SW/4 SW/4 (1/2 M.R.) of Sec. 14-12N-21WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-2622	ROGER MILLS	SW/4 SW/4 (1/2 M.R.) of Sec. 14-12N-21WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-2809	WASHITA	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-2810	WASHITA	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-3604	WASHITA	NW/4, L&E THE MORROW FORMATION AS FOUND IN THE WALTON #1-10 WELL PRODUCING FROM A DEPTH OF 16,455' TO 16,460' IN THE SW/4 (1/2 M.R.) of Sec. 10-11N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-3721	ROGER MILLS	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-3721	ROGER MILLS	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-3885	CADDO	N/2 SE/4 (1/2 M.R.) of Sec. 02-07N-09WIM	EL PASO E&P COMPANY, LP	OXY USA INC
EI-3885	CADDO	N/2 SE/4 (1/2 M.R.) of Sec. 02-07N-09WIM	OXY USA INC	MERIT HUGOTON LP

EI-3886	CADDO	LOTS 1, 2 & 4 (1/2 M.R.) of Sec. 02-07N-09WIM	EL PASO E&P COMPANY, LP	OXY USA INC
EI-3886	CADDO	LOTS 1, 2 & 4 (1/2 M.R.) of Sec. 02-07N-09WIM	OXY USA INC	MERIT HUGOTON LP
EI-3969	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-3969	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-4151	PITTSBURG	LOT 3 (1/2 M.R.) of Sec. 18-07N-13EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-4152	PITTSBURG	NE/4 OF LOT 4; S/2 OF LOT 4 of Sec. 18-07N-13EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-4153	PITTSBURG	NW/4 OF LOT 4 (1/2 M.R.) of Sec. 18-07N-13EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-4379	WOODWARD	NE/4 (LESSEE WILL ASSUME THE LIABILITY TO PLUG EACH WELL NOT AFFIRMATIVELY DISCLAIMED WITH SIXTY (60) DAYS OF SALE DATE) of Sec. 13-22N-18WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
EI-4380	WOODWARD	SE/4 (LESSEE WILL ASSUME THE LIABILITY TO PLUG EACH WELL NOT AFFIRMATIVELY DISCLAIMED WITHIN SIXTY DAYS OF SALE DATE) of Sec. 13-22N-18WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
EI-4531	GRADY	SE/4 NE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
EI-4531	GRADY	SE/4 NE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
EI-4532	GRADY	E/2 SE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
EI-4532	GRADY	E/2 SE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
EI-4533	GRADY	SW/4 NW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
EI-4533	GRADY	SW/4 NW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC

EI-4534	GRADY	NW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
EI-4534	GRADY	NW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
EI-4535	GRADY	SW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
EI-4535	GRADY	SW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
EI-4705	STEPHENS	W/2 E/2 SE/4; W/2 SE/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-4705	STEPHENS	W/2 E/2 SE/4; W/2 SE/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-4706	STEPHENS	SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-4706	STEPHENS	SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-4846	PITTSBURG	LOT 1 A/K/A NW/4 NW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-4847	PITTSBURG	SW/4 SE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 07-06N-13EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-4848	PITTSBURG	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; LOT 4 A/K/A SW/4 SW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC

EI-4977	CADDO	LOTS 1 & 2, LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 16,051 FEET TO 16,260 FEET AS FOUND IN THE BESSIE NOVY #1-11 WELL (SE/4) AND THE NOVY #2-11 WELL (SW/4) (1/2 M.R.) of Sec. 11-07N-09WIM	EL PASO E&P COMPANY, LP	OXY USA INC
EI-4977	CADDO	LOTS 1 & 2, LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 16,051 FEET TO 16,260 FEET AS FOUND IN THE BESSIE NOVY #1-11 WELL (SE/4) AND THE NOVY #2-11 WELL (SW/4) (1/2 M.R.) of Sec. 11-07N-09WIM	OXY USA INC	MERIT HUGOTON LP
EI-4978	CADDO	LOTS 3 & 4, LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 16,051 FEET TO 16,260 FEET AS FOUND IN THE BESSIE NOVY #1-11 WELL (SE/4) AND THE NOVY #2-11 WELL (SW/4) (1/2 M.R.) of Sec. 11-07N-09WIM	EL PASO E&P COMPANY, LP	OXY USA INC
EI-4978	CADDO	LOTS 3 & 4, LESS AND EXCEPT THE SPRINGER COMMON SOURCE OF SUPPLY, PERFORATED FROM 16,051 FEET TO 16,260 FEET AS FOUND IN THE BESSIE NOVY #1-11 WELL (SE/4) AND THE NOVY #2-11 WELL (SW/4) (1/2 M.R.) of Sec. 11-07N-09WIM	OXY USA INC	MERIT HUGOTON LP
EI-5070	STEPHENS	W/2 E/2 NE/4; W/2 NE/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-5070	STEPHENS	W/2 E/2 NE/4; W/2 NE/4, INSOFAR AND ONLY INSOFAR AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC

EI-5071	STEPHENS	NW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-5071	STEPHENS	NW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-5072	STEPHENS	W/2 E/2 SE/4; W/2 SE/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-5072	STEPHENS	W/2 E/2 SE/4; W/2 SE/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-5073	STEPHENS	SW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-5073	STEPHENS	SW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-5101	ROGER MILLS	S/2 SW/4 (1/2 M.R.) of Sec. 35-14N-24WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

EI-5101	ROGER MILLS	S/2 SW/4 (1/2 M.R.) of Sec. 35-14N-24WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-5125	PITTSBURG	N/2 NE/4; N/2 SW/4 NE/4, LESS AND EXCEPT THE BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY (1/2 M.R.) of Sec. 23-05N-13EIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-5125	PITTSBURG	N/2 NE/4; N/2 SW/4 NE/4, LESS AND EXCEPT THE BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY (1/2 M.R.) of Sec. 23-05N-13EIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
EI-5203	WOODWARD	NE/4 of Sec. 13-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
EI-5203	WOODWARD	NE/4 of Sec. 13-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
EI-5220	ROGER MILLS	E/2 NE/4 (1/2 M.R.) of Sec. 23-13N-21WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
EI-5220	ROGER MILLS	E/2 NE/4 (1/2 M.R.) of Sec. 23-13N-21WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
EI-5264	WASHITA	SW/4 of Sec. 20-09N-16WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
EI-5726	BEAVER	SE/4 of Sec. 36-02N-22ECM	CABOT OIL & GAS CORPORATION	CHAPARRAL ENERGY LLC
EI-5832	WOODS	SW/4 of Sec. 09-28N-15WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5876	ALFALFA	NW/4 of Sec. 13-27N-11WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5918	PAWNEE	SE/4, LESS 5 ACRES of Sec. 13-22N-05EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
EI-5919	PAWNEE	SW/4 of Sec. 13-22N-05EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
EI-5920	PAWNEE	LOTS 1 AND 2; W/2 NE/4 of Sec. 13-23N-05EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
EI-5921	PAWNEE	LOTS 3 AND 4; NW/4 SE/4 of Sec. 13-23N-05EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP

EI-5922	PAWNEE	NE/4 of Sec. 13-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
EI-5922	PAWNEE	NE/4 of Sec. 13-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
EI-5923	PAWNEE	NW/4 of Sec. 13-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
EI-5923	PAWNEE	NW/4 of Sec. 13-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
EI-5924	PAWNEE	SE/4 of Sec. 13-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
EI-5924	PAWNEE	SE/4 of Sec. 13-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
EI-5925	PAWNEE	SW/4 of Sec. 13-21N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
EI-5925	PAWNEE	SW/4 of Sec. 13-21N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
EI-5926	PAWNEE	LOT 1; SE/4 NW/4; W/2 NW/4 of Sec. 12-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
EI-5927	PAWNEE	LOTS 1, 2 AND 3; SW/4 NE/4 of Sec. 13-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
EI-28579	BEAVER	SE/4 of Sec. 02-01N-20ECM	SUPERIOR TITLE SERVICES INC	UNIT PETROLEUM COMPANY
EI-28588	BEAVER	SE/4, less and except the Chester and Morrow Sand formations of Sec. 28-01N-22ECM	CHESAPEAKE EXPLORATION LLC	CABOT OIL & GAS CORPORATION
EI-29667	CIMARRON	NE/4 of Sec. 10-03N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
EI-29669	CIMARRON	SE/4 of Sec. 10-03N-09ECM	DATA LAND CONSULTING LLC	RANGE RESOURCES-MIDCONTINENT LLC
LU-339	BEAVER	SE/4 SW/4 of Sec. 26-06N-28ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
LU-339	BEAVER	SE/4 SW/4 of Sec. 26-06N-28ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
LU-515	WOODWARD	LOT 4 A/K/A NW/4 NW/4 of Sec. 05-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS

LU-515	WOODWARD	LOT 4 A/K/A NW/4 NW/4 of Sec. 05-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
LU-521	WOODWARD	SW/4 of Sec. 02-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
LU-522	WOODWARD	SE/4 NE/4 of Sec. 11-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
LU-522	WOODWARD	SE/4 NE/4 of Sec. 11-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
LU-523	WOODWARD	SE/4 of Sec. 11-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
LU-523	WOODWARD	SE/4 of Sec. 11-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
LU-538	WOODWARD	LOTS 1 & 2 A/K/A N/2 NE/4; S/2 NE/4 of Sec. 03-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
LU-538	WOODWARD	LOTS 1 & 2 A/K/A N/2 NE/4; S/2 NE/4 of Sec. 03-24N-17WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
LU-545	BEAVER	NW/4 SE/4, CHESTER FORMATION ONLY of Sec. 32-04N-28ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
LU-546	BEAVER	NW/4 SW/4, CHESTER FORMATION ONLY of Sec. 32-04N-28ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
LU-29500	ROGER MILLS	Lot 2; SW/4 NE/4 of Sec. 04-14N-25WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC
LU-29500	ROGER MILLS	Lot 2; SW/4 NE/4 of Sec. 04-14N-25WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
LU-29501	ROGER MILLS	Lot 3; SE/4 NW/4 of Sec. 04-14N-25WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC
LU-29501	ROGER MILLS	Lot 3; SE/4 NW/4 of Sec. 04-14N-25WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
LU-29502	ROGER MILLS	W/2 SE/4 of Sec. 04-14N-25WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC
LU-29502	ROGER MILLS	W/2 SE/4 of Sec. 04-14N-25WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
LU-29503	ROGER MILLS	E/2 SW/4 of Sec. 04-14N-25WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC

LU-29503	ROGER MILLS	E/2 SW/4 of Sec. 04-14N-25WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
NS-222	BEAVER	LOTS 1 & 2 OF NE/4 of Sec. 07-06N-27ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
NS-223	BEAVER	LOTS 3 & 4 OF NW/4 of Sec. 07-06N-27ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
NS-275	TEXAS	N/2 NW/4; SE/4 NW/4 of Sec. 17-03N-15ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
NS-282	TEXAS	NE/4; NW/4; E/2 SE/4 (ALL M.R.) of Sec. 21-03N-17ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
NS-1359	LEFLORE	NE/4 NE/4 (1/2 M.R.) of Sec. 16-07N-27EIM	JOHN C OXLEY LLC	CHESAPEAKE INVESTMENTS
NS-1359	LEFLORE	NE/4 NE/4 (1/2 M.R.) of Sec. 16-07N-27EIM	JOHN C OXLEY LLC	TLW INVESTMENTS INC
NS-1362	ROGER MILLS	NE/4 SE/4 of Sec. 04-15N-23WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
NS-1362	ROGER MILLS	NE/4 SE/4 of Sec. 04-15N-23WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
NS-1421	WOODS	SW/4 SE/4 of Sec. 28-23N-14WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
NS-1452	ROGER MILLS	S/2 SW/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATION S of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
NS-29658	WOODS	W/2 NE/4 of Sec. 22-28N-20WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
NS-29659	WOODS	N/2 NW/4 of Sec. 22-28N-20WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	REPSOL E&P USA INC
OA-95	LATIMER	SW/4 NE/4, LESS AND EXCEPT 1.17 ACRES FOR MISSOURI, KANSAS & TEXAS RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 33-06N-18EIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
OA-95	LATIMER	SW/4 NE/4, LESS AND EXCEPT 1.17 ACRES FOR MISSOURI, KANSAS & TEXAS RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 33-06N-18EIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
OA-96	LATIMER	NW/4 SE/4 (1/2 M.R.) of Sec. 33-06N-18EIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS

OA-96	LATIMER	NW/4 SE/4 (1/2 M.R.) of Sec. 33-06N-18EIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
OS-65	BEAVER	SW/4 of Sec. 33-05N-23ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
OS-358	TEXAS	SW/4 of Sec. 09-02N-15ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
OS-766	HARPER	NE/4 NW/4 (1/2 M.R.) of Sec. 09-27N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
OS-917	HARPER	LOTS 1 & 2 of Sec. 05-27N-23WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
OS-1569	WOODS	SE/4 of Sec. 22-24N-16WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
PB-598	HARPER	NE/4 of Sec. 33-25N-24WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
PB-598	HARPER	NE/4 of Sec. 33-25N-24WIM	GOthic PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
PB-599	HARPER	SW/4 of Sec. 33-25N-24WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
PB-599	HARPER	SW/4 of Sec. 33-25N-24WIM	GOthic PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
PB-625	ELLIS	NE/4 of Sec. 33-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
PB-626	ELLIS	NW/4 of Sec. 33-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
PB-627	ELLIS	SE/4 of Sec. 33-24N-25WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
PB-662	ELLIS	SE/4 of Sec. 33-24N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
PB-748	ELLIS	NE/4 of Sec. 33-24N-24WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
PB-749	ELLIS	NW/4 of Sec. 33-24N-24WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
PB-750	ELLIS	SE/4 of Sec. 33-24N-24WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP

PB-1256	WOODWARD	SE/4 SE/4 LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 33-27N-19WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
PB-1446	PAWNEE	NE/4 of Sec. 33-23N-05EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
PB-1447	PAWNEE	E/2 NE/4 of Sec. 33-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
PB-1447	PAWNEE	E/2 NE/4 of Sec. 33-22N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
PB-1448	PAWNEE	SE/4 of Sec. 33-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
PB-1448	PAWNEE	SE/4 of Sec. 33-22N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
PB-1449	PAWNEE	SW/4 of Sec. 33-22N-06EIM	NEW GULF RESOURCES LLC	CONCORDE RESOURCES CORP
PB-1449	PAWNEE	SW/4 of Sec. 33-22N-06EIM	NEW GULF RESOURCES LLC	SOURCE ROCK OPERATING COMPANY LLC
UP-62	BEAVER	LOTS 3 & 4; S/2 NW/4 of Sec. 03-04N-23ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UP-64	BEAVER	SW/4 of Sec. 03-04N-23ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UP-147	WOODWARD	E/2 NW/4 of Sec. 28-24N-18WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UP-148	WOODWARD	N/2 SW/4 of Sec. 28-24N-18WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UP-149	WOODWARD	SW/4 SW/4 of Sec. 28-24N-18WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UP-280	BEAVER	LOTS 1 & 2; S/2 NE/4; SE/4 of Sec. 03-04N-23ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UP-390	WOODWARD	W/2 NW/4; N/2 SW/4 of Sec. 08-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-390	WOODWARD	W/2 NW/4; N/2 SW/4 of Sec. 08-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-429	HARPER	W/2 SW/4 (ALL M.R.) of Sec. 23-28N-24WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP

UP-475	PITTSBURG	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
UP-476	PITTSBURG	SE/4 (1/2 M.R.) of Sec. 19-06N-14EIM	NEWFIELD EXPLORATION MID-CONTINENT INC	TAG TEAM RESOURCES LLC
UP-520	BEAVER	LOTS 1 & 2; S/2 NE/4 of Sec. 04-04N-23ECM	EL PASO E&P COMPANY, LP	OXY USA INC
UP-520	BEAVER	LOTS 1 & 2; S/2 NE/4 of Sec. 04-04N-23ECM	OXY USA INC	MERIT HUGOTON LP
UP-521	BEAVER	LOTS 3 & 4; S/2 NW/4 of Sec. 04-04N-23ECM	EL PASO E&P COMPANY, LP	OXY USA INC
UP-521	BEAVER	LOTS 3 & 4; S/2 NW/4 of Sec. 04-04N-23ECM	OXY USA INC	MERIT HUGOTON LP
UP-522	BEAVER	SE/4 of Sec. 04-04N-23ECM	EL PASO E&P COMPANY, LP	OXY USA INC
UP-522	BEAVER	SE/4 of Sec. 04-04N-23ECM	OXY USA INC	MERIT HUGOTON LP
UP-523	BEAVER	SW/4 of Sec. 04-04N-23ECM	EL PASO E&P COMPANY, LP	OXY USA INC
UP-523	BEAVER	SW/4 of Sec. 04-04N-23ECM	OXY USA INC	MERIT HUGOTON LP
UP-534	WOODWARD	SE/4 NE/4 of Sec. 10-26N-19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-535	WOODWARD	N/2 SE/4 of Sec. 10-26N-19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-657	WOODWARD	W/2 NW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-657	WOODWARD	W/2 NW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC

UP-658	WOODWARD	SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-658	WOODWARD	SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-659	WOODWARD	N/2 SW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-659	WOODWARD	N/2 SW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-664	WASHITA	E/2 SW/4 (1/2 M.R.) of Sec. 17-09N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-664	WASHITA	E/2 SW/4 (1/2 M.R.) of Sec. 17-09N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UP-674	WOODWARD	NW/4 SE/4; SE/4 SE/4 (1/2 M.R.) of Sec. 34-26N-19WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
UP-703	WASHITA	SW/4 of Sec. 02-11N-19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-705	WOODWARD	NW/4 SE/4 of Sec. 08-25N-19WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-719	WOODWARD	SW/4 NE/4 of Sec. 08-26N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UP-28583	BEAVER	SW/4 NW/4, less and except the Morrow and Chester formations of Sec. 21-02N-20ECM	SUPERIOR TITLE SERVICES INC	UNIT PETROLEUM COMPANY

UP-28584	BEAVER	SE/4 NW/4; W/2 NW/4, less and except the Morrow formation of Sec. 25-02N-20ECM	SUPERIOR TITLE SERVICES INC	UNIT PETROLEUM COMPANY
UP-28584	BEAVER	SE/4 NW/4; W/2 NW/4, less and except the Morrow formation of Sec. 25-02N-20ECM	UNIT PETROLEUM COMPANY	CHAPARRAL ENERGY LLC
UV-182	HARPER	SE/4 of Sec. 01-26N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UV-185	HARPER	NW/4 of Sec. 14-27N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UV-196	HARPER	NE/4 of Sec. 25-27N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UV-197	HARPER	N/2 NW/4 of Sec. 25-27N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UV-198	HARPER	NE/4 SW/4 of Sec. 25-27N-26WIM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UV-200	HARPER	NE/4 NE/4 of Sec. 27-27N-26WIM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
UV-200	HARPER	NE/4 NE/4 of Sec. 27-27N-26WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-200	HARPER	NE/4 NE/4 of Sec. 27-27N-26WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-686	BEAVER	LOT 1 OF NW/4 of Sec. 18-04N-27ECM	GOTHIC PRODUCTION LLC	CHESAPEAKE EXPLORATION LLC
UV-717	WOODWARD	SW/4 NE/4; NW/4 SE/4; NE/4 SW/4 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-717	WOODWARD	SW/4 NE/4; NW/4 SE/4; NE/4 SW/4 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1291	WOODWARD	NE/4 NW/4; S/2 NW/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1291	WOODWARD	NE/4 NW/4; S/2 NW/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1292	WOODWARD	SE/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

UV-1292	WOODWARD	SE/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1293	WOODWARD	SW/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1293	WOODWARD	SW/4 of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1298	WOODWARD	SW/4 NE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23- 26N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1298	WOODWARD	SW/4 NE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23- 26N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1299	WOODWARD	NW/4 SE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23- 26N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1299	WOODWARD	NW/4 SE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23- 26N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1300	WOODWARD	NE/4 SW/4, LESS AND EXCEPT THE CHETER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS

UV-1300	WOODWARD	NE/4 SW/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1403	BEAVER	NE/4, LESS AND EXCEPT THE TORONTO COMMON SOURCE OF SUPPLY, PERFORATED FROM 4,730 FEET TO 4,740 FEET AS FOUND IN THE CVANIGA #1 WELL LOCATED IN SW/4 of Sec. 12-05N-24ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UV-1404	BEAVER	NW/4, LESS AND EXCEPT THE TORONTO COMMON SOURCE OF SUPPLY, PERFORATED FROM 4,730 FEET TO 4,740 FEET AS FOUND IN THE CVANIGA #1 WELL LOCATED IN SW/4 of Sec. 12-05N-24ECM	CABOT OIL & GAS CORPORATION	LIME ROCK RESOURCES II-A LP
UV-1409	WOODWARD	NE/4 SW/4 (1/2 M.R.) of Sec. 09-24N-19WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	CHESAPEAKE INVESTMENTS
UV-1409	WOODWARD	NE/4 SW/4 (1/2 M.R.) of Sec. 09-24N-19WIM	CHESAPEAKE EXPLORATION LIMITED PARTNERSHIP	TLW INVESTMENTS INC
UV-1435	WOODWARD	NE/4 NW/4; S/2 NW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1435	WOODWARD	NE/4 NW/4; S/2 NW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1436	WOODWARD	SE/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1436	WOODWARD	SE/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-1437	WOODWARD	SW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE INVESTMENTS
UV-1437	WOODWARD	SW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE EXPLORATION LLC	TLW INVESTMENTS INC
UV-29553	ELLIS	S/2 NE/4, less and except the Morrow formation of Sec. 09-18N-25WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC

UV-29553	ELLIS	S/2 NE/4, less and except the Morrow formation of Sec. 09-18N-25WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC
UV-29554	ELLIS	S/2 NW/4, less and except the Morrow formation of Sec. 09-18N-25WIM	LE NORMAN OPERATING LLC	LE NORMAN FUND I LLC
UV-29554	ELLIS	S/2 NW/4, less and except the Morrow formation of Sec. 09-18N-25WIM	LE NORMAN OPERATING LLC	TEMPLAR ENERGY LLC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
792	NE/4 Sec. 22-06N-23ECM Beaver County	Paragon Geophysical Services	\$2,760.00
793	NE/4 Sec. 36-18N-7W; NE/4 Sec. 16-19N-7W Kingfisher County	Barton Land Consultants	\$9,775.00
794	SW/4 Sec. 36-8N-11W Blaine County	McDonald Land Service, LLC	\$10,400.00
795	W/2 and SE/4 Sec. 16-17N-8W; SW/4 Sec. 16-18N-9W Kingfisher County	McDonald Land Service, LLC	\$6,280.00

Minerals Management Division has prepared 30 Division Orders for the month of June 2014.

REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY

May 1 – 31, 2014

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101411 Comanche County	SE/4 Sec. 16-1N-11WIM (less 7.5 ac sold)	\$2,600.00	John Farms, L.L.C., Mitchel John, Manager

This lease was previously in the name of Mitchel John. Rental is paid current.

Lease No.	Description	Rent	Lessee
205288 – Comanche County	NE/4 Sec. 13-1N-12WIM (subj to 1.21 ac esmt) (less 4.46 ac sold) (less 80 ac co ls #206651)	\$1,900.00	John Farms, L.L.C., Mitchel John, Manager

This lease was previously in the name of Mitchel John. Rental is paid current.

Lease No.	Description	Rent	Lessee
205291 – Comanche County	SE/4 Sec. 13-1N-12WIM (less 99.734 ac sold) (subj to 30.84 ac esmt)	\$500.00	John Farms, L.L.C., Mitchel John, Manager

This lease was previously in the name Mitchel John. Rental is paid current.

Lease No.	Description	Rent	Lessee
101298 – Cotton County	NE/4 Sec. 36-1S-10WIM (less improvements)	\$3,600.00	Kenny Bachand

This lease was previously in the name of Weston Ryan Hoodenpyle . Rental is paid current.

Lease No.	Description	Rent	Lessee
101299 – Cotton County	NW/4 Sec. 36-1S-10WIM	\$3,600.00	Weston Ryan Hoodenpyle

This lease was previously in the name of Kenny Bachand. Rental is paid current.

Lease No.	Description	Rent	Lessee
101109 – Grant County	NW/4 Sec. 16-28N-5WIM	\$5,100.00	Joseph Skrdla & Jason Shocky

This lease was previously in the name of John Skrdla, Terry Chick, Dan Smith & Rollin Philbrick. Rental is paid current.

Lease No.	Description	Rent	Lessee
100960 – Noble County	E/2 Sec. 36-24N-2WIM	\$6,800.00	Ivan D. Hostetler, Bertha L. Hostetler & Brady D. Hostetler

This lease was previously in the name of Ivan D Hostetler & Bertha L. Hostetler. Rental is paid current.

Lease No.	Description	Rent	Lessee
100961 – Noble County	NW/4 Sec. 36-24N-2WIM	\$4,500.00	Ivan D. Hostetler, Bertha L. Hostetler & Brady D. Hostetler

This lease was previously in the name of Ivan D Hostetler & Bertha L. Hostetler. Rental is paid current.

Lease No.	Description	Rent	Lessee
100962 – Noble County	SW/4 Sec. 36-24N-2WIM (less improvements)	\$5,700.00	Ivan D. Hostetler, Bertha L. Hostetler & Brady D. Hostetler

This lease was previously in the name of Ivan D Hostetler & Bertha L. Hostetler. Rental is paid current.

Lease No.	Description	Rent	Lessee
101034 – Grant County	NW/4 Sec. 36-25N-3WIM (subj to .61 ac esmt)		Ivan D. Hostetler, Bertha L. Hostetler & Brady D. Hostetler

This lease was previously in the name of Ivan D Hostetler & Bertha L. Hostetler. Rental is paid current.

Lease No.	Description	Rent	Lessee
206630 – Blaine County	SE/4 Sec. 10-15N-12WIM	\$8,400.00	Arlyn Moon

This lease was previously in the name of Mark Welch. Rental is paid current.

RE: Assignment of Easement

Lease No.	Legal Description	Easement No.
103157 – Custer County	NE/4 Sec. 36-13N-17WIM	7784

This easement is now in the name of Enable Gas Gathering, LLC. Previous owner was Transok Gathering, LLC.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
101785 – Greer County	Josh Martin	All of NW/4 Sec. 36-7N-21WIM laying West of the East row line of the 4 lane Hwy 6 (subj. to 21.96 acre easement)	Drill, case and complete water well. Test hole – Dry hole	\$4,700.00
109307 – Alfalfa County	Curtis Johnson	N/2 Sec.36-24N-11WIM	Drill and complete water well for livestock use	\$4,725.00
817012 – Kay County	Milton Lesemann	SE/4 Sec. 33-29N-2EIM	Tear down and bury old improvements	\$3,200.00
205317 – Major County	Donald Farrand	All of Sec. 13-21N-14WIM	Clean out silt from existing small ponds. Remove trees from dam. Relocate spillway to south end of dam.	\$3,991.00

The above soil conservation projects have been approved.

Real Estate Management Division
Monthly Summary

June 1 - 30, 2014

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
100540 – Pawnee County	SW/4 Sec. 36-23N-4EIM (less 10 ac sold)	\$4,900.00	Jasen Heisler & Carla Cavett

This lease was previously in the name of Jasen Heisler. Rental is paid current.

Lease No.	Description	Rent	Lessee
106152 – Cotton County	NE/C Section 16-1S-9WIM	\$840.00	Jeri Grant

This lease was previously in the name of Rene Ibarra. Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100210, 105727 Payne County Esmt. No. 9341	S/2 Sec. 36-19N-2EIM	\$36,550.00	Superior Pipeline Company, LLC

Easement has been issued to Superior Pipeline Company, LLC for an 8" natural gas pipeline. Said easement not to exceed 30' in width and 221.52 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101065 Logan County Esmt. No. 9443	NE/4 Sec. 16-16N-4WIM	\$16,800.00	Superior Pipeline Company, LLC

Easement has been issued to Superior Pipeline Company, LLC for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 111.82 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100216, 100219 Payne County Esmt. No. 9444	E/2 Sec. 36-20N-2EIM	\$63,750.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for two 10" pipelines, one for natural gas and one for produced salt water. Said easement not to exceed 30' in width and 257.58 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101149 Garfield County Esmt. No. 9448	SW/4 Sec. 16-24N-7WIM	\$11,700.00	Sandridge Exploration & Production, LLC

Easement has been issued to Sandridge Exploration & Production, LLC for an electric transmission line. Said easement not to exceed 30' in width and 130.52 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101149 Garfield County Esmt. No. 9454	SW/4 Sec. 16-24N-7WIM	\$16,900.00	Sandridge Exploration & Production, LLC

Easement has been issued to Sandridge Exploration & Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 169.15 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205039, 205037 Payne County Esmt. No. 9455	W/2 Sec. 13-20N-3EIM	\$85,700.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for one 6" natural gas pipeline, one 8" salt water pipeline and 2 – 30' x 75' valve sites. Said easement not to exceed 30' in width and 285.57 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100208 Payne County Esmt. No. 9456	NE/4 Sec. 36-19N-2EIM	\$63,730.00	American Energy-Woodford, LLC

Easement has been issued to American Energy-Woodford, LLC for two 6" pipelines, one for natural gas and one for salt water. Said easement not to exceed 30' in width and 257.48 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
105727 Payne County Esmt. No. 9457	SE/4 Sec. 36-19N-2EIM	\$84,370.00	American Energy-Woodford, LLC

Easement has been issued to American Energy-Woodford, LLC for 2 – 6" pipelines for natural gas and salt water and a 30' x 50' valve site. Said easement not to exceed 30' in width and 313.99 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100210 Payne County Esmt. No. 9458	SW/4 Sec. 36-19N-2EIM	\$56,730.00	American Energy-Woodford, LLC

Easement has been issued to American Energy-Woodford, LLC for 2 – 6" pipelines for natural gas and salt water. Said easement not to exceed 30' in width and 160.23 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205101 Noble County Esmt. No. 9459	NE/4 Sec. 13-21N-1WIM	\$3,700.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for one 4.5" steel pipeline for crude oil, one 6.625" natural gas pipeline, and one 8.625" salt water pipeline. Said easement not to exceed 30' in width and 19.81 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101025 Logan County Esmt. No. 9464	S/2 Sec. 36-19N-3WIM	\$28,100.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for one 4.5" crude oil pipeline, one 8.625" natural gas pipeline, and one 10.75" salt water pipeline. Said easement not to exceed 30' in width and 131.45 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100275 Pottawatomie County Esmt. No. 9467	SW/4 Sec. 16-9N-3EIM	\$4,000.00	Jolen Operating Company

Easement has been issued to Jolen Operating Company for one 3" natural gas pipeline. Said easement not to exceed 30' in width and 78.75 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100862, 100860 Payne County Esmt. No. 9468	W/2 Sec. 16-19N-1WIM	\$20,940.00	Devon Energy Production Company, LP

Easement has been issued to Devon Energy Production Company, LP for one 4.5" crude oil pipeline, one 8.625" natural gas pipeline, and one 10.75" salt water pipeline. Said easement not to exceed 30' in width and 63.45 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101198 Garfield County Esmt. No. 9477	NW/4 Sec. 36-24N-8WIM	\$500.00	Sandridge Exploration and Production, LLC

Easement has been issued to Sandridge Exploration and Production, LLC for an 8" produced salt water pipeline. Said easement not to exceed 30' in width and 3.35 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
106124 Stephens County Esmt. No. 9427	NE/4 Sec. 14-2N-8WIM	\$3,200.00	OneOK Field Services Company, LLC

Easement has been issued to OneOK Field Services Company, LLC for a 6" natural gas pipeline. Said easement not to exceed 30' in width and 26.36 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
102112 Texas County Esmt. No. 9466	N/2 Sec. 36-6N-11ECM	\$14,000.00	Caerus Kansas, LLC

Easement has been issued to Caerus Kansas, LLC for a 3" produced salt water pipeline. Said easement not to exceed 20' in width and 215.54 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101198 Garfield County Esmt. No. 9476	NW/4 Sec. 36-24N-8WIM	\$3,200.00	SemGas, L.P.

Easement has been issued to SemGas, L.P. for a 12" natural gas pipeline. Said easement not to exceed 30' in width and 32.42 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101198 Garfield County Esmt. No. 9470	NW/4 Sec. 36-24N-8WIM	\$1,100.00	Sandridge Exploration and Production, LLC

Easement has been issued to Sandridge Exploration and Production, LLC for an electric transmission line. Said easement not to exceed 30' in width and 12.12 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
206643 Comanche County Esmt. No. 9481	Lots 1 & 2 and S/2 NE/4 Sec. 5-1N-11WIM	none	Public Service Company of Oklahoma

Easement has been issued to Public Service Company of Oklahoma for an overhead electric distribution line. Said easement not to exceed 10' in width and 6.97 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100540, 100541 Pawnee County Esmt. No. 9446	S/2 Sec. 36-23N-4EIM	\$48,200.00	Cummings Oil Company

Easement has been issued to Cummings Oil Company for a 4" natural gas pipeline and a 6" salt water pipeline. Said easement not to exceed 30' in width and 321.09 rods in length. Said easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
817128 – Major County Esmt. No. 7794	S/2 Sec. 33-21N-14WIM	\$9,800.00	ONEOK Field Services Company, LLC

Lease No.	Legal Description	Appraised	Company
817128 – Major County Esmt. No. 7795	S/2 Sec. 33-21N-14WIM	\$14,900.00	ONEOK Field Services Company, LLC

These are 20 year easements that have expired and have been renewed. Payment has been made in full.

RE: Amended Easements

Lease No.	Legal Description	Appraised	Company
101424, 104202, 101430 Comanche County Esmt. No. 7682	SE/4 Sec. 16-3N-11WIM, NE/4 Sec. 21-3N-11WIM, SE/4 & NE/4 Sec. 36-4N-11WIM	\$29,000.00	Enable Gas Transmission, LLC

This easement was amended to change the company name from CenterPoint Energy Gas Transmission Company, LLC to Enable Gas Transmission, LLC.

Lease No.	Legal Description	Appraised	Company
101861 Roger Mills County Esmt. No. 7733	N/2 Sec. 36-16N-23WIM	\$25,000.00	ONEOK Field Services Co., LLC

This easement was amended to correct the legal description from NE/2 to the N/2.

RE: New Short Term Commercial Leases

Lease No.	Description	Rent	Lessee
109290 – Pottawatomie County	NE/4 Section 16-9N-3EIM	\$3,600.00	OneOK Sterling III Pipeline

Term of lease is 5/1/2013 to 12/31/2015 and will be used for pumping station and access road

Lease No.	Description	Rent	Lessee
109291 – Roger Mills County	N/2 N/2 Section 25-16N-24WIM	\$2,100.00	Apache Corporation

Term of lease is 7/1/2013 to 12/31/2015 and will be used for Oil Field access road

RE: Long Term Commercial Lease Cancellation

Lease No.	Legal Description	Annual Rent	Lessee
106410	SW/4 Section 16-13N-3WIM		Twenty Eight Line Indoor Soccer Arena

Commissioners of the Land Office agreed to terminate the lease.

RE: Soil Conservation Project

Lease No.	Lessee	Location	Practice	Cost to CLO
100675 – Kay County	John Henry	Lts 4, 5 of NE/4 & Lts 2, 3 of NW/4 Sec. 16-24N-5EIM (less 2.27 ac sold)	Construct waterway. Sprig waterway with Bermuda grass at a rate of 30 bushels of sprigs per acre.	\$14,000.00

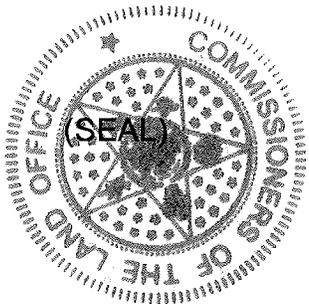
STATE OF OKLAHOMA)

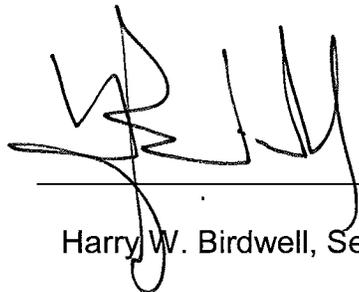
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COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 22nd day of August 2014.





Harry W. Birdwell, Secretary