

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, APRIL 30, 2015, AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 13, 2014. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, April 28, 2015, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Steve Diffe, Director, Royalty Compliance
Ed Reyes, Director, Information Technology
James Spurgeon, Director, Real Estate Management
Jessica Willis, Director Communications Division
Diana Nichols, Internal Auditor
Karen Johnson, Chief Financial Officer

VISITORS:

Keith Beall, Lt. Governor's Office
Michael McNutt, Governor's Office
Lance Nelson, State Dept. of Education
Mark Higgins, RVK
Susan Robinson, OMES, Employee Benefit Division
Kathryn Kitchens, OMES, Employee Benefit Division

Governor Fallin called the meeting to order at 2:11 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin: Present
Lamb: Present
Jones: Present
Hofmeister: Present
Reese: Present

1. Request Approval of Minutes for Regular Meeting held March 12, 2015

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the March 12, 2015, meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Hofmeister: Aye
Reese: Aye Motion Carried

2. Secretary's Comments

Secretary Birdwell thanked the Commissioners for their thoughts, cards and prayers during his recent surgery. He thanked the CLO staff for "stepping up" in his absence.

- a. Distributions to Beneficiaries for month of March and April

Secretary Birdwell distributed information for the months of March and April, noting that Higher Education is slightly behind last year after 10 months of the fiscal year and Common Schools are \$8 million higher than the same period in FY 2014.

- b. Eight Month Comparison for FY2014 and FY2015

Based on the projections of the staff and financial advisors to CLO, the annual distributions to Common Education will be approximately \$97.5 Million, making it the second highest in Oklahoma History.

In addition, Birdwell pointed out that the five year rolling average fund will be replenished by \$14 Million on July 1, providing a cushion to assist the beneficiaries in FY 2016 should oil and gas commodity prices remain depressed for all of FY 2016.

c. 2015 Oklahoma Health and Wellness Competition Award

Birdwell announced that the CLO had been selected as the winner of a wellness competition among state agencies which office in the downtown Oklahoma City area. The CLO placed first in healthy lifestyle among participating agencies.

Susan Robinson from the Oklahoma Health Employee Benefit Division and the Oklahoma Health team presented Jessica Willis with a recognition plaque to be kept in the CLO office.

3. Request Authorization for Additional Funding for Office Building Project

In October 2014 the Commissioners authorized the purchase of three (3) office floors at the City Place office building for investment purposes and also to house the Land Office staff. The anticipated purchase price was \$4,396,326.00.

As planned two of the floors (8th & 9th) required extensive renovation. The fourth (4th) floor will house the State Securities Commission; it required normal tenant improvements modification.

Unanticipated expenses caused by the required removal of the existing HVAC system on the 9th floor, rerouting a planned hallway and redesign of a restroom facility because of structural building complications have increased the anticipated final purchase price.

Total increased cost for the project is \$143,753.16. The total anticipated purchase price is now expected to be \$4,540,079.16.

Recommendation: The Assistant Secretary recommends increasing the purchase price of the Purchase and Sales Agreement for the fourth (4th), eighth (8th) and ninth (9) floors of City Place office building to \$4,540,079.16.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Assistant Secretary Kuhlman. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the additional funding for the City Place building project as presented.

Fallin: Aye
Lamb Aye
Jones: Aye Motion Carried
Hofmeister: Aye
Reese: Aye

4. Consideration and Possible Action to Approve a Contract in Excess of \$25,000

Additional internal Information Technology (IT) services during the CLO's move to its new offices are required. A temporary personnel service contract for 6 months with TEK Systems in the amount of \$36,400 is recommended.

Recommendation: The Director of Information Technology Services recommends approval of a temporary IT personnel service contract to TEK Systems.

- a. Presented by Edward Reyes, Information Technology Director*
- b. Discussion*
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by IT Director, Ed Reyes. A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to approve the contract to TEK Systems for temporary personnel as presented.

Fallin: Aye
Lamb Aye
Jones: Aye
Hofmeister: Aye Motion Carried
Reese: Aye

5. Presentation of March 30, 2015 Quarterly Investment Performance Report by RVK (informational only)

- a. *Presented by Mark Higgins, RVK*
- b. *Discussion*

This agenda item was presented by Mark Higgins, RVK.

Overall the CLO portfolio is well positioned to provide an attractive total return and portfolio yield, while maintaining an appropriate risk posture. As of February 2015, the 12-month yield for the portfolio was approximately \$91.7 million which exceeds the 7-year average yield by approximately \$10.2 million per year. As of March 2015, RVK forecasts a portfolio yield of \$93.7 million.

In June 2015, the investment committee will be conducting its annual review of the investment policy to ensure that it is current and comprehensive.

6. Consideration and Possible Action to Approve a Contract for a High Yield Fixed Income Manager

Request approval for the Secretary to enter into a contract with an investment manager for high yield fixed income investments in the amount as recommended by the Investment Committee.

Recommendation: The Chief Financial Officer recommends approval of the hiring of a high yield fixed income investment manager as recommended by the Investment Committee.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve hiring Fort Washington Investment Advisors as a high yield fixed income manager as recommended by the Investment Committee.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

7. Consideration and Possible Action to Approve Contract for an External Audit Firm

An RFP for hiring an external financial audit firm was issued by the CLO on March 12, 2015. The CLO RFP evaluation team is Keith Kuhlman, Karen Johnson and Edward Romero. Five (5) responses were received and evaluated.

- Arledge & Associates, PC
- BKD LLP
- Finley & Cook CPA
- HBC CPA's and Advisors
- McGladrey LLP

Based upon overall scoring of the RFP responses McGladrey LLP is recommended to be awarded a one year contract with an opportunity to renew for four (4) one-year options.

Recommendation: The Chief Financial Officer recommends approval to authorize the Secretary to execute a contract for an external financial audit to McGladrey, LLP.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Chief Financial Officer, Karen Johnson. A MOTION was made by Commissioner Jones and seconded by Commissioner Reese to approve the execution of a contract for an external financial audit to McGladrey, LLP, as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

8. Consideration and Possible Action to Approve a Contract in Excess of \$25,000

Renewal of the Real Estate Management and Minerals Management Divisions Oklahoma Press contract for fiscal year 2015 in the amount of \$35,000 is requested. This contract is necessary for the advertisement of lease and sale auctions.

Recommendation: The Director of Real Estate Management recommends approval of the request to renew the Oklahoma Press Service Contract.

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve a contract with Oklahoma Press as presented.

Fallin: Aye
 Lamb: Aye
 Jones: Aye Motion Carried
 Hofmeister: Aye
 Reese: Aye

9. Consideration and Possible Action Approve a Land Exchange

Lease No.	Legal Description	County
101716	SW/4 & LT 7 OF NE/4 SEC 36-3N-18WIM	Jackson

The 4J Farm and Ranch LLC (Ranch) through their attorney and managing member, Cathleen A Jones, desires to exchange land owned by them for an equal value of CLO land.

The following land exchange is proposed:

- CLO land: SW/4 & LT 7 OF NE/4 SEC 36-3N-18WIM (174.37 acres)
- Ranch land: NW/4 SEC 16-1S-20WIM (157.25 acres)

The Ranch has also agreed to drill a water well to enhance the property and make water access comparable to the land being exchanged.

If the land exchange is approved the properties will be appraised by three CLO staff appraisers, at least two will be Oklahoma Certified General Appraisers.

Recommendation: The Director of Real Estate Management recommends the exchange of property be approved.

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Real Estate Management Director, James Spurgeon. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the land exchanged as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

10. Consent Agenda – Request Approval of February 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

- 1. March 2015
 - a. Claims Paid (routine)
- 2. February 2015
 - b. Expenditure Comparison

Minerals Management Division

1. February 2015
 - a. 1/21/2015 Award of Oil and Gas Lease
 - b. Tracts Offered for Lease on 3/4/2015
 - c. Assignments of Oil and Gas Leases
 - a. Seismic Permits
 - b. Division Orders

Real Estate Management Division

1. February 2015
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Renewed 20 Year Easements
 - d. Soil Conservation Projects
 - e. New Short-Term Commercial Leases
 - f. Short-Term Commercial Lease Renewals
 - g. Term Irrigation Permits

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

**11. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison February 2015

Accounting

- a. March 2015 Distribution by District and Month

12. Executive Session

- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters:

CLO v. Pointe Vista Development, CJ-2014-152 & Olympia Oil v. CLO, CJ-2015-1563

- B. Executive Session may be convened pursuant to 25 O.S. § 307(B)(3) & (D) for the purpose of discussing, evaluating, and taking possible action concerning the purchase or appraisal of real property in Oklahoma County.
- a. *Recommendation of Lisa Blodgett, General Counsel*
 - b. *Motion and Vote to Convene Executive Session*
 - c. *Executive Session*
 - d. *Motion and Vote to Return to Regular Session*

A MOTION was made by Commissioner Hofmeister and seconded by Commissioner Reese to adjourn to an executive session at 2:37 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

Note: Recording stopped

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to return to the regular session at 3:26 p.m.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

Note: Recording started

13. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

- a. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

No action was taken by the Commissioners.

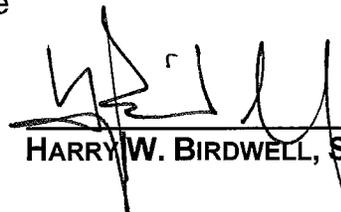
14. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

A MOTION was made by Commissioner Jones and seconded by Lt. Governor Lamb to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister	Aye	
Reese	Aye	

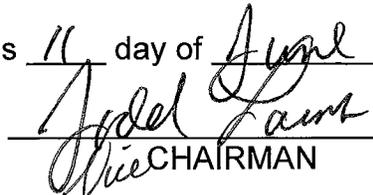


HARRY W. BIRDWELL, SECRETARY

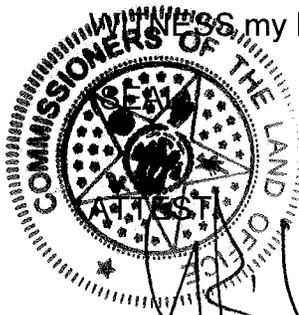
The meeting was adjourned at 3:27 p.m.

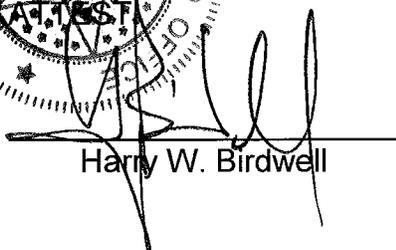
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

Witness my hand and official signature this 11 day of June, 2015



Jodel Lamb
CHAIRMAN





Harry W. Birdwell

The following claims were approved by the Secretary and are routine in nature:

Claims Paid Mar 2015

PDS Energy Information	Banking Services	\$165.48
Amazon Market Place	General Operating Expense	\$48.79
First Choice Coffee Service	General Operating Expense	\$84.90
Office of Management & Enterprise Services	General Operating Expense	\$1,461.50
Oklahoma Correctional Industries	General Operating Expense	\$427.88
SHI International Corp	General Operating Expense	\$54.00
Staples	General Operating Expense	\$1,899.00
Valley Laser	General Operating Expense	\$1,274.85
Imagenet Consulting LLC	Maintenance & Repair Expense	\$584.22
Mike D Williamson	Maintenance & Repair Expense	\$9,800.00
AT&T	Miscellaneous Administrative Expense	\$342.69
AT&T Mobility	Miscellaneous Administrative Expense	\$277.73
Bloomberg Financial Markets LP	Miscellaneous Administrative Expense	\$6,000.00
Cox Oklahoma Telecom LLC	Miscellaneous Administrative Expense	\$515.78
Grainger	Miscellaneous Administrative Expense	\$315.19
Hughes Network Systems LLC	Miscellaneous Administrative Expense	\$80.59
Insurance Department	Miscellaneous Administrative Expense	\$640.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	\$324.88
OKAPP.ORG	Miscellaneous Administrative Expense	\$160.00
Oklahoma City Association of Professional Landmen	Miscellaneous Administrative Expense	\$250.00
Oklahoma Press Service INC	Miscellaneous Administrative Expense	\$2,690.31
Omega 1 Networks LLC	Miscellaneous Administrative Expense	\$55.00
Panhandle Telephone COOP INC	Miscellaneous Administrative Expense	\$115.64
Pioneer Telephone COOP INC	Miscellaneous Administrative Expense	\$460.51
Western States Land Commissioners Assoc	Miscellaneous Administrative Expense	\$5,000.00
Woods County	Miscellaneous Administrative Expense	\$5.00
Audimation Services	Office Furniture & Equipment	\$3,620.50
Office of Management & Enterprise Services	Office Furniture & Equipment	\$4,320.00
Oklahoma Department of Corrections	Office Furniture & Equipment	\$1,938.03
SHI International Corp	Office Furniture & Equipment	\$26,518.00
The Prescient Group	Office Furniture & Equipment	\$828.60
Galt Foundation	Professional Services	\$340.06
John D Houck PE	Professional Services	\$1,642.00
My Consulting Group INC	Professional Services	\$3,921.25
Retail Attractions LLC	Professional Services	\$3,850.00

SHI International Corp	Professional Services	\$4,942.00
Specialty Real Estate Services LLC	Professional Services	\$7,876.99
Statewide Appraisal Service	Professional Services	\$3,000.00
Terracon Consultants INC	Professional Services	\$11,750.00
Timmons Group INC	Professional Services	\$8,781.25
DCAM Purchasing	Registration Fees	\$275.00
National Seminars Training	Registration Fees	\$129.00
OKAPP.ORG	Registration Fees	\$2,070.00
Arvest Bank	Rent Expense	\$125.00
First National Management INC	Rent Expense	\$18,655.21
Imagenet Consulting LLC	Rent Expense	\$978.03
Midcon Data Services INC	Rent Expense	\$1,200.00
Summit Mailing & Shipping Systems INC	Rent Expense	\$357.74
Guymon Tire	Shop Expense	\$91.55
Comfort Inn & Suites Guymon	Travel Agency Direct	\$1,173.39
Berger, Cecil	Travel Reimbursement	\$489.04
Eike, Tom	Travel Reimbursement	\$742.70
Foster, Chris	Travel Reimbursement	\$163.88
Hermanski, David Alan	Travel Reimbursement	\$445.45
Ryan, Starr	Travel Reimbursement	\$476.10
Wildman, David Trent	Travel Reimbursement	\$765.33

COMMISSIONERS OF THE LAND OFFICE
 EXPENDITURE COMPARISON
 February 28, 2014 compared to February 28, 2015

<u>DESCRIPTION</u>	FY14 YTD <u>Expenditures</u>	FY15 YTD <u>Expenditures</u>	Expenditures Changed From <u>FY14/FY15</u>
Personnel- Salaries / Benefits	\$ 3,119,045	\$ 3,220,775	\$ 101,730
Professional	424,246	483,741	59,495
Total Personal Service	3,543,291	3,704,516	161,225
Travel- Reimbursement	33,646	42,639	8,993
Travel- Direct Agency Payments	26,628	26,606	(22)
Direct Registration	23,266	28,904	5,638
Postage / Freight	7,417	16,391	8,974
Communications	22,348	27,804	5,456
Printing & Advertising	29,971	46,593	16,622
Information Services & ERP Charges	54,542	48,974	(5,568)
Bank Service Charges	7,676	7,347	(329)
Exhibitions, Shows, Special Events	-	-	-
Licenses & Permits	2,665	1,360	(1,305)
Memberships Fees	1,790	12,560	10,770
Insurance Premiums	3,227	3,765	538
Miscellaneous Administrative Fee	5,256	13	(5,243)
Rental (Facility, Equipment and Other)	186,212	186,456	244
Maintenance & Repair (Property, Equipment, Conservation)	72,101	138,408	66,307
Fuel/Special Supplies	10,293	7,752	(2,541)
Shop / Medical Supplies	106	308	202
General Operating Supplies	28,157	34,372	6,215
Library Resources	2,037	2,762	725
Software and Equipment	32,615	103,461	70,846
Construction in Progress- Software	88,148	-	(88,148)
Soil Conservation Projects	4,920	51,549	46,629
Construction and Renovation	6,100	-	(6,100)
Total Supplies, Equipment & Other	649,121	788,024	138,903
TOTAL	\$ 4,192,412	\$ 4,492,540	\$ 300,128

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 2/1/2015

TO: 2/28/2015

1/21/2015 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NO BIDS	BEAVER	SE/4 (1/2 M.R.), Sec. 24-01N-22ECM	80.00	NO BIDS	\$0.00	\$0.00
2	REJECTED	BEAVER	W/2 SW/4 (All M.R.), Sec. 10-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$4,600.00	\$57.50
3	REJECTED	BEAVER	W/2 NW/4 (All M.R.), Sec. 15-04N-26ECM	80.00	STEPHENS EXPLORATION INC	\$4,600.00	\$57.50
4	NO BIDS	BLAINE	SE/4, less and except the Hunton and Mississippi Solid Formations (All M.R.), Sec. 36-16N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
5	AWARDED	BLAINE	NW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$336,480.00	\$2,103.00
6	AWARDED	BLAINE	SE/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	CIMAREX ENERGY COMPANY	\$336,480.00	\$2,103.00
7	AWARDED	BLAINE	SW/4, less and except the Atoka-Morrow and Hogshooter Formations (All M.R.), Sec. 16-16N-11WIM	160.00	MARATHON OIL COMPANY	\$186,772.80	\$1,167.33
8	AWARDED	BLAINE	NW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
9	AWARDED	BLAINE	SE/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
10	AWARDED	BLAINE	SW/4 (All M.R.), Sec. 36-15N-13WIM	160.00	BEARCAT LAND INC	\$344,960.00	\$2,156.00
11	AWARDED	BLAINE	NE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$656,640.00	\$4,104.00
12	AWARDED	BLAINE	SE/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$656,640.00	\$4,104.00
13	AWARDED	BLAINE	SW/4 (All M.R.), Sec. 36-16N-13WIM	160.00	CIMAREX ENERGY COMPANY	\$320,640.00	\$2,004.00
14	NO BIDS	CADDO	NE/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	CADDO	NW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
16	NO BIDS	CADDO	SW/4 (All M.R.), Sec. 13-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
17	NO BIDS	CADDO	NW/4 (All M.R.), Sec. 16-09N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
18	NO BIDS	CADDO	SE/4 (1/2 M.R.), Sec. 27-10N-10WIM	80.00	NO BIDS	\$0.00	\$0.00
19	NO BIDS	CADDO	SE/4 NE/4, less and except the Cherokee Formation (1/2 M.R.), Sec. 02-10N-12WIM	20.00	NO BIDS	\$0.00	\$0.00

20	NO BIDS	CADDO	Lots 1 and 2; S/2 NE/4, less and except the Atoka and Springer Formations (1/2 M.R.), Sec. 04-10N-12WIM	78.41	NO BIDS	\$0.00	\$0.00
21	AWARDED	CANADIAN	All that part of Lot 8 lying within the NE/4, less and except the Tonkawa Formation (All M.R.), Sec. 13-10N-06WIM	84.84	T S DUDLEY LAND COMPANY INC	\$51,158.52	\$603.00
22	AWARDED	CANADIAN	All that part of Lot 8 lying within the NW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	4.97	T S DUDLEY LAND COMPANY INC	\$1,491.00	\$300.00
23	AWARDED	CANADIAN	All that part of Lot 8 lying within the SE/4 (All M.R.), Sec. 13-10N-06WIM	48.05	T S DUDLEY LAND COMPANY INC	\$28,974.15	\$603.00
24	AWARDED	CANADIAN	All that part of Lot 8 lying within the SW/4, less and except the Gibson, Hart and Mississippi Formations (All M.R.), Sec. 13-10N-06WIM	26.17	T S DUDLEY LAND COMPANY INC	\$7,877.17	\$301.00
25	AWARDED	CANADIAN	Lots 7, 8 and 9, less and except the Mississippi, Gibson, Hart, Hunton and Osborn Formations, less and except all accretion and riparian rights lying outside of Section 16-10N-06WIM (All M.R.), Sec. 16-10N-06WIM	379.04	T S DUDLEY LAND COMPANY INC	\$114,091.04	\$301.00
26	AWARDED	CANADIAN	NW/4, less and except from the surface to the base of the Basal Skinner Formation and also less and except the Oswego, Lower Skinner, Hunton, Viola and Mississippi Formations (All M.R.), Sec. 24-11N-07WIM	160.00	T S DUDLEY LAND COMPANY INC	\$48,160.00	\$301.00
27	NO BIDS	CANADIAN	N/2 SE/4; all that portion of S/2 SE/4 lying North of center line of Highway 66, any use of the surface lands covered herein shall require the permission of the Lessor (All M.R.), Sec. 16-12N-07WIM	147.60	NO BIDS	\$0.00	\$0.00
28	AWARDED	CANADIAN	All that portion of the S/2 SE/4 lying South of center of Highway 66, any use of the surface lands covered herein shall require the permission of the lessor (1/2 M.R.), Sec. 16-12N-07WIM	6.20	DAGNY'S LLC	\$626.20	\$101.00
29	NO BIDS	CANADIAN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-12N-07WIM	160.00	NO BIDS	\$0.00	\$0.00
30	NO BIDS	CANADIAN	W/2 SE/4; W/2 E/2 SE/4 (All M.R.), Sec. 35-11N-09WIM	120.00	NO BIDS	\$0.00	\$0.00
31	AWARDED	CLEVELAND	South 60 acres of the NE/4 (All M.R.), Sec. 09-09N-03WIM	60.00	T S DUDLEY LAND COMPANY INC	\$36,180.00	\$603.00
32	AWARDED	CLEVELAND	NE/4 NE/4, less and except the Bartlesville and Pennsylvanian Uncomformity Formations (All M.R.), Sec. 18-09N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
33	AWARDED	CLEVELAND	W/2 NE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00

34	AWARDED	CLEVELAND	SE/4 NE/4 (All M.R.), Sec. 18-09N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
35	AWARDED	CLEVELAND	E/2 SE/4, less and except the Viola and Bromide Formations (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
36	AWARDED	CLEVELAND	W/2 SE/4 (All M.R.), Sec. 18-09N-03WIM	80.00	T S DUDLEY LAND COMPANY INC	\$48,240.00	\$603.00
37	AWARDED	CREEK	NE/4 SW/4 (All M.R.), Sec. 07-19N-09EIM	40.00	BG ENERGY PARTNERS LLC	\$10,080.00	\$252.00
38	AWARDED	DEWEY	NE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
39	AWARDED	DEWEY	NW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
40	AWARDED	DEWEY	SE/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
41	AWARDED	DEWEY	SW/4 (All M.R.), Sec. 36-19N-17WIM	160.00	MARATHON OIL COMPANY	\$94,020.80	\$587.63
42	AWARDED	DEWEY	S/2 SW/4; Lots 7 and 8, extending Northerly to the center of the South Canadian River, less and except from the surface to the base of the Cleveland Formation, and also less and except the Mississippi Lime Formation (All M.R.), Sec. 16-16N-18WIM	228.54	LIGHTHOUSE OIL & GAS LP	\$11,769.81	\$51.50
43	REJECTED	ELLIS	NE/4 (1/2 M.R.), Sec. 21-24N-23WIM	80.00	TRUEBLOOD RESOURCES INC	\$4,000.00	\$50.00
44	NO BIDS	ELLIS	SE/4 (All M.R.), Sec. 36-24N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
45	NO BIDS	GARFIELD	N/2 SE/4 (All M.R.), Sec. 04-22N-03WIM	80.00	NO BIDS	\$0.00	\$0.00
46	AWARDED	GARFIELD	NE/4 (All M.R.), Sec. 36-24N-05WIM	160.00	PLYMOUTH EXPLORATION LLC	\$72,000.00	\$450.00
47	NO BIDS	GARFIELD	NE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
48	NO BIDS	GARFIELD	NW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
49	NO BIDS	GARFIELD	SE/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
50	NO BIDS	GARFIELD	SW/4 (All M.R.), Sec. 36-21N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
51	AWARDED	GARVIN	NE/4 SW/4; S/2 NW/4 SW/4; N/2 S/2 SW/4; S/2 SE/4 SW/4; SE/4 SW/4 SW/4 (All M.R.), Sec. 28-02N-02WIM	130.00	CONTINENTAL RESOURCES INC	\$144,430.00	\$1,111.00
52	AWARDED	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	T S DUDLEY LAND COMPANY INC	\$32,640.00	\$816.00
53	AWARDED	GRADY	E/2 NE/4, less and except the Cottage Grove Formation (1/2 M.R.), Sec. 31-10N-06WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
54	AWARDED	GRADY	E/2 SE/4, less and except the Cottage Grove Formation (1/2 M.R.), Sec. 31-10N-06WIM	40.00	T S DUDLEY LAND COMPANY INC	\$24,120.00	\$603.00
55	NO BIDS	GRADY	N/2 N/2 NW/4, less and except the Hunton and Viola Formations (1/2 M.R.), Sec. 27-10N-07WIM	20.00	NO BIDS	\$0.00	\$0.00
56	NO BIDS	GRADY	E/2 E/2 NE/4 (1/2 M.R.), Sec. 28-10N-07WIM	20.00	NO BIDS	\$0.00	\$0.00

57	NO BIDS	GRADY	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 05-10N-08WIM	80.50	NO BIDS	\$0.00	\$0.00
58	NO BIDS	KAY	E/2 NE/4 (All M.R.), Sec. 13-27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
59	NO BIDS	KAY	SE/4 (All M.R.), Sec. 13-27N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
60	NO BIDS	KAY	W/2 SW/4 (All M.R.), Sec. 13-27N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
61	AWARDED	KAY	NE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
62	AWARDED	KAY	NW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
63	AWARDED	KAY	SE/4 (All M.R.), Sec. 13-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
64	AWARDED	KAY	SW/4 (All M.R.), Sec. 13-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$49,120.00	\$307.00
65	AWARDED	KAY	NE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
66	AWARDED	KAY	NW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
67	AWARDED	KAY	SE/4 (All M.R.), Sec. 16-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
68	AWARDED	KAY	SW/4 (All M.R.), Sec. 16-28N-01EIM	160.00	EMPIRE ENERGY (OK) LLC	\$17,120.00	\$107.00
69	NO BIDS	KAY	NE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
70	NO BIDS	KAY	NW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
71	AWARDED	KAY	SE/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	ROGER D BLUBAUGH	\$4,188.00	\$104.70
72	NO BIDS	KAY	SW/4 SE/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
73	NO BIDS	KAY	NE/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
74	NO BIDS	KAY	NW/4 SW/4, less and except the Mississippian and Woodford Formations (All M.R.), Sec. 33-27N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
75	AWARDED	KIOWA	SE/4 (All M.R.), Sec. 14-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
76	AWARDED	KIOWA	SW/4 (All M.R.), Sec. 14-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
77	AWARDED	KIOWA	NW/4 (All M.R.), Sec. 23-06N-17WIM	160.00	STEDMAN OIL & GAS	\$1,600.00	\$10.00
78	AWARDED	KIOWA	SE/4 (All M.R.), Sec. 13-07N-18WIM	160.00	BROWN & BORELLI INC	\$4,120.00	\$25.75
79	AWARDED	LINCOLN	Lot 2 (All M.R.), Sec. 30-12N-05EIM	36.94	JAKETOWN RESOURCES I LP	\$7,646.58	\$207.00

80	AWARDED	LINCOLN	A tract 452 feet North and South by 672 feet East and West in the Northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	JAKETOWN RESOURCES I LP	\$1,442.79	\$207.00
81	AWARDED	MARSHALL	E/2 SE/4; E/2 W/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-05S-07EIM	60.00	CONTINENTAL EXPLORATION LLC	\$12,900.00	\$215.00
82	AWARDED	MCCLAIN	S/2 NE/4 NW/4; NW/4 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
83	AWARDED	MCCLAIN	S/2 NW/4, less and except the Bromide Formation (1/2 M.R.), Sec. 21-08N-03WIM	40.00	T S DUDLEY LAND COMPANY INC	\$32,640.00	\$816.00
84	AWARDED	MCCLAIN	N/2 NE/4 SW/4; NW/4 SW/4 (1/2 M.R.), Sec. 21-08N-03WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
85	AWARDED	MCCLAIN	W/2 E/2 SW/4; W/2 NW/4 SW/4; SE/4 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 05-08N-04WIM	55.00	T S DUDLEY LAND COMPANY INC	\$44,880.00	\$816.00
86	AWARDED	MCCLAIN	SW/4 NE/4; S/2 SE/4 NE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
87	AWARDED	MCCLAIN	NW/4 SE/4; N/2 NE/4 SE/4 (1/2 M.R.), Sec. 06-08N-04WIM	30.00	T S DUDLEY LAND COMPANY INC	\$24,480.00	\$816.00
88	AWARDED	MCCLAIN	SW/4 NE/4; S/2 NW/4 NE/4; NW/4 NW/4 NE/4 (All M.R.), Sec. 09-08N-04WIM	70.00	T S DUDLEY LAND COMPANY INC	\$57,120.00	\$816.00
89	AWARDED	MCCLAIN	S/2 SW/4 NE/4; NW/4 SW/4 NE/4 (1/2 M.R.), Sec. 09-09N-04WIM	15.00	T S DUDLEY LAND COMPANY INC	\$12,240.00	\$816.00
90	AWARDED	MCCLAIN	W/2 NW/4; NE/4 NW/4, less .5 acres in the Southeast corner (75.00%), Sec. 09-09N-04WIM	89.63	T S DUDLEY LAND COMPANY INC	\$73,138.08	\$816.05
91	AWARDED	MCCLAIN	SE/4 NW/4 (1/2 M.R.), Sec. 09-09N-04WIM	20.00	T S DUDLEY LAND COMPANY INC	\$16,320.00	\$816.00
92	NO BIDS	NOBLE	SW/4 (1/2 M.R.), Sec. 20-20N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
93	NO BIDS	PAWNEE	W/2 NE/4 (All M.R.), Sec. 16-22N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
94	NO BIDS	PAWNEE	NW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
95	NO BIDS	PAWNEE	SE/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
96	NO BIDS	PAWNEE	SW/4 (All M.R.), Sec. 16-22N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
97	AWARDED	PAWNEE	SE/4 (1/2 M.R.), Sec. 34-22N-04EIM	80.00	TARKA ENERGY LLC	\$4,000.00	\$50.00
98	AWARDED	PAWNEE	NE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	TARKA ENERGY LLC	\$12,000.00	\$75.00
99	AWARDED	PAWNEE	SE/4 (All M.R.), Sec. 36-22N-04EIM	160.00	TARKA ENERGY LLC	\$12,000.00	\$75.00
100	NO BIDS	PAWNEE	NE/4, less and except the Skinner Formation (All M.R.), Sec. 16-21N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
101	NO BIDS	PAYNE	NE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
102	NO BIDS	PAYNE	NW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
103	NO BIDS	PAYNE	SE/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00

104	NO BIDS	PAYNE	SW/4 (1/2 M.R.), Sec. 16-19N-01EIM	80.00	NO BIDS	\$0.00	\$0.00
105	NO BIDS	PAYNE	NE/4 (98.44%), Sec. 32-19N-04EIM	157.50	NO BIDS	\$0.00	\$0.00
106	AWARDED	POTTAWATOMIE	NE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$5,500.00	\$137.50
107	AWARDED	POTTAWATOMIE	NW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$5,500.00	\$137.50
108	AWARDED	POTTAWATOMIE	SE/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$6,080.00	\$152.00
109	AWARDED	POTTAWATOMIE	SW/4 SW/4 (All M.R.), Sec. 36-08N-02EIM	40.00	OSAGE LAND COMPANY	\$6,080.00	\$152.00
110	NO BIDS	POTTAWATOMIE	NE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
111	NO BIDS	POTTAWATOMIE	NW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
112	AWARDED	POTTAWATOMIE	SE/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	FRACTAL OIL AND GAS LLC	\$4,080.00	\$102.00
113	NO BIDS	POTTAWATOMIE	SW/4 NE/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
114	NO BIDS	POTTAWATOMIE	NE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
115	NO BIDS	POTTAWATOMIE	NW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
116	NO BIDS	POTTAWATOMIE	SE/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
117	NO BIDS	POTTAWATOMIE	SW/4 NW/4 (All M.R.), Sec. 16-08N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
118	NO BIDS	POTTAWATOMIE	NE/4 NE/4, less and except the Hunton Formation (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
119	NO BIDS	POTTAWATOMIE	NW/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
120	NO BIDS	POTTAWATOMIE	SE/4 NE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	NO BIDS	\$0.00	\$0.00
121	NO BIDS	POTTAWATOMIE	N/2 NW/4 (All M.R.), Sec. 36-10N-04EIM	80.00	NO BIDS	\$0.00	\$0.00
122	AWARDED	POTTAWATOMIE	SW/4 SE/4 (All M.R.), Sec. 36-10N-04EIM	40.00	FRACTAL OIL AND GAS LLC	\$3,800.00	\$95.00
123	AWARDED	POTTAWATOMIE	SE/4 SW/4 (All M.R.), Sec. 36-10N-04EIM	40.00	FRACTAL OIL AND GAS LLC	\$5,000.00	\$125.00
124	AWARDED	POTTAWATOMIE	E/2 SW/4, less and except the Savanna (Earlsboro), Hunton, Viola and Simpson Dolomite (First Wilcox) Formations (All M.R.), Sec. 16-08N-05EIM	80.00	SILVER CREEK OIL & GAS LLC	\$25,360.00	\$317.00
125	AWARDED	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$32,280.00	\$807.00
126	AWARDED	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 21-16N-24WIM	40.00	R K PINSON & ASSOCIATES LLC	\$32,280.00	\$807.00
127	AWARDED	ROGERS	NE/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
128	AWARDED	ROGERS	NW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27

129	AWARDED	ROGERS	SE/4 SE/4, less a tract beginning at the Southeast corner of the SE/4, thence North 12 1/3 rods, thence West 39 rods, thence South 12 1/3 rods, thence East 39 rods to the point of beginning. (1/2 M.R.), Sec. 01-19N-17EIM	18.50	NICHOLS LAND SERVICES INC	\$504.50	\$27.27
130	AWARDED	ROGERS	SW/4 SE/4 (1/2 M.R.), Sec. 01-19N-17EIM	20.00	NICHOLS LAND SERVICES INC	\$545.40	\$27.27
131	VOIDED	WASHITA	NW/4, limited to the Pennsylvanian-Granite Wash Formation production from the wellbore only of the Meget 1-12 well, effective 8-4-2011. (All M.R.), Sec. 12-08N-20WIM	160.00	RKK PRODUCTION COMPANY	\$640.00	\$4.00
132	NO BIDS	WOODWARD	NW/4 (All M.R.), Sec. 33-22N-21WIM	160.00	NO BIDS	\$0.00	\$0.00
133	NO BIDS	WOODWARD	SE/4 (All M.R.), Sec. 33-22N-21WIM	160.00	NO BIDS	\$0.00	\$0.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **3/4/2015**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	BLAINE	Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer Formations and also less and accept the accretion and riparian rights lying outside of Section 16-16N-12WIM	100.00%	16-16N-12WIM
2	BLAINE	NW/4, less and except the Morrow and Springer Formations	100.00%	16-16N-12WIM
3	CIMARRON	Lot 1	100.00%	11-06N-04ECM
4	CIMARRON	NE/4	100.00%	14-06N-04ECM
5	CREEK	Lot 1, less 1 acre	50.00%	01-15N-07EIM
6	CREEK	NE/4 NW/4	100.00%	20-16N-07EIM
7	CREEK	NW/4 NW/4	100.00%	20-16N-07EIM
8	CREEK	SE/4 NW/4	100.00%	20-16N-07EIM
9	CREEK	SW/4 NW/4	100.00%	20-16N-07EIM
10	CREEK	S/2 SW/4, less and except the Red Fork and Skinner Formations	50.00%	21-19N-07EIM
11	CREEK	Lot 1, less and except the Skinner Formation, and also less and except the accretion and riparian rights lying outside of Section 31-19N-07EIM	50.00%	31-19N-07EIM
12	CREEK	SE/4 NE/4, less and except the Skinner Formation	50.00%	31-19N-07EIM
13	CREEK	SE/4 SE/4	50.00%	14-14N-09EIM
14	CREEK	SW/4 SE/4	50.00%	14-14N-09EIM
15	CREEK	NW/4 NE/4	93.33%	25-16N-09EIM
16	CREEK	NE/4 NW/4	92.20%	25-16N-09EIM
17	CREEK	NW/4 NW/4	92.20%	25-16N-09EIM
18	CREEK	SW/4 NW/4	92.20%	25-16N-09EIM
19	CREEK	NE/4 SE/4	100.00%	09-16N-10EIM

20	CREEK	NW/4 SE/4, less and except the Burgess Formation	100.00%	09-16N-10EIM
21	CREEK	SE/4 SE/4	100.00%	09-16N-10EIM
22	CREEK	SW/4 SE/4	100.00%	09-16N-10EIM
23	CREEK	NE/4 SW/4	100.00%	10-16N-10EIM
24	CREEK	NW/4 SW/4	100.00%	10-16N-10EIM
25	CREEK	SE/4 NE/4	100.00%	16-16N-10EIM
26	CREEK	SW/4 NE/4	100.00%	16-16N-10EIM
27	CREEK	NE/4 SE/4, less and except the Red Fork Formation	50.00%	14-17N-10EIM
28	CREEK	NW/4 SE/4, less and except the Red Fork Formation	50.00%	14-17N-10EIM
29	CREEK	SE/4 SE/4, less and except the Red Fork Formation	50.00%	14-17N-10EIM
30	CREEK	SW/4 SE/4, less and except the Red Fork Formation	50.00%	14-17N-10EIM
31	CREEK	NW/4 SW/4	50.00%	12-17N-11EIM
32	CREEK	SW/4 SW/4	50.00%	12-17N-11EIM
33	CREEK	S/2 S/2 NW/4 SW/4; less and except the Lower Skinner Formation	50.00%	24-17N-11EIM
34	CREEK	SW/4 SW/4, less and except the Lower Skinner Formation	50.00%	24-17N-11EIM
35	CREEK	NE/4 SE/4	50.00%	03-18N-11EIM
36	CREEK	NW/4 SE/4	50.00%	03-18N-11EIM
37	CREEK	SW/4 SE/4	50.00%	03-18N-11EIM
38	DEWEY	NE/4, less a 1.25 acre tract beginning at a point where state highway crosses the section on the North side of Section 27-17N-20WIM, running East 210 feet, thence Southwest 210 feet, thence West to State Highway 34, thence Northeast along said State Highway 34 to the point of beginning.	50.00%	27-17N-20WIM
39	GARVIN	NE/4 SE/4	100.00%	22-02N-02WIM
40	GARVIN	NW/4 SE/4; SE/4 SW/4 SE/4	50.00%	25-02N-02WIM
41	GARVIN	SE/4 SW/4	50.00%	25-02N-02WIM
42	KINGFISHER	SE/4	100.00%	16-15N-06WIM
43	KINGFISHER	NE/4	100.00%	16-17N-08WIM
44	KINGFISHER	NE/4	100.00%	36-17N-09WIM
45	MCCLAIN	Lot 8; Northeast 8.9 acres of Lot 7; Southeast 10 acres of Lot 7; all that part of the SW/4 SW/4 SW/4, lying East of the A.T. and S.F. railroad right-of-way	100.00%	12-05N-02EIM
46	MCCLAIN	W/2 SW/4 NE/4	50.00%	26-07N-02WIM
47	MCCLAIN	E/2 NW/4	50.00%	26-07N-02WIM
48	MCCLAIN	N/2 N/2 SE/4	50.00%	13-06N-04WIM
49	OKLAHOMA	NE/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	36-14N-04WIM
50	OKLAHOMA	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	36-14N-04WIM
51	OKMULGEE	NE/4 NW/4	50.00%	14-14N-11EIM
52	OKMULGEE	NW/4 NW/4	50.00%	14-14N-11EIM
53	OKMULGEE	SE/4 NW/4	50.00%	14-14N-11EIM

54	OKMULGEE	SW/4 NW/4	50.00%	14-14N-11EIM
55	OKMULGEE	NE/4 SW/4	50.00%	14-14N-11EIM
56	OKMULGEE	SE/4 SW/4	50.00%	14-14N-11EIM
57	OKMULGEE	SE/4 SE/4	50.00%	01-15N-11EIM
58	OKMULGEE	NW/4 SW/4	50.00%	36-16N-11EIM
59	OKMULGEE	SE/4 SW/4	50.00%	36-16N-11EIM
60	OKMULGEE	SW/4 SW/4	50.00%	36-16N-11EIM
61	OKMULGEE	NE/4 NW/4	50.00%	18-14N-12EIM
62	OKMULGEE	Lot 1	50.00%	18-14N-12EIM
63	OKMULGEE	SE/4 NW/4	50.00%	18-14N-12EIM
64	OKMULGEE	Lot 2	50.00%	18-14N-12EIM
65	OKMULGEE	NW/4 SE/4	100.00%	08-15N-12EIM
66	OKMULGEE	SE/4 SE/4	50.00%	15-15N-12EIM
67	OKMULGEE	SW/4 SE/4	50.00%	15-15N-12EIM
68	OKMULGEE	NE/4 SE/4	100.00%	20-15N-12EIM
69	OKMULGEE	NW/4 SE/4	100.00%	20-15N-12EIM
70	OKMULGEE	NW/4 NE/4	50.00%	21-15N-12EIM
71	OKMULGEE	NE/4 NW/4	50.00%	21-15N-12EIM
72	OKMULGEE	NW/4 NW/4	25.00%	21-15N-12EIM
73	OKMULGEE	Lot 3	50.00%	03-13N-14EIM
74	OKMULGEE	Lot 4	50.00%	03-13N-14EIM
75	OKMULGEE	SW/4 NW/4	50.00%	03-13N-14EIM
76	PAWNEE	SW/4	100.00%	13-20N-05EIM
77	ROGER MILLS	S/2 SE/4, less and except the Tonkawa Formation	50.00%	20-15N-21WIM
78	ROGER MILLS	S/2 SW/4, less and except the Tonkawa Formation	50.00%	20-15N-21WIM
79	WAGONER	SE/4 SW/4	50.00%	08-17N-18EIM
80	WAGONER	SW/4 NE/4	50.00%	17-17N-18EIM
81	WAGONER	E/2 NW/4; SW/4 NW/4	50.00%	17-17N-18EIM
82	WAGONER	E/2 SE/4	50.00%	17-17N-18EIM
83	WASHITA	NE/4, less and except the Des Moines Formation	50.00%	26-11N-18WIM
84	WASHITA	SE/4 NW/4, less and except the Des Moines Formation	50.00%	26-11N-18WIM
85	WASHITA	E/2 SW/4, less and except the Des Moines Formation	50.00%	26-11N-18WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4268	TEXAS	NE/4 of Sec. 16-02N-18ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-4269	TEXAS	NW/4 of Sec. 16-02N-18ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-4270	TEXAS	SW/4 of Sec. 16-02N-18ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-6100	CARTER	ALL OF THE N/2 NE/4 SW/4 AND ALL OF THE N/2 NW/4 SW/4, LESS AND EXCEPT A TRACT OUT OF THE N/2 NW/2 SW/4 OF SEC. 8-1S-3W AS FOLLOWS: BEGINNING AT THE NW CORNER OF SW/4 OF SECTION 8, THENCE SOUTH ALONG THE SECTION LINE A DISTANCE OF 487' THENCE NORTH 79 DEGREES 22 MINUTES EAST A DISTANCE OF 1153' THENCE NORTH 0 DEGREES 30 MINUTES EAST A DISTANCE OF 273', THENCE WESTERLY TO THE PLACE OF BEGINNING of Sec. 08-01S-03WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7321	WOODWARD	NE/4 of Sec. 24-22N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7322	WOODWARD	SE/4 of Sec. 24-22N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7460	MAJOR	SE/4 of Sec. 16-22N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7519	MAJOR	S/2 NW/4 (1/2 M.R.) of Sec. 04-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-7863	HASKELL	N/2 NE/4 (1/2 M.R.) of Sec. 05-07N-20EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-8156	HASKELL	E/2 NW/4; N/2 SW/4 (1/2 M.R.) of Sec. 12-07N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-8794	WOODWARD	NW/4 of Sec. 36-24N-18WIM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-8794	WOODWARD	NW/4 of Sec. 36-24N-18WIM	RONNIE G WILLIAMS	RONNIE G WILLIAMS TRUSTEE OF THE RONNIE G WILLIAMS REVOCABLE LIVING TRUST DATED JULY 23 2001
CS-8795	WOODWARD	SW/4 of Sec. 36-24N-18WIM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST

CS-8795	WOODWARD	SW/4 of Sec. 36-24N-18WIM	RONNIE G WILLIAMS	RONNIE G WILLIAMS TRUSTEE OF THE RONNIE G WILLIAMS REVOCABLE LIVING TRUST DATED JULY 23 2001
CS-8812	HASKELL	SW/4 SW/4 NE/4; NW/4 (1/2 M.R.) of Sec. 20-08N-21EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-9135	BEAVER	SE/4 (1/2 M.R.) of Sec. 13-04N-24ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-10689	LEFLORE	LOTS 5, 6 & 7; E/2 SW/4; NW/4 NW/4 SE/4 (1/2 M.R.) of Sec. 06-07N-24EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-10961	MAJOR	LOTS 7, 8 & 9 EXTENDING TO THE CENTER OF THE CIMARRON RIVER (SEC. 3-22N-14WIM) of Sec. 02-22N-14WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-10995	BEAVER	SE/4 (1/2 M.R.) of Sec. 26-05N-22ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11069	WOODWARD	SE/4 of Sec. 36-22N-17WIM	ROBERT L & RAMONA FAYE HAM	ROBERT LEE HAM, TRUSTEE OF THE ROBERT LEE HAM REVOCABLE TRUST
CS-11069	WOODWARD	SE/4 of Sec. 36-22N-17WIM	RONNIE G WILLIAMS	RONNIE G WILLIAMS TRUSTEE OF THE RONNIE G WILLIAMS REVOCABLE LIVING TRUST DATED JULY 23 2001
CS-11155	WOODWARD	E/2 NE/4; SW/4 NE/4; SE/4 NW/4 of Sec. 11-22N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11299	GRADY	S/2 SW/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 (1/2 M.R.) of Sec. 11-07N-05WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11996	BLAINE	NW/4 of Sec. 36-19N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11997	BLAINE	SE/4 of Sec. 36-19N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-11998	BLAINE	SW/4 of Sec. 36-19N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12242	CANADIAN	LOTS 1 & 2; E/2 SW/4, EXTENDING SOUTHWESTWARDLY TO THE CENTER OF THE SOUTH CANADIAN RIVER of Sec. 35-12N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12243	CANADIAN	SE/4 of Sec. 36-12N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-12364	BLAINE	NE/4 of Sec. 36-16N-11WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12924	BEAVER	SE/4 (1/2 M.R.) of Sec. 09-06N-28ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12925	BEAVER	SW/4 (1/2 M.R.) of Sec. 10-06N-28ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-12998	HARPER	NE/4 of Sec. 28-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-12999	HARPER	NW/4 of Sec. 28-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13000	HARPER	SE/4 of Sec. 28-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13001	HARPER	SW/4 of Sec. 28-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13002	HARPER	NE/4 of Sec. 29-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13003	HARPER	NW/4 of Sec. 29-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13004	HARPER	SE/4 of Sec. 29-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13005	HARPER	SW/4 of Sec. 29-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13006	HARPER	SW/4 of Sec. 32-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-13409	BLAINE	LOTS 1 & 2, EXTENDING WESTWARD TO THE CENTER OF RIVER BED of Sec. 16-14N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-13655	ROGER MILLS	E/2 NE/4; SE/4 (1/2 M.R.) of Sec. 29-13N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-13656	ROGER MILLS	SE/4 NW/4; E/2 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 29-13N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-13919	ROGER MILLS	W/2 NW/4 of Sec. 14-12N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-14169	BEAVER	SE/4 (1/2 M.R.) of Sec. 33-03N-21ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-14350	PITTSBURG	SW/4 SE/4; S/2 S/2 SW/4 (1/2 M.R.) of Sec. 13-08N-17EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-14523	ROGER MILLS	W/2 NE/4; NW/4 (1/2 M.R.) of Sec. 24-15N-23WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-14677	CUSTER	NW/4 (1/2 M.R.) of Sec. 20-12N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15038	WASHITA	W/2 SW/4 (1/2 M.R.) of Sec. 23-10N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15202	HARPER	SE/4 of Sec. 18-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15203	HARPER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15495	CUSTER	LOTS 1 & 2; E/2 NW/4 of Sec. 18-14N-20WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15496	CUSTER	LOTS 3 & 4; E/2 SW/4 of Sec. 18-14N-20WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-15653	HARPER	NE/4 of Sec. 19-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-15654	HARPER	E/2 NW/4; LOTS 1 & 2 of Sec. 19-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-15655	HARPER	SE/4 of Sec. 19-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-15656	HARPER	E/2 SW/4; LOT 3 (AKA NW/4 SW/4) of Sec. 19-26N-21WIM	GEODYNE RESOURCES INC	SAMSON RESOURCES COMPANY
CS-15866	CANADIAN	LOT 9 (AKA SW/4 SW/4), LOT 10 (AKA N/2 NW/4 SW/4) & LOT 12 (AKA S/2 NW/4 SW/4) (1/2 M.R.) of Sec. 04-13N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-17091	ROGER MILLS	S/2 NE/4; E/2 SE/4 (1/2 M.R.) of Sec. 17-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-19776	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-19777	MAJOR	S/2 NE/4 (1/2 M.R.) of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-19898	MAJOR	N/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7497' TO A DEPTH OF 7514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-19899	MAJOR	S/2 SE/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 7,497' TO A DEPTH OF 7,514', AS FOUND IN THE KATY #1 WELL, LOCATED IN THE NW/4 SE/4 of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-20231	WOODWARD	NE/4 of Sec. 16-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-20232	WOODWARD	SE/4 (ALL M.R.) of Sec. 16-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22086	DEWEY	E/2 NE/4 of Sec. 20-16N-17WIM	PENNSMARK ENERGY LLC	CHESAPEAKE EXPLORATION LLC
CS-22186	ROGER MILLS	SW/4 NE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE CAFFEY #19-1 WELL, LOCATED IN CENTER OF S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22187	ROGER MILLS	SE/4 NW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22188	ROGER MILLS	NW/4 SE/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22189	ROGER MILLS	NE/4 SW/4, LESS AND EXCEPT THE MARMATON FORMATION WITHIN THE WELLBORE OF THE CAFFEY #19-1 WELL, LOCATED IN THE CENTER OF THE S/2 SW/4 (1/2 M.R.) of Sec. 19-14N-22WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22524	CANADIAN	LOTS 9, 10 & 12, EXCLUDING ANY ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE SEC. 4-13N-9W, LESS AND EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM A DEPTH OF 9,893 FEET TO 10,021 FEET, AS FOUND IN THE SCHWEITZER #4-1 WELL, LOCATED IN THE NE/4 NE/4 (1/2 M.R.) of Sec. 04-13N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22564	ELLIS	LOT 2 A/K/A NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 05-19N-23WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-22787	ELLIS	E/2 SE/4 (1/2 M.R.) of Sec. 28-20N-23WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22808	LEFLORE	SE/4 (1/2 M.R.) of Sec. 01-07N-26EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22850	LEFLORE	S/2 NE/4 NE/4; NE/4 NW/4 NE/4; W/2 NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22851	LEFLORE	SE/4 (1/2 M.R.) of Sec. 21-06N-25EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-22859	LEFLORE	SW/4 SW/4, LESS 1 ACRE AND LESS COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23212	ELLIS	NE/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23213	ELLIS	NW/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23562	WASHITA	NE/4 of Sec. 16-08N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23563	WASHITA	NW/4 of Sec. 16-08N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23564	WASHITA	SE/4 of Sec. 16-08N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23565	WASHITA	SW/4 of Sec. 16-08N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-23834	BLAINE	NE/4 of Sec. 36-17N-11WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24041	BLAINE	SE/4 of Sec. 16-14N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24042	BLAINE	SW/4 of Sec. 16-14N-12WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24066	DEWEY	LOTS 7 & 8 A/K/A N/2 NW/4, EXTENDING NORTHERLY TO THE CENTER OF THE BED OF THE CIMARRON RIVER; S/2 SW/4 of Sec. 16-16N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24223	BLAINE	SW/4, LESS 3 ACRES FOR RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 32-17N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24420	MAJOR	LOTS 3 & 4 A/K/A N/2 NW/4; S/2 NW/4 of Sec. 01-22N-15WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-24475	MAJOR	E/2 NE/4, LESS 1 ACRE IN NE CORNER FOR CEMETERY (1/2 M.R.) of Sec. 21-20N-14WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24535	COAL	S/2 SE/4, LESS 2 ACRES FOR SCHOOL IN SE CORNER AND LESS AND EXCEPT COAL AND ASPHALT RIGHTS (1/2 M.R.) of Sec. 01-01N-10EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24550	HARPER	NW/4 of Sec. 21-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24594	WOODS	NE/4 SE/4 (1/2 M.R.) of Sec. 24-29N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24641	WASHITA	SW/4, LESS AND EXCEPT THE DES MOINES GRANITE WASH COMMON SOURCE OF SUPPLY of Sec. 16-09N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24642	WASHITA	SW/4 of Sec. 01-08N-20WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24704	HUGHES	SW/4 NW/4 of Sec. 05-04N-10EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24705	HUGHES	W/2 SW/4 of Sec. 05-04N-10EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24782	WASHITA	SE/4 (1/2 M.R.) of Sec. 06-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-24783	WASHITA	E/2 SW/4; LOTS 6 & 7 A/K/A W/2 SW/4 (1/2 M.R.) of Sec. 06-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25198	WOODWARD	NE/4 of Sec. 36-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25199	WOODWARD	SE/4 of Sec. 36-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25200	WOODWARD	SW/4 of Sec. 36-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25220	COMANCHE	NE/4 of Sec. 36-03N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25221	COMANCHE	NW/4 of Sec. 36-03N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25222	COMANCHE	SE/4 of Sec. 36-03N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25223	COMANCHE	SW/4 of Sec. 36-03N-10WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-25273	MAJOR	LOTS 1 & 2 A/K/A N/2 NE/4, LESS AND EXCEPT THE RED FORK AND UNCONFORMITY CHESTER COMMON SOURCES OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25274	MAJOR	S/2 NE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25275	MAJOR	SE/4, LESS AND EXCEPT THE UNCONFORMITY CHESTER COMMON SOURCE OF SUPPLY of Sec. 06-20N-13WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25276	MAJOR	SW/4 of Sec. 36-23N-15WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25312	HARPER	SE/4 LESS & EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 18-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25313	HARPER	LOTS 3 & 4; E/2 SW/4, LESS & EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 18-26N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25325	WASHITA	NW/4 of Sec. 20-09N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25326	WASHITA	NW/4 of Sec. 08-11N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25327	WASHITA	NW/4 NE/4; S/2 NE/4 of Sec. 09-11N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25328	WASHITA	NW/4 LESS 10.46 ACRES FOR RAILROAD of Sec. 09-11N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25500	CUSTER	S/2 SE/4 of Sec. 32-15N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25501	CUSTER	S/2 SW/4 of Sec. 32-15N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25660	WASHITA	NE/4 of Sec. 13-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25661	WASHITA	SE/4 of Sec. 13-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25662	WASHITA	SE/4, LESS & EXCEPT THE UPPER MORROW COMMON SOURCE OF SUPPLY of Sec. 14-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25663	WASHITA	NE/4 of Sec. 24-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

CS-25722	CUSTER	LOTS 1 & 2; S/2 NE/4 of Sec. 06-14N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-25723	CUSTER	LOTS 3, 4 & 5; SE/4 NW/4 of Sec. 06-14N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-26075	WOODWARD	NW/4 of Sec. 36-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-26218	WOODS	LOTS 6 & 7; E/2 SW/4, LESS 6.06 ACRES MORE OR LESS AS PER WARRANTY DEED TO BUFFALO NW RAILWAY CO, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 06-25N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-26760	MARSHALL	NW/4 NE/4 SW/4; S/2 NE/4 SW/4; SE/4 SW/4 of Sec. 31-05S-07EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-27156	WOODWARD	LOTS 3 AND 4 of Sec. 30-23N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
CS-28417	ALFALFA	SE/4 of Sec. 36-25N-11WIM	VIKING RESOURCES LLC	CHESAPEAKE EXPLORATION LLC
CS-29189	PAWNEE	NE/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	U S ENERGY DEVELOPMENT CORPORATION
CS-29190	PAWNEE	NW/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	U S ENERGY DEVELOPMENT CORPORATION
CS-29191	PAWNEE	SE/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	U S ENERGY DEVELOPMENT CORPORATION
CS-29192	PAWNEE	SW/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	U S ENERGY DEVELOPMENT CORPORATION
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	CROWHILL ENERGY LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	SCOOP 1 LP
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	CROWHILL ENERGY LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	SCOOP 1 LP
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	CROWHILL ENERGY LLC

CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	PARKER INVESTMENT GROUP INC	SCOOP 1 LP
CS-30089	ROGER MILLS	S/2 NE/4, less and except the Atoka Formation of Sec. 09-11N-26WIM	CALCUTTA LAND LLC	AMERICAN ENERGY - NONOP LLC
CS-30091	WASHITA	SE/4 of Sec. 10-10N-18WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
EI-2336	GRADY	SE/4 SW/4 SW/4; SW/4 SE/4 SW/4 (1/2 M.R.) of Sec. 02-04N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-2529	WOODWARD	NW/4 of Sec. 13-22N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-2622	ROGER MILLS	SW/4 SW/4 (1/2 M.R.) of Sec. 14-12N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-2809	WASHITA	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-2810	WASHITA	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-3604	WASHITA	NW/4, L&E THE MORROW FORMATION AS FOUND IN THE WALTON #1-10 WELL PRODUCING FROM A DEPTH OF 16,455' TO 16,460' IN THE SW/4 (1/2 M.R.) of Sec. 10-11N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-3721	ROGER MILLS	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-3969	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4531	GRADY	SE/4 NE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4532	GRADY	E/2 SE/4 (1/2 M.R.) of Sec. 21-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4533	GRADY	SW/4 NW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4534	GRADY	NW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4535	GRADY	SW/4 SW/4 (1/2 M.R.) of Sec. 22-05N-06WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

EI-4705	STEPHENS	W/2 E/2 SE/4; W/2 SE/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4706	STEPHENS	SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4913	TEXAS	E/2 NE/4 (1/2 M.R.) of Sec. 29-01N-19ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-4961	BECKHAM	S/2 SE/4, LESS AND EXCEPT A 1.01 ACRE TRACT BEGINNING AT THE NW CORNER OF THE S/2 SE/4 MEASURING 6 RODS N AND S BY 27 RODS E AND W (1/2 M.R.) of Sec. 31-10N-24WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5070	STEPHENS	W/2 E/2 NE/4; W/2 NE/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5071	STEPHENS	NW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5072	STEPHENS	W/2 E/2 SE/4; W/2 SE/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5073	STEPHENS	SW/4, INsofar AND ONLY INsofar AS COVERS RIGHTS BELOW THE BASE OF THE LOWER HOXBAR COMMON SOURCE OF SUPPLY, ENCOUNTERED AT 7,740 FEET AS FOUND IN THE OTAY #1-13 WELL LOCATED IN THE SW/4 of Sec. 13-02N-09WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5101	ROGER MILLS	S/2 SW/4 (1/2 M.R.) of Sec. 35-14N-24WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

EI-5125	PITTSBURG	N/2 NE/4; N/2 SW/4 NE/4, LESS AND EXCEPT THE BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY (1/2 M.R.) of Sec. 23-05N-13EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5203	WOODWARD	NE/4 of Sec. 13-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5220	ROGER MILLS	E/2 NE/4 (1/2 M.R.) of Sec. 23-13N-21WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-5264	WASHITA	SW/4 of Sec. 20-09N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
EI-29671	DEWEY	NW/4 NE/4 of Sec. 29-16N-17WIM	TURNER OIL & GAS PROPERTIES INC	MEWBOURNE OIL COMPANY
EI-29672	DEWEY	N/2 NW/4; SW/4 NW/4 of Sec. 29-16N-17WIM	TURNER OIL & GAS PROPERTIES INC	MEWBOURNE OIL COMPANY
EI-30090	WASHITA	NW/4 of Sec. 10-10N-18WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
EI-30092	WASHITA	SW/4 of Sec. 10-10N-18WIM	JESS HARRIS III LLC	SANGUINE GAS EXPLORATION LLC
LU-339	BEAVER	SE/4 SW/4 of Sec. 26-06N-28ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-463	WOODWARD	SW/4 SE/4 (ALL M.R.) of Sec. 25-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-512	WOODWARD	W/2 NE/4 of Sec. 12-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-513	WOODWARD	E/2 SW/4; SW/4 SW/4 of Sec. 12-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-515	WOODWARD	LOT 4 A/K/A NW/4 NW/4 of Sec. 05-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-521	WOODWARD	SW/4 of Sec. 02-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-522	WOODWARD	SE/4 NE/4 of Sec. 11-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-523	WOODWARD	SE/4 of Sec. 11-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-529	WOODWARD	S/2 NW/4 of Sec. 24-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-538	WOODWARD	LOTS 1 & 2 A/K/A N/2 NE/4; S/2 NE/4 of Sec. 03-24N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

LU-551	WOODWARD	LOTS 1 & 2; SE/4 NE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-552	WOODWARD	LOT 4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
LU-553	WOODWARD	NE/4 SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 01-23N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-1346	WOODS	NE/4 NE/4 of Sec. 17-26N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-1359	LEFLORE	NE/4 NE/4 (1/2 M.R.) of Sec. 16-07N-27EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-1362	ROGER MILLS	NE/4 SE/4 of Sec. 04-15N-23WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-1421	WOODS	SW/4 SE/4 of Sec. 28-23N-14WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
NS-30048	GRADY	N/2 NW/4; N/2 S/2 NW/4 of Sec. 35-06N-05WIM	CALCUTTA LAND LLC	AMERICAN ENERGY - NONOP LLC
OA-95	LATIMER	SW/4 NE/4, LESS AND EXCEPT 1.17 ACRES FOR MISSOURI, KANSAS & TEXAS RAILROAD RIGHT-OF-WAY (1/2 M.R.) of Sec. 33-06N-18EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OA-96	LATIMER	NW/4 SE/4 (1/2 M.R.) of Sec. 33-06N-18EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1440	LEFLORE	NW/4 SE/4, LESS AND EXCEPT COAL AND ASPHALT (1/2 M.R.) of Sec. 13-06N-26EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1441	WOODS	NW/4 NW/4; S/2 NW/4 of Sec. 23-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1442	WOODS	SW/4 SE/4 of Sec. 23-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1443	WOODS	SW/4 of Sec. 23-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1444	WOODWARD	NW/4 NW/4 of Sec. 35-25N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1462	TEXAS	W/2 NW/4 of Sec. 29-01N-19ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

OS-1570	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 22-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1581	WOODS	S/2 NW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-1582	WOODS	SW/4, LESS & EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY of Sec. 15-24N-16WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
OS-29219	BEAVER	SW/4 NE/4 of Sec. 05-05N-27ECM	LATIGO OIL & GAS INC	SNYDER PARTNERS
OS-29220	BEAVER	Lot 4; SW/4 NW/4 of Sec. 05-05N-27ECM	LATIGO OIL & GAS INC	SNYDER PARTNERS
OS-29221	BEAVER	E/2 SW/4 of Sec. 05-05N-27ECM	LATIGO OIL & GAS INC	SNYDER PARTNERS
PB-1118	HARPER	NW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
PB-1119	HARPER	SW/4, LESS AND EXCEPT THE TONKAWA COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,833 FEET TO 5,856 FEET, AS FOUND IN THE STATE OF OKLAHOMA 33 #1 WELL (LOCATED IN THE C SW/4) AND IN THE FEE #1 WELL (LOCATED IN THE SE/4) of Sec. 33-25N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
PB-1256	WOODWARD	SE/4 SE/4 LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY of Sec. 33-27N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
PB-1291	WOODS	SE/4 of Sec. 33-25N-15WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
RO-136	PAYNE	NE/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
RO-137	PAYNE	LOT 3 AKA NW/4 SW/4 (1/4 M.R.) of Sec. 07-18N-02EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-310	WOODWARD	SE/4 SE/4 of Sec. 10-24N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UP-390	WOODWARD	W/2 NW/4; N/2 SW/4 of Sec. 08-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-534	WOODWARD	SE/4 NE/4 of Sec. 10-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-535	WOODWARD	N/2 SE/4 of Sec. 10-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-596	BEAVER	N/2 NE/4; SE/4 NE/4 of Sec. 23-06N-21ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-597	BEAVER	SW/4 SE/4 of Sec. 23-06N-21ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-645	BEAVER	E/2 NW/4; LOTS 1 & 2 A/K/A W/2 NW/4 of Sec. 07-01N-20ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-646	BEAVER	W/2 SE/4 of Sec. 07-01N-20ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-647	BEAVER	E/2 SW/4; LOTS 3 & 4 A/K/A W/2 SW/4 of Sec. 07-01N-20ECM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-657	WOODWARD	W/2 NW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-658	WOODWARD	SE/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-659	WOODWARD	N/2 SW/4, LESS AND EXCEPT THE CHESTER COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,976 FEET TO 6,128 FEET AS FOUND IN THE SIMPSON-WALKER #1-8 WELL LOCATED IN THE NW/4 of Sec. 08-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-660	WOODWARD	NE/4 of Sec. 12-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-661	WOODWARD	NW/4 NW/4; S/2 NW/4 of Sec. 12-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-662	WOODWARD	N/2 SE/4 of Sec. 12-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UP-663	WOODWARD	N/2 SW/4 of Sec. 12-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-664	WASHITA	E/2 SW/4 (1/2 M.R.) of Sec. 17-09N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-665	PITTSBURG	SW/4 NE/4 NE/4; S/2 NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL (NE/4) AND CRAWFORD #2-19 WELL (NW/4) (1/2 M.R.) of Sec. 19-06N-14EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-666	PITTSBURG	SE/4, LESS AND EXCEPT THE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,589 FEET TO 2,656 FEET AS FOUND IN THE CRAWFORD #1-19 WELL AND CRAWFORD #2-19 WELL (1/2 M.R.) of Sec. 19-06N-14EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-674	WOODWARD	NW/4 SE/4; SE/4 SE/4 (1/2 M.R.) of Sec. 34-26N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-703	WASHITA	SW/4 of Sec. 02-11N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-705	WOODWARD	NW/4 SE/4 of Sec. 08-25N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UP-719	WOODWARD	SW/4 NE/4 of Sec. 08-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-200	HARPER	NE/4 NE/4 of Sec. 27-27N-26WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-717	WOODWARD	SW/4 NE/4; NW/4 SE/4; NE/4 SW/4 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1229	WOODWARD	NW/4 NE/4; S/2 NE/4 (PRIOR LESSEE OWNS WELL PIPE AND EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1230	WOODWARD	S/2 NW/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1231	WOODWARD	SE/4 (PRIOR LESSEE OWNS WELL PIPE & EQUIPMENT OF THE ABANDONED WILLIAM EVERSOLE #1-20 WELL) of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UV-1291	WOODWARD	NE/4 NW/4; S/2 NW/4 of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1292	WOODWARD	SE/4 of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1293	WOODWARD	SW/4 of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1294	WOODWARD	NW/4 SW/4 (ALL M.R.) of Sec. 22-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1298	WOODWARD	SW/4 NE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1299	WOODWARD	NW/4 SE/4, LESS AND EXCEPT THE CHESTER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1300	WOODWARD	NE/4 SW/4, LESS AND EXCEPT THE CHETER, OSWEGO & KANSAS CITY COMMON SOURCES OF SUPPLY, PERFORATED FROM 5512 FEET TO 6070 FEET, AS FOUND IN THE SIMPSON-WALKER #1-23 WELL, LOCATED IN THE CENTER OF THE N/2 (ALL M.R.) of Sec. 23-26N-18WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1361	LEFLORE	N/2 SE/4, LESS N 20 FEET THEREOF; PART OF NE/4 SW/4 DESCRIBED AS BEGINNING 2.24 CHAINS N OF SE CORNER OF NE/4 SW/4; THENCE N 9.5 CHAINS; N 89 DEGREES W 5.71 CHAINS; S 30 DEGREES E 11.19 CHAINS TO BEGINNING (1/2 M.R.) of Sec. 36-06N-25EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1367	ELLIS	N/2 SE/4; LOTS 1 & 2 A/K/A S/2 SE/4, LESS AND EXCEPT THE ATOKA COMMON SOURCE OF SUPPLY, AS FOUND IN THE SOUTH HIGGINS ATOKA UNIT, LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS OUTSIDE OF SEC. 28-18N-25W of Sec. 28-18N-25WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UV-1405	WOODWARD	NW/4 NE/4; S/2 NE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1406	WOODWARD	S/2 NW/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1407	WOODWARD	SE/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 5,930 FEET TO 6,038 FEET AS FOUND IN THE WM. EVERSOLE #1-20 WELL LOCATED IN SW/4 of Sec. 20-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1409	WOODWARD	NE/4 SW/4 (1/2 M.R.) of Sec. 09-24N-19WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1435	WOODWARD	NE/4 NW/4; S/2 NW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1436	WOODWARD	SE/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1437	WOODWARD	SW/4, LESS AND EXCEPT CHESTER of Sec. 21-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1469	WOODS	E/2 NE/4; SW/4 NE/4 of Sec. 10-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1470	WOODS	LOT 1 A/K/A NW/4 NW/4; LOT 2 A/K/A SE/4 NW/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1471	WOODS	LOT 3 A/K/A NW/4 SE/4; LOT 4 A/K/A SW/4 SE/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 10-25N-17W of Sec. 10-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

UV-1472	WOODS	NE/4 of Sec. 11-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1473	WOODS	NW/4 of Sec. 11-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1474	WOODS	SE/4 of Sec. 11-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1475	WOODS	N/2 SW/4; SE/4 SW/4 of Sec. 11-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1476	WOODS	NE/4 of Sec. 14-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1477	WOODS	NE/4 NW/4 of Sec. 14-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1478	WOODS	NE/4 SE/4 of Sec. 14-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1479	WOODS	LOT 5 A/K/A SE/4 NE/4; LOT 6 A/K/A NE/4 SE/4, EXTENDING SOUTHWESTWARD TO THE CENTER OF THE BED OF THE CIMARRON RIVER, AND LESS AND EXCEPT ACCRETION AND RIPARIAN RIGHTS LYING OUTSIDE OF SEC. 15-25N-17W of Sec. 15-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1493	WOODS	ALL THAT PART OF LOT 1, SECTION 10-25N-17WIM EXTENDING TO THE CENTER OF THE CIMARRON RIVER LYING WITHIN SECTION 9-25N-17WIM of Sec. 09-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
UV-1515	WOODS	ALL THAT PART OF LOTS 3 & 4, SEC. 10-25N-17WIM ACCRETED TO & LYING WITHIN SEC. 15-25N-17WIM of Sec. 15-25N-17WIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29277	ATOKA	SE/4; E/2 SW/4; SW/4 SW/4; S/2 NW/4 SW/4; S/2 SE/4 NW/4 of Sec. 16-01N-13EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29278	ATOKA	LOTS 3 AND 4; E/2 SW/4; SE/4; SW/4 SE/4 NE/4 of Sec. 18-01N-13EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29279	ATOKA	LOTS 1, 2, 3 AND 4; NE/4 SE/4; S/2 SE/4; E/2 W/2; NE/4; NW/4 SE/4 of Sec. 19-01N-13EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29344	LATIMER	NE/4 of Sec. 16-06N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29345	LATIMER	NW/4 of Sec. 16-06N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

WC-29346	LATIMER	SE/4 of Sec. 16-06N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP
WC-29347	LATIMER	SW/4 of Sec. 16-06N-19EIM	CHESAPEAKE INVESTMENTS	ARCADIA RESOURCES LP

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
812	SE/4 Sec. 13 & SE/4 Sec. 36- 23N-6W Garfield County	Silverthorne Seismic, LLC	\$4,920.00
813	S/2 Sec. 13- 23N-5W; W/2 Sec. 16-24N-5W Garfield County	Silverthorne Seismic, LLC	\$6,500.00

Minerals Management Division has prepared 13 Division Orders for the month of February 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

February 1 – 28, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101510 – Alfalfa County	SW/4 Sec. 16-23N-12WIM (less improvements)	\$3,100.00	Ted Dillard, Marie Dillard & Jeff Dillard

This lease was previously in the name of Ted Dillard and Marie Dillard. Rental is paid current.

Lease No.	Description	Rent	Lessee
Ranch Unit # 31 Various Leases	#206083 - E/2 Sec. 13-3N-3ECM #511555 - All of Sec. 24-3N-3ECM #613689 - Lots 1, 2 & E/2NW/4 Lots 3,4 & E/2SW/4 Sec. 18-3N-4ECM	\$3,200.00	Jimmy Boyd & John E. Williams

This Ranch Unit was previously in the name Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
100974 – Kay County	SW/4 Sec. 16-26N-2WIM	\$4,400.00	Ditmore Farms L.L.C., Curtis E. Ditmore, President, Kevin R. Ditmore, Secretary/Treasurer, Gail J. Ditmore, Member

This lease was previously in the name of Curtis Ditmore & Kevin Ditmore. Rental is paid current.

Lease No.	Description	Rent	Lessee
100975 – Kay County	SE/4 Sec. 16-26N-2WIM (less improvements)	\$7,100.00	Ditmore Farms L.L.C., Curtis E. Ditmore, President, Kevin R. Ditmore, Secretary/Treasurer, Gail J. Ditmore, Member

This lease was previously in the name of Curtis Ditmore & Kevin Ditmore. Rental is paid current.

Lease No.	Description	Rent	Lessee
103213 – Texas County	E/2 Sec. 36-1N-19ECM	\$2,000.00	Hale Ranch LLC, Greg Hale & Charlotte Flowers Hale, Members

This lease was previously in the name of Greg Hale & Charlotte Flowers Hale. Rental is paid current.

Lease No.	Description	Rent	Lessee
511491 – Texas County	W/2NE/4 & NW/4 & W/2SE/4 Sec. 35-1N-19ECM	\$2,200.00	Hale Ranch LLC, Greg Hale & Charlotte Flowers Hale, Members

This lease was previously in the name Greg Hale & Charlotte Flowers Hale. Rental is paid current.

Lease No.	Description	Rent	Lessee
103682 – Grady County	SE/4 Sec. 16-10N-8WIM (subj to .71 ac esmt) (less 2.93 ac co ls 105791)	\$5,000.00	Jason Meiwes

This lease was previously in the name of Wiley Horn. Rental is paid current.

Lease No.	Description	Rent	Lessee
205286 – Alfalfa County	NW/4 Sec. 13-26N-11WIM (less 3.53 ac sold)	\$8,900.00	Crowder & Schickedanz Joint Venture, Tom Schickedanz, Member & Stan Crowder, Member

This lease was previously in the name of Tom Schickedanz & Ginger Schickedanz. Rental is paid current.

Lease No.	Description	Rent	Lessee
100377 – Kay County	N/2 & SE/4 Sec. 16-26N-3EIM	\$13,500.00	Micky Keeler

This lease was previously in the name of Flying L. Ranch, L.L.C. Rental is paid current.

Lease No.	Description	Rent	Lessee
511492 – Texas County	W/2NW/4 Sec. 29-1N-19ECM	\$600.00	Wesley James

This lease was previously in the name of Herman E. James, deceased. Rental is paid current.

Lease No.	Description	Rent	Lessee
100193 – Payne County	NE/4 Sec. 16-17N-2EIM (subj to 2.425 ac esmt) (less improvements)	\$3,900.00	Wall & Sons, L.L.C., Charles E. Wall, Partner & Victor F. Wall, Partner

This lease was previously in the name of Charles E. Wall. Rental is paid current.

Lease No.	Description	Rent	Lessee
100194 – Payne County	NW/4 Sec. 16-17N-2EIM (subj to 2.425 ac esmt) (less 10 ac sold)	\$4,800.00	Wall & Sons, L.L.C., Charles E. Wall, Partner & Victor F. Wall, Partner

This lease was previously in the name of Charles E. Wall. Rental is paid current.

Lease No.	Description	Rent	Lessee
100196 – Payne County	SE/4 Sec. 16-17N-2EIM (subj to 2.43 ac esmt) (less 10 ac sold)	\$7,250.00	Wall & Sons, L.L.C., Charles E. Wall, Partner & Victor F. Wall, Partner

This lease was previously in the name of Charles E. Wall. Rental is paid current.

Lease No.	Description	Rent	Lessee
106186 – Caddo County	Lots 1,2 & E/2NW/4 Sec. 31-7N-13WIM (less 2 ac sold) (subj to CL 106482)	\$3,500.00	Fransisco Alvarado

This lease was previously in the name of Don Scott. Rental is paid current.

Lease No.	Description	Rent	Lessee
205308 – Major County	SW/4 SEC 13-22N-13WIM	\$3,200.00	The Five – B Corporation, L. Bruce Boehs, Gary Boehs, Kathy Robinson and Jordan R. Boehs, Members

This lease was previously in the name of Bruce Boehs. Rental is paid current.

Lease No.	Description	Rent	Lessee
206083 - Cimarron County	E/2 Sec. 13-3N-3ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
511555 – Cimarron County	All of Sec. 24-3N-3ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
613689 – Cimarron County	Lots 1,2 & E/2NW/4 & Lots 3,4 & E/2SW/4 Sec. 18-3N-4ECM-Part of Ranch Unit # 31	\$3,200.00	Jimmy Boyd & John E. Williams

This lease was previously in the name of Jimmy Boyd. Rental is paid current.

Lease No.	Description	Rent	Lessee
100845 – Logan County	NW/4 Sec. 16-17N-1WIM	\$3,300.00	Ryan Neufelder & William Aaron Siemers

This lease was previously in the name of Ryan Neufelder . Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101149 Garfield County Esmt. No. 9544	SW/4 Sec. 16-24N-7WIM	\$21,100.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for a 10” produced salt water pipeline. Said easement not to exceed 30’ in width and 169.16 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100280, 100281, 106057 Pottawatomie County Esmt. No. 9547	S/2 Sec. 36-9N-3EIM	\$14,500.00	Enerfin Resources I Limited Partnership

Easement has been issued to Enerfin Resources I Limited Partnership for 2 – 2” natural gas condensate pipelines. Said easement not to exceed 30’ in width and 288.173 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101200 Garfield County Esmt. No. 9550	SE/4 Sec. 36-24N-8WIM	\$19,200.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8” produced salt water pipeline. Said easement not to exceed 30’ in width and 153.71 rods in length. Said easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
101812 Harper County Esmt. No. 9558	N/2 Sec. 36-28N-21WIM	\$30,200.00	SandRidge Exploration and Production, LLC

Easement has been issued to SandRidge Exploration and Production, LLC for an 8” produced salt water pipeline. Said easement not to exceed 30’ in width and 274.35 rods in length. Said easement has been paid in full

RE: Renewed 20 Year Easement

Lease No.	Legal Description	Appraised	Company
100472, 105527 – Lincoln County Esmt. No. 7783	W/2SE/4 & SW/4 Sec. 16-15N-4EIM	\$27,160.00	DCP Midstream, LP

This is a 20 year easement that has expired and has been renewed. Payment has been made in full.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
409245 – Payne County	Burtrum Cattle LLC	NE/4 & N/2SE/4 Sec. 24-20N-4EIM-	Fence row clearing/removal (approximately 13,200 feet). Pond repair (one spillway repair and one dam repair). Tree removal from pond dams (3 ponds)	\$11,700
106211 – Tillman County	Homer Ryan	NE/4 Sec. 8-2S-19WIM	Drill, case and complete water well	\$4,800

205081 – Pawnee County	Jeff Colclazier	NE/4 Sec. 13-21N-6EIM	Remove cedars from approximately 160 acres of pasture	\$9,800
106095 – Tillman County	Chuck Jensen	SE/4 Sec. 17-1N-17WIM (less 3.867 acres sold)	Removal of old terraces. Rebuild of new terraces	\$10,227.94
101585 – Tillman County	Toby Kinder	All of Sec. 16-1S-15WIM	West Pasture: construct new pond. East Pasture: tree removal from pond dam. Pond dam repair & spillway repair	\$6,500
100412 – Pottawatomie County	Lois G Martin	NE/4 Sec. 36-7N-4EIM	Remove cedars from approximately 80 acres of pasture	\$4,500

RE: New Short-Term Commercial Lease

Lease No.	Legal Description	Annual Rent	Lessee
209354- Pawnee County	Containing .68 ac located in NE/4NE/4SE/4 of Sec. 13-20N-9EIM beginning at a point 50' south of the north line and 40' west of east line of said section a distance of 206.85 feet, thence S54°41'45"W a distance of 75.05'; thence N35°18'15"W a distance of 239.95'; thence N74°36'41"E a distance of 204.93' to point of beginning.	\$550.00	Edgewater RV/MHP, LLC

Term of lease 2/1/2015 to 12/31/2017 and will be used for a signboard.

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
819273- Kay County	Containing .23 ac in SW/4 Sec. 33-27N-3EIM	\$15,000	Alltel Communications

Term of lease 1/1/2015 to 12/31/2017 and will be used for a cell tower.

Lease No.	Legal Description	Annual Rent	Lessee
106152- Cotton County	Containing 0.91 ac in the NE/4 NE/4 NE/4 Sec. 16-01S-09WIM; Beginning at the NE/C; TH 210'W; TH 195'S; TH 117'E; TH 15"N; TH 93'E; TH 180'N to POB.	\$1,000	Jeri Grant

Term of lease 1/1/2015 to 12/31/2017 and will be used for residential purposes.

Lease No.	Legal Description	Annual Rent	Lessee
106313- Pottawatomie County	Containing .89 ac in SE/4 SE/4 NE/4 Sec. 36-11N-03EIM	\$1,700	Verizon Wireless

Term of lease 1/1/2015 to 12/31/2017 and will be used for a cell tower.

RE: Term Irrigation Permits

Lease No.	Legal Description	Fee	Lessee
102112 – Texas County	N/2 Sec. 36-6N-11ECM	\$9,600	Elkhart Farms
104030 – Texas County	NE/4 Sec. 33-5N-13ECM	\$4,904	Jerry Lunsford Farms LLC
102902 – Texas County	NE/4 Sec. 17-4N-17ECM	\$4,800	Jim L Honeman

The above Term Irrigation Permits have been issued for a term beginning 04/15/2015 thru 04/14/2016.

