

COMMISSIONERS

RECORDED

MEETINGS

YEAR 2012

VOL. 98B

COMMENTS:

**THIS FILE WAS DIVIDED DUE TO
ITS SIZE. THIS FILE HAS BEEN
DIVIDED INTO __ PARTS.**

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, AUGUST 9, 2012 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on November 30, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday, August 7, 2012, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Jim Reese, President State Board of Agriculture and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Terri Watkins, Director of Communications
Dave Shipman, Director of Minerals Management Division
Steve Diffe, Director of Royalty Compliance Division
Karen Johnson, Chief Financial Officer
Carter Jennings, Assistant General Counsel
Diana Nichols, Internal Auditor
James Spurgeon, Director of Real Estate Management
Brandon Jones, Royalty Compliance Division

VISITORS:

Steve Mullins, Governor's Office
Rebecca Frazier, Governor's Office
Keith Beall, Lt. Governor's Office
Steve Thompson, AFR
Guy Cooper, RV Kuhns
Mark Higgins, RV Kuhns

The meeting was called to order at 2:01 p.m., chaired by Governor Fallin.

Fallin: Present
Reese: Present
Jones: Present
Barresi: Present

1. Approval of Minutes for Regular Meeting held June 21, 2012.

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Commissioner Jones and seconded Commissioner Barresi to approve the minutes of the June 21, 2012 meeting.

Fallin: Aye
Jones: Aye
Reese: Aye
Barresi: Aye *Motion Carried*

2. Secretary's Comments

a. Distributions to Beneficiaries for June and July 2012

Distributions to beneficiaries for the month of June totaled \$5.064 million dollars. The annual total for FY 2012 was \$140,609,434.

Distributions to beneficiaries for the month of July were \$19.3 million. Common Schools received \$7 million and Higher Education approximately \$12 million. Typically, the proportions are reversed.

The higher than normal proportion to Higher Education resulted from two factors: First, a reflection of which minerals were leased, and secondly, some lease bonus revenue was left undistributed in FY 2012, pending determination to implement a 5 year rolling average of lease bonus proceeds. When the 5 year average plan was implemented for Common Schools only, all the money due to Higher Education was distributed in July 2012.

b. Administrative Rules Effective as of June 25, 2012

The new Administrative Rules and schedule of fees for the CLO become effective June 25, 2012.

c. Report on Western States Land Commissioners Association July Meeting

Western States Land Commissioners Association is the national association of our counterpart state agencies. The group meets semi-annually.

At the July meeting among the topics discussed was the impact that the Endangered Species Act is having on the public lands of the various states. The potential for lost revenue is significant. Oklahoma is facing the inclusion of additional animals on the endangered list. In the near future the Lesser Prairie Chicken may have an impact on CLO land.

A significant topic of discussion was the extent to which state land offices have begun to rely on commercial real estate to improve income yields. Given the low returns on most traditional investments in 2012, many states are looking to commercial real estate investments to increase income. At least six states reported that the income being generated from commercial real estate acquisitions is greatly in excess of agricultural leases and traditional fixed income and equity investments.

d. Results of July 2012 Mineral Lease Sale

At the July 2012, mineral lease sale, 188 tracts were successfully leased. The total income was \$7.6 million. Lincoln County was the focus with minerals underlying more than 100 tracts being offered for lease.

Properties with potential for oil exploration seemed to draw the largest number of bids. There was slightly less interest in some areas of northwest Oklahoma, because of low natural gas prices.

One additional observation was that Chesapeake Energy was a much smaller participant at the July auction than at any time in the recent past.

e. Plans and Dates for 2012 Surface Lease Auctions

Secretary Birdwell distributed a flyer outlining the 2012 real estate lease auctions. This year auctions will be held at nine locations. The CLO will offer new five year leases on 581 tracts in 36 counties totaling nearly 150,000 acres.

The auction dates run from October 15 through 30. Statewide advertising will begin approximately September 1.

f. Letter to Public School Beneficiaries Explaining 5-year Rolling Average Distribution of Lease Bonus Revenue

On July 1, 2012, a letter was sent to all superintendents and finance officers explain the implementation of the 5-year rolling average distribution of lease bonus revenue. Presentations have been scheduled with school administrator, PTA and school finance organizations to answer questions and further explain the plan.

g. FY 2012 Agency Highlights

Secretary Birdwell shared a presentation with the Commissioners highlighting the record achievements of the CLO during FY-2012. (A copy of the presentation is attached).

Note: Lt. Gov. Lamb entered meeting at 2:07 p.m.

3. Presentation of June 30, 2012 Quarterly Investment Performance Report by RV Kuhns & Associates.

RV Kuhns & Associates has been the CLO financial advisor for the last several years and Charlie Wiabel acted as the principal representative to the CLO. Recently he left to establish a new firm. Mark Higgins and Guy Cooper have been assigned to CLO account since his departure. We are in the second year of a five year contract and are confident in their financial management.

The overall CLO portfolio is \$1.8 billion, and the year-to-date return is 5.36%. With a low level of risk, the return over the last 10 years has been 7.5%.

4. Discussion and Possible Action to Approve a Request by Turner Investments Seeking a Waiver to the CLO Investment Plan and Policy.

Recommendation: The Chief Financial Officer recommends tabling this item until a future meeting.

a. *Presented by Karen Johnson, Chief Financial Officer*

5. Discussion and Possible Action to Enter into a Professional Services Contract with Perry E. Kaufman, Esq. and Megan C. Lee, Esq.

Approval of a contract with Perry E. Kaufman, Esq. and Megan C. Lee, Esq. of the firm Goolsby, Proctor, Heefner & Gibbs, P.C. for fiscal year 2013 in an amount not to exceed \$150,000.00 is requested. This contract is necessary for legal representation in a matter of pending litigation - Cimarron River Ranch, et. al. v. Commissioners of the Land Office.

Recommendation: The Legal Division Staff recommends approval of the Professional Services Contract with Perry E. Kaufman, Esq. and Megan C. Lee, Esq. of the firm Goolsby, Proctor, Heefner & Gibbs, P.C.

1. *Presented by Harry Birdwell*
2. *Discussion*
3. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Harry Birdwell, Secretary. A Motion was made by Lt. Gov. Lamb and seconded by Commissioner Reese to approve the professional services contract.

Fallin:	Aye	
Lamb:	Aye	
Reese:	Aye	<i>Motion Carried</i>
Jones:	Aye	
Barresi:	Aye	

6. Continuous Easements

Lease No.	Legal Description	Easement No.
100347, 348, 349 – Payne County	Sec. 36-18N-3E1M	9124

The Oklahoma Department of Transportation has made a request to purchase an easement for right of way for a highway bridge project consisting of 2.21 acres for the consideration of \$7,645.00. Appraisal was reviewed by Joel Ambrose and James Spurgeon.

Lease No.	Legal Description	Easement No.
100854, 855 – Payne County	S/2 Sec. 16-18N-1WIM	9134

Payne County District #3 has made a request to purchase an easement for right of way for a road and bridge project consisting of 1.30 acres. Appraised amount is \$1,800.00. Appraisal was made by Joel Ambrose and reviewed by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the Continuous Easements.

1. *Presented by James Spurgeon*
2. *Discussion*
3. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Director of Real Estate Management. A Motion was made by Lt. Gov. Lamb and seconded by Commissioner Reese to approve the easements.

Fallin: Aye
Lamb: Aye
Reese: Aye *Motion Carried*
Jones: Aye
Barresi Aye

7. Consent Agenda – Request Approval of May and June 2012 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

Accounting Division

- 1. May 2012
 - a. Claims Paid (routine)
 - b. Expenditure Comparison
- 2. June 2012
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

- 1. May 2012
 - a. 5/23/2012 Summary of Oil and Gas Mining Lease Sale
 - b. Tracts Offered for Oil and Gas Mining Sale 7/18/2012
 - c. Assignments of Oil and Gas Leases
 - d. Division Orders
- 2. June 2012
 - a. Awards of 5/23/2012 Oil and Gas Mining Lease Sale
 - b. Assignments of Oil and Gas Leases
 - c. Seismic Exploration Permits
 - d. Division Orders

Real Estate Management Division

1. May 2012
 - a. Surface Lease Assignments
 - b. Short Term Commercial Leases – New
 - c. Renewed Short Term Commercial Lease
 - d. Term Irrigation Permits

2. June 2012
 - a. Return of Sale – 20 Year Easements
 - b. Term Irrigation Permits
 - c. Soil Conservation Projects
 - d. 7/2/2012 Sealed Bid Auction Results
 - e. Corrected Patent Issued on Land Sale

This agenda item was presented by Harry Birdwell, Secretary. A Motion was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the Consent Agenda.

Fallin:	Aye	
Lamb:	Aye	<i>Motion Carried</i>
Reese:	Aye	
Jones:	Aye	
Barresi	Aye	

8. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

Investments

- a. Market Value Comparison May, 2012
- b. Market Value Comparison June, 2012

Accounting

- a. June Distribution for FY-12 by District and Month
- b. July Distribution for FY-13 by District and Month

9. Proposed Executive Session

An Executive Session is proposed for the purpose of discussing and evaluating the finalist candidates for the General Counsel of the CLO. Discussion may include employing, hiring, appointing, and establishing the salary for the General Counsel of the CLO.

[Authorized by 25 O.S. §307(B)(1) Discussing the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee.]

- a. *Vote to Convene Executive Session*
- b. *Executive Session*
- c. *Presented by Harry Birdwell, Secretary*
- d. *Vote to Re-enter Regular Open Session*
- e. *Proposed Action and Vote*

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to convene for executive session.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>
Barresi	Aye	

Executive session adjourned at 2:45 p.m. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn executive session.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>
Barresi	Aye	

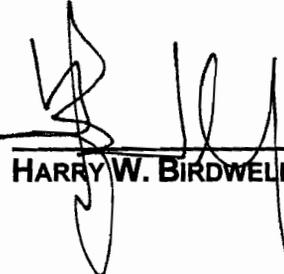
A MOTION was made by Lt. Gov. Lamb and seconded by Commissioner Reese to authorize the Secretary to proceed with hiring of a General Counsel with a salary in the range of \$95,000-\$98,000.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Reese:	Aye	<i>Motion Carried</i>
Barresi	Aye	

A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye
Reese: Aye
Barresi: Aye

Motion Carried

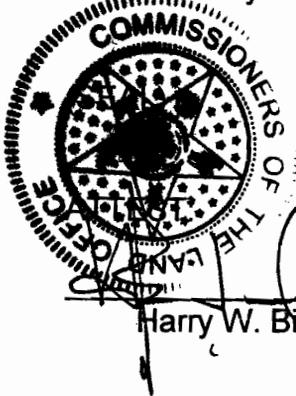

HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:49 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 9th day of August, 2012


CHAIRMAN



NOTICE OF POSTING

Date / Time: Tuesday, August 7, 2012 before 5:00 p.m.

Locations:

Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102

Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

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Commissioners

of the

Land Office

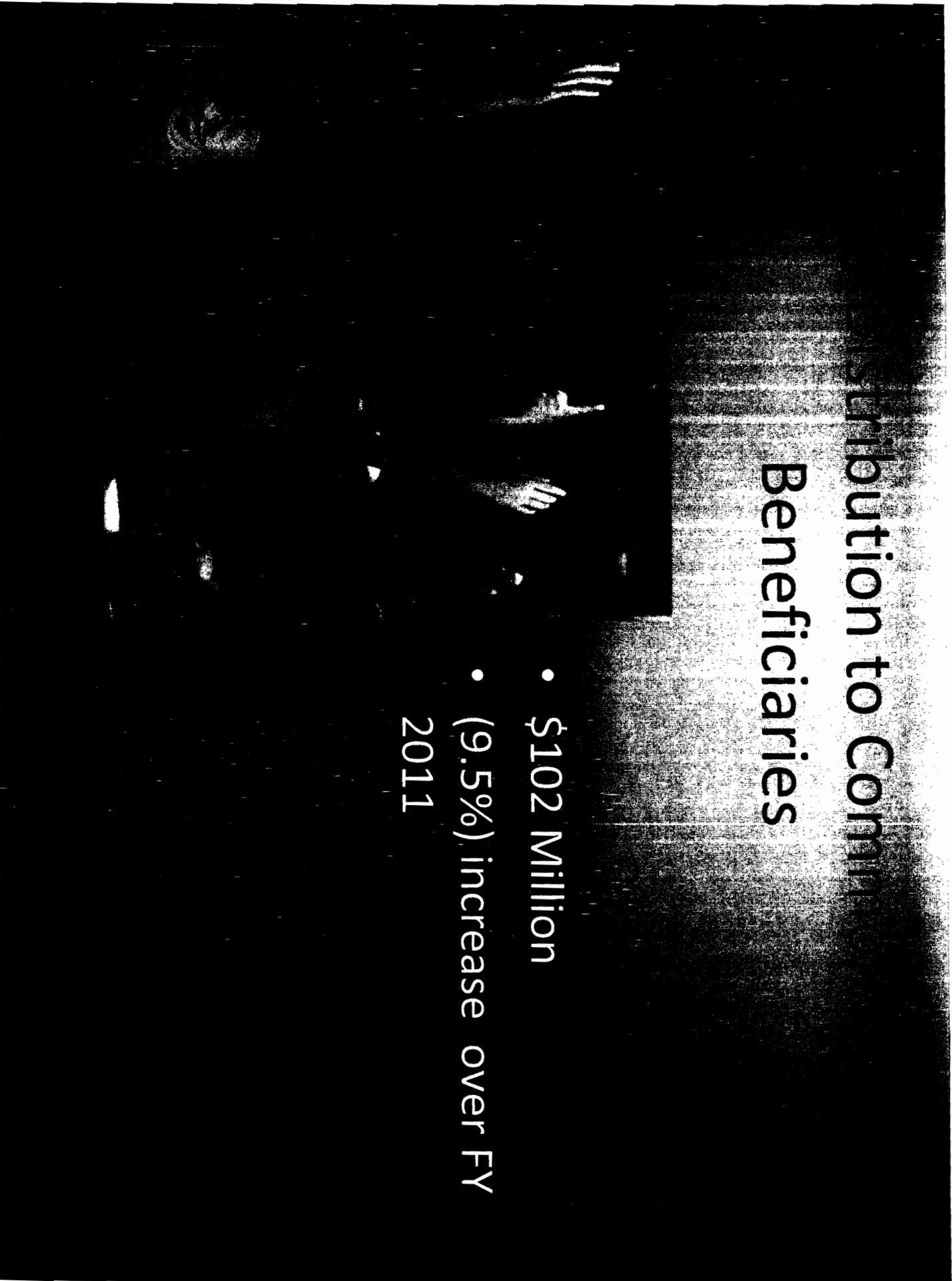
STATE OF OKLAHOMA

* FY 2012 was another all-time record year for distributions to beneficiaries: \$140.6 Million.

* Surpassed the FY 2011 total by \$16.5 Million (13%)

* All beneficiaries received more than FY 2011





Contribution to Community
Beneficiaries

- \$102 Million
- (9.5%) increase over FY 2011

Food Distribution to Homeless Education Beneficiaries

- \$38.5 Million
- (19.5%) Increase over FY 2011



COMMISSIONERS OF THE LAND OFFICE



Managing Assets to
Support Education

5 Year Distribution Program

- Legislation for funding mechanism to affect greater predictability for beneficiaries
- Commissioners approved the first 5 year rolling distribution program for lease bonus revenue

* Record amount
received at lease
auctions despite the
drought of 2011

* 27.1% increase in
high bids for
comparable properties
when the same land
was leased 5 years
before





Real Estate Division

- Record income for all surface leases (\$14.5 M)
- Record appraisals due to high commodity prices and the need for land with water



- FY 2012 was the record year for easement payments on CLO land (\$1.956 M)

Estate Division: Commercial Properties



- Engaged a retail consultant to help market commercial properties
- 2 New Letters of Intent were received for development of commercial sites
- Interaction with additional national developers, retailers and multi-family housing builders
- Improvement in marketing materials

State Division: Wind Generation

- In FY 2012 CLO received income from its first wind energy lease



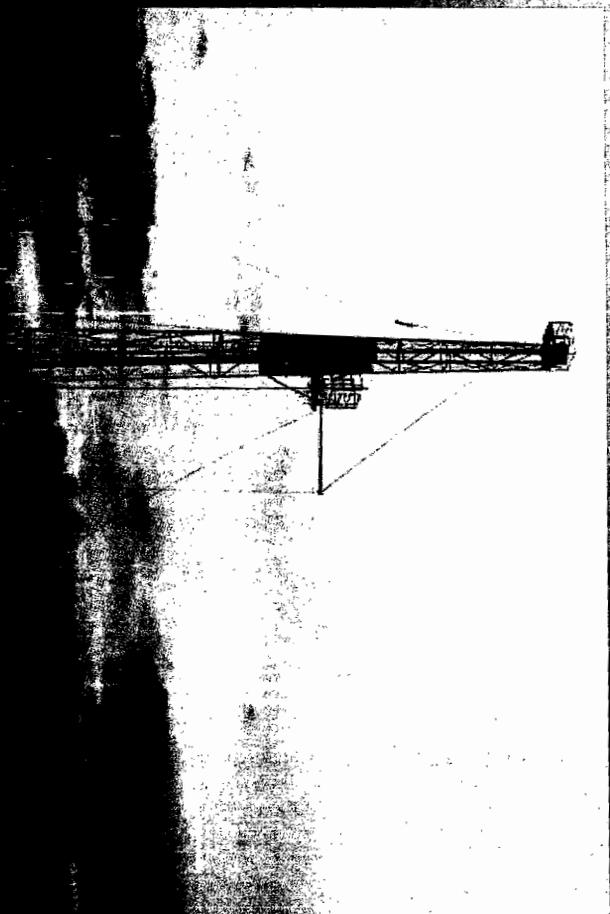
Lease Management Division

- FY 2012 was the second highest year for lease bonus revenue in agency history... \$59.748 Million
- The last five fiscal years have included 4 of the highest 5 years for lease bonus revenue in Oklahoma history



als Management D

- Record % of total mineral acres leased (approx. 48.5%)



Royalty Compliance Division

- Record for collection of royalty underpayments to the Agency by mineral lessees...\$3.680 Million



Information Technology Computing

- Completed phase 1 of the technology and computing upgrade
 - Efficient apportionment and distribution to beneficiaries
 - One coordinated data base
 - Live communications and synchronization with field staff

Information Technology Computing

- Began Phase 2 of the IT upgrade
 - Electronic production reporting
 - Electronic payments by lessees
 - Electronic Auction capability
 - GIS Improvements
- Website upgrade
- Improved public access to CLO Information and records via .gov system

eservation of Assets

- Records improvement
- Legislation to enable greater stewardship improvements, including soil and water conservation



Reservation of Assets

- Removing Infestations of Red Cedars
- Drilling Water Wells in the Panhandle



Significant Advances

- Revision of Administrative Rules Completed
- Increased Cooperative Inter-Agency Activities
- Expanded use of Shared Services
- Records Maintenance and Archiving
- Revised Personnel Manual
- Established professional Internal Audit Advisory Committee
- Cross Training Employees

* Appraised Values
of land increased by
14 % in FY 2012

* Portfolio grew by
\$90 Million in FY
2012



The following claims were approved by the Secretary and are routine in nature:

Claims Paid May 2012

Oklahoma Press Service	Advertising Expense	\$	2,875.63
BancFirst	Bank Service Charges		730.57
Oklahoma State Treasurer	Bank Service Charges		2.00
My Consulting	Construction in Progress- Software		30,020.00
Department of Central Service	Fuel Expense		1,581.94
Eureka Water Company	General Operating Expense		142.10
Garvin County Community Center	General Operating Expense		4,065.00
Staples	General Operating Expense		348.53
Walker Companies	General Operating Expense		71.80
Amazon	General Operating Expense		71.16
Employment Security Commission	Insurance Premium Expense		1,430.48
Office of State Finance	Insurance Premium Expense		475.26
Billy Wright	Land & Right-of-Way Expense		4,909.05
Mack's Dozer Service	Land & Right-of-Way Expense		4,867.50
Michael Wayne Freeman	Land & Right-of-Way Expense		3,880.00
MRC Inc.	Land & Right-of-Way Expense		3,130.00
REI Matthew Bender & Company	Library Equipment and Resources		541.20
Insurance Department	License Expense		300.00
OCE North America	Maintenance and Repair Expense		29.02
Federal Express	Miscellaneous Administrative Expenses		88.63
Benchmark GPS	Office Furniture and Equipment		9,911.00
Oklahoma Department of Corrections	Office Furniture and Equipment		2,426.76
Aerial Oklahoma Inc.	Professional Services		4,275.00
Barbara A. Ley	Professional Services		682.50
Comstock Appraisal Service	Professional Services		2,500.00
Galt Foundation	Professional Services		5,605.41
Office of State Finance	Professional Services		1,165.00
Tisdal & Ohara	Professional Services		1,923.75
Travel Agents	Professional Services		53.98
Franklin Covey	Registration- Agency Direct		897.00
OK Association of Public Procurement	Registration- Agency Direct		180.00
OK Society of Certified Public Accountants	Registration- Agency Direct		850.00
International Council of Shopping Centers	Registration- Agency Direct		990.00
CLE International	Registration- Agency Direct		595.00
Department of Central Service	Rent Expense		1,322.00
First National Center	Rent Expense		18,655.21
ImageNet	Rent Expense		1,652.66
Metro Technology Center	Rent Expense		110.00
Summit Business Systems	Rent Expense		357.74
AT&T Mobility	Telecommunication Expense		63.26
AT&T	Telecommunication Expense		469.05
Central Telephone	Telecommunication Expense		77.12
Cowboy Telephone	Telecommunication Expense		45.95
Cox Oklahoma Telephone	Telecommunication Expense		1,343.93

Office of State Finance	Telecommunication Expense	1,323.55
Panhandle Telephone	Telecommunication Expense	93.11
Pioneer Telephone	Telecommunication Expense	249.61
Verizon Wireless	Telecommunication Expense	43.01
Department of Central Service	Travel- Agency Direct Payment	578.50
Oklahoma Turnpike Authority	Travel- Agency Direct Payment	160.00
Holiday Inn Select	Travel- Agency Direct Payment	334.48
Southwest Airlines	Travel- Agency Direct Payment	483.40
American Airlines	Travel- Agency Direct Payment	393.70
Comfort Inn and Suites	Travel- Agency Direct Payment	173.26
Candlewood Suites	Travel- Agency Direct Payment	372.12
Sheraton Hotel	Travel- Agency Direct Payment	414.52
Ambrose, Joel	Travel- Reimbursement	725.35
Berger, Cecil	Travel- Reimbursement	279.24
Brownsworth, Gregory	Travel- Reimbursement	561.73
Drake, Thomas	Travel- Reimbursement	709.01
Eike, Thomas	Travel- Reimbursement	1,496.51
Foster, Christopher	Travel- Reimbursement	1,259.86
Hermanski, David	Travel- Reimbursement	478.41
Kuhlman, Jon	Travel- Reimbursement	166.62
		\$ 126,008.18

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 May 31, 2011 compared to May 31, 2012

<u>DESCRIPTION</u>	<u>FY11 YTD</u> <u>Expenditures</u>	<u>FY12 YTD</u> <u>Expenditures</u>	<u>Expenditures Changed</u> <u>From FY11/FY12</u>
Salaries	\$ 2,520,471	\$ 2,586,128	\$ 65,657
Longevity	68,683	61,432	(7,251)
Insurance	527,572	530,580	3,008
Premiums, Workers Comp	17,103	23,832	6,729
State Retirement & FICA	581,431	635,751	54,320
Professional	579,367	523,383	(55,984)
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	2,133	2,086	(47)
Total Personal Service	4,296,760	4,363,192	66,432
Travel Reimbursement	45,132	53,948	8,816
Direct Airline	3,604	19,463	15,859
Direct Registration	7,323	13,514	6,191
Postage, UPS & Courier Svc.	7,229	5,473	(1,756)
Communications	28,493	31,424	2,931
Printing & Advertising	42,561	39,013	(3,548)
Information Services & Core Charges	59,146	58,398	(748)
Miscellaneous Administrative Fee	415	0	(415)
Licenses, Permits, & Abstracts	7,561	2,580	(4,981)
Memberships & Tuition Reimb.	3,064	2,706	(358)
Insurance Premiums	0	2,710	2,710
Moving Expenses	37,563	0	(37,563)
Rental Of Space & Equipment	244,934	243,648	(1,286)
Repairs & Maintenance	6,350	3,359	(2,991)
Fuel/Special Supplies	254	9,480	9,226
Office & Printing Supplies	23,045	66,544	43,499
Shop Expense	7,342	284	(7,058)
Office Furniture & Equipment	71,864	87,295	15,431
Library Resources	4,497	6,565	2,068
Lease Purchases	0	0	0
Soil Conservation Projects	65,013	62,664	(2,349)
Construction in Progress- Software	0	68,980	68,980
Indemnity Payments	1,228	5,150	3,922
Total Supplies, Equip. & Oth.	666,618	783,198	116,580
TOTAL	\$ 4,963,378	\$ 5,146,390	\$ 183,012

The following claims were approved by the Secretary and are routine in nature:

Claims Paid June 2012

Oklahoma Press Service	Advertising Expense	3,670.15
Oklahoma State Treasurer	Bank Service Charges	1.00
My Consulting	Construction in Progress- Software	47,175.00
Dale Rogers Training Center	General Operating Expense	693.60
Department of Central Services	General Operating Expense	376.00
Eureka Water Company	General Operating Expense	134.00
Global Government/ Education Solutions	General Operating Expense	115.15
Hewlett Packard Company	General Operating Expense	286.50
Oklahoma Department of Corrections	General Operating Expense	1,252.50
Staples	General Operating Expense	1,705.63
Summit Business Systems	General Operating Expense	288.69
Triangle A&E	General Operating Expense	456.00
Xpedx	General Operating Expense	1,093.85
Corel	General Operating Expense	68.99
West Group	Informational Services Expense	1,544.00
Pacer	Informational Services Expense	165.28
Tulsa World	Informational Services Expense	179.88
Manage Elite	Informational Services Expense	467.00
Office of State Finance	Insurance Premium Expense	159.34
A & D Dozer Service	Land & Right-of-Way Expense	\$ 1,300.00
Joe Dozer Service	Land & Right-of-Way Expense	4,900.00
WB Johnston Grain	Land & Right-of-Way Expense	595.92
Kashiwagi Solution Manual	Library Equipment and Resources	159.00
OCE North America	Maintenance and Repair Expense	40.28
Spaeth	Maintenance and Repair Expense	128.78
American Assoc of Professional Landmen	Membership Expense	100.00
Federal Express	Miscellaneous Administrative Expenses	62.28
Office of State Finance	Miscellaneous Administrative Expenses	324.88
Dell Marketing	Office Furniture and Equipment	11,118.59
Soniclear	Office Furniture and Equipment	1,142.50
Galt Foundation	Professional Services	3,352.94
Office of State Finance	Professional Services	1,506.96
Retail Attractions	Professional Services	8,500.00
Tisdal & Ohara	Professional Services	7,962.00
Appraisal Institute	Professional Services	880.00
Travel Agents	Professional Services	26.99

Paypal Factor 110	Registration- Agency Direct	150.00
OK Association of Public Procurement	Registration- Agency Direct	70.00
THEIA.org	Registration- Agency Direct	1,475.00
First National Center	Rent Expense	18,655.21
ImageNet Consulting	Rent Expense	1,965.40
Summit Business Systems	Rent Expense	357.74
SmartDraw.com	Software Expense	316.95
Chickasaw Telecom	Telecommunication Equipment Expense	9,987.83
AT&T Mobility	Telecommunications Expense	110.43
AT&T	Telecommunications Expense	472.36
Central Telephone	Telecommunications Expense	77.12
Cowboy Telephone	Telecommunications Expense	45.95
Cox Oklahoma Telecom	Telecommunications Expense	1,342.65
Office of State Finance	Telecommunications Expense	1,320.27
Pioneer Telephone	Telecommunications Expense	251.95
Verizon Wireless	Telecommunications Expense	86.02
Berger, Cecil	Travel- Agency Direct Payment	233.44
Brownsworth, Gregory	Travel- Agency Direct Payment	814.74
Eike, Tom	Travel- Agency Direct Payment	276.95
Foster, Christopher	Travel- Agency Direct Payment	1,317.57
Hake, Daniel	Travel- Agency Direct Payment	563.44
Hermanski, David	Travel- Agency Direct Payment	873.58
Spurgeon, James	Travel- Agency Direct Payment	315.24
Wynn Hotel	Travel- Agency Direct Payment	178.08
American Airlines	Travel- Agency Direct Payment	530.81
Department of Central Services	Tuition Expense	300.00
Metro Technology Centers	Tuition Expense	630.00
National Institute of Government Purchasing	Tuition Expense	500.00
Total Regular Claims Paid		<u>\$ 145,152.41</u>

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 June 30, 2011 compared to June 30, 2012

<u>DESCRIPTION</u>	<u>FY11 YTD Expenditures</u>	<u>FY12 YTD Expenditures</u>	<u>Expenditures Changed From FY11/FY12</u>
Salaries	\$ 2,718,973	\$ 2,833,465	114,492
Longevity	77,645	74,482	(3,163)
Insurance	604,411	576,717	(27,694)
Premiums, Workers Comp	17,103	23,832	6,729
State Retirement & FICA	625,355	697,865	72,510
Professional	649,146	389,858	(259,288)
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	2,378	2,246	(132)
Total Personal Service	4,695,011	4,598,465	(96,546)
Travel Reimbursement	48,492	58,072	9,580
Direct Airline	3,735	18,429	14,694
Direct Registration	9,561	14,809	5,248
Postage, UPS & Courier Svc.	12,278	5,535	(6,743)
Communications	31,825	34,589	2,764
Printing & Advertising	49,894	43,059	(6,835)
Information Services & Core Charges	62,314	61,496	(818)
Miscellaneous Administrative Fee	415	0	(415)
Licenses, Permits, & Abstracts	3,300	2,580	(720)
Memberships & Tuition Reimb.	3,064	2,806	(258)
Insurance Premiums	4,423	2,710	(1,713)
Moving Expenses	37,563	0	(37,563)
Rental Of Space & Equipment	270,694	264,984	(5,710)
Repairs & Maintenance	25,526	3,845	(21,681)
Fuel/Special Supplies	654	9,480	8,826
Office & Printing Supplies	25,402	72,802	47,400
Shop Expense	7,342	284	(7,058)
Office Furniture & Equipment	127,173	117,870	(9,303)
Library Resources	4,838	824	(4,014)
Lease Purchases	0	0	0
Soil Conservation Projects	72,621	62,664	(9,957)
Construction in Progress- Software	0	249,985	249,985
Safety /Security Supplies	95	0	(95)
Indemnity Payments	1,338	5,150	3,812
Total Supplies, Equip. & Oth.	802,548	1,031,973	229,425
TOTAL	\$ 5,497,559	\$ 5,630,438	132,879

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 5/1/2012

TO: 5/31/2012

RE: SUMMARY OF THE 5/23/2012 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$3,467,751.42	* Includes only high bids
TOTAL NET ACRES:	5,010.84	
AVG PRICE PER ACRE:	\$692.05	
TOTAL TRACTS:	127	
TOTAL HIGH BIDS:	58	
TOTAL LOW BIDS:	22	
TOTAL BIDS RECEIVED:	80	
TOTAL TRACTS NO BIDS:	69	
HIGH BID PER ACRE:	\$3,150.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases

Sale held in the Commission conference room, at Oklahoma City, Oklahoma

5/23/2012

Oil and Gas Lease Sale

MINERALS MANAGEMENT DIVISION

APPROVAL OF OIL AND GAS LEASE SALE TABULATION

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	CADDO	Lots 3 and 4; E/2 SW/4, less and except the Morrow-Springer formation (1/2 M.R.), Sec. 07-10N-09WIM	77.16	NO BIDS	\$0.00	\$0.00
2	CADDO	SE/4 (All M.R.), Sec. 16-10N-11WIM	160.00	WEDNESDAY RESOURCES LLC	\$132,000.00	\$825.00
3	CANADIAN	A tract beginning at a point 33 feet north from the south side of said section measured at right angles thereto and 800.5 feet west from the intersection of the south and east lines of said section, thence 55 feet to the right at an angle of 65 degrees and 42 minutes, thence 169 feet to the left at an angle of 20 degrees, thence 225 feet to the right at an angle of 27 degrees and 45 minutes, thence 401 feet to the right at an angle of 34 degrees and 47 minutes thence 79 feet to the right at an angle of	2.35	CIMAREX ENERGY CO	\$712.05	\$303.39

		71 degrees and 45 minutes, to a point 33 feet from the south line of said section measured at right angles thereto, containing 2.347 acres more or less, less and except the Tonkawa, Mississippi Lime and Hunton formations (All M.R.), Sec. 36-11N-07WIM					
3	CANADIAN	A tract beginning at a point 33 feet north from the south side of said section measured at right angles thereto and 800.5 feet west from the intersection of the south and east lines of said section, thence 55 feet to the right at an angle of 65 degrees and 42 minutes, thence 169 feet to the left at an angle of 20 degrees, thence 225 feet to the right at an angle of 27 degrees and 45 minutes, thence 401 feet to the right at an angle of 34 degrees and 47 minutes thence 79 feet to the right at an angle of 71 degrees and 45 minutes, to a point 33 feet from the south line of said section measured at right angles thereto, containing 2.347 acres more or less, less and except the Tonkawa, Mississippi Lime and Hunton formations (All M.R.), Sec. 36-11N-07WIM	2.35	MKT INVESTMENTS LLC		\$600.00	\$255.65
4	CANADIAN	SE/4, less and except the Woodford Shale formation (All M.R.), Sec. 16-11N-09WIM	160.00	NO BIDS		\$0.00	\$0.00
5	CANADIAN	NW/4 (All M.R.), Sec. 25-11N-09WIM	160.00	CIMAREX ENERGY CO		\$48,480.00	\$303.00
6	CANADIAN	NW/4 and one acre in the NE corner of the NE/4, less and except the Woodford Shale formation (All M.R.), Sec. 36-11N-09WIM	161.00	CIMAREX ENERGY CO		\$48,783.00	\$303.00
7	CANADIAN	SE/4, less and except the Upper and Lower Red Fork and Upper and Lower Skinner formations (All M.R.), Sec. 21-11N-10WIM	160.00	NO BIDS		\$0.00	\$0.00
8	CANADIAN	NW/4 SE/4; S/2 SE/4, from the surface to 13,185 feet, less and except the Deese formation (All M.R.), Sec. 33-11N-10WIM	120.00	NO BIDS		\$0.00	\$0.00
9	CANADIAN	SW/4, less and except the Deese formation (All M.R.), Sec. 33-11N-10WIM	160.00	NO BIDS		\$0.00	\$0.00
10	CIMARRON	E/2 NE/4 (All M.R.), Sec. 19-05N-06ECM	80.00	NO BIDS		\$0.00	\$0.00
11	CIMARRON	Lots 1 and 2; E/2 NW/4 (All M.R.), Sec. 19-05N-06ECM	160.08	NO BIDS		\$0.00	\$0.00
12	CIMARRON	SE/4 (All M.R.), Sec. 19-05N-06ECM	160.00	BATEMAN'S BAY EXPLORATION INC		\$4,000.00	\$25.00
13	CIMARRON	Lots 3 and 4; E/2 SW/4 (All M.R.), Sec. 19-05N-06ECM	160.01	BATEMAN'S BAY EXPLORATION INC		\$1,920.12	\$12.00
14	CIMARRON	NE/4 (All M.R.), Sec. 20-05N-06ECM	160.00	NO BIDS		\$0.00	\$0.00
15	CIMARRON	NW/4 (All M.R.), Sec. 20-05N-06ECM	160.00	NO BIDS		\$0.00	\$0.00

Commissioners' Monthly Summaries of Activities

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August 9, 2012

16	CIMARRON	SE/4 (All M.R.), Sec. 20-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
17	CIMARRON	SW/4 (All M.R.), Sec. 20-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
18	CIMARRON	NE/4 (All M.R.), Sec. 29-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
19	CIMARRON	NW/4 (All M.R.), Sec. 29-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
20	CIMARRON	SE/4 (All M.R.), Sec. 29-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
21	CIMARRON	SW/4 (All M.R.), Sec. 29-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
22	CIMARRON	NE/4 (All M.R.), Sec. 30-05N-06ECM	160.00	BATEMAN'S BAY EXPLORATION INC	\$4,000.00	\$25.00
23	CIMARRON	NW/4 (All M.R.), Sec. 30-05N-06ECM	160.04	BATEMAN'S BAY EXPLORATION INC	\$1,920.48	\$12.00
24	CIMARRON	SE/4 (All M.R.), Sec. 30-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
25	CIMARRON	SW/4 (All M.R.), Sec. 30-05N-06ECM	160.12	NO BIDS	\$0.00	\$0.00
26	CRAIG	E/2 SW/4 SE/4 (1/2 M.R.), Sec. 19-26N-20EIM	10.00	SEMINOLE OIL PRODUCTIONS LLC	\$800.00	\$80.00
27	CUSTER	W/2 NE/4 (1/2 M.R.), Sec. 29-12N-17WIM	40.00	PRIMARY NATURAL RESOURCES III LLC	\$20,040.00	\$501.00
28	CUSTER	NW/4 (1/2 M.R.), Sec. 29-12N-17WIM	80.00	PRIMARY NATURAL RESOURCES III LLC	\$40,080.00	\$501.00
29	CUSTER	SE/4, less and except the Morrow formation (1/2 M.R.), Sec. 11-15N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$138,160.00	\$1,727.00
29	CUSTER	SE/4, less and except the Morrow formation (1/2 M.R.), Sec. 11-15N-17WIM	80.00	JESS HARRIS III INC	\$136,710.40	\$1,708.88
30	CUSTER	SE/4 (1/2 M.R.), Sec. 15-15N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$138,160.00	\$1,727.00
30	CUSTER	SE/4 (1/2 M.R.), Sec. 15-15N-17WIM	80.00	JESS HARRIS III INC	\$136,710.40	\$1,708.88
31	ELLIS	NE/4 (All M.R.), Sec. 16-18N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
32	ELLIS	SE/4 (1/2 M.R.), Sec. 02-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
33	ELLIS	SE/4 (1/2 M.R.), Sec. 21-21N-24WIM	80.00	NO BIDS	\$0.00	\$0.00
34	GARVIN	Lots 3 and 4; W/2 SE/4 NW/4; W/2 SW/4 NW/4 (1/2 M.R.), Sec. 04-03N-03EIM	59.40	NO BIDS	\$0.00	\$0.00
35	GARVIN	N/2 NE/4 (1/2 M.R.), Sec. 12-03N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
36	GARVIN	N/2 NW/4 (1/2 M.R.), Sec. 12-03N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
37	GRADY	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 05-10N-08WIM	80.50	CIMAREX ENERGY CO	\$24,391.50	\$303.00
38	GREER	SE/4 (All M.R.), Sec. 13-03N-22WIM	160.00	JTD RESOURCES LLC	\$12,320.00	\$77.00
39	JACKSON	S/2 NE/4 (All M.R.), Sec. 30-03N-21WIM	80.00	JTD RESOURCES LLC	\$6,160.00	\$77.00
40	LINCOLN	SW/4, less 3 acres in NW corner for cemetery (All M.R.), Sec. 28-12N-04EIM	157.00	BEARCAT LAND INC	\$51,419.07	\$327.51

40	LINCOLN	SW/4, less 3 acres in NW corner for cemetery (All M.R.), Sec. 28-12N-04EIM	157.00	NORDIC ENERGY LLC	\$47,100.00	\$300.00
40	LINCOLN	SW/4, less 3 acres in NW corner for cemetery (All M.R.), Sec. 28-12N-04EIM	157.00	CALYX ENERGY II LLC	\$24,649.00	\$157.00
41	MCCLAIN	NW/4 (1/2 M.R.), Sec. 25-05N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
42	MCCLAIN	E/2 NW/4 (1/2 M.R.), Sec. 35-05N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
43	MCCLAIN	W/2 NW/4 SE/4 (1/2 M.R.), Sec. 35-05N-03EIM	10.00	NO BIDS	\$0.00	\$0.00
44	MCCLAIN	N/2 SW/4; NW/4 SW/4 SW/4 (1/2 M.R.), Sec. 35-05N-03EIM	45.00	NO BIDS	\$0.00	\$0.00
45	OKLAHOMA	SE/4 (All M.R.), Sec. 16-14N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
46	OKLAHOMA	SW/4 (All M.R.), Sec. 16-14N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
47	PAWNEE	NE/4 (All M.R.), Sec. 36-20N-07EIM	160.00	BG ENERGY PARTNERS LLC	\$80,552.00	\$503.45
47	PAWNEE	NE/4 (All M.R.), Sec. 36-20N-07EIM	160.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$24,160.00	\$151.00
48	PAWNEE	S/2 NW/4 (All M.R.), Sec. 36-20N-07EIM	80.00	BG ENERGY PARTNERS LLC	\$40,276.00	\$503.45
48	PAWNEE	S/2 NW/4 (All M.R.), Sec. 36-20N-07EIM	80.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$12,080.00	\$151.00
49	PAWNEE	Lots 3 and 4 (All M.R.), Sec. 36-20N-07EIM	67.44	BG ENERGY PARTNERS LLC	\$33,952.67	\$503.45
49	PAWNEE	Lots 3 and 4 (All M.R.), Sec. 36-20N-07EIM	67.44	OSAGE EXPLORATION & DEVELOPMENT INC	\$10,183.44	\$151.00
50	PAWNEE	Lots 1 and 2 (All M.R.), Sec. 36-20N-07EIM	67.74	BG ENERGY PARTNERS LLC	\$34,103.71	\$503.45
50	PAWNEE	Lots 1 and 2 (All M.R.), Sec. 36-20N-07EIM	67.74	OSAGE EXPLORATION & DEVELOPMENT INC	\$10,228.74	\$151.00
51	PAWNEE	NW/4 (All M.R.), Sec. 36-21N-07EIM	160.00	MID-CON ENERGY III LLC	\$40,160.00	\$251.00
51	PAWNEE	NW/4 (All M.R.), Sec. 36-21N-07EIM	160.00	BG ENERGY PARTNERS LLC	\$25,760.00	\$161.00
51	PAWNEE	NW/4 (All M.R.), Sec. 36-21N-07EIM	160.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$24,160.00	\$151.00
52	PAWNEE	SW/4 (All M.R.), Sec. 36-21N-07EIM	160.00	MID-CON ENERGY III LLC	\$40,160.00	\$251.00
52	PAWNEE	SW/4 (All M.R.), Sec. 36-21N-07EIM	160.00	BG ENERGY PARTNERS LLC	\$25,760.00	\$161.00
52	PAWNEE	SW/4 (All M.R.), Sec. 36-21N-07EIM	160.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$24,160.00	\$151.00
53	PAWNEE	NE/4 (All M.R.), Sec. 36-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$48,872.00	\$305.45
53	PAWNEE	NE/4 (All M.R.), Sec. 36-20N-08EIM	160.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$24,160.00	\$151.00
54	PAWNEE	N/2 NW/4 (All M.R.), Sec. 36-20N-08EIM	80.00	BG ENERGY PARTNERS LLC	\$24,436.00	\$305.45
54	PAWNEE	N/2 NW/4 (All M.R.), Sec. 36-20N-08EIM	80.00	OSAGE EXPLORATION & DEVELOPMENT INC	\$12,080.00	\$151.00
55	PAWNEE	Lots 3 and 4 (All M.R.), Sec. 36-20N-08EIM	75.28	BG ENERGY PARTNERS LLC	\$22,994.28	\$305.45
55	PAWNEE	Lots 3 and 4 (All M.R.), Sec. 36-20N-08EIM	75.28	OSAGE EXPLORATION & DEVELOPMENT INC	\$11,367.28	\$151.00

56	PAYNE	NE/4, less and except the Red Fork formation (All M.R.), Sec. 16-17N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$34,676.80	\$216.73
57	PAYNE	NW/4 (All M.R.), Sec. 16-17N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$34,676.80	\$216.73
58	PAYNE	SE/4 (All M.R.), Sec. 16-17N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$34,676.80	\$216.73
59	PAYNE	SW/4 (All M.R.), Sec. 16-17N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$34,676.80	\$216.73
60	PONTOTOC	SW/4 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 23-03N-07EIM	25.00	NO BIDS	\$0.00	\$0.00
61	PONTOTOC	SW/4 SE/4 (1/2 M.R.), Sec. 24-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
62	PONTOTOC	SE/4 SW/4 (1/2 M.R.), Sec. 24-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
63	PONTOTOC	SE/4 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (1/2 M.R.), Sec. 26-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
64	PONTOTOC	NE/4 SE/4 (1/2 M.R.), Sec. 26-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
65	PONTOTOC	SE/4 SE/4 (1/2 M.R.), Sec. 30-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
66	PONTOTOC	N/2 NE/4; N/2 NE/4 SE/4 NE/4 (1/2 M.R.), Sec. 33-03N-07EIM	42.50	NO BIDS	\$0.00	\$0.00
67	PONTOTOC	W/2 NE/4 NW/4; E/2 NW/4 NW/4; NW/4 SE/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 35-03N-07EIM	45.00	NO BIDS	\$0.00	\$0.00
68	PONTOTOC	S/2 SE/4 SE/4 (1/2 M.R.), Sec. 35-03N-07EIM	10.00	NO BIDS	\$0.00	\$0.00
69	PONTOTOC	S/2 SE/4 SW/4 (1/2 M.R.), Sec. 35-03N-07EIM	10.00	NO BIDS	\$0.00	\$0.00
70	ROGER MILLS	S/2 NE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 12-13N-22WIM	40.00	DEVON ENERGY PRODUCTION COMPANY LP	\$20,000.00	\$500.00
71	ROGER MILLS	NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 12-13N-22WIM	80.00	DEVON ENERGY PRODUCTION COMPANY LP	\$40,000.00	\$500.00
72	ROGER MILLS	SW/4 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 01-14N-22WIM	20.00	CIMAREX ENERGY CO	\$50,080.00	\$2,504.00
73	ROGER MILLS	SE/4 SW/4; W/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 01-14N-22WIM	60.00	CIMAREX ENERGY CO	\$150,240.00	\$2,504.00
74	ROGER MILLS	S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 03-14N-22WIM	40.00	CIMAREX ENERGY CO	\$20,160.00	\$504.00
75	ROGER MILLS	N/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 03-14N-22WIM	40.00	CIMAREX ENERGY CO	\$20,160.00	\$504.00
76	ROGER MILLS	SW/4 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	CIMAREX ENERGY CO	\$10,080.00	\$504.00
77	ROGER MILLS	Lots 3 and 4; S/2 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	78.35	CIMAREX ENERGY CO	\$39,488.40	\$504.00

78	ROGER MILLS	NW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	CIMAREX ENERGY CO	\$10,080.00	\$504.00
79	ROGER MILLS	N/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	40.00	CIMAREX ENERGY CO	\$20,160.00	\$504.00
80	ROGER MILLS	SW/4 NW/4, less and except the Cherokee formation (All M.R.), Sec. 13-14N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
81	ROGER MILLS	SW/4 NE/4, less and except the Cherokee Sand and Red Fork Sand formations (1/2 M.R.), Sec. 25-14N-22WIM	20.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,000.00	\$500.00
82	ROGER MILLS	W/2 NW/4, less and except the Cherokee Sand and Red Fork Sand formations (1/2 M.R.), Sec. 25-14N-22WIM	40.00	DEVON ENERGY PRODUCTION COMPANY LP	\$20,000.00	\$500.00
83	ROGER MILLS	N/2 SE/4; SE/4 SE/4, less and except the Cherokee Sand and Red Fork Sand formations (1/2 M.R.), Sec. 25-14N-22WIM	60.00	DEVON ENERGY PRODUCTION COMPANY LP	\$117,000.00	\$1,950.00
84	ROGER MILLS	N/2 SW/4, less and except the Cherokee Sand and Red Fork Sand formations (1/2 M.R.), Sec. 25-14N-22WIM	40.00	DEVON ENERGY PRODUCTION COMPANY LP	\$78,000.00	\$1,950.00
85	ROGER MILLS	SE/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 21-15N-22WIM	20.00	NO BIDS	\$0.00	\$0.00
86	ROGER MILLS	SW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 22-15N-22WIM	20.00	NO BIDS	\$0.00	\$0.00
87	ROGER MILLS	S/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 22-15N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
88	ROGER MILLS	NE/4, less .39 acres for railroad right-of-way and 2.56 acres, (a strip 30 feet wide on west side of road) (1/2 M.R.), Sec. 08-13N-23WIM	78.53	CIMAREX ENERGY CO	\$19,711.03	\$251.02
89	ROGER MILLS	W/2 SW/4, less and except the Des Moines formation (All M.R.), Sec. 03-15N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$166,320.00	\$2,079.00
90	ROGER MILLS	Lots 1 and 2, less and except the Des Moines formation (1/2 M.R.), Sec. 04-15N-23WIM	40.59	CHESAPEAKE EXPLORATION LLC	\$84,386.61	\$2,079.00
91	ROGER MILLS	SE/4 NE/4, less and except the Des Moines formation (All M.R.), Sec. 04-15N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$83,160.00	\$2,079.00
92	ROGER MILLS	NE/4 SE/4, less and except from the surface to the base of the Des Moines formation (All M.R.), Sec. 04-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
93	ROGER MILLS	E/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
94	ROGER MILLS	W/2 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
95	ROGER MILLS	SE/4, less and except the Des Moines (1/2 M.R.), Sec. 23-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00

96	ROGER MILLS	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
97	ROGER MILLS	W/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 24-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
98	ROGER MILLS	NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 24-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
99	ROGER MILLS	NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$246,320.00	\$3,079.00
99	ROGER MILLS	NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	80.00	CIMAREX ENERGY CO	\$20,080.00	\$251.00
100	ROGER MILLS	SE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$246,320.00	\$3,079.00
100	ROGER MILLS	SE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	80.00	CIMAREX ENERGY CO	\$20,080.00	\$251.00
101	ROGER MILLS	E/2 SW/4, less and except the Red Fork formation (All M.R.), Sec. 33-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$246,320.00	\$3,079.00
101	ROGER MILLS	E/2 SW/4, less and except the Red Fork formation (All M.R.), Sec. 33-16N-23WIM	80.00	CIMAREX ENERGY CO	\$20,080.00	\$251.00
102	ROGER MILLS	NW/4 SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$61,580.00	\$3,079.00
102	ROGER MILLS	NW/4 SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	20.00	CIMAREX ENERGY CO	\$5,020.00	\$251.00
103	ROGER MILLS	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cottage Grove formation (1/2 M.R.), Sec. 06-12N-24WIM	75.48	REAGAN SMITH ENERGY SOLUTIONS INC	\$133,222.20	\$1,765.12
104	ROGER MILLS	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 18-12N-24WIM	76.54	REAGAN SMITH ENERGY SOLUTIONS INC	\$96,823.10	\$1,265.00
105	ROGER MILLS	S/2 SW/4, less and except from the surface to the base of the Oswego formation (1/2 M.R.), Sec. 10-14N-24WIM	40.00	NO BIDS	\$0.00	\$0.00
106	ROGER MILLS	NE/4, less 1.8 acres, less and except the Atoka, Upper Cherokee and Lower Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.10	NO BIDS	\$0.00	\$0.00
107	ROGER MILLS	Lots 1 and 2; E/2 NW/4, less and except the Atoka, Lower Cherokee and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.20	NO BIDS	\$0.00	\$0.00
108	ROGER MILLS	SE/4, less and except the Atoka, Lower Cherokee and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.10	NO BIDS	\$0.00	\$0.00

109	ROGER MILLS	Lots 3 and 4; E/2 SW/4, less and except the Atoka, Lower Cherokee and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.67	NO BIDS		\$0.00	\$0.00
110	ROGER MILLS	NE/4, less and except the Morrow, Cherokee and Atoka formations (1/2 M.R.), Sec. 32-14N-24WIM	80.00	NO BIDS		\$0.00	\$0.00
111	ROGER MILLS	SW/4 NE/4, less and except the Cherokee, Marmaton and Atoka formations (All M.R.), Sec. 13-14N-25WIM	40.00	NO BIDS		\$0.00	\$0.00
112	ROGER MILLS	SW/4 (1/2 M.R.), Sec. 17-15N-25WIM	80.00	NO BIDS		\$0.00	\$0.00
113	ROGER MILLS	W/2 NW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	PLANO PETROLEUM LLC		\$126,000.00	\$3,150.00
113	ROGER MILLS	W/2 NW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	CRAWLEY PETROLEUM CORPORATION		\$44,000.00	\$1,100.00
114	ROGER MILLS	N/2 SW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	PLANO PETROLEUM LLC		\$126,000.00	\$3,150.00
114	ROGER MILLS	N/2 SW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	CRAWLEY PETROLEUM CORPORATION		\$44,000.00	\$1,100.00
115	TEXAS	N/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 14-01N-19ECM	60.00	BEARCAT LAND INC		\$20,820.00	\$347.00
116	TEXAS	SE/4 (1/2 M.R.), Sec. 14-01N-19ECM	80.00	BEARCAT LAND INC		\$27,760.00	\$347.00
117	TEXAS	NE/4 (All M.R.), Sec. 07-02N-19ECM	160.00	NO BIDS		\$0.00	\$0.00
118	TEXAS	E/2 NW/4 (All M.R.), Sec. 07-02N-19ECM	80.00	NO BIDS		\$0.00	\$0.00
119	TEXAS	N/2 SE/4 (All M.R.), Sec. 07-02N-19ECM	80.00	NO BIDS		\$0.00	\$0.00
120	TEXAS	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 07-02N-19ECM	154.56	NO BIDS		\$0.00	\$0.00
121	TEXAS	NW/4 (1/2 M.R.), Sec. 29-02N-19ECM	80.00	NO BIDS		\$0.00	\$0.00
122	TEXAS	NW/4 SE/4 (1/2 M.R.), Sec. 29-02N-19ECM	20.00	NO BIDS		\$0.00	\$0.00
123	TEXAS	SW/4 (1/2 M.R.), Sec. 29-02N-19ECM	80.00	NO BIDS		\$0.00	\$0.00
124	WOODS	W/2 NE/4 (All M.R.), Sec. 22-28N-20WIM	80.00	NO BIDS		\$0.00	\$0.00
125	WOODS	N/2 NW/4 (All M.R.), Sec. 22-28N-20WIM	80.00	NO BIDS		\$0.00	\$0.00
126	WOODS	NW/4 NW/4 (All M.R.), Sec. 23-28N-20WIM	40.00	NO BIDS		\$0.00	\$0.00
127	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	NO BIDS		\$0.00	\$0.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4020	NOBLE	E/2 NE/4 of Sec. 16-24N-01WIM	R L ROGERS	ROGERS ENERGY MANAGEMENT LLC
CS-6078	PAYNE	E/2 NE/4; E/2 SE/4 of Sec. 36-19N-03EIM	EDDIE'S SUBMERSIBLE SERVICE INC	NEWELL OIL AND GAS INC

CS-6078	PAYNE	E/2 NE/4; E/2 SE/4 of Sec. 36-19N-03EIM	ERDOL INC	CALYX ENERGY LLC
CS-6078	PAYNE	E/2 NE/4; E/2 SE/4 of Sec. 36-19N-03EIM	NEWELL OIL AND GAS INC	CALYX ENERGY LLC
CS-6078	PAYNE	E/2 NE/4; E/2 SE/4 of Sec. 36-19N-03EIM	R L ENERGY COMPANY	CALYX ENERGY LLC
CS-6078	PAYNE	E/2 NE/4; E/2 SE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	EDDIE'S SUBMERSIBLE SERVICE INC
CS-6078	PAYNE	E/2 NE/4; E/2 SE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	R L ENERGY COMPANY
CS-6079	PAYNE	W/2 NE/4; W/2 SE/4 of Sec. 36-19N-03EIM	EDDIE'S SUBMERSIBLE SERVICE INC	NEWELL OIL AND GAS INC
CS-6079	PAYNE	W/2 NE/4; W/2 SE/4 of Sec. 36-19N-03EIM	ERDOL INC	CALYX ENERGY LLC
CS-6079	PAYNE	W/2 NE/4; W/2 SE/4 of Sec. 36-19N-03EIM	NEWELL OIL AND GAS INC	CALYX ENERGY LLC
CS-6079	PAYNE	W/2 NE/4; W/2 SE/4 of Sec. 36-19N-03EIM	R L ENERGY COMPANY	CALYX ENERGY LLC
CS-6079	PAYNE	W/2 NE/4; W/2 SE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	EDDIE'S SUBMERSIBLE SERVICE INC
CS-6079	PAYNE	W/2 NE/4; W/2 SE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	R L ENERGY COMPANY
CS-13462	NOBLE	W/2 SE/4 of Sec. 16-24N-01WIM	R L ROGERS	ROGERS ENERGY MANAGEMENT LLC
CS-20411	NOBLE	NW/4 NE/4 (ALL M.R.) of Sec. 16-24N-01WIM	BAKER ENERGY INC	M H WILLIAMS
CS-20411	NOBLE	NW/4 NE/4 (ALL M.R.) of Sec. 16-24N-01WIM	HOMESTEAD EXPLORATION INC	M H WILLIAMS
CS-20411	NOBLE	NW/4 NE/4 (ALL M.R.) of Sec. 16-24N-01WIM	ROGERS RESOURCES INC	M H WILLIAMS
CS-20411	NOBLE	NW/4 NE/4 (ALL M.R.) of Sec. 16-24N-01WIM	ROMAYNE S BAKER OIL & GAS PARTNERSHIP	M H WILLIAMS

CS-20411	NOBLE	NW/4 NE/4 (ALL M.R.) of Sec. 16-24N-01WIM	R L ROGERS	ROGERS ENERGY MANAGEMENT LLC
CS-20411	NOBLE	NW/4 NE/4 (ALL M.R.) of Sec. 16-24N-01WIM	ROGERS ENERGY MANAGEMENT LLC	M H WILLIAMS
CS-20414	NOBLE	NW/4 NW/4 of Sec. 16-24N-01WIM	R L ROGERS	ROGERS ENERGY MANAGEMENT LLC
CS-20416	NOBLE	SW/4 NW/4 of Sec. 16-24N-01WIM	R L ROGERS	ROGERS ENERGY MANAGEMENT LLC
CS-21470	ELLIS	SE/4 (ALL M.R.) of Sec. 16-21N-23WIM	CHESAPEAKE NFW LP	CHESAPEAKE EXPLORATION LLC
CS-21470	ELLIS	SE/4 (ALL M.R.) of Sec. 16-21N-23WIM	J-BREX COMPANY	WASHITA OIL & GAS LLC
CS-21470	ELLIS	SE/4 (ALL M.R.) of Sec. 16-21N-23WIM	WASHITA OIL & GAS LLC	CHESAPEAKE NFW LP
CS-21470	ELLIS	SE/4 (ALL M.R.) of Sec. 16-21N-23WIM	CHESAPEAKE EXPLORATION LLC	LATIGO OIL & GAS INC
CS-22461	ELLIS	SE/4, LESS & EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,462 FEET TO 9,728 FEET, AS FOUND IN THE HAMAKER #1-16 WELL, LOCATED IN THE SW/4 SW/4 of Sec. 16-21N-23WIM	CHESAPEAKE NFW LP	CHESAPEAKE EXPLORATION LLC
CS-22461	ELLIS	SE/4, LESS & EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,462 FEET TO 9,728 FEET, AS FOUND IN THE HAMAKER #1-16 WELL, LOCATED IN THE SW/4 SW/4 of Sec. 16-21N-23WIM	WASHITA OIL & GAS LLC	CHESAPEAKE NFW LP
CS-22461	ELLIS	SE/4, LESS & EXCEPT THE MORROW COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,462 FEET TO 9,728 FEET, AS FOUND IN THE HAMAKER #1-16 WELL, LOCATED IN THE SW/4 SW/4 of Sec. 16-21N-23WIM	CHESAPEAKE EXPLORATION LLC	LATIGO OIL & GAS INC
CS-27929	KAY	NE/4 NE/4 of Sec. 36-29N-02WIM	SUNDOWN ENERGY LP	PETROQUEST ENERGY LLC
CS-27931	KAY	NW/4 NE/4 of Sec. 36-29N-02WIM	SUNDOWN ENERGY LP	PETROQUEST ENERGY LLC
CS-27932	KAY	SE/4 NE/4 of Sec. 36-29N-02WIM	SUNDOWN ENERGY LP	PETROQUEST ENERGY LLC

CS-27933	KAY	SW/4 NE/4 of Sec. 36-29N-02WIM	SUNDOWN ENERGY LP	PETROQUEST ENERGY LLC
CS-27934	KAY	NE/4 NW/4 of Sec. 36-29N-02WIM	SUNDOWN ENERGY LP	PETROQUEST ENERGY LLC
CS-27943	KAY	NW/4 SW/4 of Sec. 36-29N-02WIM	SUNDOWN ENERGY LP	PETROQUEST ENERGY LLC
CS-27944	KAY	SE/4 SW/4 of Sec. 36-29N-02WIM	SUNDOWN ENERGY LP	PETROQUEST ENERGY LLC
CS-27945	KAY	SW/4 SW/4 of Sec. 36-29N-02WIM	SUNDOWN ENERGY LP	PETROQUEST ENERGY LLC
CS-28706	CUSTER	NW/4 of Sec. 20-15N-17WIM	JESS HARRIS III INC	SANGUINE GAS EXPLORATION LLC
CS-607801	PAYNE	E/2 NE/4 of Sec. 36-19N-03EIM	EDDIE'S SUBMERSIBLE SERVICE INC	NEWELL OIL AND GAS INC
CS-607801	PAYNE	E/2 NE/4 of Sec. 36-19N-03EIM	ERDOL INC	CALYX ENERGY LLC
CS-607801	PAYNE	E/2 NE/4 of Sec. 36-19N-03EIM	NEWELL OIL AND GAS INC	CALYX ENERGY LLC
CS-607801	PAYNE	E/2 NE/4 of Sec. 36-19N-03EIM	R L ENERGY COMPANY	CALYX ENERGY LLC
CS-607801	PAYNE	E/2 NE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	EDDIE'S SUBMERSIBLE SERVICE INC
CS-607801	PAYNE	E/2 NE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	R L ENERGY COMPANY
CS-607802	PAYNE	W/2 NE/4 of Sec. 36-19N-03EIM	EDDIE'S SUBMERSIBLE SERVICE INC	NEWELL OIL AND GAS INC
CS-607802	PAYNE	W/2 NE/4 of Sec. 36-19N-03EIM	ERDOL INC	CALYX ENERGY LLC
CS-607802	PAYNE	W/2 NE/4 of Sec. 36-19N-03EIM	NEWELL OIL AND GAS INC	CALYX ENERGY LLC
CS-607802	PAYNE	W/2 NE/4 of Sec. 36-19N-03EIM	R L ENERGY COMPANY	CALYX ENERGY LLC
CS-607802	PAYNE	W/2 NE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	EDDIE'S SUBMERSIBLE SERVICE INC
CS-607802	PAYNE	W/2 NE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	R L ENERGY COMPANY

CS-607901	PAYNE	E/2 SE/4 of Sec. 36-19N-03EIM	EDDIE'S SUBMERSIBLE SERVICE INC	NEWELL OIL AND GAS INC
CS-607901	PAYNE	E/2 SE/4 of Sec. 36-19N-03EIM	ERDOL INC	CALYX ENERGY LLC
CS-607901	PAYNE	E/2 SE/4 of Sec. 36-19N-03EIM	NEWELL OIL AND GAS INC	CALYX ENERGY LLC
CS-607901	PAYNE	E/2 SE/4 of Sec. 36-19N-03EIM	R L ENERGY COMPANY	CALYX ENERGY LLC
CS-607901	PAYNE	E/2 SE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	EDDIE'S SUBMERSIBLE SERVICE INC
CS-607901	PAYNE	E/2 SE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	R L ENERGY COMPANY
CS-607902	PAYNE	W/2 SE/4 of Sec. 36-19N-03EIM	EDDIE'S SUBMERSIBLE SERVICE INC	NEWELL OIL AND GAS INC
CS-607902	PAYNE	W/2 SE/4 of Sec. 36-19N-03EIM	ERDOL INC	CALYX ENERGY LLC
CS-607902	PAYNE	W/2 SE/4 of Sec. 36-19N-03EIM	NEWELL OIL AND GAS INC	CALYX ENERGY LLC
CS-607902	PAYNE	W/2 SE/4 of Sec. 36-19N-03EIM	R L ENERGY COMPANY	CALYX ENERGY LLC
CS-607902	PAYNE	W/2 SE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	EDDIE'S SUBMERSIBLE SERVICE INC
CS-607902	PAYNE	W/2 SE/4 of Sec. 36-19N-03EIM	RUSTY E MINER	R L ENERGY COMPANY
EI-28702	WOODWARD	NE/4 of Sec. 13-24N-21WIM	CONCHO LAND COMPANY LLC	STEPHENS EXPLORATION INC
EI-28703	WOODWARD	SW/4 of Sec. 13-24N-21WIM	CONCHO LAND COMPANY LLC	STEPHENS EXPLORATION INC

The Minerals Management Division had 17 Division Orders for the month of May, 2012

MINERALS MANAGEMENT DIVISION

MONTHLY SUMMARY

FROM: 6/1/2012

TO: 6/30/2012

5/23/2012 OIL AND GAS MINING LEASE SALE

MINERALS MANAGMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	NO BIDS	CADDO	Lots 3 and 4; E/2 SW/4, less and except the Morrow-Springer formation (1/2 M.R.), Sec. 07-10N-09WIM	77.16	NO BIDS	\$0.00	\$0.00
2	AWARDED	CADDO	SE/4 (All M.R.), Sec. 16-10N-11WIM	160.00	WEDNESDAY RESOURCES LLC	\$132,000.00	\$825.00
3	AWARDED	CANADIAN	A tract beginning at a point 33 feet north from the south side of said section measured at right angles thereto and 800.5 feet west from the intersection of the south and east lines of said section, thence 55 feet to the right at an angle of 65 degrees and 42 minutes, thence 169 feet to the left at an angle of 20 degrees, thence 225 feet to the right at an angle of 27 degrees and 45 minutes, thence 401 feet to the right at an angle of 34 degrees and 47 minutes thence 79 feet to the right at an angle of 71 degrees and 45 minutes, to a point 33 feet from the south line of said section measured at right angles thereto, containing 2.347 acres more or less, less and except the Tonkawa, Mississippi Lime and Hunton formations (All M.R.), Sec. 36-11N-07WIM	2.35	CIMAREX ENERGY CO	\$712.05	\$303.30
4	NO BIDS	CANADIAN	SE/4, less and except the Woodford Shale formation (All M.R.), Sec. 16-11N-09WIM	160.00	NO BIDS	\$0.00	\$0.00
5	REJECTED	CANADIAN	NW/4 (All M.R.), Sec. 25-11N-09WIM	160.00	CIMAREX ENERGY CO	\$48,480.00	\$303.00
6	AWARDED	CANADIAN	NW/4 and one acre in the NE corner of the NE/4, less and except the Woodford Shale formation (All M.R.), Sec. 36-11N-09WIM	161.00	CIMAREX ENERGY CO	\$48,783.00	\$303.00
7	NO BIDS	CANADIAN	SE/4, less and except the Upper and Lower Red Fork and Upper and Lower Skinner formations (All M.R.), Sec. 21-11N-10WIM	160.00	NO BIDS	\$0.00	\$0.00

8	NO BIDS	CANADIAN	NW/4 SE/4; S/2 SE/4, from the surface to 13,185 feet, less and except the Deese formation (All M.R.), Sec. 33-11N-10WIM	120.00	NO BIDS	\$0.00	\$0.00
9	NO BIDS	CANADIAN	SW/4, less and except the Deese formation (All M.R.), Sec. 33-11N-10WIM	160.00	NO BIDS	\$0.00	\$0.00
10	NO BIDS	CIMARRON	E/2 NE/4 (All M.R.), Sec. 19-05N-06ECM	80.00	NO BIDS	\$0.00	\$0.00
11	NO BIDS	CIMARRON	Lots 1 and 2; E/2 NW/4 (All M.R.), Sec. 19-05N-06ECM	160.08	NO BIDS	\$0.00	\$0.00
12	AWARDED	CIMARRON	SE/4 (All M.R.), Sec. 19-05N-06ECM	160.00	BATEMAN'S BAY EXPLORATION INC	\$4,000.00	\$25.00
13	AWARDED	CIMARRON	Lots 3 and 4; E/2 SW/4 (All M.R.), Sec. 19-05N-06ECM	160.01	BATEMAN'S BAY EXPLORATION INC	\$1,920.12	\$12.00
14	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 20-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 20-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
16	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 20-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
17	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 20-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
18	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 29-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
19	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 29-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
20	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 29-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
21	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 29-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
22	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 30-05N-06ECM	160.00	BATEMAN'S BAY EXPLORATION INC	\$4,000.00	\$25.00
23	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 30-05N-06ECM	160.04	BATEMAN'S BAY EXPLORATION INC	\$1,920.48	\$12.00
24	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 30-05N-06ECM	160.00	NO BIDS	\$0.00	\$0.00
25	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 30-05N-06ECM	160.12	NO BIDS	\$0.00	\$0.00
26	AWARDED	CRAIG	E/2 SW/4 SE/4 (1/2 M.R.), Sec. 19-26N-20EIM	10.00	SEMINOLE OIL PRODUCTIONS LLC	\$800.00	\$80.00
27	REJECTED	CUSTER	W/2 NE/4 (1/2 M.R.), Sec. 29-12N-17WIM	40.00	PRIMARY NATURAL RESOURCES III LLC	\$20,040.00	\$501.00
28	REJECTED	CUSTER	NW/4 (1/2 M.R.), Sec. 29-12N-17WIM	80.00	PRIMARY NATURAL RESOURCES III LLC	\$40,080.00	\$501.00
29	AWARDED	CUSTER	SE/4, less and except the Morrow formation (1/2 M.R.), Sec. 11-15N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$138,160.00	\$1,727.00
30	AWARDED	CUSTER	SE/4 (1/2 M.R.), Sec. 15-15N-17WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$138,160.00	\$1,727.00
31	NO BIDS	ELLIS	NE/4 (All M.R.), Sec. 16-18N-23WIM	160.00	NO BIDS	\$0.00	\$0.00
32	NO BIDS	ELLIS	SE/4 (1/2 M.R.), Sec. 02-19N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
33	NO BIDS	ELLIS	SE/4 (1/2 M.R.), Sec. 21-21N-24WIM	80.00	NO BIDS	\$0.00	\$0.00
34	NO BIDS	GARVIN	Lots 3 and 4; W/2 SE/4 NW/4; W/2 SW/4 NW/4 (1/2 M.R.), Sec. 04-03N-03EIM	59.40	NO BIDS	\$0.00	\$0.00

35	NO BIDS	GARVIN	N/2 NE/4 (1/2 M.R.), Sec. 12-03N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
36	NO BIDS	GARVIN	N/2 NW/4 (1/2 M.R.), Sec. 12-03N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
37	REJECTED	GRADY	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 05-10N-08WIM	80.50	CIMAREX ENERGY CO	\$24,391.50	\$303.00
38	AWARDED	GREER	SE/4 (All M.R.), Sec. 13-03N-22WIM	160.00	JTD RESOURCES LLC	\$12,320.00	\$77.00
39	AWARDED	JACKSON	S/2 NE/4 (All M.R.), Sec. 30-03N-21WIM	80.00	JTD RESOURCES LLC	\$6,160.00	\$77.00
40	AWARDED	LINCOLN	SW/4, less 3 acres in NW corner for cemetery (All M.R.), Sec. 28-12N-04EIM	157.00	BEARCAT LAND INC	\$51,419.07	\$327.51
41	NO BIDS	MCCLAIN	NW/4 (1/2 M.R.), Sec. 25-05N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
42	NO BIDS	MCCLAIN	E/2 NW/4 (1/2 M.R.), Sec. 35-05N-03EIM	40.00	NO BIDS	\$0.00	\$0.00
43	NO BIDS	MCCLAIN	W/2 NW/4 SE/4 (1/2 M.R.), Sec. 35-05N-03EIM	10.00	NO BIDS	\$0.00	\$0.00
44	NO BIDS	MCCLAIN	N/2 SW/4; NW/4 SW/4 SW/4 (1/2 M.R.), Sec. 35-05N-03EIM	45.00	NO BIDS	\$0.00	\$0.00
45	NO BIDS	OKLAHOMA	SE/4 (All M.R.), Sec. 16-14N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
46	NO BIDS	OKLAHOMA	SW/4 (All M.R.), Sec. 16-14N-01EIM	160.00	NO BIDS	\$0.00	\$0.00
47	AWARDED	PAWNEE	NE/4 (All M.R.), Sec. 36-20N-07EIM	160.00	BG ENERGY PARTNERS LLC	\$80,552.00	\$503.45
48	AWARDED	PAWNEE	S/2 NW/4 (All M.R.), Sec. 36-20N-07EIM	80.00	BG ENERGY PARTNERS LLC	\$40,276.00	\$503.45
49	AWARDED	PAWNEE	Lots 3 and 4 (All M.R.), Sec. 36-20N-07EIM	67.44	BG ENERGY PARTNERS LLC	\$33,952.67	\$503.45
50	AWARDED	PAWNEE	Lots 1 and 2 (All M.R.), Sec. 36-20N-07EIM	67.74	BG ENERGY PARTNERS LLC	\$34,103.71	\$503.45
51	AWARDED	PAWNEE	NW/4 (All M.R.), Sec. 36-21N-07EIM	160.00	MID-CON ENERGY III LLC	\$40,160.00	\$251.00
52	AWARDED	PAWNEE	SW/4 (All M.R.), Sec. 36-21N-07EIM	160.00	MID-CON ENERGY III LLC	\$40,160.00	\$251.00
53	AWARDED	PAWNEE	NE/4 (All M.R.), Sec. 36-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$48,872.00	\$305.4
54	AWARDED	PAWNEE	N/2 NW/4 (All M.R.), Sec. 36-20N-08EIM	80.00	BG ENERGY PARTNERS LLC	\$24,436.00	\$305.4
55	AWARDED	PAWNEE	Lots 3 and 4 (All M.R.), Sec. 36-20N-08EIM	75.28	BG ENERGY PARTNERS LLC	\$22,994.28	\$305.4
56	AWARDED	PAYNE	NE/4, less and except the Red Fork formation (All M.R.), Sec. 16-17N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$34,676.80	\$216.7
57	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 16-17N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$34,676.80	\$216.
58	AWARDED	PAYNE	SE/4 (All M.R.), Sec. 16-17N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$34,676.80	\$216.
59	AWARDED	PAYNE	SW/4 (All M.R.), Sec. 16-17N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$34,676.80	\$216
60	NO BIDS	PONTOTOC	SW/4 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 23-03N-07EIM	25.00	NO BIDS	\$0.00	\$0
61	NO BIDS	PONTOTOC	SW/4 SE/4 (1/2 M.R.), Sec. 24-03N-07EIM	20.00	NO BIDS	\$0.00	\$0
62	NO BIDS	PONTOTOC	SE/4 SW/4 (1/2 M.R.), Sec. 24-03N-07EIM	20.00	NO BIDS	\$0.00	\$

63	NO BIDS	PONTOTOC	SE/4 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (1/2 M.R.), Sec. 26-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
64	NO BIDS	PONTOTOC	NE/4 SE/4 (1/2 M.R.), Sec. 26-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
65	NO BIDS	PONTOTOC	SE/4 SE/4 (1/2 M.R.), Sec. 30-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
66	NO BIDS	PONTOTOC	N/2 NE/4; N/2 NE/4 SE/4 NE/4 (1/2 M.R.), Sec. 33-03N-07EIM	42.50	NO BIDS	\$0.00	\$0.00
67	NO BIDS	PONTOTOC	W/2 NE/4 NW/4; E/2 NW/4 NW/4; NW/4 SE/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 35-03N-07EIM	45.00	NO BIDS	\$0.00	\$0.00
68	NO BIDS	PONTOTOC	S/2 SE/4 SE/4 (1/2 M.R.), Sec. 35-03N-07EIM	10.00	NO BIDS	\$0.00	\$0.00
69	NO BIDS	PONTOTOC	S/2 SE/4 SW/4 (1/2 M.R.), Sec. 35-03N-07EIM	10.00	NO BIDS	\$0.00	\$0.00
70	AWARDED	ROGER MILLS	S/2 NE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 12-13N-22WIM	40.00	DEVON ENERGY PRODUCTION COMPANY LP	\$20,000.00	\$500.00
71	AWARDED	ROGER MILLS	NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 12-13N-22WIM	80.00	DEVON ENERGY PRODUCTION COMPANY LP	\$40,000.00	\$500.00
72	AWARDED	ROGER MILLS	SW/4 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 01-14N-22WIM	20.00	CIMAREX ENERGY CO	\$50,080.00	\$2,504.00
73	AWARDED	ROGER MILLS	SE/4 SW/4; W/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 01-14N-22WIM	60.00	CIMAREX ENERGY CO	\$150,240.00	\$2,504.00
74	AWARDED	ROGER MILLS	S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 03-14N-22WIM	40.00	CIMAREX ENERGY CO	\$20,160.00	\$504.00
75	AWARDED	ROGER MILLS	N/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 03-14N-22WIM	40.00	CIMAREX ENERGY CO	\$20,160.00	\$504.00
76	AWARDED	ROGER MILLS	SW/4 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	CIMAREX ENERGY CO	\$10,080.00	\$504.00
77	AWARDED	ROGER MILLS	Lots 3 and 4; S/2 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	78.35	CIMAREX ENERGY CO	\$39,488.40	\$504.00
78	AWARDED	ROGER MILLS	NW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	20.00	CIMAREX ENERGY CO	\$10,080.00	\$504.00
79	AWARDED	ROGER MILLS	N/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 04-14N-22WIM	40.00	CIMAREX ENERGY CO	\$20,160.00	\$504.00
80	NO BIDS	ROGER MILLS	SW/4 NW/4, less and except the Cherokee formation (All M.R.), Sec. 13-14N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
81	AWARDED	ROGER MILLS	SW/4 NE/4, less and except the Cherokee Sand and Red Fork Sand formations (1/2 M.R.), Sec. 25-14N-22WIM	20.00	DEVON ENERGY PRODUCTION COMPANY LP	\$10,000.00	\$500.00
82	AWARDED	ROGER MILLS	W/2 NW/4, less and except the Cherokee Sand and Red Fork Sand formations (1/2 M.R.), Sec. 25-14N-22WIM	40.00	DEVON ENERGY PRODUCTION COMPANY LP	\$20,000.00	\$500.00
83	AWARDED	ROGER MILLS	N/2 SE/4; SE/4 SE/4, less and except the Cherokee Sand and Red Fork Sand formations (1/2 M.R.), Sec. 25-14N-22WIM	60.00	DEVON ENERGY PRODUCTION COMPANY LP	\$117,000.00	\$1,950.00

84	AWARDED	ROGER MILLS	N/2 SW/4, less and except the Cherokee Sand and Red Fork Sand formations (1/2 M.R.), Sec. 25-14N-22WIM	40.00	DEVON ENERGY PRODUCTION COMPANY LP	\$78,000.00	\$1,950.00
85	NO BIDS	ROGER MILLS	SE/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 21-15N-22WIM	20.00	NO BIDS	\$0.00	\$0.00
86	NO BIDS	ROGER MILLS	SW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 22-15N-22WIM	20.00	NO BIDS	\$0.00	\$0.00
87	NO BIDS	ROGER MILLS	S/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 22-15N-22WIM	40.00	NO BIDS	\$0.00	\$0.00
88	REJECTED	ROGER MILLS	NE/4, less .39 acres for railroad right-of-way and 2.56 acres, (a strip 30 feet wide on west side of road) (1/2 M.R.), Sec. 08-13N-23WIM	78.53	CIMAREX ENERGY CO	\$19,711.03	\$251.02
89	AWARDED	ROGER MILLS	W/2 SW/4, less and except the Des Moines formation (All M.R.), Sec. 03-15N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$166,320.00	\$2,079.00
90	AWARDED	ROGER MILLS	Lots 1 and 2, less and except the Des Moines formation (1/2 M.R.), Sec. 04-15N-23WIM	40.59	CHESAPEAKE EXPLORATION LLC	\$84,386.61	\$2,079.00
91	AWARDED	ROGER MILLS	SE/4 NE/4, less and except the Des Moines formation (All M.R.), Sec. 04-15N-23WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$83,160.00	\$2,079.00
92	NO BIDS	ROGER MILLS	NE/4 SE/4, less and except from the surface to the base of the Des Moines formation (All M.R.), Sec. 04-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
93	NO BIDS	ROGER MILLS	E/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
94	NO BIDS	ROGER MILLS	W/2 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
95	NO BIDS	ROGER MILLS	SE/4, less and except the Des Moines (1/2 M.R.), Sec. 23-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
96	NO BIDS	ROGER MILLS	SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
97	NO BIDS	ROGER MILLS	W/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 24-15N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
98	NO BIDS	ROGER MILLS	NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 24-15N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
99	AWARDED	ROGER MILLS	NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$246,320.00	\$3,079.00
100	AWARDED	ROGER MILLS	SE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$246,320.00	\$3,079.00
101	AWARDED	ROGER MILLS	E/2 SW/4, less and except the Red Fork formation (All M.R.), Sec. 33-16N-23WIM	80.00	CHESAPEAKE EXPLORATION LLC	\$246,320.00	\$3,079.00
102	AWARDED	ROGER MILLS	NW/4 SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$61,580.00	\$3,079.00

103	AWARDED	ROGER MILLS	Lots 1 and 2; S/2 NE/4, less and except from the surface to the base of the Cottage Grove formation (1/2 M.R.), Sec. 06-12N-24WIM	75.48	REAGAN SMITH ENERGY SOLUTIONS INC	\$133,222.20	\$1,765.12
104	AWARDED	ROGER MILLS	Lots 3 and 4; E/2 SW/4 (1/2 M.R.), Sec. 18-12N-24WIM	76.54	REAGAN SMITH ENERGY SOLUTIONS INC	\$96,823.10	\$1,265.00
105	NO BIDS	ROGER MILLS	S/2 SW/4, less and except from the surface to the base of the Oswego formation (1/2 M.R.), Sec. 10-14N-24WIM	40.00	NO BIDS	\$0.00	\$0.00
106	NO BIDS	ROGER MILLS	NE/4, less 1.8 acres, less and except the Atoka, Upper Cherokee and Lower Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.10	NO BIDS	\$0.00	\$0.00
107	NO BIDS	ROGER MILLS	Lots 1 and 2; E/2 NW/4, less and except the Atoka, Lower Cherokee and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.20	NO BIDS	\$0.00	\$0.00
108	NO BIDS	ROGER MILLS	SE/4, less and except the Atoka, Lower Cherokee and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.10	NO BIDS	\$0.00	\$0.00
109	NO BIDS	ROGER MILLS	Lots 3 and 4; E/2 SW/4, less and except the Atoka, Lower Cherokee and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.67	NO BIDS	\$0.00	\$0.00
110	NO BIDS	ROGER MILLS	NE/4, less and except the Morrow, Cherokee and Atoka formations (1/2 M.R.), Sec. 32-14N-24WIM	80.00	NO BIDS	\$0.00	\$0.00
111	NO BIDS	ROGER MILLS	SW/4 NE/4, less and except the Cherokee, Marmaton and Atoka formations (All M.R.), Sec. 13-14N-25WIM	40.00	NO BIDS	\$0.00	\$0.00
112	NO BIDS	ROGER MILLS	SW/4 (1/2 M.R.), Sec. 17-15N-25WIM	80.00	NO BIDS	\$0.00	\$0.00
113	AWARDED	ROGER MILLS	W/2 NW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	PLANO PETROLEUM LLC	\$126,000.00	\$3,150.00
114	AWARDED	ROGER MILLS	N/2 SW/4 (1/2 M.R.), Sec. 23-17N-25WIM	40.00	PLANO PETROLEUM LLC	\$126,000.00	\$3,150.00
115	AWARDED	TEXAS	N/2 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 14-01N-19ECM	60.00	BEARCAT LAND INC	\$20,820.00	\$347.00
116	AWARDED	TEXAS	SE/4 (1/2 M.R.), Sec. 14-01N-19ECM	80.00	BEARCAT LAND INC	\$27,760.00	\$347.00
117	NO BIDS	TEXAS	NE/4 (All M.R.), Sec. 07-02N-19ECM	160.00	NO BIDS	\$0.00	\$0.00
118	NO BIDS	TEXAS	E/2 NW/4 (All M.R.), Sec. 07-02N-19ECM	80.00	NO BIDS	\$0.00	\$0.00
119	NO BIDS	TEXAS	N/2 SE/4 (All M.R.), Sec. 07-02N-19ECM	80.00	NO BIDS	\$0.00	\$0.00
120	NO BIDS	TEXAS	E/2 SW/4; Lots 3 and 4 (All M.R.), Sec. 07-02N-19ECM	154.56	NO BIDS	\$0.00	\$0.00
121	NO BIDS	TEXAS	NW/4 (1/2 M.R.), Sec. 29-02N-19ECM	80.00	NO BIDS	\$0.00	\$0.00

122	NO BIDS	TEXAS	NW/4 SE/4 (1/2 M.R.), Sec. 29-02N-19ECM	20.00	NO BIDS	\$0.00	\$0.00
123	NO BIDS	TEXAS	SW/4 (1/2 M.R.), Sec. 29-02N-19ECM	80.00	NO BIDS	\$0.00	\$0.00
124	NO BIDS	WOODS	W/2 NE/4 (All M.R.), Sec. 22-28N-20WIM	80.00	NO BIDS	\$0.00	\$0.00
125	NO BIDS	WOODS	N/2 NW/4 (All M.R.), Sec. 22-28N-20WIM	80.00	NO BIDS	\$0.00	\$0.00
126	NO BIDS	WOODS	NW/4 NW/4 (All M.R.), Sec. 23-28N-20WIM	40.00	NO BIDS	\$0.00	\$0.00
127	NO BIDS	WOODWARD	SW/4 (All M.R.), Sec. 16-20N-19WIM	160.00	NO BIDS	\$0.00	\$0.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: 7/18/2012

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	BEAVER	NW/4, less and except the Chester formation	50.00%	22-03N-23ECM
2	BECKHAM	NW/4	100.00%	36-11N-22WIM
3	BECKHAM	SW/4	50.00%	36-11N-22WIM
4	BECKHAM	SE/4 SW/4	100.00%	32-10N-25WIM
5	CANADIAN	W/2 NE/4, less and except from the surface to the base of the Springer formation	50.00%	08-11N-10WIM
6	CIMARRON	Lots 1 and 2; S/2 SE/4	100.00%	09-06N-03ECM
7	CIMARRON	Lots 1 and 2; S/2 SE/4	100.00%	10-06N-03ECM
8	CIMARRON	Lots 3 and 4; S/2 SW/4	100.00%	10-06N-03ECM
9	CIMARRON	Lots 1 and 2; S/2 SE/4	100.00%	11-06N-03ECM
10	CIMARRON	Lots 3 and 4; S/2 SW/4	100.00%	11-06N-03ECM
11	CIMARRON	NE/4	100.00%	14-06N-03ECM
12	CIMARRON	NW/4	100.00%	14-06N-03ECM
13	CIMARRON	N/2 NE/4; SE/4 NE/4	100.00%	15-06N-03ECM
14	CIMARRON	NW/4	100.00%	15-06N-03ECM
15	CIMARRON	NE/4	100.00%	16-06N-03ECM
16	CLEVELAND	NE/4	100.00%	36-08N-02WIM
17	DEWEY	E/2 NE/4, less and except the Tonkawa formation	100.00%	20-16N-17WIM
18	ELLIS	All that part of Lots 3 and 4 of Section 6-16N-24W, Roger Mills County accreted to and lying within Section 32-17N-24W	50.00%	32-17N-24WIM
19	GARFIELD	Lots 1, 2, 10 and 11, less and except the Meramec formation	100.00%	33-20N-07WIM
20	GRANT	SW/4	100.00%	16-28N-06WIM

21	KAY	SE/4	100.00%	13-25N-02WIM
22	KAY	SW/4	50.00%	13-25N-02WIM
23	KINGFISHER	Lots 5, 6, 9 and 10	100.00%	04-19N-07WIM
24	KINGFISHER	NW/4	100.00%	16-19N-08WIM
25	KINGFISHER	SW/4	100.00%	16-19N-08WIM
26	KINGFISHER	NE/4	100.00%	36-19N-08WIM
27	KINGFISHER	SE/4	100.00%	36-19N-08WIM
28	KINGFISHER	SW/4	100.00%	36-19N-08WIM
29	LINCOLN	SW/4, less and except the Lower Skinner formation	100.00%	20-13N-02EIM
30	LINCOLN	NW/4	100.00%	17-14N-02EIM
31	LINCOLN	NE/4	100.00%	29-14N-02EIM
32	LINCOLN	NE/4, less and except the Misener-Hunton formation	100.00%	16-15N-02EIM
33	LINCOLN	NW/4, less and except the Misener-Hunton formation	100.00%	16-15N-02EIM
34	LINCOLN	SW/4, less and except the Misener-Hunton formation	100.00%	16-15N-02EIM
35	LINCOLN	NW/4	100.00%	36-15N-02EIM
36	LINCOLN	SE/4	100.00%	36-15N-02EIM
37	LINCOLN	E/2 NE/4, less and except the Bartlesville formation	100.00%	16-16N-02EIM
38	LINCOLN	W/2 NE/4	100.00%	16-16N-02EIM
39	LINCOLN	NW/4	100.00%	16-16N-02EIM
40	LINCOLN	E/2 SE/4, less and except the Bartlesville formation	100.00%	16-16N-02EIM
41	LINCOLN	W/2 SE/4	100.00%	16-16N-02EIM
42	LINCOLN	SW/4	100.00%	16-16N-02EIM
43	LINCOLN	SW/4, less and except from the surface to the base of the Hunton formation	100.00%	36-16N-02EIM
44	LINCOLN	SW/4	50.00%	05-12N-03EIM
45	LINCOLN	SW/4	100.00%	10-12N-03EIM
46	LINCOLN	W/2 NE/4	8.33%	14-12N-03EIM
47	LINCOLN	NE/4 NW/4	12.50%	14-12N-03EIM
48	LINCOLN	NE/4	100.00%	16-12N-03EIM
49	LINCOLN	NW/4	100.00%	16-12N-03EIM
50	LINCOLN	SE/4	100.00%	16-12N-03EIM
51	LINCOLN	SW/4	100.00%	16-12N-03EIM
52	LINCOLN	SE/4	50.00%	21-12N-03EIM
53	LINCOLN	NW/4	100.00%	27-12N-03EIM
54	LINCOLN	E/2 NW/4; Lots 1 and 2	100.00%	30-12N-03EIM
55	LINCOLN	SW/4	100.00%	33-12N-03EIM
56	LINCOLN	NE/4	100.00%	36-12N-03EIM

57	LINCOLN	NW/4	100.00%	36-12N-03EIM
58	LINCOLN	SE/4	100.00%	36-12N-03EIM
59	LINCOLN	SW/4	100.00%	36-12N-03EIM
60	LINCOLN	NE/4	100.00%	16-13N-03EIM
61	LINCOLN	NW/4	100.00%	16-13N-03EIM
62	LINCOLN	SE/4	100.00%	16-13N-03EIM
63	LINCOLN	SW/4	100.00%	16-13N-03EIM
64	LINCOLN	NE/4, less and except the Misener-Hunton formation	100.00%	16-14N-03EIM
65	LINCOLN	Lots 1, 2, 5 and 6, less and except the Misener-Hunton formation	100.00%	16-14N-03EIM
66	LINCOLN	E/2 NE/4, less and except the Hunton formation	100.00%	27-14N-03EIM
67	LINCOLN	W/2 NE/4, less and except the Hunton, Prue, Oswego and Cleveland formations	100.00%	27-14N-03EIM
68	LINCOLN	N/2 SW/4, less and except the Misener-Hunton formation	100.00%	16-15N-03EIM
69	LINCOLN	E/2 SW/4; Lots 3 and 4, less and except the Hunton formation	100.00%	18-15N-03EIM
70	LINCOLN	NE/4 SW/4, subject to a Subordination Agreement dated 10-23-1987 to the Chandler Municipal Authority for construction of a watershed dam. Drilling is not permitted on the surface of a 15 acre tract commencing at the NE corner of the NE/4 SW/4, thence south 660 feet, thence west 990 feet, thence north 660 feet, thence east 990 feet to the point of beginning.	100.00%	36-15N-03EIM
71	LINCOLN	NW/4 SW/4; S/2 SW/4	100.00%	36-15N-03EIM
72	LINCOLN	N/2 NE/4	100.00%	16-16N-03EIM
73	LINCOLN	S/2 NE/4, less and except the Red Fork formation	100.00%	16-16N-03EIM
74	LINCOLN	NW/4	100.00%	16-16N-03EIM
75	LINCOLN	SE/4	100.00%	16-16N-03EIM
76	LINCOLN	SW/4	100.00%	16-16N-03EIM
77	LINCOLN	E/2 NE/4, less and except the Red Fork formation	100.00%	36-16N-03EIM
78	LINCOLN	NW/4, less and except the Red Fork formation	100.00%	36-16N-03EIM
79	LINCOLN	SE/4, less and except the Red Fork formation	100.00%	36-16N-03EIM
80	LINCOLN	N/2 SW/4; SE/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4, less and except the Red Fork formation	100.00%	36-16N-03EIM
81	LINCOLN	SE/4 NE/4	100.00%	25-12N-04EIM
82	LINCOLN	NE/4	100.00%	36-12N-04EIM
83	LINCOLN	NW/4	100.00%	36-12N-04EIM
84	LINCOLN	SE/4	100.00%	36-12N-04EIM
85	LINCOLN	SW/4	100.00%	36-12N-04EIM
86	LINCOLN	WITHDRAWN	100.00%	36-16N-06EIM
87	LINCOLN	SE/4	100.00%	36-13N-04EIM
88	LINCOLN	SW/4	100.00%	36-13N-04EIM

89	LINCOLN	N/2 NE/4; SW/4 NE/4, less and except Plat A, containing 40.92 acres and Plat B containing 8.79 acres, also, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	16-14N-04EIM
90	LINCOLN	NW/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	16-14N-04EIM
91	LINCOLN	SE/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	16-14N-04EIM
92	LINCOLN	SW/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	16-14N-04EIM
93	LINCOLN	North 40 acres of the west 100 acres of the SW/4, less and except from the surface to the base of the Red Fork formation and also less and except the Hunton formation	50.00%	18-15N-04EIM
94	LINCOLN	NE/4, less and except the Hunton formation	100.00%	36-15N-04EIM
95	LINCOLN	NW/4, less and except the Hunton formation	100.00%	36-15N-04EIM
96	LINCOLN	N/2 SE/4, covering only 12.5% of the rights from the surface to the base of the Pennsylvanian formation	100.00%	36-15N-04EIM
97	LINCOLN	N/2 SE/4, covering 50% of the rights below the base of the Pennsylvanian formation, less and except the Hunton formation	100.00%	36-15N-04EIM
98	LINCOLN	S/2 SE/4, less and except the Hunton formation	100.00%	36-15N-04EIM
99	LINCOLN	SW/4, less and except the Hunton formation	100.00%	36-15N-04EIM
100	LINCOLN	NE/4	100.00%	16-16N-04EIM
101	LINCOLN	NW/4	100.00%	16-16N-04EIM
102	LINCOLN	SE/4	100.00%	16-16N-04EIM
103	LINCOLN	SW/4	100.00%	16-16N-04EIM
104	LINCOLN	NE/4	100.00%	31-16N-04EIM
105	LINCOLN	N/2 N/2 SE/4	100.00%	31-16N-04EIM
106	LINCOLN	NE/4	100.00%	36-16N-04EIM
107	LINCOLN	NW/4	100.00%	36-16N-04EIM
108	LINCOLN	SE/4	100.00%	36-16N-04EIM
109	LINCOLN	SW/4	100.00%	36-16N-04EIM
110	LINCOLN	NW/4	100.00%	16-12N-05EIM
111	LINCOLN	SW/4	100.00%	16-12N-05EIM
112	LINCOLN	Lot 2	100.00%	30-12N-05EIM
113	LINCOLN	A tract 452 feet north and south by 672 feet east and west in the northwest corner of Lot 3	100.00%	30-12N-05EIM
114	LINCOLN	NE/4	100.00%	36-12N-05EIM
115	LINCOLN	NW/4	100.00%	36-12N-05EIM
116	LINCOLN	SE/4	100.00%	36-12N-05EIM
117	LINCOLN	SW/4	100.00%	36-12N-05EIM
118	LINCOLN	NE/4, less and except the Hunton formation	100.00%	16-14N-05EIM
119	LINCOLN	NE/4 NW/4; S/2 NW/4, less and except the Hunton formation	100.00%	16-14N-05EIM

120	LINCOLN	NW/4 NW/4, less and except the Hunton and Prue formations	100.00%	16-14N-05EIM
121	LINCOLN	SE/4, less and except the Hunton formation	100.00%	16-14N-05EIM
122	LINCOLN	SW/4, less and except the Hunton formation	100.00%	16-14N-05EIM
123	LINCOLN	SE/4	100.00%	15-16N-05EIM
124	LINCOLN	NE/4	100.00%	16-16N-05EIM
125	LINCOLN	NW/4, less and except the Prue and Oswego formations	100.00%	16-16N-05EIM
126	LINCOLN	E/2 SE/4	100.00%	16-16N-05EIM
127	LINCOLN	W/2 SE/4, less and except the Prue formation	100.00%	16-16N-05EIM
128	LINCOLN	E/2 SW/4, less and except the Prue formation	100.00%	16-16N-05EIM
129	LINCOLN	NE/4	100.00%	36-16N-05EIM
130	LINCOLN	NW/4	100.00%	36-16N-05EIM
131	LINCOLN	E/2 SE/4, less and except the Oswego and Skinner formations	100.00%	36-16N-05EIM
132	LINCOLN	W/2 SE/4	100.00%	36-16N-05EIM
133	LINCOLN	E/2 SW/4, less and except the Oswego and Skinner formations	100.00%	36-16N-05EIM
134	LINCOLN	W/2 SW/4, less and except the Oswego and Misener formations	100.00%	36-16N-05EIM
135	LINCOLN	E/2 SW/4	78.13%	18-14N-06EIM
136	LINCOLN	Lots 3 and 4, less and except the Prue formation	71.88%	18-14N-06EIM
137	LINCOLN	Lots 1 and 2; W/2 NW/4	100.00%	36-14N-06EIM
138	LINCOLN	Lots 3 and 4; W/2 SW/4	100.00%	36-14N-06EIM
139	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-15N-06EIM
140	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-15N-06EIM
141	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-15N-06EIM
142	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	100.00%	16-15N-06EIM
143	LINCOLN	S/2 NW/4	96.25%	20-15N-06EIM
144	LINCOLN	Lots 3 and 4; W/2 SW/4, less and except the Prue formation	100.00%	36-15N-06EIM
145	LINCOLN	E/2 SE/4	50.00%	03-16N-06EIM
146	LINCOLN	W/2 SE/4, less and except the Mississippi Lime formation	50.00%	03-16N-06EIM
147	LINCOLN	NE/4	100.00%	16-16N-06EIM
148	LINCOLN	NW/4	100.00%	16-16N-06EIM
149	LINCOLN	SE/4	100.00%	16-16N-06EIM
150	LINCOLN	SW/4	100.00%	16-16N-06EIM
151	LINCOLN	WITHDRAWN	100.00%	36-16N-06EIM
152	LINCOLN	Lots 3 and 4; W/2 SW/4	100.00%	36-16N-06EIM
153	LOGAN	Lots 4 and 5; W/2 SW/4	100.00%	09-17N-02WIM
154	MARSHALL	SE/4	50.00%	31-05S-05EIM

155	MARSHALL	N/2 NE/4	50.00%	10-06S-05EIM
156	MARSHALL	N/2 NW/4	50.00%	10-06S-05EIM
157	MARSHALL	S/2 SW/4; S/2 N/2 SW/4	50.00%	27-06S-05EIM
158	MARSHALL	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4	50.00%	28-06S-05EIM
159	MARSHALL	S/2 NW/4; NW/4 NW/4	50.00%	28-06S-05EIM
160	MARSHALL	NE/4 NE/4; S/2 NE/4	100.00%	34-06S-05EIM
161	MARSHALL	N/2 NW/4; N/2 SW/4 NW/4; NW/4 SE/4 NW/4	50.00%	34-06S-05EIM
162	MARSHALL	Lots 3 and 4; SE/4 NW/4	50.00%	04-07S-05EIM
163	MARSHALL	SW/4 NW/4	50.00%	04-07S-05EIM
164	MARSHALL	NE/4 NE/4	50.00%	24-07S-05EIM
165	MARSHALL	W/2 NE/4; SE/4 NE/4	50.00%	24-07S-05EIM
166	MARSHALL	NE/4 NE/4 NW/4	50.00%	24-07S-05EIM
167	MARSHALL	NW/4 SE/4	50.00%	24-07S-05EIM
168	PAYNE	NW/4, subject to 1/2 of 1/8 non-participating royalty interest	100.00%	15-19N-03EIM
169	POTTAWATOMIE	N/2 NE/4; SW/4 NE/4, any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	16-10N-02EIM
170	POTTAWATOMIE	SE/4 NE/4, any use of the surface lands covered herein shall require the permission fo the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works.	100.00%	16-10N-02EIM
171	POTTAWATOMIE	N/2 NW/4	100.00%	16-10N-02EIM
172	POTTAWATOMIE	S/2 NW/4, any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	16-10N-02EIM
173	POTTAWATOMIE	SE/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works	100.00%	16-10N-02EIM
174	POTTAWATOMIE	SW/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works	100.00%	16-10N-02EIM
175	POTTAWATOMIE	NE/4	100.00%	36-10N-02EIM
176	POTTAWATOMIE	NW/4	100.00%	36-10N-02EIM
177	POTTAWATOMIE	SE/4	100.00%	36-10N-02EIM
178	POTTAWATOMIE	SW/4	100.00%	36-10N-02EIM
179	POTTAWATOMIE	SE/4 SW/4	50.00%	07-09N-04EIM
180	POTTAWATOMIE	Lots 1 and 2; W/2 NE/4	100.00%	16-06N-05EIM
181	POTTAWATOMIE	S/2 NW/4	100.00%	16-06N-05EIM
182	POTTAWATOMIE	Lots 3 and 4; W/2 SE/4	100.00%	16-06N-05EIM
183	POTTAWATOMIE	SW/4	100.00%	16-06N-05EIM
184	ROGER MILLS	NE/4 NW/4; S/2 NW/4	50.00%	34-13N-21WIM
185	ROGER MILLS	All that portion of Lot 3 of Section 6-16N-24W, accreted to and lying within Section 5-16N-24W	50.00%	05-16N-24WIM

186	WASHITA	SE/4 NE/4	50.00%	29-11N-18WIM
187	WASHITA	E/2 SE/4	50.00%	29-11N-18WIM
188	WOODS	N/2 SW/4	100.00%	27-29N-19WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-5657	STEPHENS	S/2 NE/4 of Sec. 36-01S-09WIM	BRENNEIS OIL COMPANY	BRENNEIS OIL CO LLC
CS-5657	STEPHENS	S/2 NE/4 of Sec. 36-01S-09WIM	BRENNEIS OIL COMPANY	DAVID K MOORE
CS-5657	STEPHENS	S/2 NE/4 of Sec. 36-01S-09WIM	RICHARD CRAIG BRENNEIS	BRENNEIS OIL CO LLC
CS-5657	STEPHENS	S/2 NE/4 of Sec. 36-01S-09WIM	RICHARD CRAIG BRENNEIS	DAVID K MOORE
CS-5658	STEPHENS	N/2 NW/4 of Sec. 36-01S-09WIM	CRAIG R BRENNEIS	BRENNEIS OIL CO LLC
CS-5658	STEPHENS	N/2 NW/4 of Sec. 36-01S-09WIM	CRAIG R BRENNEIS	DAVID K MOORE
CS-5658	STEPHENS	N/2 NW/4 of Sec. 36-01S-09WIM	RICHARD CRAIG BRENNEIS	BRENNEIS OIL CO LLC
CS-5658	STEPHENS	N/2 NW/4 of Sec. 36-01S-09WIM	RICHARD CRAIG BRENNEIS	DAVID K MOORE
CS-5659	STEPHENS	S/2 NW/4 of Sec. 36-01S-09WIM	BRENNEIS OIL COMPANY	BRENNEIS OIL CO LLC
CS-5659	STEPHENS	S/2 NW/4 of Sec. 36-01S-09WIM	BRENNEIS OIL COMPANY	DAVID K MOORE
CS-5659	STEPHENS	S/2 NW/4 of Sec. 36-01S-09WIM	CRAIG R BRENNEIS	BRENNEIS OIL CO LLC
CS-5659	STEPHENS	S/2 NW/4 of Sec. 36-01S-09WIM	CRAIG R BRENNEIS	DAVID K MOORE
CS-5659	STEPHENS	S/2 NW/4 of Sec. 36-01S-09WIM	RICHARD CRAIG BRENNEIS	BRENNEIS OIL CO LLC
CS-5659	STEPHENS	S/2 NW/4 of Sec. 36-01S-09WIM	RICHARD CRAIG BRENNEIS	DAVID K MOORE
CS-11274	STEPHENS	SW/4 SE/4 NW/4 of Sec. 36-01S-09WIM	RICHARD CRAIG BRENNEIS	BRENNEIS OIL CO LLC
CS-11274	STEPHENS	SW/4 SE/4 NW/4 of Sec. 36-01S-09WIM	RICHARD CRAIG BRENNEIS	DAVID K MOORE

CS-12949	PAYNE	W/2 NE/4 of Sec. 36-19N-04EIM	SAMUEL SCOTT STILL	A B STILL
CS-12950	PAYNE	W/2 SE/4 of Sec. 36-19N-04EIM	SAMUEL SCOTT STILL	A B STILL
CS-28043	GARVIN	S/2 NE/4 of Sec. 11-02N-03WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28044	GARVIN	NE/4 SE/4 of Sec. 11-02N-03WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28045	GARVIN	NW/4 SE/4 of Sec. 11-02N-03WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28046	GARVIN	SE/4 SE/4, LESS AND EXCEPT THE GIBSON SAND FORMATION of Sec. 11-02N-03WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28047	GARVIN	SW/4 SE/4, LESS AND EXCEPT THE GIBSON SAND FORMATION of Sec. 11-02N-03WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28143	BLAINE	SW/4, LESS A 10 ACRE TRACT IN THE SOUTHWEST CORNER AND ALSO LESS AND EXCEPT THE MISSISSIPPI CHESTER, MISSISSIPPI SOLID, RED FORK AND MANNING FORMATIONS of Sec. 12-16N-10WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28182	GRADY	E/2 NE/4; N/2 NW/4 NE/4; SW/4 NW/4 NE/4; NW/4 SW/4 NE/4 of Sec. 22-07N-05WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28183	GRADY	NE/4 NW/4; N/2 SE/4 NW/4; SW/4 SE/4 NW/4; W/2 NW/4 of Sec. 22-07N-05WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28184	GRADY	E/2 SE/4 of Sec. 22-07N-05WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28185	GRADY	NW/4 SE/4; S/2 SE/4 of Sec. 24-08N-05WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28186	GRADY	SE/4 SW/4 of Sec. 24-08N-05WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28197	KINGFISHER	NE/4 of Sec. 16-15N-07WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC

CS-28198	KINGFISHER	E/2 NW/4; LOTS 1, 2 AND 5 of Sec. 16-15N-07WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28199	KINGFISHER	SE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 16-15N-07WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28200	KINGFISHER	E/2 SW/4; LOTS 3, 4 AND 6 of Sec. 16-15N-07WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
CS-28499	CADDO	NW/4, LESS 2 ACRES IN NW CORNER OF NE/4 NW/4 of Sec. 35-10N-09WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
EI-5799	GRANT	NW/4 of Sec. 13-26N-08WIM	CHESAPEAKE EXPLORATION LLC	JAMESTOWN RESOURCES LLC
EI-5882	GRADY	N/2 NW/4; N/2 S/2 NW/4 of Sec. 13-08N-05WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC
NS-1463	GRADY	N/2 NW/4; N/2 S/2 NW/4 of Sec. 35-06N-05WIM	CONQUEST LAND COMPANY LLC	NEWFIELD EXPLORATION MID-CONTINENT INC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
715	The SW/4 of Section 13-20N-5E, Pawnee County	Nicholson Land Services	\$1,800.00
716	Parts of the W/2 of Sec. 31-2S-4W, Stephens County	Continental Resources	\$1,741.00
717	NW/4 Sec. 13, NE/4 Sec. 33 & Sec. 36-24N-11W; NE/4; SW/4 Sec. 16-23N-12W; NE/4 Sec. 13 & SE/4 Sec. 16-23N-11W; NE/4 Sec. 16, NW/4 Sec. 33 & SW/4 Sec. 36-24N-12W; NW/4 Sec. 33-25N-9W; SE/4 Sec. 36-25N-11W; E/2 Sec. 36-26N-9W; NE/4 Sec. 13-28N-10W	Dawson Geophysical Company	\$28,737.50

The Minerals Management Division had 16 Division Orders for the Month of June, 2012.

Real Estate Management Division

MONTHLY SUMMARY

May 1-31, 2012

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
101099 - Garfield County	NW/4 Sec. 36-21N-5WIM	\$5,200.00	David Loesch and James Loesch

This lease was previously in the name of Ted Loesch and David Loesch. Rental is paid current.

Lease No.	Description	Rent	Lessee
205144 - Kay County	SE/4 Sec.13-28N-2WIM (Less improvements)	\$7,750.00	Michael R Taylor and Ken L Taylor

This lease was previously in the name of David Chandler. Rental is paid current.

Lease No.	Description	Rent	Lessee
106494 - Pottawatomie County	Lot 5 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM, Pottawatomie County, Oklahoma according to the recorded plat thereof.	\$1,200.00	Stan W & Barbara L Malaske

This lease was previously in the name of Nancy McKinnon. Rental is paid current.

Lease No.	Description	Rent	Lessee
205939 -Pottawatomie County	W/2SE/4 Sec. 8-11N-2EIM (Subj to 1 acre esmt)(less 7 acres sold)	\$800.00	Mischelle Meinke

This lease was previously in the name of James Meinke (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
206102 - Pottawatomie County	Lts 1,2,3,4 Sec. 4 & E/2SE/4 Sec. 5-11N-2EIM (less 1.76 acre esmt)	\$1,400.00	Mischelle Meinke

This lease was previously in the name of James Meinke (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
106497 -Pottawatomie County	Lot 15 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,200.00	Michael Chad Hastings

This lease was previously in the name Randy Beller. Rental is paid current.

Lease No.	Description	Rent	Lessee
106510 -Pottawatomie County	Lot 42 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,200.00	James R Giddens &/or G Paige Giddens

This lease was previously in the name Joseph Grella. Rental is paid current.

Lease No.	Description	Rent	Lessee
205271 - Comanche County	NW/4 Sec. 13-1S-11WIM (less improvements)	\$4,200.00	Lance John

This lease was previously in the name Jeffrey Scott Carroll and Darlene Carroll. Rental is paid current.

RE: New Short Term Commercial Leases

Lease No.	Description	Rent	Lessee
109272 – Payne County	Sec. 36-19N-5EIM	\$3,875.00	Scissortail Energy, LLC

Term of contract is 6/1/2012 through 12/31/2014.

Lease No.	Description	Rent	Lessee
109260 – Roger Mills County	Sec. 36-16N-24WIM	\$1,250.00	Mid-America Midstream Gas Services, LLC

Term of contract is 4/1/2012 through 12/31/2014.

RE: Renewed Short Term Commercial Lease

Lease No.	Description	Rent	Lessee
105672 – Alfalfa County	Sec. 36-25N-11EIM	\$500.00	Chesapeake Midstream Gas Services, LLC

Term of contract is 1/1/2012 through 12/31/2014.

RE: Term Irrigation Permit

Lease No.	Description	Fee	Lessee
104578 – Texas County	NE/4 Sec. 32-6N-14ECM	\$3,872.00	Gerald Beer

Term of contract is 04-15-2012 through 04-14-2013.

Real Estate Management Division

MONTHLY SUMMARY

June 1 – 31, 2012

RE: Return of Sale – 20 Year Easements

Lease No.	Legal Description	Appraised	Bid	Company
101147 – Kingfisher County Esmt No. 9038	NE/4 Sec. 16-19N- 7WIM	\$4,600.00	\$4,600.00	DCP Midstream, LP

Length of the easement is 34.12 rods and width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on June 7, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100466 – Lincoln County Esmt No. 9039	SE/4 Sec. 36-14N- 4EIM	\$3,800.00	\$3,800.00	Oklahoma District Council of the Assemblies of God

Length of the easement is 62.88 rods and width is 30 feet for a 6 inch domestic water line. Sale of easement was held on June 7, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101199 – Garfield County Esmt No. 9051	SW/4 Sec. 36-24N- 8WIM	\$7,300.00	\$7,300.00	IPS Engineering/EPC

Length of the easement is 112.04 rods and width is 30 feet for an 8.625 inch crude oil pipeline. Sale of easement was held on June 7, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101198 – Garfield County Esmt No. 9052	NW/4 Sec. 36-24N- 8WIM	\$5,450.00	\$5,450.00	IPS Engineering/EPC

Length of the easement is 83.66 rods and width is 30 feet for an 8.625 inch crude oil pipeline. Sale of easement was held on June 7, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101200 – Garfield County Esmt No. 9053	SE/4 Sec. 36-24N- 8WIM	\$7,200.00	\$7,200.00	IPS Engineering/EPC

Length of the easement is 110.63 rods and width is 30 feet for an 8.625 inch crude oil pipeline. Sale of easement was held on June 7, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101077 – Garfield County Esmt No. 9056	SW/4 Sec. 16-22N- 4WIM	\$10,450.00	\$10,450.00	IPS Engineering/EPC

Length of the easement is 160.52 rods and width is 30 feet for an 8.625 inch crude oil pipeline. Sale of easement was held on June 7, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101130 – Grant County Esmt No. 9060	NE/4 Sec. 16-26N- 6WIM	\$1,500.00	\$1,500.00	Atlas Pipeline Mid- Continent WestOK, LLC

Length of the easement is 23.3 rods and width is 20 feet for a 6 inch natural gas pipeline. Sale of easement was held on June 7, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100345 – Payne County Esmt No. 9046	SW/4 Sec. 16-18N- 3EIM	\$10,300.00	\$10,300.00	Calyx Energy, LLC

Length of the easement is 157.22 rods and width is 30 feet for a 12 inch natural gas pipeline. Sale of easement was held on June 14, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205301 – Alfalfa County Esmt No. 9057	E/2 Sec. 13-27N- 12WIM	\$20,600.00	\$20,600.00	Mid-America Midstream Gas Services, LLC

Length of the easement is 316.18 rods and width is 30 feet for one 6 inch 1.82 rods and one 10 inch 314.36 rods for a sweet natural gas pipeline. Sale of easement was held on June 14, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205185 – Grant County Esmt No. 9059	SE/4 Sec. 13-27N- 8WIM	\$1,100.00	\$1,100.00	Sandridge Exploration and Production, LLC

Length of the easement is 18.18 rods and width is 30 feet for an overhead electric transmission line. Sale of easement was held on June 14, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205184 – Grant County Esmt No. 9064	NW/4 Sec. 13-27N- 8WIM	\$10,500.00	\$10,500.00	Sandridge Exploration and Production, LLC

Length of the easement is 161.16 rods and width is 30 feet for a 5.5 saltwater pipeline. Sale of easement was held on June 14, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100030, 100029 – Oklahoma County Esmt No. 9006	S/2 Sec. 16-14N- 1EIM	\$63,900.00	\$63,900.00	DCP Midstream, LP

Length of the easement is 365.39 rods and width is 30 feet for a 12.750 inch steel natural gas pipeline. Sale of easement was held on June 21, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205760 – Beaver County Esmt No. 9065	NE/4 Sec. 13-3N- 21ECM	\$10,450.00	\$10,450.00	Unit Petroleum Company

Length of the easement is 162.30 rods and width is 30 feet for a 6 inch poly saltwater pipeline. Sale of easement was held on June 21, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101463 – Alfalfa County Esmt No. 9072	NE/4 Sec. 36-29N-11WIM	\$3,800.00	\$3,800.00	Sandridge Exploration and Production, LLC

Length of the easement is 57.85 rods and width is 30 feet for a 7 inch saltwater pipeline. Sale of easement was held on June 21, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101906 – Roger Mills County Esmt No. 9063	SE/4 Sec. 16-15N-25WIM	\$1,200.00	\$1,200.00	Roger Mills Gas Gathering, LLC

Length of the easement is 11.21 rods and width is 30 feet for an 8 inch natural gas pipeline. Sale of easement was held on June 28, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101463 – Alfalfa County Esmt No. 9085	NE/4 Sec. 36-29N-11WIM	\$1,500.00	\$1,500.00	Atlas Pipeline Mid-Continent WestOK, LLC

Length of the easement is 22.7 rods and width is 20 feet for a 6 inch natural gas pipeline. Sale of easement was held on June 28, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
817108 – Alfalfa County Esmt No. 9088	NW/4 Sec. 33-26N-11WIM	\$11,000.00	\$11,000.00	Mid-America Midstream Gas Services, LLC

Length of the easement is 169.58 rods and width is 30 feet for a 10 inch natural gas pipeline. Sale of easement was held on June 28, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: Term Irrigation Permits

Lease No.	Description	FEE	Lessee
101669 – Kiowa County	Se/4 Sec. 16-2N-17 WIM (subj to 11.3ac esmt) (less improvements)	\$1,024.00	Mark McPhail

RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost To CLO	Lessee
105727 – Payne County	SE/4 Sec. 36-19N-2EIM	Clear and stack Eastern Red Cedar and other woody tree species from the specified tract. Approximately 10 acres.	\$1,500.00	Gary Lafrance
106285 – Oklahoma County	Sec. 36-12N-3WIM	City Code enforcement requires unleased Commercial tracts be kept mowed – 1 mowing.	\$250.00	Unleased
101038 – Oklahoma County	NE/4 Sec. 16-11N-4WIM	Appraisal of approximately 17 acres of Commercial land.	\$1,800.00	Salvador Perez
101118 – Kingfisher County	SE/4 Sec. 16-16N-6WIM (subj to 1.03 ac esmt) (less improvements)	Hourly dozer work to clean-up and bury old home site and improvements. Clear fenceline and brush removal near home site.	\$4,940.00	Troy Bomhoff
100210 – Payne County	SW/4 Sec. 36-19N-2EIM	Dozer work to bury abandoned trailer house location. Clean up dead cedar trees from recent fire and bury junk pile. Clear and stack Eastern Red Cedar and other woody tree species from the specified tract. Approximately 30 acres.	\$8,500.00	Lynn Holman
101068 – Logan County	SW/4 Sec. 36-17N-4WIM	Drill, complete and develop a water well in accordance to the attached specifications. Surface pipe as required by OWRB.	\$3,150.00	Troy Bomhoff
100121 – Pottawatomie County	S/2NE/4 & NW/4 Sec. 36-7N-2EIM (subj to 2 ac easement) (less 1.36 ac Co Ls 105937) (less 2.17 ac sold)	Bury house that burned and outbuildings around the house area. Repair broken levee directly north of house site. Remove some large cedars north of house site.	\$4,700.00	Keesee Coy
100629 – Payne County	NE/4 Sec. 16-18N-5EIM	Clear and stack Eastern Red Cedar and other woody tree species from the specified tract.	\$7,650.00	Bobby Hunt

RE: July 2, 2012 Sealed Bid Auction Results

Lease No./Legal Description	Bidder	Total
817276/ NE/4 Sec. 33-29N-25WIM (LESS IMPROVEMENTS Garfield County	Terry Mundell	\$4,400.00

This lease was awarded to Terry Mundell as high bidder. Rental was paid for the year.

Lease No./Legal Description	Bidder	Total
105695/ SE/4 Sec. 16-27N-3EIM (LESS 5 AC SOLD) Kay County	Dennis Schneeberger	\$5,701.00
	Gene Schieber	\$4,110.00
	Robert Bergman, Jr.	\$4,000.00
	Mickey Keeler	\$3,978.00
	Neal Blenden	\$3,501.00
	Randy Lee Williams	\$3,500.00

This lease was awarded to Dennis Schneeberger as high bidder. Rental was paid for the year.

Lease No./Legal Description	Bidder	Total
100165/ W/2NW/4 Sec. 36-12N-2EIM Lincoln County	Steve Burris	\$2,350.00

This lease was awarded to Steve Burris as high bidder. Rental was paid for the year

Lease No./Legal Description	Bidder	Total
100166/ W/2SW/4 Sec. 36-12N-2EIM Lincoln County	Steve Burris	\$2,550.00

This lease was awarded to Steve Burris as high bidder. Rental was paid for the year

RE: PATENT ISSUED ON LAND SALES

This corrected patent replaces patent #6433 which contained survey errors.

**PATENT AND SALE
NUMBER:**

Corrected #6433
CS2004191

LEGAL DESCRIPTION

A part of the Northwest Quarter (NW/4) of Section Thirty-six (36), Township Four (4) North, Range Eleven (11) West of the Indian Meridian, Comanche County, Oklahoma being more particularly described by metes and bounds as follows: Beginning at the Northwest corner of Section 36; Thence South 89° 50' 51" East along the North line of Section 36 and being the basis of bearing a distance of 1455.38 feet; Thence South 00° 12' 02" East a distance of 746.46 feet; Thence North 48° 38' 32" West a distance of 300.89 feet; Thence South 41° 21' 28" West a distance of 247.74 feet; Thence South 48° 38' 32" East a distance of 104.40 feet; Thence South 41° 21' 28" West a distance of 252.21 feet; Thence South 00° 15' 09" East a distance of 151.14 feet; Thence South 89° 44' 51" West a distance of 200.00 feet; Thence South 00° 15' 09" East a distance of 190.19 feet; Thence South 42° 52' 54" East a distance of 36.79 feet; Thence South 07° 05' 39" West a distance of 50.00 feet; Thence along a curve to the left having a radius of 225.00 feet an arc length of 28.85 feet (Chord Bearing N 86° 34' 45" W Chord Length 28.83 feet); Thence South 89° 44' 51" West a distance of 29.75 feet; Thence South 00° 15' 09" East a distance of 247.64 feet; Thence South 89° 44' 51" West a distance of 490.00 feet; Thence North 00° 15' 09" West a distance of 107.64 feet; Thence South 89° 44' 51" West a distance of 246.59 feet to a point on the West line of Section 36; Thence North 00° 13' 20" West along the West line of Section 36 a distance of 1556.21 feet to the Point of Beginning. Containing 1,825,144 square feet or 41.900 acres, more or less.

PURCHASER(S)

Legacy Park Development, LLC

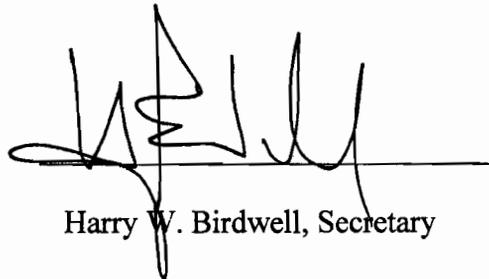
STATE OF OKLAHOMA)

) ss

COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 3rd day of August 2012.



Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, SEPTEMBER 13, 2012 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on November 30, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday, September 11, 2012, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Terri Watkins, Director of Communications
Barb Ogan, Assistant Director of Minerals Management Division
Steve Diffie, Director of Royalty Compliance Division
Karen Johnson, Chief Financial Officer
Lisa Blodgett, General Counsel
Carter Jennings, Assistant General Counsel
Julia Buratti, Assistant General Counsel
Diana Nichols, Internal Auditor
James Spurgeon, Director of Real Estate Management
Brandon Jones, Royalty Compliance Division

VISITORS:

Rebecca Frazier, Governor's Office
Steve Tinsley, State Auditor and Inspector
Alan Peoples, Oklahoma Department Wildlife Conservation
Shawn Ashley, E-Capitol
Michael McNutt, The Oklahoman

The meeting was called to order at 2:14 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb:	Present
Jones:	Present
Barresi:	Absent
Reese:	Absent

1. Approval of Minutes for Regular Meeting held August 9, 2012.

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the August 9, 2012 meeting.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	<i>Motion Carried</i>

2. Secretary's Comments

a. General Counsel Introduction

Secretary Birdwell introduced Lisa Blodgett, who was hired as General Counsel of the CLO following the August commission meeting. Lisa assumed her role in the agency on August 28th. She had been employed as Assistant General Counsel for the Department of Central Services at the time of her hiring by the CLO.

b. Distributions to Beneficiaries for August 2012

Secretary Birdwell advised that distributions to the beneficiaries for August were approximately \$6.4 Million. The first two months of FY-2013 have seen lower distributions principally because of decreased lease bonus income. The major difference in distributions in August 2012, contrasted with August 2011, resulted from lease bonus receipts of \$17 million in August 2011 compared to \$3.5 million in August 2012.

c. Presentations to Oklahoma School Board Association and Oklahoma Superintendents

During August and September the staff continued to explain our revenues and the 5 year rolling average distribution of lease bonus revenues to common school beneficiaries. Secretary Birdwell made presentations to the Oklahoma School Boards Association annual conference and the fall conference of Oklahoma School Superintendents. The schools have been advised in writing that the CLO will evaluate in December and June to adjust distributions, if necessary, to help assure that distributions in FY-2013 will not fall below FY-2011 levels.

d. Preview Fall 2012 Land Lease Auctions

The Commissioners were provided with copies of the 2012 annual land lease auction brochure. The first of the auctions will be held on October 15 and conclude on November 1. More than 500 tracts of land will be leased. Interest appears high. Statewide advertising will begin on October 1.

e. Preview of September and November Mineral Lease Auction

Secretary Birdwell provided a brief powerpoint presentation showing recent trends in CLO lease bonus auctions, noting that three significant trends have developed (all of which seem to confirm the importance of the five-year rolling average distribution decision): 1) The number of tracts nominated for lease has declined during the last year, 2) The proportion of tracts offered for lease compared to receiving acceptable bids has declined, 3) The totals received for lease bonuses at auction have declined during 2012.

3. Presentation on Emergency Plans (information only).

The agency is in the process of creating updated emergency plans with alternative methods to evacuate staff from the building, identify alternative meeting locations, secure the building and account for the safe exit of staff. Further evaluation and planning is being done to determine how to respond to media and personnel and continue continuity of operations of the agency in the event of a disaster that would prevent personnel from having physical access to the building.

The agenda item was presented by Terri Watkins, Communications Director.

4. Presentation on Cooperative Activities with Oklahoma Wildlife Department (informational only).

Currently the CLO and the Department of Wildlife has a partnership for portions of the approximate 17,000 acres of the Beaver Wildlife management area, which is a national destination for quail hunters. The department of wildlife has a 30 year CLO lease of 3,270 acres with an option to lease an additional 800 acres in 2013. Presently the department of wildlife is paying 125% of the agriculture value of the land with a 12.5% increase every 5 years. The department of wildlife is practicing habitat management and is working with Oklahoma State University on quail research.

In addition to the Beaver Wildlife management area there are two potential future projects between the agencies. One would be the Drummond Flats Wetland restoration area and the second would be the management of the 93,274 acres of minerals owned by the Department of Wildlife. A Memorandum of Understanding to manage the Department of Wildlife's minerals is being considered.

This agenda item was presented by Alan Peoples, Chief of Wildlife Division at the Oklahoma Department of Wildlife.

5. Continuous Easements

Lease No.	Legal Description	Easement No.
100162 – Lincoln County	SE/4 Sec. 16-12N-2E1M	9145

The Oklahoma Department of Transportation has made a request to purchase an easement for right-of-way for a highway project consisting of 6.83 acres for the consideration of \$51,225.00. Appraisal reviewed by Joel Ambrose and James Spurgeon.

Lease No.	Legal Description	Easement No.
100158 – Lincoln County	NE/4 Sec. 16-12N-2E1M	9146

The Oklahoma Department of Transportation has made a request to purchase an easement for right-of-way for a highway project consisting of 8.02 acres with .14 acres for temporary driveway for the consideration of \$60,150.00. Appraisal reviewed by Joel Ambrose and James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the Continuous Easements.

- a. *Presented by James Spurgeon*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

The agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the Continuous Easements.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	<i>Motion Carried</i>

6. Discussion and Possible Action to Enter into a Professional Services Contract with Burns & Stowers, P.C.

Approval of a contract with Terry L. Stowers, Douglas E. Burns and other members of the firm Burns & Stowers, P.C. for fiscal year 2013 in the amount of \$100,000 is requested. This contract is necessary for legal matters arising in the Royalty Compliance division.

Recommendation: The General Counsel recommends approval of the Professional Services Contract with Burns & Stowers, P.C. for fiscal year 2013 in the amount of \$100,000.

1. *Presented by Lisa Blodgett, General Counsel*
2. *Discussion*
3. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

Mineral royalty enforcement has been identified as having potential to increase revenue for the CLO. Enforcement would require taking a look at potential legal matters to file on behalf of the CLO as well as looking at past settlements. Burns & Stowers has been chosen to partner on this project due to their knowledge and previous work with the CLO.

The general counsel corrected the agenda item as it was prepared to note that the two individuals chosen by the firm are not part of the Stowers firm. However they will work under the direction and supervision of Terry Stowers and Douglas Burns on this project.

The agenda item was presented by Lisa Blodgett, General Counsel. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the professional services contract with Burns & Stowers, P. C.

Fallin: Aye
Lamb Aye
Jones: Aye *Motion Carried*

7. Consent Agenda – Request Approval of July 2012 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. July 2012
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. July 2012
 - a. Approval of 7/18/2012 Oil and Gas Mining Lease Sale Tabulation
 - b. Assignments of Oil and Gas Leases
 - c. Seismic Exploration Permits
 - d. Division Orders

Real Estate Management Division

1. July 2012
 - a. Surface Lease Assignments
 - b. Limited Term Right of Entry Permits

- c. Easement Assignment
- d. Return of Sale – 20 Year Easements
- e. 20 Year Easements
- f. Soil Conservation Projects
- g. Short Term Commercial Leases – New
- h. Request and Authorization for Improvements

The agenda item was presented by Harry Birdwell, Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the Consent Agenda.

Fallin: Aye
Lamb: Aye
Jones: Aye *Motion Carried*

8. Financial Information Regarding Investments and Monthly Distributions (informational purposes only)

Investments

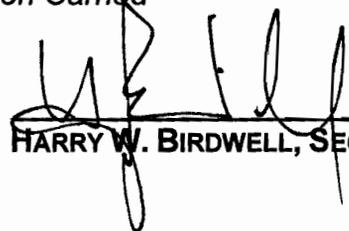
- a. Market Value Comparison July, 2012

Accounting

- a. August Distribution for FY-13 by District and Month

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to adjourn the meeting.

Fallin: Aye
Lamb: Aye
Jones: Aye *Motion Carried*

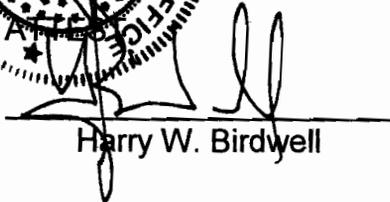

HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:55 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

In my hand and official signature this 11th day of October, 2012




Harry W. Birdwell


CHAIRMAN

NOTICE OF POSTING

Date / Time: Tuesday, September 11, 2012, before 5:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

Pages 300-301 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid July 2012

Oklahoma Press Services	Advertising Expense	1,059.36
BancFirst	Bank Service Charges	1,394.17
Oklahoma State Treasurer	Bank Service Charges	1.00
My Consulting Group	Construction in Progress- Software	22,320.00
Dell Marketing	Data Processing Equipment	3,023.03
Office of Management & Enterprise Services	Flexible Benefits- Administration	159.34
Office of Management & Enterprise Services	Fuel Expense	1,610.83
Staples	General Operating Expense	1,748.39
Grainger	General Operating Expense	501.42
FinderBinder of Oklahoma	Informational Services	175.00
West Group	Informational Services	772.00
Billy Wright	Land & Right-of-Way Expense	3,294.40
Clinton Taylor	Land & Right-of-Way Expense	7,116.20
MRC Inc	Land & Right-of-Way Expense	3,380.00
Rex Scudder	Land & Right-of-Way Expense	2,268.63
Appraisal Foundation	Library Equipment and Resources	85.50
Terrell Gray	Maintenance and Repair Expense	350.20
Edmond Security	Maintenance and Repair Expense	510.20
Grainger	Maintenance and Repair Expense	1,169.00
Houchen Bindery	Miscellaneous Administrative Expense	210.00
Office of Management & Enterprise Services	Miscellaneous Administrative Expense	912.88
Simplex Grinnell	Miscellaneous Administrative Expense	2,666.58
Oklahoma Department of Corrections	Office Furniture and Equipment	949.23
Barbara A Ley	Professional Services	11,646.88
Comstock Appraisal Service	Professional Services	1,800.00
Edmond Security	Professional Services	480.00
Galt Foundation	Professional Services	3,178.53
Hale & Buckley Survey Co.	Professional Services	4,700.00
Herndon Map Service	Professional Services	3,024.00
Office of Management & Enterprise Services	Professional Services	615.00
Retail Attractions	Professional Services	3,500.00
RV Kuhns & Associates	Professional Services	39,090.19
Travel Agents	Professional Services	107.96
Appraisal Institute	Registration Fees	995.00
Franklin Covey	Registration Fees	598.00
NAIFA Central Oklahoma Chapter	Registration Fees	2,337.50
Western States Land Commissioners	Registration Fees	1,600.00
First National Center	Rent Expense	18,655.21

Imagenet	Rent Expense	1,758.04
Office of Management & Enterprise Services	Rent Expense	1,322.00
Summit Business Systems	Rent Expense	584.31
Texas County Conservation District	Rent Expense	116.15
AT&T Mobility	Telecommunications Expense	60.51
AT&T	Telecommunications Expense	455.41
Central Oklahoma Telephone	Telecommunications Expense	77.49
Cox Oklahoma Telecom	Telecommunications Expense	544.31
Office of Management & Enterprise Services	Telecommunications Expense	1,367.51
Panhandle Telephone	Telecommunications Expense	187.22
Pioneer Telephone	Telecommunications Expense	250.36
Office of Management & Enterprise Services	Transportation Costs	1,063.27
United Airlines	Travel- Agency Direct Payments	1,742.40
Southwest Airlines	Travel- Agency Direct Payments	1,270.00
Wynn Las Vegas Hotel	Travel- Agency Direct Payments	356.16
Alexis Inn and Suites	Travel- Agency Direct Payments	415.52
Birdwell, Harry	Travel- Reimbursement	279.19
Brownsworth, Gregory	Travel- Reimbursement	685.50
Costello, Katherina	Travel- Reimbursement	92.00
DeFatta, Tonja	Travel- Reimbursement	92.00
Eike, Tom	Travel- Reimbursement	935.18
Fischer, Tranna	Travel- Reimbursement	92.00
Foster, Christopher	Travel- Reimbursement	344.27
Hake, Daniel	Travel- Reimbursement	167.48
Hermanski, David	Travel- Reimbursement	574.98
Kuhlman, Jon	Travel- Reimbursement	642.12
Nichols, Diana	Travel- Reimbursement	282.23
Sprehe, Debra	Travel- Reimbursement	115.32
Spurgeon, James	Travel- Reimbursement	167.48
Watkins, Terri	Travel- Reimbursement	527.44
Welch, Debbie	Travel- Reimbursement	92.00
Widener, Euteva	Travel- Reimbursement	92.00
Wildman, David	Travel- Reimbursement	253.50
		<hr/>
		\$ 165,010.98

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 July 30, 2011 compared to July 31, 2012

<u>DESCRIPTION</u>	FY12 YTD <u>Expenditures</u>	FY13 YTD <u>Expenditures</u>	Expenditures Changed <u>From FY12/FY13</u>
Salaries	\$ 219,755	\$ 240,028	\$ 20,273
Longevity	5,730	7,014	1,284
Insurance	45,988	45,632	(356)
Premiums, Workers Comp	0	0	0
State Retirement & FICA	54,705	59,692	4,987
Professional	4,893	13,024	8,131
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	0	0	0
Total Personal Service	331,071	365,390	34,319
Travel Reimbursement	0	2,374	2,374
Direct Airline	0	0	0
Direct Registration	0	3,938	3,938
Postage, UPS & Courier Svc.	0	0	0
Communications	310	432	122
Printing & Advertising	0	518	518
Information Services & Core Charges	8,769	363	(8,406)
Miscellaneous Administrative Fee	0	0	0
Licenses, Permits, & Abstracts	0	0	0
Memberships & Tuition Reimb.	50	0	(50)
Insurance Premiums	0	0	0
Moving Expenses	0	0	0
Rental Of Space & Equipment	18,655	18,655	0
Repairs & Maintenance	0	600	600
Fuel/Special Supplies	0	0	0
Office & Printing Supplies	1,610	0	(1,610)
Shop Expense	0	0	0
Office Furniture & Equipment	0	0	0
Library Resources	0	0	0
Lease Purchases	0	0	0
Soil Conservation Projects	0	5,563	5,563
Construction in Progress- Software	0	0	0
Safety /Security Supplies	0	0	0
Indemnity Payments	0	0	0
Total Supplies, Equip. & Oth.	29,394	32,443	3,049
TOTAL	\$ 360,465	\$ 397,833	\$ 37,368

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 7/1/2012

TO: 7/31/2012

RE: SUMMARY OF THE 7/18/2012 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$7,635,986.09	* Includes only high bids
TOTAL NET ACRES:	17,663.78	
AVG PRICE PER ACRE:	\$432.30	
TOTAL TRACTS:	188	
TOTAL HIGH BIDS:	137	
TOTAL LOW BIDS:	37	
TOTAL BIDS RECEIVED:	174	
TOTAL TRACTS NO BIDS:	51	
HIGH BID PER ACRE:	\$3,297.89	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

7/18/2012

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	BEAVER	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 22-03N-23ECM	80.00	CABOT OIL & GAS CORPORATION	\$263,831.20	\$3,297.89
1	BEAVER	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 22-03N-23ECM	80.00	SUPERIOR TITLE SERVICES INC	\$129,877.60	\$1,623.47
1	BEAVER	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 22-03N-23ECM	80.00	QEP ENERGY COMPANY	\$104,080.00	\$1,301.00
2	BECKHAM	NW/4 (All M.R.), Sec. 36-11N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
3	BECKHAM	SW/4 (1/2 M.R.), Sec. 36-11N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
4	BECKHAM	SE/4 SW/4 (All M.R.), Sec. 32-10N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$13,080.00	\$327.00
5	CANADIAN	W/2 NE/4, less and except from the surface to the base of the Springer formation (1/2 M.R.), Sec. 08-11N-10WIM	40.00	NO BIDS	\$0.00	\$0.00
6	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 09-06N-03ECM	124.71	BAYHORSE PETROLEUM LLC	\$6,983.76	\$56.00
7	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 10-06N-03ECM	126.20	BAYHORSE PETROLEUM LLC	\$7,067.20	\$56.00

8	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 10-06N-03ECM	125.80	BAYHORSE PETROLEUM LLC	\$7,044.80	\$56.00
9	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 11-06N-03ECM	127.60	BAYHORSE PETROLEUM LLC	\$7,145.60	\$56.00
10	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 11-06N-03ECM	126.80	BAYHORSE PETROLEUM LLC	\$7,100.80	\$56.00
11	CIMARRON	NE/4 (All M.R.), Sec. 14-06N-03ECM	160.00	BAYHORSE PETROLEUM LLC	\$8,960.00	\$56.00
12	CIMARRON	NW/4 (All M.R.), Sec. 14-06N-03ECM	160.00	BAYHORSE PETROLEUM LLC	\$8,960.00	\$56.00
13	CIMARRON	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 15-06N-03ECM	120.00	BAYHORSE PETROLEUM LLC	\$6,720.00	\$56.00
14	CIMARRON	NW/4 (All M.R.), Sec. 15-06N-03ECM	160.00	BAYHORSE PETROLEUM LLC	\$8,960.00	\$56.00
15	CIMARRON	NE/4 (All M.R.), Sec. 16-06N-03ECM	160.00	BAYHORSE PETROLEUM LLC	\$8,960.00	\$56.00
16	CLEVELAND	NE/4 (All M.R.), Sec. 36-08N-02WIM	160.00	O'BRIEN RESOURCES LLC	\$20,000.00	\$125.00
17	DEWEY	E/2 NE/4, less and except the Tonkawa formation (All M.R.), Sec. 20-16N-17WIM	80.00	NO BIDS	\$0.00	\$0.00
18	ELLIS	All that part of Lots 3 and 4 of Section 6-16N-24W, Roger Mills County accreted to and lying within Section 32-17N-24W (1/2 M.R.), Sec. 32-17N-24WIM	23.70	EOG RESOURCES INC	\$29,482.80	\$1,244.26
19	GARFIELD	Lots 1, 2, 10 and 11, less and except the Meramec formation (All M.R.), Sec. 33-20N-07WIM	159.98	GRIFFITH LAND SERVICES INC	\$117,105.36	\$732.00
20	GRANT	SW/4 (All M.R.), Sec. 16-28N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
21	KAY	SE/4 (All M.R.), Sec. 13-25N-02WIM	160.00	RANGE RESOURCES MID-CONTINENT LLC	\$140,000.00	\$875.00
22	KAY	SW/4 (1/2 M.R.), Sec. 13-25N-02WIM	80.00	RANGE RESOURCES MID-CONTINENT LLC	\$70,000.00	\$875.00
23	KINGFISHER	Lots 5, 6, 9 and 10 (All M.R.), Sec. 04-19N-07WIM	160.26	GRIFFITH LAND SERVICES INC	\$117,310.32	\$732.00
24	KINGFISHER	NW/4 (All M.R.), Sec. 16-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
25	KINGFISHER	SW/4 (All M.R.), Sec. 16-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
26	KINGFISHER	NE/4 (All M.R.), Sec. 36-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
27	KINGFISHER	SE/4 (All M.R.), Sec. 36-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
28	KINGFISHER	SW/4 (All M.R.), Sec. 36-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
29	LINCOLN	SW/4, less and except the Lower Skinner formation (All M.R.), Sec. 20-13N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
30	LINCOLN	NW/4 (All M.R.), Sec. 17-14N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
31	LINCOLN	NE/4 (All M.R.), Sec. 29-14N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
32	LINCOLN	NE/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00

33	LINCOLN	NW/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
34	LINCOLN	SW/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
35	LINCOLN	NW/4 (All M.R.), Sec. 36-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
36	LINCOLN	SE/4 (All M.R.), Sec. 36-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
37	LINCOLN	E/2 NE/4, less and except the Bartlesville formation (All M.R.), Sec. 16-16N-02EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
38	LINCOLN	W/2 NE/4 (All M.R.), Sec. 16-16N-02EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
39	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-02EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
40	LINCOLN	E/2 SE/4, less and except the Bartlesville formation (All M.R.), Sec. 16-16N-02EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
41	LINCOLN	W/2 SE/4 (All M.R.), Sec. 16-16N-02EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
42	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-02EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
43	LINCOLN	SW/4, less and except from the surface to the base of the Hunton formation (All M.R.), Sec. 36-16N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
44	LINCOLN	SW/4 (1/2 M.R.), Sec. 05-12N-03EIM	80.00	UPLAND ENERGY RESOURCES LLC	\$28,000.00	\$350.00
45	LINCOLN	SW/4 (All M.R.), Sec. 10-12N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
46	LINCOLN	W/2 NE/4 (8.33%), Sec. 14-12N-03EIM	6.67	CALYX ENERGY II LLC	\$1,367.35	\$205.10
47	LINCOLN	NE/4 NW/4 (12.50%), Sec. 14-12N-03EIM	5.00	CALYX ENERGY II LLC	\$1,025.00	\$205.00
48	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
49	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
50	LINCOLN	SE/4 (All M.R.), Sec. 16-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
51	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
52	LINCOLN	SE/4 (1/2 M.R.), Sec. 21-12N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
53	LINCOLN	NW/4 (All M.R.), Sec. 27-12N-03EIM	160.00	CALYX ENERGY II LLC	\$28,609.60	\$178.81
54	LINCOLN	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 30-12N-03EIM	156.60	NO BIDS	\$0.00	\$0.00
55	LINCOLN	SW/4 (All M.R.), Sec. 33-12N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
56	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
56	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-03EIM	160.00	CALYX ENERGY II LLC	\$56,888.00	\$355.55
56	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-03EIM	160.00	SM ENERGY COMPANY	\$28,430.40	\$177.69

57	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
57	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-03EIM	160.00	CALYX ENERGY II LLC	\$30,755.20	\$192.22
57	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-03EIM	160.00	SM ENERGY COMPANY	\$28,430.40	\$177.69
58	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
58	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-03EIM	160.00	CALYX ENERGY II LLC	\$56,888.00	\$355.55
58	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-03EIM	160.00	SM ENERGY COMPANY	\$28,430.40	\$177.69
59	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
59	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-03EIM	160.00	CALYX ENERGY II LLC	\$30,755.20	\$192.22
59	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-03EIM	160.00	SM ENERGY COMPANY	\$28,430.40	\$177.69
60	LINCOLN	NE/4 (All M.R.), Sec. 16-13N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
61	LINCOLN	NW/4 (All M.R.), Sec. 16-13N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
62	LINCOLN	SE/4 (All M.R.), Sec. 16-13N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
63	LINCOLN	SW/4 (All M.R.), Sec. 16-13N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
64	LINCOLN	NE/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-14N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
65	LINCOLN	Lots 1, 2, 5 and 6, less and except the Misener-Hunton formation (All M.R.), Sec. 16-14N-03EIM	154.40	NO BIDS	\$0.00	\$0.00
66	LINCOLN	E/2 NE/4, less and except the Hunton formation (All M.R.), Sec. 27-14N-03EIM	80.00	SUNDOWN ENERGY LP	\$26,320.00	\$329.00
67	LINCOLN	W/2 NE/4, less and except the Hunton, Prue, Oswego and Cleveland formations (All M.R.), Sec. 27-14N-03EIM	80.00	SUNDOWN ENERGY LP	\$26,320.00	\$329.00
68	LINCOLN	N/2 SW/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-15N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
69	LINCOLN	E/2 SW/4; Lots 3 and 4, less and except the Hunton formation (All M.R.), Sec. 18-15N-03EIM	142.36	REAGAN RESOURCES INC	\$53,385.00	\$375.00
70	LINCOLN	NE/4 SW/4, subject to a Subordination Agreement dated 10-23-1987 to the Chandler Municipal Authority for construction of a watershed dam. Drilling is not permitted on the surface of a 15 acre tract commencing at the NE corner of the NE/4 SW/4, thence south 660 feet, thence west 990 feet, thence north 660 feet, thence east 990 feet to the point of beginning. (All M.R.), Sec. 36-15N-03EIM	40.00	REAGAN RESOURCES INC	\$15,000.00	\$375.00

71	LINCOLN	NW/4 SW/4; S/2 SW/4 (All M.R.), Sec. 36-15N-03EIM	120.00	REAGAN RESOURCES INC	\$45,000.00	\$375.00
72	LINCOLN	N/2 NE/4 (All M.R.), Sec. 16-16N-03EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
73	LINCOLN	S/2 NE/4, less and except the Red Fork formation (All M.R.), Sec. 16-16N-03EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
74	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
75	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
76	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
77	LINCOLN	E/2 NE/4, less and except the Red Fork formation (All M.R.), Sec. 36-16N-03EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
78	LINCOLN	NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
79	LINCOLN	SE/4, less and except the Red Fork formation (All M.R.), Sec. 36-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
80	LINCOLN	N/2 SW/4; SE/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4, less and except the Red Fork formation (All M.R.), Sec. 36-16N-03EIM	160.00	REAGAN RESOURCES INC	\$76,575.00	\$478.59
81	LINCOLN	SE/4 NE/4 (All M.R.), Sec. 25-12N-04EIM	40.00	SM ENERGY COMPANY	\$15,140.40	\$378.51
81	LINCOLN	SE/4 NE/4 (All M.R.), Sec. 25-12N-04EIM	40.00	UPLAND ENERGY RESOURCES LLC	\$14,000.00	\$350.00
82	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
82	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-04EIM	160.00	CALYX ENERGY II LLC	\$31,528.00	\$197.05
82	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-04EIM	160.00	SM ENERGY COMPANY	\$16,430.40	\$102.69
83	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
83	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-04EIM	160.00	CALYX ENERGY II LLC	\$53,332.80	\$333.33
83	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-04EIM	160.00	SM ENERGY COMPANY	\$16,430.40	\$102.69
84	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
84	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-04EIM	160.00	CALYX ENERGY II LLC	\$31,528.00	\$197.05
84	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-04EIM	160.00	SM ENERGY COMPANY	\$16,430.40	\$102.69
85	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
85	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-04EIM	160.00	CALYX ENERGY II LLC	\$53,332.80	\$333.33
85	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-04EIM	160.00	SM ENERGY COMPANY	\$16,430.40	\$102.69
86	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-16N-06EIM	143.90	WITHDRAWN	\$0.00	\$0.00
87	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00

87	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-04EIM	160.00	SM ENERGY COMPANY	\$60,561.60	\$378.51
88	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
88	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-04EIM	160.00	SM ENERGY COMPANY	\$60,561.60	\$378.51
89	LINCOLN	N/2 NE/4; SW/4 NE/4, less and except Plat A, containing 40.92 acres and Plat B containing 8.79 acres, also, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-14N-04EIM	70.29	REAGAN RESOURCES INC	\$29,873.25	\$425.00
90	LINCOLN	NW/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-14N-04EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
91	LINCOLN	SE/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-14N-04EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
92	LINCOLN	SW/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-14N-04EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
93	LINCOLN	North 40 acres of the west 100 acres of the SW/4, less and except from the surface to the base of the Red Fork formation and also less and except the Hunton formation (1/2 M.R.), Sec. 18-15N-04EIM	20.00	NO BIDS	\$0.00	\$0.00
94	LINCOLN	NE/4, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
95	LINCOLN	NW/4, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
96	LINCOLN	N/2 SE/4, covering only 12.5% of the rights from the surface to the base of the Pennsylvanian formation (All M.R.), Sec. 36-15N-04EIM	80.00	REAGAN RESOURCES INC	\$5,105.00	\$63.81
97	LINCOLN	N/2 SE/4, covering 50% of the rights below the base of the Pennsylvanian formation, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	80.00	REAGAN RESOURCES INC	\$20,420.00	\$255.25
98	LINCOLN	S/2 SE/4, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
99	LINCOLN	SW/4, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50

100	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
100	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	CALYX ENERGY II LLC	\$25,937.60	\$162.11
101	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
101	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	CALYX ENERGY II LLC	\$61,963.20	\$387.27
102	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
102	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	CALYX ENERGY II LLC	\$32,355.20	\$202.22
103	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
103	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	CALYX ENERGY II LLC	\$31,545.60	\$197.16
104	LINCOLN	NE/4 (All M.R.), Sec. 31-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
105	LINCOLN	N/2 N/2 SE/4 (All M.R.), Sec. 31-16N-04EIM	40.00	REAGAN RESOURCES INC	\$20,420.00	\$510.50
106	LINCOLN	NE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
107	LINCOLN	NW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
108	LINCOLN	SE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
109	LINCOLN	SW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
110	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-05EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
111	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-05EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
112	LINCOLN	Lot 2 (All M.R.), Sec. 30-12N-05EIM	36.94	NO BIDS	\$0.00	\$0.00
113	LINCOLN	A tract 452 feet north and south by 672 feet east and west in the northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	NO BIDS	\$0.00	\$0.00
114	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
115	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
116	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
117	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
118	LINCOLN	NE/4, less and except the Hunton formation (All M.R.), Sec. 16-14N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
119	LINCOLN	NE/4 NW/4; S/2 NW/4, less and except the Hunton formation (All M.R.), Sec. 16-14N-05EIM	120.00	REAGAN RESOURCES INC	\$51,000.00	\$425.00
120	LINCOLN	NW/4 NW/4, less and except the Hunton and Prue formations (All M.R.), Sec. 16-14N-05EIM	40.00	REAGAN RESOURCES INC	\$17,000.00	\$425.00
121	LINCOLN	SE/4, less and except the Hunton formation (All M.R.), Sec. 16-14N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00

122	LINCOLN	SW/4, less and except the Hunton formation (All M.R.), Sec. 16-14N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
123	LINCOLN	SE/4 (All M.R.), Sec. 15-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
124	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
125	LINCOLN	NW/4, less and except the Prue and Oswego formations (All M.R.), Sec. 16-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
126	LINCOLN	E/2 SE/4 (All M.R.), Sec. 16-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
127	LINCOLN	W/2 SE/4, less and except the Prue formation (All M.R.), Sec. 16-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
128	LINCOLN	E/2 SW/4, less and except the Prue formation (All M.R.), Sec. 16-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
129	LINCOLN	NE/4 (All M.R.), Sec. 36-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
130	LINCOLN	NW/4 (All M.R.), Sec. 36-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
131	LINCOLN	E/2 SE/4, less and except the Oswego and Skinner formations (All M.R.), Sec. 36-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
132	LINCOLN	W/2 SE/4 (All M.R.), Sec. 36-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
133	LINCOLN	E/2 SW/4, less and except the Oswego and Skinner formations (All M.R.), Sec. 36-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
134	LINCOLN	W/2 SW/4, less and except the Oswego and Misener formations (All M.R.), Sec. 36-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
135	LINCOLN	E/2 SW/4 (78.13%), Sec. 18-14N-06EIM	62.50	NO BIDS	\$0.00	\$0.00
136	LINCOLN	Lots 3 and 4, less and except the Prue formation (71.88%), Sec. 18-14N-06EIM	56.75	NO BIDS	\$0.00	\$0.00
137	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-14N-06EIM	108.57	NO BIDS	\$0.00	\$0.00
138	LINCOLN	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-14N-06EIM	109.97	NO BIDS	\$0.00	\$0.00
139	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
140	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
141	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	NO BIDS	\$0.00	\$0.00

142	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
143	LINCOLN	S/2 NW/4 (96.25%), Sec. 20-15N-06EIM	77.00	NO BIDS	\$0.00	\$0.00
144	LINCOLN	Lots 3 and 4; W/2 SW/4, less and except the Prue formation (All M.R.), Sec. 36-15N-06EIM	123.87	NO BIDS	\$0.00	\$0.00
145	LINCOLN	E/2 SE/4 (1/2 M.R.), Sec. 03-16N-06EIM	40.00	THE OWENS LAND COMPANY LLC	\$5,318.80	\$132.97
146	LINCOLN	W/2 SE/4, less and except the Mississippi Lime formation (1/2 M.R.), Sec. 03-16N-06EIM	40.00	NO BIDS	\$0.00	\$0.00
147	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$20,137.60	\$125.86
148	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$20,137.60	\$125.86
149	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$20,137.60	\$125.86
150	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$20,137.60	\$125.86
151	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-16N-06EIM	140.33	WITHDRAWN	\$0.00	\$0.00
152	LINCOLN	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-16N-06EIM	143.90	CALYX ENERGY II LLC	\$41,602.93	\$289.11
152	LINCOLN	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-16N-06EIM	143.90	THE OWENS LAND COMPANY LLC	\$14,084.93	\$97.88
153	LOGAN	Lots 4 and 5; W/2 SW/4 (All M.R.), Sec. 09-17N-02WIM	145.52	OSAGE EXPLORATION & DEVELOPMENT INC	\$182,045.52	\$1,251.00
153	LOGAN	Lots 4 and 5; W/2 SW/4 (All M.R.), Sec. 09-17N-02WIM	145.52	OSAGE EXPLORATION & DEVELOPMENT INC	\$89,494.80	\$615.00
154	MARSHALL	SE/4 (1/2 M.R.), Sec. 31-05S-05EIM	80.00	XTO ENERGY INC	\$36,080.00	\$451.00
155	MARSHALL	N/2 NE/4 (1/2 M.R.), Sec. 10-06S-05EIM	40.00	NO BIDS	\$0.00	\$0.00
156	MARSHALL	N/2 NW/4 (1/2 M.R.), Sec. 10-06S-05EIM	40.00	NO BIDS	\$0.00	\$0.00
157	MARSHALL	S/2 SW/4; S/2 N/2 SW/4 (1/2 M.R.), Sec. 27-06S-05EIM	60.00	DEEP CANYON LLC	\$8,256.00	\$137.60
158	MARSHALL	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.), Sec. 28-06S-05EIM	35.00	NO BIDS	\$0.00	\$0.00
159	MARSHALL	S/2 NW/4; NW/4 NW/4 (1/2 M.R.), Sec. 28-06S-05EIM	60.00	NO BIDS	\$0.00	\$0.00
160	MARSHALL	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 34-06S-05EIM	120.00	DEEP CANYON LLC	\$16,512.00	\$137.60
161	MARSHALL	N/2 NW/4; N/2 SW/4 NW/4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 34-06S-05EIM	55.00	DEEP CANYON LLC	\$7,568.00	\$137.60
162	MARSHALL	Lots 3 and 4; SE/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	60.35	NO BIDS	\$0.00	\$0.00
163	MARSHALL	SW/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	20.00	NO BIDS	\$0.00	\$0.00
164	MARSHALL	NE/4 NE/4 (1/2 M.R.), Sec. 24-07S-05EIM	20.00	NO BIDS	\$0.00	\$0.00
165	MARSHALL	W/2 NE/4; SE/4 NE/4 (1/2 M.R.), Sec. 24-07S-05EIM	60.00	NO BIDS	\$0.00	\$0.00

166	MARSHALL	NE/4 NE/4 NW/4 (1/2 M.R.), Sec. 24-07S-05EIM	5.00	NO BIDS	\$0.00	\$0.00
167	MARSHALL	NW/4 SE/4 (1/2 M.R.), Sec. 24-07S-05EIM	20.00	NO BIDS	\$0.00	\$0.00
168	PAYNE	NW/4, subject to 1/2 of 1/8 non-participating royalty interest (All M.R.), Sec. 15-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$33,760.00	\$211.00
169	POTTAWATOMIE	N/2 NE/4; SW/4 NE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-10N-02EIM	120.00	UPLAND ENERGY RESOURCES LLC	\$42,000.00	\$350.00
169	POTTAWATOMIE	N/2 NE/4; SW/4 NE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-10N-02EIM	120.00	TEXHOMA LAND CONSULTANTS INC	\$29,998.80	\$249.99
170	POTTAWATOMIE	SE/4 NE/4, any use of the surface lands covered herein shall require the permission for the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works. (All M.R.), Sec. 16-10N-02EIM	40.00	UPLAND ENERGY RESOURCES LLC	\$14,000.00	\$350.00
170	POTTAWATOMIE	SE/4 NE/4, any use of the surface lands covered herein shall require the permission for the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works. (All M.R.), Sec. 16-10N-02EIM	40.00	TEXHOMA LAND CONSULTANTS INC	\$9,999.60	\$249.99
171	POTTAWATOMIE	N/2 NW/4 (All M.R.), Sec. 16-10N-02EIM	80.00	UPLAND ENERGY RESOURCES LLC	\$28,000.00	\$350.00
171	POTTAWATOMIE	N/2 NW/4 (All M.R.), Sec. 16-10N-02EIM	80.00	TEXHOMA LAND CONSULTANTS INC	\$19,999.20	\$249.99
172	POTTAWATOMIE	S/2 NW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-10N-02EIM	80.00	UPLAND ENERGY RESOURCES LLC	\$28,000.00	\$350.00
172	POTTAWATOMIE	S/2 NW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-10N-02EIM	80.00	TEXHOMA LAND CONSULTANTS INC	\$19,999.20	\$249.99
173	POTTAWATOMIE	SE/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works (All M.R.), Sec. 16-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
173	POTTAWATOMIE	SE/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works (All M.R.), Sec. 16-10N-02EIM	160.00	TEXHOMA LAND CONSULTANTS INC	\$39,998.40	\$249.99

174	POTTAWATOMIE	SW/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works (All M.R.), Sec. 16-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
174	POTTAWATOMIE	SW/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works (All M.R.), Sec. 16-10N-02EIM	160.00	TEXHOMA LAND CONSULTANTS INC	\$39,998.40	\$249.99
175	POTTAWATOMIE	NE/4 (All M.R.), Sec. 36-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
175	POTTAWATOMIE	NE/4 (All M.R.), Sec. 36-10N-02EIM	160.00	TEXHOMA LAND CONSULTANTS INC	\$39,998.40	\$249.99
176	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
176	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-10N-02EIM	160.00	TEXHOMA LAND CONSULTANTS INC	\$39,998.40	\$249.99
177	POTTAWATOMIE	SE/4 (All M.R.), Sec. 36-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
177	POTTAWATOMIE	SE/4 (All M.R.), Sec. 36-10N-02EIM	160.00	TEXHOMA LAND CONSULTANTS INC	\$39,998.40	\$249.99
178	POTTAWATOMIE	SW/4 (All M.R.), Sec. 36-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
178	POTTAWATOMIE	SW/4 (All M.R.), Sec. 36-10N-02EIM	160.00	TEXHOMA LAND CONSULTANTS INC	\$39,998.40	\$249.99
179	POTTAWATOMIE	SE/4 SW/4 (1/2 M.R.), Sec. 07-09N-04EIM	20.00	NO BIDS	\$0.00	\$0.00
180	POTTAWATOMIE	Lots 1 and 2; W/2 NE/4 (All M.R.), Sec. 16-06N-05EIM	138.30	NO BIDS	\$0.00	\$0.00
181	POTTAWATOMIE	S/2 NW/4 (All M.R.), Sec. 16-06N-05EIM	80.00	NO BIDS	\$0.00	\$0.00
182	POTTAWATOMIE	Lots 3 and 4; W/2 SE/4 (All M.R.), Sec. 16-06N-05EIM	137.36	NO BIDS	\$0.00	\$0.00
183	POTTAWATOMIE	SW/4 (All M.R.), Sec. 16-06N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
184	ROGER MILLS	NE/4 NW/4; S/2 NW/4 (1/2 M.R.), Sec. 34-13N-21WIM	60.00	NO BIDS	\$0.00	\$0.00
185	ROGER MILLS	All that portion of Lot 3 of Section 6-16N-24W, accreted to and lying within Section 5-16N-24W (1/2 M.R.), Sec. 05-16N-24WIM	1.19	NO BIDS	\$0.00	\$0.00
186	WASHITA	SE/4 NE/4 (1/2 M.R.), Sec. 29-11N-18WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$36,260.00	\$1,813.00
187	WASHITA	E/2 SE/4 (1/2 M.R.), Sec. 29-11N-18WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$72,520.00	\$1,813.00
188	WOODS	N/2 SW/4 (All M.R.), Sec. 27-29N-19WIM	80.00	NO BIDS	\$0.00	\$0.00

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-1777	TEXAS	LOT 4 A/K/A SW/4 SW/4 of Sec. 31-03N-13ECM	OXY USA INC	EOG RESOURCES INC
CS-1824	TEXAS	NE/4 (1/2 M.R.) of Sec. 14-02N-17ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-1825	TEXAS	NW/4 (1/2 M.R.) of Sec. 14-02N-17ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-1826	TEXAS	N/2 SE/4 (1/2 M.R.) of Sec. 14-02N-17ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-1827	TEXAS	N/2 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 14-02N-17ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-1828	TEXAS	NE/4 (1/2 M.R.) of Sec. 21-02N-17ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-1829	TEXAS	NE/4 NW/4; S/2 NW/4 (1/2 M.R.) of Sec. 21-02N-17ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-1830	TEXAS	N/2 SE/4 (1/2 M.R.) of Sec. 21-02N-17ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-1831	TEXAS	NE/4 SW/4; W/2 SW/4 (1/2 M.R.) of Sec. 21-02N-17ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-1954	TEXAS	SW/4 of Sec. 08-02N-12ECM	OXY USA INC	EOG RESOURCES INC
CS-4622	TEXAS	NW/4 (1/2 M.R.) of Sec. 21-02N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-6010	TEXAS	SE/4; S/2 SW/4 of Sec. 34-01N-12ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-6028	TEXAS	S/2 SW/4, SEC. 2-1N-14ECM N/2 NW/4, SEC. 11-1N-14ECM of Sec. 11-01N-14ECM	CONOCOPHILLIPS COMPANY	ENRON OIL & GAS COMPANY
CS-6028	TEXAS	S/2 SW/4, SEC. 2-1N-14ECM N/2 NW/4, SEC. 11-1N-14ECM of Sec. 11-01N-14ECM	ENRON OIL & GAS COMPANY	EOG RESOURCES INC
CS-6030	TEXAS	LOTS 1 & 2; S/2 NE/4; LOTS 3 & 4; S/2 NW/4; SE/4; SW/4 of Sec. 04-02N-14ECM	UNIVERSITY OF TEXAS SYSTEM BOARD OF REGENTS	EOG RESOURCES INC
CS-6033	TEXAS	S/2 of Sec. 16-02N-14ECM	EOG RESOURCES INC	CAERUS KANSAS LLC

CS-6035	TEXAS	NE/4 of Sec. 36-02N-14ECM	CONOCOPHILLIPS COMPANY	ENRON OIL & GAS COMPANY
CS-6035	TEXAS	NE/4 of Sec. 36-02N-14ECM	ENRON OIL & GAS COMPANY	EOG RESOURCES INC
CS-6036	TEXAS	SW/4 NE/4; SE/4 NW/4; E/2 SW/4 of Sec. 34-03N-14ECM	ENRON OIL & GAS COMPANY	EOG RESOURCES INC
CS-6036	TEXAS	SW/4 NE/4; SE/4 NW/4; E/2 SW/4 of Sec. 34-03N-14ECM	McNIC OIL & GAS MIDCONTINENT INC	ENRON OIL & GAS COMPANY
CS-6045	TEXAS	SE/4 of Sec. 36-04N-15ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-6048	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-01N-16ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
CS-6058	TEXAS	SW/4 of Sec. 16-05N-17ECM	ANADARKO PETROLEUM CORPORATION	EOG RESOURCES INC
CS-6058	TEXAS	SW/4 of Sec. 16-05N-17ECM	UNIVERSITY OF TEXAS SYSTEM BOARD OF REGENTS	EOG RESOURCES INC
CS-6112	GARVIN	E/2 SW/4; W/2 SW/4; SW/4 NW/4; W/2 NW/4 NW/4 (1/2 M.R.) of Sec. 25-04N-03WIM	DABB ENERGY COMPANY	DIAMOND S ENERGY COMPANY
CS-7620	TEXAS	NE/4 of Sec. 36-06N-11ECM	GINNY C FITZGERALD	EOG RESOURCES INC
CS-7621	TEXAS	NW/4 of Sec. 36-06N-11ECM	GINNY C FITZGERALD	EOG RESOURCES INC
CS-17322	TEXAS	NW/4, LESS AND EXCEPT THE BROWN DOLOMITE of Sec. 36-01N-12ECM	BEVO PRODUCTION COMPANY	ENRON OIL & GAS COMPANY
CS-17322	TEXAS	NW/4, LESS AND EXCEPT THE BROWN DOLOMITE of Sec. 36-01N-12ECM	ENRON OIL & GAS COMPANY	EOG RESOURCES INC
CS-17323	TEXAS	SW/4, LESS AND EXCEPT THE BROWN DOLOMITE of Sec. 36-01N-12ECM	BEVO PRODUCTION COMPANY	ENRON OIL & GAS COMPANY
CS-17323	TEXAS	SW/4, LESS AND EXCEPT THE BROWN DOLOMITE of Sec. 36-01N-12ECM	ENRON OIL & GAS COMPANY	EOG RESOURCES INC
CS-21039	TEXAS	W/2 NE/4 (1/2 M.R.) of Sec. 32-02N-12ECM	CABOT OIL & GAS CORPORATION	EOG RESOURCES INC

CS-21040	TEXAS	NE/4 NW/4 (ALL M.R.) of Sec. 32-02N-12ECM	CABOT OIL & GAS CORPORATION	EOG RESOURCES INC
CS-21041	TEXAS	NW/4 NW/4; S/2 NW/4 (1/2 M.R.) of Sec. 32-02N-12ECM	CABOT OIL & GAS CORPORATION	EOG RESOURCES INC
CS-22078	TEXAS	NE/4 of Sec. 29-01N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-22111	TEXAS	N/2 NE/4 of Sec. 33-01N-12ECM	CRESCENDO RESOURCES LP	EOG RESOURCES INC
CS-27550	ROGER MILLS	NE/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	NEOMORPH INVESTMENTS LLC
CS-27551	ROGER MILLS	NW/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	NEOMORPH INVESTMENTS LLC
CS-27622	ROGER MILLS	N/2 NE/4 of Sec. 20-16N-21WIM	CHESAPEAKE EXPLORATION LLC	NEOMORPH INVESTMENTS LLC
CS-27800	KAY	W/2 NE/4 of Sec. 16-28N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27801	KAY	N/2 NW/4; SE/4 NW/4 of Sec. 16-28N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27848	GARFIELD	NW/4 of Sec. 16-24N-05WIM	CHESAPEAKE EXPLORATION LLC	CISCO OPERATING LLC
CS-27849	GARFIELD	SW/4 of Sec. 16-24N-05WIM	CHESAPEAKE EXPLORATION LLC	CISCO OPERATING LLC
CS-27856	KAY	NE/4, ANY DRILLSITE ON THE E/2 OF THIS LEASE WILL REQUIRE PRIOR APPROVAL OF THE LESSOR of Sec. 36-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27857	KAY	NW/4 of Sec. 36-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27858	KAY	SE/4, ANY DRILLSITE ON THE E/2 OF THIS LEASE WILL REQUIRE PRIOR APPROVAL OF THE LESSOR of Sec. 36-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27859	KAY	SW/4 of Sec. 36-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27864	KAY	NE/4 of Sec. 16-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP

CS-27865	KAY	NW/4 of Sec. 16-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27866	KAY	SE/4 of Sec. 16-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27867	KAY	SW/4 of Sec. 16-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27868	KAY	NE/4 of Sec. 36-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27869	KAY	NW/4 of Sec. 36-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27871	KAY	SW/4 of Sec. 36-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27876	KAY	NE/4 NE/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27877	KAY	NW/4 NE/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27878	KAY	SE/4 NE/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27879	KAY	SW/4 NE/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27880	KAY	NE/4 NW/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27881	KAY	NW/4 NW/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27882	KAY	SE/4 NW/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27883	KAY	SW/4 NW/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27884	KAY	NE/4 SE/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27885	KAY	NW/4 SE/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27886	KAY	SE/4 SE/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP

CS-27887	KAY	SW/4 SE/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27888	KAY	NE/4 SW/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27889	KAY	NW/4 SW/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27890	KAY	SE/4 SW/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27891	KAY	SW/4 SW/4 of Sec. 36-29N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27892	KAY	NE/4 of Sec. 16-26N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27893	KAY	NW/4 of Sec. 16-26N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27894	KAY	SE/4 of Sec. 16-26N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27895	KAY	SW/4, LESS 5 ACRES IN SW/4 SW/4 of Sec. 16-26N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27900	KAY	NE/4 of Sec. 31-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27905	KAY	LOT 2, EXTENDING EASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED of Sec. 36-28N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27906	KAY	LOT 1, EXTENDING EASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED; NW/4 NW/4; S/2 NW/4 of Sec. 36-28N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27907	KAY	LOTS 3 & 4, EXTENDING EASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED of Sec. 36-28N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27908	KAY	SW/4 of Sec. 36-28N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27909	KAY	LOT 1 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27910	KAY	LOT 2 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP

CS-27911	KAY	SE/4 NE/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27912	KAY	SW/4 NE/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27913	KAY	LOT 3 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27914	KAY	LOT 4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27915	KAY	SE/4 NW/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27916	KAY	SW/4 NW/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27917	KAY	NE/4 SE/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27918	KAY	NW/4 SE/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27919	KAY	SE/4 SE/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27920	KAY	SW/4 SE/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27921	KAY	NE/4 SW/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27922	KAY	NW/4 SW/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27923	KAY	SE/4 SW/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-27924	KAY	SW/4 SW/4 of Sec. 16-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-28366	PAYNE	SE/4 of Sec. 16-20N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
CS-28741	POTTAWATOMIE	N/2 NW/4; SE/4 NW/4 of Sec. 16-08N-05EIM	BULLET OIL & GAS LLC	ENCORE ENERGY INC
EI-858	TEXAS	S/2 of Sec. 21-02N-14ECM	EOG RESOURCES INC	CAERUS KANSAS LLC

EI-861	TEXAS	NE/4; NW/4; SE/4 of Sec. 15-04N-17ECM	UNIVERSITY OF TEXAS SYSTEM BOARD OF REGENTS	EOG RESOURCES INC
EI-4496	TEXAS	S/2 SE/4 of Sec. 33-01N-12ECM	CRESCENDO RESOURCES LP	EOG RESOURCES INC
EI-4497	TEXAS	SE/4 SW/4, LESS A TRACT OF LAND DESCRIBED AS BEGINNING AT THE SOUTHWEST CORNER OF THE SE/4 SW/4, THENCE EAST 466.7 FT, THENCE NORTH 233.35 FT, THENCE WEST 466.7 FT, THENCE SOUTH 233.35 FT, EXCEPT A 100 FOOT STRIP, 50 FT ON EACH SIDE OF A LINE BEGINNING ON THE NORTH LINE OF THE S/2 SW/4 1,035.56 FT WEST OF THE NORTHEAST CORNER OF THE S/2 SW/4, THENCE SOUTH 44 DEGREES 20 MINUTES EAST TO EAST LINE OF THE SW/4 SW/4 of Sec. 33-01N-12ECM	CRESCENDO RESOURCES LP	EOG RESOURCES INC
EI-4846	PITTSBURG	LOT 1 A/K/A NW/4 NW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	G S ENERGY LLC	PETROQUEST ENERGY LLC
EI-4846	PITTSBURG	LOT 1 A/K/A NW/4 NW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	PETROQUEST ENERGY LLC	WSGP GAS PRODUCING LLC
EI-4846	PITTSBURG	LOT 1 A/K/A NW/4 NW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	STAAB HOLDINGS LLC	PETROQUEST ENERGY LLC
EI-4846	PITTSBURG	LOT 1 A/K/A NW/4 NW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	TAG TEAM RESOURCES LLC	G S ENERGY LLC
EI-4846	PITTSBURG	LOT 1 A/K/A NW/4 NW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	TAG TEAM RESOURCES LLC	STAAB HOLDINGS LLC
EI-4847	PITTSBURG	SW/4 SE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 07-06N-13EIM	G S ENERGY LLC	PETROQUEST ENERGY LLC
EI-4847	PITTSBURG	SW/4 SE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 07-06N-13EIM	PETROQUEST ENERGY LLC	WSGP GAS PRODUCING LLC
EI-4847	PITTSBURG	SW/4 SE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 07-06N-13EIM	STAAB HOLDINGS LLC	PETROQUEST ENERGY LLC
EI-4847	PITTSBURG	SW/4 SE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 07-06N-13EIM	TAG TEAM RESOURCES LLC	G S ENERGY LLC
EI-4847	PITTSBURG	SW/4 SE/4 SE/4; W/2 SE/4 (1/2 M.R.) of Sec. 07-06N-13EIM	TAG TEAM RESOURCES LLC	STAAB HOLDINGS LLC

EI-4848	PITTSBURG	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; LOT 4 A/K/A SW/4 SW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	G S ENERGY LLC	PETROQUEST ENERGY LLC
EI-4848	PITTSBURG	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; LOT 4 A/K/A SW/4 SW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	PETROQUEST ENERGY LLC	WSGP GAS PRODUCING LLC
EI-4848	PITTSBURG	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; LOT 4 A/K/A SW/4 SW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	STAAB HOLDINGS LLC	PETROQUEST ENERGY LLC
EI-4848	PITTSBURG	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; LOT 4 A/K/A SW/4 SW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	TAG TEAM RESOURCES LLC	G S ENERGY LLC
EI-4848	PITTSBURG	E/2 SW/4; EAST 20 ACRES OF LOT 3 A/K/A NW/4 SW/4; LOT 4 A/K/A SW/4 SW/4 (1/2 M.R.) of Sec. 07-06N-13EIM	TAG TEAM RESOURCES LLC	STAAB HOLDINGS LLC
EI-5719	ROGER MILLS	N/2 NE/4 of Sec. 22-16N-21WIM	CHESAPEAKE EXPLORATION LLC	NEOMORPH INVESTMENTS LLC
EI-5745	ROGER MILLS	SW/4 SW/4 of Sec. 14-16N-21WIM	CHESAPEAKE EXPLORATION LLC	NEOMORPH INVESTMENTS LLC
EI-5746	ROGER MILLS	NW/4 NW/4 of Sec. 23-16N-21WIM	CHESAPEAKE EXPLORATION LLC	NEOMORPH INVESTMENTS LLC
EI-5800	KAY	NE/4 of Sec. 13-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5801	KAY	NW/4 of Sec. 13-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5802	KAY	SE/4 of Sec. 13-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5803	KAY	SW/4 of Sec. 13-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5804	KAY	NE/4 of Sec. 13-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5805	KAY	NW/4 of Sec. 13-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5806	KAY	N/2 SE/4; SE/4 SE/4 of Sec. 13-27N- 02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5807	KAY	SW/4 of Sec. 13-27N-02EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP

EI-5812	KAY	LOTS 1, 2 AND 3. PARTS OF THIS TRACT ARE SUBJECT TO A SUBORDINATION AGREEMENT WITH THE UNITED STATES OF AMERICA. of Sec. 13-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5813	KAY	NW/4. PART OF THIS TRACT IS SUBJECT TO A FLOWAGE EASEMENT THAT REQUIRES UNITED STATES APPROVAL FOR SURFACE USAGE. of Sec. 13-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5814	KAY	LOTS 4 AND 5; SW/4 SE/4. PARTS OF THIS TRACT ARE SUBJECT TO A SUBORDINATION AGREEMENT WITH THE UNITED STATES OF AMERICA. of Sec. 13-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5815	KAY	SW/4. PART OF THIS TRACT IS SUBJECT TO A FLOWAGE EASEMENT THAT REQUIRES UNITED STATES APPROVAL FOR SURFACE USAGE. of Sec. 13-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5816	KAY	LOT 9, EXTENDING SOUTHEASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED of Sec. 13-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5817	KAY	LOT 8, EXTENDING SOUTHEASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED; LOTS 11 AND 12; SW/4 NW/4 of Sec. 13-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
EI-5818	KAY	LOT 7, EXTENDING SOUTHEASTWARDLY TO THE CENTER OF THE ARKANSAS RIVER BED of Sec. 13-29N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
NS-277	TEXAS	S/2 SW/4 of Sec. 24-03N-15ECM	TEXACO EXPLORATION & PRODUCTION INC	REPUBLIC ENERGY INC
NS-278	TEXAS	LOT 1 OF NE/4; S/2 NE/4 of Sec. 02-04N-15ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
NS-282	TEXAS	NE/4; NW/4; E/2 SE/4 (ALL M.R.) of Sec. 21-03N-17ECM	ANADARKO PETROLEUM CORPORATION	EOG RESOURCES INC
NS-282	TEXAS	NE/4; NW/4; E/2 SE/4 (ALL M.R.) of Sec. 21-03N-17ECM	CABOT OIL & GAS CORPORATION	EOG RESOURCES INC
OS-1418	BLAINE	SE/4 (1/2 M.R.) of Sec. 01-13N-13WIM	EOG RESOURCES INC	CHACO ENERGY COMPANY

PB-1383	KAY	NE/4 NE/4 of Sec. 33-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1384	KAY	NW/4 NE/4 of Sec. 33-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1385	KAY	SE/4 NE/4 of Sec. 33-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1386	KAY	SW/4 NE/4 of Sec. 33-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1387	KAY	NE/4 SE/4 of Sec. 33-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1388	KAY	NW/4 SE/4 of Sec. 33-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1389	KAY	SE/4 SE/4 of Sec. 33-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1390	KAY	SW/4 SE/4 of Sec. 33-26N-01EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1409	KAY	SE/4 NE/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1410	KAY	SW/4 NE/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1411	KAY	NE/4 NW/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1412	KAY	NW/4 NW/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1413	KAY	SE/4 NW/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1414	KAY	SW/4 NW/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1415	KAY	NE/4 SE/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1416	KAY	NW/4 SE/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1417	KAY	SW/4 SE/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP

PB-1418	KAY	NE/4 SW/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1419	KAY	NW/4 SW/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1420	KAY	SE/4 SW/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
PB-1421	KAY	SW/4 SW/4 of Sec. 33-27N-03EIM	VITRUVIAN EXPLORATION LLC	DEVON ENERGY PRODUCTION CO LP
UP-92	TEXAS	E/2 SE/4; E/2 NW/4 SE/4 of Sec. 07-01N-18ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
UP-15101	TEXAS	NW/4 of Sec. 10-03N-12ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC
UP-15102	TEXAS	SW/4 of Sec. 10-03N-12ECM	BP AMERICA PRODUCTION COMPANY	EOG RESOURCES INC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
718	NE/4 Sec. 33, Sec. 36-24N-1W, Noble County	Territory Resources, LLC	\$8,162.10
719	Lots 2 & 3 Sec. 35, SE/4 NW/4 Sec. 36-11N-4E; NW/4 NE/4, W/2 SE/4 Sec. 2, S/2 NE/4, N/2 SE/4 Sec. 15-10N-4E; Sec. 36-9N-3E; Part of N/2 Sec. 8-8N-4E; E/2 Sec. 16-8N-3E, Pottawatomie County	Eagle Land & Minerals Co.	\$13,919.63

The Minerals Management Division has prepared 16 Division Orders for the month of July, 2012.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

July 1 - 31, 2012

RE: SURFACE LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
100109 – Kay County	NW/4 Sec. 36-29N-1E1M	\$7,200.00	Dennis & Marscha Kahle, Eric Kahle, & Dawn Kahle

This lease was previously in the name of Dennis & Marscha Kahle/dba DenMar Farms. Rental is paid current.

Lease No.	Description	Rent	Lessee
100110 – Kay County	SW/4 Sec. 36-29N-1E1M	\$5,900.00	Dennis & Marscha Kahle, Monty Kahle/dba Silent Bliss, Inc.

This lease was previously in the name of Dennis & Marscha Kahle/dba DenMar Farms. Rental is paid current.

Lease No.	Description	Rent	Lessee
100111 – Kay County	SE/4 Sec. 36-29N-1E1M	\$5,500.00	Dennis & Marscha Kahle, Keith & Lacy Haugan

This lease was previously in the name of Dennis & Marscha Kahle/dba DenMar Farms. Rental is paid current.

Lease No.	Description	Rent	Lessee
100893 – Kay County	LTS 3 & 4 & SW/4SE/4 Sec.16-25N-1W1M	\$4,200.00	Caughlin Farms Inc, Tim Caughlin, General Manager, Phillip M Caughlin, Triple C LLC

This lease was previously in the name of Caughlin Farms Inc, Tim Caughlin, General Manager, Diemer Farms, Bob Diemer, Partner. Rental is paid current.

Lease No.	Description	Rent	Lessee
106510 – Pottawatomie County	Lot 42 of S/2 & SE/4NE/4 Sec. 16-10N-2E1M	\$1,200.00	James R Giddens &/or Paige Giddens

This lease was previously in the name of Joseph Grella. Rental is paid current.

Lease No.	Description	Rent	Lessee
106460 - Pottawatomie County	Lot 44 of S/2, SE/4, NE/4 Sec. 16-10N-2E1M	\$1,200.00	Michael Jon Clopton Trust

This lease was previously in the name of Roger & Terisa Burwell. Rental is paid current.

RE: LIMITED TERM RIGHT OF ENTRY PERMITS

Lease No.	Legal Description	Company	Amount
101441 – Blaine County	NW/4 & S/2 Sec. 36-14N-11W1M	Cimarex	None

Cimarex has been issued a limited term permit for temporary saltwater testing and soil testing. The permit began 7/24/2012 and expires 9/22/2012.

Lease No.	Legal Description	Company	Amount
105710 – Logan County	S/2S/2NW/4 Sec. 16-16N-2W1M	City of Guthrie	None

City of Guthrie has been issued a limited term permit to remove whatever debris and sediment is within the drainage sluice located on the North and West side of Wal-Mart to eliminate pests such as mosquitos and snakes. The permit began 5/21/2012 and expires 6/20/2012.

Lease No.	Legal Description	Company	Amount
106201 – Oklahoma County	SE/C, SE/4 Sec. 16-14N-4WIM	Brian Collins, Deer Creek Schools	None

The permit began 7/18/2012 and expires 7/17/2013.

RE: EASEMENT ASSIGNMENT

Lease No.	Legal Description	Easement No.
101458 – Alfalfa County	SE/4 Sec. 36-25N-11WIM	6085

This easement is now in the name of Chesapeake Midstream Gas Services, LLC. Previous owner was NCL Midstream Corporation.

RE: RETURN OF SALE – 20 YEAR EASEMENTS

Lease No.	Legal Description	Appraised	Bid	Company
105592 – Oklahoma County Esmt No. 9067	SE/4 Sec. 16-14N-1WIM	\$36,800.00	\$36,800.00	DCP Southern Hills Pipeline, LLC

Length of the above easement is 210.28 rods and the width is 30 feet for a 16” liquid natural gas pipeline. Sale of easement was held on July 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100824 – Oklahoma County Esmt No. 9068	NE/4 Sec. 16-14N-1WIM	\$10,600.00	\$10,600.00	DCP Southern Hills Pipeline, LLC

Length of the above easement is 60.31 rods and the width is 30 feet for a 16” liquid natural gas pipeline. Sale of easement was held on July 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100826 – Oklahoma County Esmt No. 9069	NW/4 Sec. 16-14N-1WIM	\$24,000.00	\$24,000.00	DCP Southern Hills Pipeline, LLC

Length of the above easement is 136.89 rods and the width is 30 feet for a 16” liquid natural gas pipeline. Sale of easement was held on July 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101379 – Alfalfa County Esmt No. 9092	SW/4 Sec. 16-24N-10WIM	\$10,400.00	\$10,400.00	Chesapeake Midstream Gas Services, LLC

Length of the above easement is 159.33 rods and the width is 30 feet for an 8” nominal natural gas pipeline. Sale of easement was held on July 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101202 – Grant County Esmt No. 9100	SE/4 Sec. 16-27N-8WIM	\$8,800.00	\$8,800.00	Atlas Pipeline Mid-Continent WestOK, LLC

Length of the above easement is 135.6 rods and the width is 20 feet for a 6" nominal natural gas pipeline. Sale of easement was held on July 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101202 – Grant County Esmt No. 9101	SE/4 Sec. 16-27N-8WIM	\$5,800.00	\$5,800.00	Atlas Pipeline Mid-Continent WestOK, LLC

Length of the above easement is 89.4 rods and the width is 20 feet for a 6" nominal natural gas pipeline. Sale of easement was held on July 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205183 – Grant County Esmt No. 9102	NW/4 Sec. 13-26N-8WIM	\$1,800.00	\$1,800.00	Atlas Pipeline Mid-Continent WestOK, LLC

Length of the above easement is 27.6 rods and the width is 20 feet for a 6" nominal natural gas pipeline. Sale of easement was held on July 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101464 – Alfalfa County Esmt No. 9103	NW/4 Sec. 36-29N-11WIM	\$2,600.00	\$2,600.00	Sandridge Exploration & Production, LLC

Length of the above easement is 40.23 rods and the width is 30 feet for a 6" saltwater pipeline. Sale of easement was held on July 5, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101201, 101202 – Grant County Esmt No. 9076	S/2 Sec. 16-27N-8WIM	\$750.00	\$750.00	Sandridge Exploration & Production, LLC

Length of the above easement is 12.12 rods and the width is 30 feet for an electric transmission line. Sale of easement was held on July 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101202 – Grant County Esmt No. 9077	SE/4 Sec. 16-27N-8WIM	\$9,600.00	\$9,600.00	Sandridge Exploration & Production, LLC

Length of the above easement is 160.19 rods and the width is 30 feet for an electric transmission line. Sale of easement was held on July 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205183 – Grant County Esmt No. 9078	NW/4 Sec. 13-26N-8WIM	\$2,500.00	\$2,500.00	Sandridge Exploration & Production, LLC

Length of the above easement is 37.98 rods and the width is 30 feet for a 5.5" saltwater pipeline. Sale of easement was held on July 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101461 – Alfalfa County Esmt No. 9079	SE/4 Sec. 36-27N-11WIM	\$10,400.00	\$10,400.00	Sandridge Exploration & Production, LLC

Length of the above easement is 160.18 rods and the width is 30 feet for a 6" saltwater pipeline. Sale of easement was held on July 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100644 – Payne County Esmt No. 9096	NE/4NW/4 & NW/4NW/4 Sec. 36-19N-5EIM	\$4,900.00	\$4,900.00	Scissortail Energy, LLC

Length of the above easement is 74.9 rods and the width is 30 feet for an 8" natural gas pipeline. Sale of easement was held on July 12, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100367 – Payne County Esmt No. 9108	SW/4 Sec. 36-20N-3EIM	\$11,100.00	\$11,100.00	Parnon Gathering, Inc.

Length of the above easement is 170.60 rods and the width is 30 feet for an 8.625" crude oil pipeline. Sale of easement was held on July 19, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100968 – Kay County Esmt No. 9094	NE/4 Sec. 36-25N-2WIM	\$14,500.00	\$14,500.00	Superior Pipeline Company, LLC

Length of the above easement is 241.58 rods and the width is 30 feet for a 16" natural gas pipeline. Sale of easement was held on July 19, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
817051 – Kay County Esmt No. 9095	SW/4 Sec. 33-25N-1WIM	\$13,300.00	\$13,300.00	Superior Pipeline Company, LLC

Length of the above easement is 221.82 rods and the width is 30 feet for a 16" natural gas pipeline. Sale of easement was held on July 19, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100644, 100646 – Payne County Esmt No. 9097	W/2 Sec. 36-19N- 5EIM	\$18,900.00	\$18,900.00	Scissortail Energy, LLC

Length of the above easement is 290.3 rods and the width is 30 feet for an 8" natural gas pipeline. Sale of easement was held on July 25, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 YEAR EASEMENTS

Lease No.	Legal Description	Easement No.
101579, 101581 – Major County	N/2 & SE/4 Sec. 16-20N-14WIM	9111

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas Pipeline. Said easement not to exceed 30 feet in width and 352.09 rods in length for the consideration of \$52,800.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
817122 – Major County	NW/4 Sec. 33-20N-13WIM	9113

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 121.30 rods in length for the consideration of \$18,200.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
101450 – Major County	E/2 Sec. 36-22N-11WIM	9119

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 113.03 rods in length for the consideration of \$17,000.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
103141 – Beaver County	NE/4 Sec. 36-5N-27ECM	9104

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 180.64 rods in length for the consideration of \$22,600.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
715125 – Beaver County	S/2NE/4 Sec. 31-6N-26ECM	9106

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 127.61 rods in length for the consideration of \$15,950.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
817134 – Woods County	SE/4 Sec. 33-25N-15WIM	9107

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 75.76 rods in length for the consideration of \$11,375.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
613046 – Harper County	SW/4 Sec. 34-27N-25WIM	9109

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 112.71 rods in length for the consideration of \$11,275.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
307072 – Harper County	NE/4 Sec. 22-27N-26WIM	9110

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 96.02 rods in length for the consideration of \$9,600.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
307072 – Harper County	SW/4 Sec. 24-27N-26WIM	9112

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 228.07 rods in length for the consideration of \$22,800.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
307072 – Harper County	N/2NE/4 Sec. 25-27N-26WIM	9114

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 132.83 rods in length for the consideration of \$13,300.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
307072 – Harper County	E/2 & SW/4 Sec. 15-27N-26WIM	9115

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 268.70 rods in length for the consideration of \$26,875.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
613045 – Harper County	NE/4NE/4 Sec. 32-27N-25WIM	9116

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 80.65 rods in length for the consideration of \$8,075.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
307072 – Harper County	N/2 Sec. 23-27N-26WIM	9117

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 247.58 rods in length for the consideration of \$24,750.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
205372 – Woodward County	NE/4 Sec. 13-24N-21WIM	9118

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 180.83 rods in length for the consideration of \$27,125.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
101768 – Woodward County	SE/4 Sec. 36-24N-20WIM	9120

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 65.30 rods in length for the consideration of \$9,800.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
101768 – Woodward County	NE/4 Sec. 36-24N-20WIM	9121

Easement has been issued to DCP Southern Hills Pipeline, LLC for a 12" liquid natural gas pipeline. Said easement not to exceed 30 feet in width and 109.38 rods in length for the consideration of \$16,400.00. Appraised price has been paid in full.

Lease No.	Legal Description	Easement No.
101724 – Kiowa County	SW/4 Sec. 36-7N-18WIM	8994

Easement has been issued to Public Service Company of Oklahoma for an overhead 138 kv electric transmission line. Said easement is not to exceed 75 feet in width and 88.24 rods in length for the consideration of \$4,100.00. The appraised price has been paid in full.

RE: SOIL CONSERVATION PROJECTS

Lease No.	Location	Practice	Cost To CLO	Lessee
100581 – Lincoln County	W/2 Sec. 36-12N-5EIM	Clear old fence line that runs East and West and stack cleared trees away from power line. Approximately 4 days of work.	\$3,040.00	Jesse Snyder
100197 – Lincoln County	NE/4 Sec. 36-17N-2EIM	Clear and stack Eastern Red Cedar and other woody tree species from the specified tract. Approximately 40 acres.	\$4,000.00	Michael Mayhew
100962 – Noble County	SW/4 Sec. 36-24N-2WIM	Rebuild existing terrace lines.	\$10,480.00	Ivan Hostetler
100960 – Noble County	E/2 Sec. 36-24N-2WIM	Rebuild existing terrace lines.	\$6,160.00	Ivan Hostetler
100961 – Noble County	NW/4 Sec. 36-24N-2WIM	Rebuild existing terrace lines.	\$6,960.00	Ivan Hostetler
101077 – Garfield County	SW/4 16-22N-4WIM	Rebuild existing terrace lines.	\$7,680.00	Glen Kroll
101012 – Oklahoma County	Sec. 36-12N-3WIM	Full demolition and haul off of main building, smoke house, 2 storage buildings, parking curbs, main sign, large pile of concrete on SW side of building, rock pile in back area, 1 electric pole and misc. wooden fencing and concrete.	\$5,590.00	Unleased
101027 – Garfield County	SW/4 Sec. 16-20N-3WIM	Construct pond dam-10ft. top, 3:1 front slope, 2:1 back slope and emergency spillway. Build and install 75 ft. of 8 inch overflow pipe with 2 anti-seep collars. Dozer hours for site preparation – tree/debris removal.	\$10,026.00	Dennis Wilson
101089 – Kingfisher County	NW/4 Sec. 16-15N-5WIM	Drill, case and complete 5 inch water well.	\$8,000.00	Troy Bomhoff
101118 – Kingfisher County	SE/4 Sec. 16-16N-6WIM	Drill, case and complete 5 inch water well.	\$8,000.00	Troy Bomhoff
205111 – Kay County	SW/4 Sec. 13-26N-1WIM	Dozer or track hoe to clean out existing pond that is dry due to drought. Work will be bid at unit price and paid for hours worked.	\$2,240.00	Rick Jeans

100900 – Kay County	NE/4 Sec. 16-26N-1WIM	Dozer or track hoe to clean out existing pond that is dry due to drought. Work will be bid at unit price and paid for hours worked.	\$2,240.00	Rick Jeans
103213 – Texas County	E/2 Sec. 26-1N-18ECM	Drill stock well. Plug old stock well. Drilling practices as per requirements on file.	\$8,200.00	Henry Hale
307040 – Woodward County	E/2SW/4 Sec. 14-23N-20WIM	Wildlife landscaping – cut and stack ERC from 35 acres, thin selected tree species from wooded area and create ATV/game trails with minimum disturbance to surrounding wooded area.	\$4,990.00	Tim Jensen
409172 – Beaver County	Lts 3 & 4 & SW/4NW/4 Sec. 5 & All of Sec. 6-1N-20ECM	Dig out spring with track hoe.	\$4,900.00	Dale Naylor
105599 – Lincoln County	SW/2NW/4 Sec. 20-15N-6EIM	Demolish and bury salvage house. Clear and stack Eastern Red Cedar.	\$6,080.00	Herman Werschky
817014 – Noble County	S/2 Sec. 33-21N-3EIM	Construct new reservoir pond – 108ft x 36ft top, 20ft x 20ft bottom and 11ft deep.	\$4,989.64	Monty Snowden
817014 – Noble County	S/2 Sec. 33-21N-3EIM	Cut and stack ERC from grass areas.	\$9,000.00	Monty Snowden

RE: NEW SHORT TERM COMMERCIAL LEASE

Lease No.	Description	Rent	Lessee
106480 – Pottawatomie County	E/2, SE/4 Sec. 36-11N-3EIM	\$5,000.00	Hunt Properties, Inc.

Term of contract is 7/7/2012 through 7/19/2015.

RE: REQUEST AND AUTHORIZATION FOR IMPROVEMENTS

Lease No.	Description	Approx. Cost	Lessee
102213 – Lincoln County	NW/4 Sec. 20-14N-3EIM (Subj to 6.01 ac esmt)(sub to 1.87ac esmt)(less improvements)	\$2,000.00	Susan Gibson

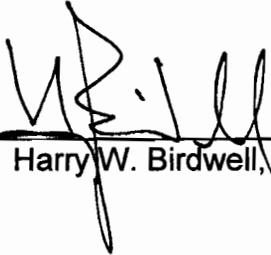
Lessee has requested to make improvements at her expense. Lessee wishes to repair a barn.

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 10th day of September 2012.





Harry W. Birdwell, Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, OCTOBER 11, 2012 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 30, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday, October 9, 2012, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Terri Watkins, Director of Communications
Barb Ogan, Assistant Director of Minerals Management Division
Steve Diffe, Director of Royalty Compliance Division
Emma Thomas, Financial Services Division
Lisa Blodgett, General Counsel
Julia Buratti, Assistant General Counsel
Diana Nichols, Internal Auditor
James Spurgeon, Director of Real Estate Management
Brandon Jones, Royalty Compliance Division

VISITORS:

Rebecca Frazier, Governor's Office
Steve Tinsley, State Auditor and Inspector
Shawn Ashley, E-Capitol
Keith Beall, Lt. Governor's Office

The meeting was called to order at 2:13 p.m., chaired by Governor Fallin.

Fallin:	Present
Lamb:	Present
Jones:	Present
Barresi:	Present
Reese:	Absent

1. Approval of Minutes for Regular Meeting held September 13, 2012.

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the September 13, 2012 meeting.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Reese:	Absent	

2. Secretary's Comments

a. Distributions to Beneficiaries for September 2012

Secretary Birdwell noted that distributions for September 2012 were approximately \$6.4 million, which was slightly higher than the same month in 2011 (\$6.1 million). FY-2013 year-to-date numbers are significantly lower than 2012. Because we have made the commitment to the five year average distribution of lease bonus revenues in FY-2013, adjustment payments will be made in December and June.

b. September 2012 Mineral Lease Bonus Auction

The September lease bonus auction netted \$3.66 million. There were 63 tracts successfully leased. The average bonus per acre was \$545. That is a good average, but it did not involve much volume. The trends that concern us are less competition for tracts and fewer competitive bidders. The positive signs in the market are 1) the futures price of natural gas is higher than at any time in the past 12 months, and 2) the price of oil continues to be at or above the \$90 per barrel mark, which is stimulating continued interest in leasing for oil exploration.

c. Update on 2012 Land Lease Auctions

The Secretary noted that preparations for the fall land lease auctions are complete. Statewide advertising is in full swing. The staff conducted several interviews with print and television media to promote interest and attendance. There will be 9 auction sites. More than 500 tracts, totaling approximately 150,000 acres, will be auctioned for 5 year lease terms. A large attendance is expected.

Recent statewide rains and good commodity prices have stimulated interest throughout the western 2/3 of the state. The first auction is October 15. The final venue is October 30.

d. Update on Phase Two of the IT Upgrade

Secretary Birdwell reported progress on the IT upgrades. A long-anticipated component, electronic production reporting, is in active beta test. Electronic reporting will create accuracy, security, efficiency and improved customer service in our minerals and audit divisions. Selected oil company lessees are working with CLO to test the software.

e. Report on Pointe Vista Community Meeting

Background information was provided for the Commissioners advising them of the role the CLO had played in amassing the land for the proposed Pointe Vista development on Lake Texoma. The CLO sold the land for the resort development to the Pointe Vista Developers in 2008. Because there are approaching deadlines for performance, and concern over a lack of current information about the developers' plans; the CLO was asked by the Lt. Governor and Senator Brecheen to provide the latest information at a community meeting in Kingston. Secretary Birdwell addressed the meeting in late September. There was a good crowd. Questions were answered in an effort to reassure area residents that the CLO will work with the developer and at the same time do all we can to see that the contract provisions are met. The Secretary noted that there was a good exchange of ideas and sharing of concerns. Media coverage in southern and southeast Oklahoma as well as north Texas was excellent. CLO promised to return to Kingston to share information when there is additional news from the developers. Attendees were assured of the commitment of the CLO, and particularly Governor Fallin, to work with the developers to advance the project.

Note: Governor Fallin left the meeting at 2:27 p.m.

4. Request for Authority to Appraise

The following requests for appraisal for sale are presented for Commission approval.

LEASE NO.	DESCRIPTION	APPLICANT
10/120 Kingfisher County	SEMI-DETACHED HOME (LESS IMPROVEMENTS)	Estate of Allen Kordis

The Estate of Allen Kordis has requested that approximately three and one-half acres (3.5) acres of land be appraised for sale.

LEASE NO.	DESCRIPTION	APPLICANT
10/120 Nowa County	SEMI-DETACHED HOME (LESS IMPROVEMENTS)	Jimmy and JoAnn Compton

Jimmy and JoAnn Compton have requested that a tract of land approximately 300' x 725', containing 4.99 acres, more or less, be appraised for sale.

Recommendation: The Director of Real Estate Management recommends the Commission approve the appraisal requests.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action

The agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Barresi and seconded by Commissioner Jones to approve the Authority to Appraise.

Fallin:	Absent
Lamb	Aye
Barresi	Aye
Jones:	Aye <i>Motion Carried</i>
Reese	Absent

5. Continuous Easements

Lease No.	Legal Description	Easement No.
205025 - Noble County	NW/4 Sec. 13-21N-2E1M	9135

BNSF Railway has made a request to purchase an easement for right of way for a railway project consisting of 31.007 rods for the consideration of \$8,000.00. Appraisal reviewed by Alan Hermanski and Tom Eike.

Lease No.	Legal Description	Easement No.
205025 - Noble County	NW/4 Sec. 13-21N-2E1M	9136

BNSF Railway has made a request to purchase an easement for right of way for a railway project consisting of 55.696 rods for the consideration of \$9,100.00. Appraisal reviewed by Alan Hermanski and Tom Eike.

Lease No.	Legal Description	Easement No.
205024 - Noble County	NE/4 Sec. 13-21N-2E1M	9137

BNSF Railway has made a request to purchase an easement for right of way for a railway project consisting of 83.093 rods for the consideration of \$13,700.00. Appraisal reviewed by Alan Hermanski and Tom Eike.

Recommendation: The Director of Real Estate Management Recommends approval of the continuous easement.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

The agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Jones and seconded by Commissioner Barresi to approve the Continuous Easements.

Fallin:	Absent
Lamb	Aye
Barresi	Aye <i>Motion Carried</i>
Jones:	Aye
Reese	Absent

6. Consent Agenda – Request Approval of August Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. August 2012
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. August 2012
 - a. Award of 7/18/2012 Oil and Gas Mining Lease Sale
 - b. Tracts Offered for Oil and Gas Mining on 9/19/2012
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Exploration Permits
 - e. Division Orders

Real Estate Management Division

1. August 2012
 - a. Surface Lease Assignments
 - b. 20 Year Easement
 - c. Limited Term Right of Entry Permits
 - d. Return of Sale – 20 Year Easements
 - e. Soil Conservation Projects

The agenda item was presented by Harry Birdwell, Secretary. A MOTION was made by Commissioner Barresi and seconded by Commissioner Jones to approve the Consent Agenda.

Fallin:	Absent
Lamb	Aye
Barresi	Aye
Jones:	Aye <i>Motion Carried</i>
Reese	Absent

**7. Financial Information Regarding Investments and Monthly Distributions
(informational purposes only)**

Investments

- a. Market Value Comparison August, 2012

Accounting

- a. September Distribution for FY-13 by District and Month

A MOTION was made by Commissioner Barresi and seconded by Commissioner Jones to adjourn the meeting.

Fallin:	Absent
Lamb	Aye
Barresi	Aye
Jones:	Aye <i>Motion Carried</i>
Reese	Absent


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:35 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 8th day of November, 2012



Harry W. Birdwell

Mary Fuller
CHAIRMAN

NOTICE OF POSTING

Date / Time: Tuesday, October 9, 2012, before 5:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

Pages 344-345 were intentionally left blank.

Pages 344-345 were intentionally left blank.

Pages 344-345 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid August 2012

Oklahoma Press Service	Advertising Expense	\$ 6,609.93
BancFirst	Bank Service Charges	692.21
State Treasurer	Bank Service Charges	4.00
My Consulting	Construction in Progress- Software	26,205.00
Audimation Services	Data Processing Software	575.00
Office of Mgmt and Enterprise Services	Flexible Benefits- Administration	312.22
Office of Mgmt and Enterprise Services	Fuel Expense	1,758.19
Eureka Water Company	General Operating Expense	304.84
OK State Senate Historical Preserv. Society	General Operating Expense	4,895.00
SHI International	General Operating Expense	303.00
Staples	General Operating Expense	1,158.45
Walker Companies	General Operating Expense	89.98
Grainger	General Operating Expense	107.74
Delorme Publishing	General Operating Expense	44.95
Benchmark GPS	General Operating Expense	50.00
Bloomberg Financial Markets	Informational Services	5,925.00
Pangaea Inc.	Informational Services	3,660.00
The Farmer- Stockman	Informational Services	23.95
West Group	Informational Services	790.00
Visual Lease Services	Informational Services	4,800.00
Vance Publishing	Informational Services	74.50
Compsource Oklahoma	Insurance Expense	21,355.00
Ahren's Bobcat & Treesaw	Land and Right-of-Way Expense	11,850.00
Bonnett Dozer Construction	Land and Right-of-Way Expense	11,425.00
Jason Schneeberger	Land and Right-of-Way Expense	1,320.55
Minter and Sons	Land and Right-of-Way Expense	855.00
Nunn Dozer Service	Land and Right-of-Way Expense	4,014.50
Department of Transportation	Membership Dues	97.17
Insurance Department	Miscellaneous Admin Expense	300.00
Wall Street Journal	Miscellaneous Admin Expense	0.27
Office of Mgmt and Enterprise Services	Miscellaneous Admin Expense	4,166.67
Office of Mgmt and Enterprise Services	Miscellaneous Admin Expense	324.88
Dell	Office Furniture and Equipment	6,541.91
Get Imaging Inc.	Office Furniture and Equipment	3,580.00
Oklahoma Department of Corrections	Office Furniture and Equipment	4,270.17
Staples	Office Furniture and Equipment	8,399.97
Benchmark GPS	Office Furniture and Equipment	765.00
Barbara A. Ley	Professional Services	6,718.70
Galt Foundation	Professional Services	5,233.10
Retail Attractions	Professional Services	3,500.00

Tisdal & O'Hara	Professional Services	16,298.88
Office of Mgmt and Enterprise Services	Professional Services	1,772.57
International Council of Shopping Centers	Registration Fees	175.00
Petex	Registration Fees	300.00
First National Center	Rent Expense	18,655.21
Imagenet Consulting	Rent Expense	1,430.41
OCE North America	Rent Expense	151.96
Summit Mailing Systems	Rent Expense	357.74
Office of Mgmt and Enterprise Services	Rent Expense	1,922.00
AT&T Mobility	Telecommunications Expense	58.48
AT&T	Telecommunications Expense	487.42
Central Oklahoma Telephone	Telecommunications Expense	77.54
Cowboy Telephone	Telecommunications Expense	91.90
Panhandle Telephone Coop	Telecommunications Expense	94.03
Pioneer Telephone	Telecommunications Expense	252.24
Verizon Wireless	Telecommunications Expense	43.01
Hilton Eugene	Travel- Agency Direct Payments	1,393.47
Office of Mgmt and Enterprise Services	Travel- Agency Direct Payments	591.10
Berger, Cecil	Travel- Reimbursement	532.15
Brownsworth, Gregory	Travel- Reimbursement	801.99
Drake, Thomas	Travel- Reimbursement	92.00
Eike, Thomas	Travel- Reimbursement	389.48
Evans, Floyd	Travel- Reimbursement	92.00
Foster, Christopher	Travel- Reimbursement	435.75
Hermanski, David	Travel- Reimbursement	910.81
Jennings, Carter	Travel- Reimbursement	85.45
Robison, Stanley	Travel- Reimbursement	181.91
Schreiner, Randy	Travel- Reimbursement	103.50
Shipman, David	Travel- Reimbursement	424.40
Whitworth, Stephen	Travel- Reimbursement	71.04
Watkins, Terri	Travel- Reimbursement	<u>229.78</u>
		<u>\$ 201,605.07</u>

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 August 31, 2011 compared to August 31, 2012

<u>DESCRIPTION</u>	<u>FY12</u> <u>YTD</u> <u>Expenditures</u>	<u>FY13</u> <u>YTD</u> <u>Expenditures</u>	<u>Expenditures</u> <u>Changed</u> <u>From FY12/FY13</u>
Salaries	\$ 447,529	\$ 479,878	\$ 32,349
Longevity	16,468	18,188	1,720
Insurance	99,898	91,263	(8,635)
Premiums, Workers Comp	17,464	21,355	3,891
State Retirement & FICA	112,549	120,101	7,552
Professional	13,139	35,654	22,515
State Agencies (Personal Svc.)	0	0	0
Personnel Board & Soonerflex	217	153	(64)
Total Personal Service	707,264	766,592	59,328
Travel Reimbursement	6,916	6,709	(207)
Direct Airline	3,122	1,985	(1,137)
Direct Registration	1,668	4,413	2,745
Postage, UPS & Courier Svc.	0	0	0
Communications	3,344	1,069	(2,275)
Printing & Advertising	1,134	518	(616)
Information Services & Core Charges	15,844	16,753	909
Miscellaneous Administrative Fee	0	0	0
Licenses, Permits, & Abstracts	0	300	300
Memberships & Tuition Reimb.	131	0	(131)
Insurance Premiums	0	0	0
Rental Of Space & Equipment	41,695	41,173	(522)
Repairs & Maintenance	1,092	14,626	13,534
Fuel/Special Supplies	-	1,758	1,758
Office & Printing Supplies	7,302	1,700	(5,602)
Shop Expense	56	-	(56)
Office Furniture & Equipment	23,772	575	(23,197)
Library Resources	0	0	0
Lease Purchases	0	0	0
Soil Conservation Projects	0	12,053	12,053
Construction in Progress- Software	0	0	0
Safety /Security Supplies	0	0	0
Indemnity Payments	3,650	0	(3,650)
Total Supplies, Equip. & Oth.	109,726	103,632	(6,094)
TOTAL	\$ 816,990	\$ 870,224	\$ 53,234

FROM: 8/1/2012

TO: 8/31/2012

7/18/2012 OIL AND GAS MINING LEASE SALE**MINERALS MANAGEMENT DIVISION**

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	BEAVER	NW/4, less and except the Chester formation (1/2 M.R.), Sec. 22-03N-23ECM	80.00	CABOT OIL & GAS CORPORATION	\$263,831.20	\$3,297.89
2	NO BIDS	BECKHAM	NW/4 (All M.R.), Sec. 36-11N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
3	NO BIDS	BECKHAM	SW/4 (1/2 M.R.), Sec. 36-11N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
4	AWARDED	BECKHAM	SE/4 SW/4 (All M.R.), Sec. 32-10N-25WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$13,080.00	\$327.00
5	NO BIDS	CANADIAN	W/2 NE/4, less and except from the surface to the base of the Springer formation (1/2 M.R.), Sec. 08-11N-10WIM	40.00	NO BIDS	\$0.00	\$0.00
6	AWARDED	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 09-06N-03ECM	124.71	BAYHORSE PETROLEUM LLC	\$6,983.76	\$56.00
7	AWARDED	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 10-06N-03ECM	126.20	BAYHORSE PETROLEUM LLC	\$7,067.20	\$56.00
8	AWARDED	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 10-06N-03ECM	125.80	BAYHORSE PETROLEUM LLC	\$7,044.80	\$56.00
9	AWARDED	CIMARRON	Lots 1 and 2; S/2 SE/4 (All M.R.), Sec. 11-06N-03ECM	127.60	BAYHORSE PETROLEUM LLC	\$7,145.60	\$56.00
10	AWARDED	CIMARRON	Lots 3 and 4; S/2 SW/4 (All M.R.), Sec. 11-06N-03ECM	126.80	BAYHORSE PETROLEUM LLC	\$7,100.80	\$56.00
11	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 14-06N-03ECM	160.00	BAYHORSE PETROLEUM LLC	\$8,960.00	\$56.00
12	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 14-06N-03ECM	160.00	BAYHORSE PETROLEUM LLC	\$8,960.00	\$56.00
13	AWARDED	CIMARRON	N/2 NE/4; SE/4 NE/4 (All M.R.), Sec. 15-06N-03ECM	120.00	BAYHORSE PETROLEUM LLC	\$6,720.00	\$56.00
14	AWARDED	CIMARRON	NW/4 (All M.R.), Sec. 15-06N-03ECM	160.00	BAYHORSE PETROLEUM LLC	\$8,960.00	\$56.00
15	AWARDED	CIMARRON	NE/4 (All M.R.), Sec. 16-06N-03ECM	160.00	BAYHORSE PETROLEUM LLC	\$8,960.00	\$56.00
16	AWARDED	CLEVELAND	NE/4 (All M.R.), Sec. 36-08N-02WIM	160.00	O'BRIEN RESOURCES LLC	\$20,000.00	\$125.00
17	NO BIDS	DEWEY	E/2 NE/4, less and except the Tonkawa formation (All M.R.), Sec. 20-16N-17WIM	80.00	NO BIDS	\$0.00	\$0.00
18	AWARDED	ELLIS	All that part of Lots 3 and 4 of Section 6-16N-24W, Roger Mills County accreted to and lying within Section 32-17N-24W (1/2 M.R.), Sec. 32-17N-24WIM	23.70	EOG RESOURCES INC	\$29,482.80	\$1,244.26
19	AWARDED	GARFIELD	Lots 1, 2, 10 and 11, less and except the Meramec formation (All M.R.), Sec. 33-20N-07WIM	159.98	GRIFFITH LAND SERVICES INC	\$117,105.36	\$732.00
20	NO BIDS	GRANT	SW/4 (All M.R.), Sec. 16-28N-06WIM	160.00	NO BIDS	\$0.00	\$0.00

21	AWARDED	KAY	SE/4 (All M.R.), Sec. 13-25N-02WIM	160.00	RANGE RESOURCES-MIDCONTINENT LLC	\$140,000.00	\$875.00
22	AWARDED	KAY	SW/4 (1/2 M.R.), Sec. 13-25N-02WIM	80.00	RANGE RESOURCES-MIDCONTINENT LLC	\$70,000.00	\$875.00
23	AWARDED	KINGFISHER	Lots 5, 6, 9 and 10 (All M.R.), Sec. 04-19N-07WIM	160.26	GRIFFITH LAND SERVICES INC	\$117,310.32	\$732.00
24	AWARDED	KINGFISHER	NW/4 (All M.R.), Sec. 16-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
25	AWARDED	KINGFISHER	SW/4 (All M.R.), Sec. 16-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
26	AWARDED	KINGFISHER	NE/4 (All M.R.), Sec. 36-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
27	AWARDED	KINGFISHER	SE/4 (All M.R.), Sec. 36-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
28	AWARDED	KINGFISHER	SW/4 (All M.R.), Sec. 36-19N-08WIM	160.00	GRIFFITH LAND SERVICES INC	\$112,320.00	\$702.00
29	AWARDED	LINCOLN	SW/4, less and except the Lower Skinner formation (All M.R.), Sec. 20-13N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
30	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 17-14N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
31	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 29-14N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
32	AWARDED	LINCOLN	NE/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
33	AWARDED	LINCOLN	NW/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
34	AWARDED	LINCOLN	SW/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
35	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
36	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 36-15N-02EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
37	AWARDED	LINCOLN	E/2 NE/4, less and except the Bartlesville formation (All M.R.), Sec. 16-16N-02EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
38	AWARDED	LINCOLN	W/2 NE/4 (All M.R.), Sec. 16-16N-02EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
39	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-02EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
40	AWARDED	LINCOLN	E/2 SE/4, less and except the Bartlesville formation (All M.R.), Sec. 16-16N-02EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
41	AWARDED	LINCOLN	W/2 SE/4 (All M.R.), Sec. 16-16N-02EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
42	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-02EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
43	NO BIDS	LINCOLN	SW/4, less and except from the surface to the base of the Hunton formation (All M.R.), Sec. 36-16N-02EIM	160.00	NO BIDS	\$0.00	\$0.00
44	AWARDED	LINCOLN	SW/4 (1/2 M.R.), Sec. 05-12N-03EIM	80.00	UPLAND ENERGY RESOURCES LLC	\$28,000.00	\$350.00
45	NO BIDS	LINCOLN	SW/4 (All M.R.), Sec. 10-12N-03EIM	160.00	NO BIDS	\$0.00	\$0.00

46	AWARDED	LINCOLN	W/2 NE/4 (8.33%), Sec. 14-12N-03EIM	6.67	CALYX ENERGY II LLC	\$1,367.35	\$205.10
47	AWARDED	LINCOLN	NE/4 NW/4 (12.50%), Sec. 14-12N-03EIM	5.00	CALYX ENERGY II LLC	\$1,025.00	\$205.00
48	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
49	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
50	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 16-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
51	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
52	NO BIDS	LINCOLN	SE/4 (1/2 M.R.), Sec. 21-12N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
53	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 27-12N-03EIM	160.00	CALYX ENERGY II LLC	\$28,609.60	\$178.81
54	NO BIDS	LINCOLN	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 30-12N-03EIM	156.60	NO BIDS	\$0.00	\$0.00
55	NO BIDS	LINCOLN	SW/4 (All M.R.), Sec. 33-12N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
56	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
57	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
58	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
59	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
60	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-13N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
61	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-13N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
62	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 16-13N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
63	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-13N-03EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
64	NO BIDS	LINCOLN	NE/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-14N-03EIM	160.00	NO BIDS	\$0.00	\$0.00
65	NO BIDS	LINCOLN	Lots 1, 2, 5 and 6, less and except the Misener-Hunton formation (All M.R.), Sec. 16-14N-03EIM	154.40	NO BIDS	\$0.00	\$0.00
66	AWARDED	LINCOLN	E/2 NE/4, less and except the Hunton formation (All M.R.), Sec. 27-14N-03EIM	80.00	SUNDOWN ENERGY LP	\$26,320.00	\$329.00
67	AWARDED	LINCOLN	W/2 NE/4, less and except the Hunton, Prue, Oswego and Cleveland formations (All M.R.), Sec. 27-14N-03EIM	80.00	SUNDOWN ENERGY LP	\$26,320.00	\$329.00
68	NO BIDS	LINCOLN	N/2 SW/4, less and except the Misener-Hunton formation (All M.R.), Sec. 16-15N-03EIM	80.00	NO BIDS	\$0.00	\$0.00
69	AWARDED	LINCOLN	E/2 SW/4; Lots 3 and 4, less and except the Hunton formation (All M.R.), Sec. 18-15N-03EIM	142.36	REAGAN RESOURCES INC	\$53,385.00	\$375.00

70	AWARDED	LINCOLN	NE/4 SW/4, subject to a Subordination Agreement dated 10-23-1987 to the Chandler Municipal Authority for construction of a watershed dam. Drilling is not permitted on the surface of a 15 acre tract commencing at the NE corner of the NE/4 SW/4, thence south 660 feet, thence west 990 feet, thence north 660 feet, thence east 990 feet to the point of beginning. (All M.R.), Sec. 36-15N-03EIM	40.00	REAGAN RESOURCES INC	\$15,000.00	\$375.00
71	AWARDED	LINCOLN	NW/4 SW/4; S/2 SW/4 (All M.R.), Sec. 36-15N-03EIM	120.00	REAGAN RESOURCES INC	\$45,000.00	\$375.00
72	AWARDED	LINCOLN	N/2 NE/4 (All M.R.), Sec. 16-16N-03EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
73	AWARDED	LINCOLN	S/2 NE/4, less and except the Red Fork formation (All M.R.), Sec. 16-16N-03EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
74	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
75	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
76	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
77	AWARDED	LINCOLN	E/2 NE/4, less and except the Red Fork formation (All M.R.), Sec. 36-16N-03EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
78	AWARDED	LINCOLN	NW/4, less and except the Red Fork formation (All M.R.), Sec. 36-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
79	AWARDED	LINCOLN	SE/4, less and except the Red Fork formation (All M.R.), Sec. 36-16N-03EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
80	AWARDED	LINCOLN	N/2 SW/4; SE/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4, less and except the Red Fork formation (All M.R.), Sec. 36-16N-03EIM	160.00	REAGAN RESOURCES INC	\$76,575.00	\$478.59
81	AWARDED	LINCOLN	SE/4 NE/4 (All M.R.), Sec. 25-12N-04EIM	40.00	SM ENERGY COMPANY	\$15,140.40	\$378.51
82	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
83	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
84	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
85	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
86	WITHDRAWN	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-16N-06EIM	143.90	NO BIDS	\$0.00	\$0.00
87	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 36-13N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00
88	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 36-13N-04EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$72,000.00	\$450.00

89	AWARDED	LINCOLN	N/2 NE/4; SW/4 NE/4, less and except Plat A, containing 40.92 acres and Plat B containing 8.79 acres, also, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-14N-04EIM	70.29	REAGAN RESOURCES INC	\$29,873.25	\$425.00
90	AWARDED	LINCOLN	NW/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-14N-04EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
91	AWARDED	LINCOLN	SE/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-14N-04EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
92	AWARDED	LINCOLN	SW/4, less and except the Hunton formation. Any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-14N-04EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
93	NO BIDS	LINCOLN	North 40 acres of the west 100 acres of the SW/4, less and except from the surface to the base of the Red Fork formation and also less and except the Hunton formation (1/2 M.R.), Sec. 18-15N-04EIM	20.00	NO BIDS	\$0.00	\$0.00
94	AWARDED	LINCOLN	NE/4, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
95	AWARDED	LINCOLN	NW/4, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
96	AWARDED	LINCOLN	N/2 SE/4, covering only 12.5% of the rights from the surface to the base of the Pennsylvanian formation (All M.R.), Sec. 36-15N-04EIM	80.00	REAGAN RESOURCES INC	\$5,105.00	\$63.81
97	AWARDED	LINCOLN	N/2 SE/4, covering 50% of the rights below the base of the Pennsylvanian formation, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	80.00	REAGAN RESOURCES INC	\$20,420.00	\$255.25
98	AWARDED	LINCOLN	S/2 SE/4, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	80.00	REAGAN RESOURCES INC	\$40,840.00	\$510.50
99	AWARDED	LINCOLN	SW/4, less and except the Hunton formation (All M.R.), Sec. 36-15N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
100	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
101	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
102	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
103	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50

104	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 31-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
105	AWARDED	LINCOLN	N/2 N/2 SE/4 (All M.R.), Sec. 31-16N-04EIM	40.00	REAGAN RESOURCES INC	\$20,420.00	\$510.50
106	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
107	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
108	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
109	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	REAGAN RESOURCES INC	\$81,680.00	\$510.50
110	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-12N-05EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
111	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-12N-05EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$64,000.00	\$400.00
112	NO BIDS	LINCOLN	Lot 2 (All M.R.), Sec. 30-12N-05EIM	36.94	NO BIDS	\$0.00	\$0.00
113	NO BIDS	LINCOLN	A tract 452 feet north and south by 672 feet east and west in the northwest corner of Lot 3 (All M.R.), Sec. 30-12N-05EIM	6.97	NO BIDS	\$0.00	\$0.00
114	NO BIDS	LINCOLN	NE/4 (All M.R.), Sec. 36-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
115	NO BIDS	LINCOLN	NW/4 (All M.R.), Sec. 36-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
116	NO BIDS	LINCOLN	SE/4 (All M.R.), Sec. 36-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
117	NO BIDS	LINCOLN	SW/4 (All M.R.), Sec. 36-12N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
118	AWARDED	LINCOLN	NE/4, less and except the Hunton formation (All M.R.), Sec. 16-14N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
119	AWARDED	LINCOLN	NE/4 NW/4; S/2 NW/4, less and except the Hunton formation (All M.R.), Sec. 16-14N-05EIM	120.00	REAGAN RESOURCES INC	\$51,000.00	\$425.00
120	AWARDED	LINCOLN	NW/4 NW/4, less and except the Hunton and Prue formations (All M.R.), Sec. 16-14N-05EIM	40.00	REAGAN RESOURCES INC	\$17,000.00	\$425.00
121	AWARDED	LINCOLN	SE/4, less and except the Hunton formation (All M.R.), Sec. 16-14N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
122	AWARDED	LINCOLN	SW/4, less and except the Hunton formation (All M.R.), Sec. 16-14N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
123	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 15-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
124	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
125	AWARDED	LINCOLN	NW/4, less and except the Prue and Oswego formations (All M.R.), Sec. 16-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
126	AWARDED	LINCOLN	E/2 SE/4 (All M.R.), Sec. 16-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
127	AWARDED	LINCOLN	W/2 SE/4, less and except the Prue formation (All M.R.), Sec. 16-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
128	AWARDED	LINCOLN	E/2 SW/4, less and except the Prue formation (All M.R.), Sec. 16-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00

129	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 36-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
130	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 36-16N-05EIM	160.00	REAGAN RESOURCES INC	\$68,000.00	\$425.00
131	AWARDED	LINCOLN	E/2 SE/4, less and except the Oswego and Skinner formations (All M.R.), Sec. 36-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
132	AWARDED	LINCOLN	W/2 SE/4 (All M.R.), Sec. 36-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
133	AWARDED	LINCOLN	E/2 SW/4, less and except the Oswego and Skinner formations (All M.R.), Sec. 36-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
134	AWARDED	LINCOLN	W/2 SW/4, less and except the Oswego and Misener formations (All M.R.), Sec. 36-16N-05EIM	80.00	REAGAN RESOURCES INC	\$34,000.00	\$425.00
135	NO BIDS	LINCOLN	E/2 SW/4 (78.13%), Sec. 18-14N-06EIM	62.50	NO BIDS	\$0.00	\$0.00
136	NO BIDS	LINCOLN	Lots 3 and 4, less and except the Prue formation (71.88%), Sec. 18-14N-06EIM	56.75	NO BIDS	\$0.00	\$0.00
137	NO BIDS	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-14N-06EIM	108.57	NO BIDS	\$0.00	\$0.00
138	NO BIDS	LINCOLN	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-14N-06EIM	109.97	NO BIDS	\$0.00	\$0.00
139	NO BIDS	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
140	NO BIDS	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
141	NO BIDS	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
142	NO BIDS	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 16-15N-06EIM	160.00	NO BIDS	\$0.00	\$0.00
143	NO BIDS	LINCOLN	S/2 NW/4 (96.25%), Sec. 20-15N-06EIM	77.00	NO BIDS	\$0.00	\$0.00
144	NO BIDS	LINCOLN	Lots 3 and 4; W/2 SW/4, less and except the Prue formation (All M.R.), Sec. 36-15N-06EIM	123.87	NO BIDS	\$0.00	\$0.00
145	AWARDED	LINCOLN	E/2 SE/4 (1/2 M.R.), Sec. 03-16N-06EIM	40.00	THE OWENS LAND COMPANY LLC	\$5,318.80	\$132.97
146	NO BIDS	LINCOLN	W/2 SE/4, less and except the Mississippi Lime formation (1/2 M.R.), Sec. 03-16N-06EIM	40.00	NO BIDS	\$0.00	\$0.00
147	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$20,137.60	\$125.86
148	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$20,137.60	\$125.86
149	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$20,137.60	\$125.86

150	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-06EIM	160.00	THE OWENS LAND COMPANY LLC	\$20,137.60	\$125.86
151	WITHDRAWN	LINCOLN	Lots 1 and 2; W/2 NW/4 (All M.R.), Sec. 36-16N-06EIM	140.33	NO BIDS	\$0.00	\$0.00
152	AWARDED	LINCOLN	Lots 3 and 4; W/2 SW/4 (All M.R.), Sec. 36-16N-06EIM	143.90	CALYX ENERGY II LLC	\$41,602.93	\$289.11
153	AWARDED	LOGAN	Lots 4 and 5; W/2 SW/4 (All M.R.), Sec. 09-17N-02WIM	145.52	OSAGE EXPLORATION & DEVELOPMENT INC	\$182,045.52	\$1,251.00
154	AWARDED	MARSHALL	SE/4 (1/2 M.R.), Sec. 31-05S-05EIM	80.00	XTO ENERGY INC	\$36,080.00	\$451.00
155	NO BIDS	MARSHALL	N/2 NE/4 (1/2 M.R.), Sec. 10-06S-05EIM	40.00	NO BIDS	\$0.00	\$0.00
156	NO BIDS	MARSHALL	N/2 NW/4 (1/2 M.R.), Sec. 10-06S-05EIM	40.00	NO BIDS	\$0.00	\$0.00
157	AWARDED	MARSHALL	S/2 SW/4; S/2 N/2 SW/4 (1/2 M.R.), Sec. 27-06S-05EIM	60.00	DEEP CANYON LLC	\$8,256.00	\$137.60
158	NO BIDS	MARSHALL	E/2 E/2 NE/4; NW/4 NE/4 NE/4; W/2 SW/4 NE/4 (1/2 M.R.), Sec. 28-06S-05EIM	35.00	NO BIDS	\$0.00	\$0.00
159	NO BIDS	MARSHALL	S/2 NW/4; NW/4 NW/4 (1/2 M.R.), Sec. 28-06S-05EIM	60.00	NO BIDS	\$0.00	\$0.00
160	AWARDED	MARSHALL	NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 34-06S-05EIM	120.00	DEEP CANYON LLC	\$16,512.00	\$137.60
161	AWARDED	MARSHALL	N/2 NW/4; N/2 SW/4 NW/4; NW/4 SE/4 NW/4 (1/2 M.R.), Sec. 34-06S-05EIM	55.00	DEEP CANYON LLC	\$7,568.00	\$137.60
162	NO BIDS	MARSHALL	Lots 3 and 4; SE/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	60.35	NO BIDS	\$0.00	\$0.00
163	NO BIDS	MARSHALL	SW/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM	20.00	NO BIDS	\$0.00	\$0.00
164	NO BIDS	MARSHALL	NE/4 NE/4 (1/2 M.R.), Sec. 24-07S-05EIM	20.00	NO BIDS	\$0.00	\$0.00
165	NO BIDS	MARSHALL	W/2 NE/4; SE/4 NE/4 (1/2 M.R.), Sec. 24-07S-05EIM	60.00	NO BIDS	\$0.00	\$0.00
166	NO BIDS	MARSHALL	NE/4 NE/4 NW/4 (1/2 M.R.), Sec. 24-07S-05EIM	5.00	NO BIDS	\$0.00	\$0.00
167	NO BIDS	MARSHALL	NW/4 SE/4 (1/2 M.R.), Sec. 24-07S-05EIM	20.00	NO BIDS	\$0.00	\$0.00
168	AWARDED	PAYNE	NW/4, subject to 1/2 of 1/8 non-participating royalty interest (All M.R.), Sec. 15-19N-03EIM	160.00	TRUEVINE OPERATING LLC	\$33,760.00	\$211.00
169	AWARDED	POTTAWATOMIE	N/2 NE/4; SW/4 NE/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-10N-02EIM	120.00	UPLAND ENERGY RESOURCES LLC	\$42,000.00	\$350.00
170	AWARDED	POTTAWATOMIE	SE/4 NE/4, any use of the surface lands covered herein shall require the permission fo the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works. (All M.R.), Sec. 16-10N-02EIM	40.00	UPLAND ENERGY RESOURCES LLC	\$14,000.00	\$350.00
171	AWARDED	POTTAWATOMIE	N/2 NW/4 (All M.R.), Sec. 16-10N-02EIM	80.00	UPLAND ENERGY RESOURCES LLC	\$28,000.00	\$350.00
172	AWARDED	POTTAWATOMIE	S/2 NW/4, any use of the surface lands covered herein shall require the permission of the lessor. (All M.R.), Sec. 16-10N-02EIM	80.00	UPLAND ENERGY RESOURCES LLC	\$28,000.00	\$350.00

173	AWARDED	POTTAWATOMIE	SE/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works (All M.R.), Sec. 16-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
174	AWARDED	POTTAWATOMIE	SW/4, any use of the surface lands covered herein shall require the permission of the lessor. Also, subject to a permanent easement to the city of Shawnee as a reservoir for the city water works (All M.R.), Sec. 16-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
175	AWARDED	POTTAWATOMIE	NE/4 (All M.R.), Sec. 36-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
176	AWARDED	POTTAWATOMIE	NW/4 (All M.R.), Sec. 36-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
177	AWARDED	POTTAWATOMIE	SE/4 (All M.R.), Sec. 36-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
178	AWARDED	POTTAWATOMIE	SW/4 (All M.R.), Sec. 36-10N-02EIM	160.00	UPLAND ENERGY RESOURCES LLC	\$56,000.00	\$350.00
179	NO BIDS	POTTAWATOMIE	SE/4 SW/4 (1/2 M.R.), Sec. 07-09N-04EIM	20.00	NO BIDS	\$0.00	\$0.00
180	NO BIDS	POTTAWATOMIE	Lots 1 and 2; W/2 NE/4 (All M.R.), Sec. 16-06N-05EIM	138.30	NO BIDS	\$0.00	\$0.00
181	NO BIDS	POTTAWATOMIE	S/2 NW/4 (All M.R.), Sec. 16-06N-05EIM	80.00	NO BIDS	\$0.00	\$0.00
182	NO BIDS	POTTAWATOMIE	Lots 3 and 4; W/2 SE/4 (All M.R.), Sec. 16-06N-05EIM	137.36	NO BIDS	\$0.00	\$0.00
183	NO BIDS	POTTAWATOMIE	SW/4 (All M.R.), Sec. 16-06N-05EIM	160.00	NO BIDS	\$0.00	\$0.00
184	NO BIDS	ROGER MILLS	NE/4 NW/4; S/2 NW/4 (1/2 M.R.), Sec. 34-13N-21WIM	60.00	NO BIDS	\$0.00	\$0.00
185	NO BIDS	ROGER MILLS	All that portion of Lot 3 of Section 6-16N-24W, accreted to and lying within Section 5-16N-24W (1/2 M.R.), Sec. 05-16N-24WIM	1.19	NO BIDS	\$0.00	\$0.00
186	AWARDED	WASHITA	SE/4 NE/4 (1/2 M.R.), Sec. 29-11N-18WIM	20.00	CHESAPEAKE EXPLORATION LLC	\$36,260.00	\$1,813.00
187	AWARDED	WASHITA	E/2 SE/4 (1/2 M.R.), Sec. 29-11N-18WIM	40.00	CHESAPEAKE EXPLORATION LLC	\$72,520.00	\$1,813.00
188	NO BIDS	WOODS	N/2 SW/4 (All M.R.), Sec. 27-29N-19WIM	80.00	NO BIDS	\$0.00	\$0.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **9/19/2012**

TR#	COUNTY	LEGAL DESCRIPTION	M.R. %	SEC-TWP-RGE
1	ALFALFA	NW/4, less and except the Oswego formation inside the wellbore only of the State 13-1 well	100.00%	13-24N-11WIM
2	ALFALFA	NW/4, as to the Mississippi formation only	100.00%	33-28N-12WIM
3	BEAVER	NE/4, as to the Marmaton formation only	50.00%	30-02N-23ECM
4	BEAVER	SW/4, less and except the Chester and Morrow Sand formations	50.00%	28-04N-23ECM
5	BEAVER	SW/4, less and except the Chester Lime, Council Grove and Morrow Sand formations	50.00%	34-04N-24ECM
6	BEAVER	N/2 NE/4	50.00%	10-01N-25ECM
7	BEAVER	NW/4	50.00%	10-01N-25ECM
8	BEAVER	N/2 SW/4	50.00%	10-01N-25ECM
9	BEAVER	NW/4	100.00%	16-01N-25ECM
10	BEAVER	SE/4	100.00%	16-01N-25ECM
11	BEAVER	SW/4 SW/4, less and except the Douglas (Tonkawa) formation	100.00%	32-01N-25ECM
12	BEAVER	NE/4	50.00%	36-01N-25ECM
13	BEAVER	NW/4	50.00%	36-01N-25ECM
14	BEAVER	SE/4	50.00%	36-01N-25ECM
15	BEAVER	SW/4	50.00%	36-01N-25ECM
16	CADDO	E/2 NE/4	100.00%	36-06N-09WIM
17	CADDO	W/2 NW/4	100.00%	36-06N-09WIM
18	CADDO	W/2 SE/4	100.00%	36-06N-09WIM
19	CADDO	N/2 SW/4, below 2600 feet	100.00%	36-06N-09WIM
20	CADDO	S/2 SW/4, below 2600 feet and less and except the Springer formation	100.00%	36-06N-09WIM
21	CADDO	E/2 SE/4	50.00%	07-09N-10WIM
22	CADDO	E/2 NE/4	50.00%	18-09N-10WIM
23	CADDO	E/2 NW/4	50.00%	28-08N-11WIM
24	CADDO	NE/4	100.00%	36-08N-11WIM
25	CADDO	NW/4	100.00%	36-08N-11WIM
26	CADDO	NE/4, less and except the Marchand formation	100.00%	16-09N-11WIM
27	CADDO	N/2 SE/4	50.00%	08-10N-11WIM
28	CADDO	N/2 SW/4	50.00%	08-10N-11WIM
29	CADDO	SE/4	100.00%	13-10N-12WIM
30	CREEK	E/2 NW/4; Lots 1 and 2	100.00%	31-19N-09EIM
31	GARFIELD	Lots 1 and 2, less and except the Red Fork, Manning and Mississippi Solid formations	100.00%	36-20N-05WIM
32	HARPER	SW/4	100.00%	16-27N-22WIM
33	HARPER	SE/4 NW/4; Lot 2	100.00%	31-27N-22WIM
34	HARPER	NE/4 SW/4; Lot 3	100.00%	31-27N-22WIM

35	HARPER	NE/4	50.00%	35-27N-22WIM
36	HARPER	NW/4	50.00%	35-27N-22WIM
37	HARPER	SE/4 SE/4	50.00%	04-28N-22WIM
38	HARPER	SW/4, less and except the Morrow formation	50.00%	32-28N-22WIM
39	HARPER	NE/4	50.00%	33-28N-22WIM
40	HARPER	S/2 NW/4	50.00%	34-28N-22WIM
41	HARPER	N/2 SW/4	50.00%	34-28N-22WIM
42	HARPER	N/2 SE/4	100.00%	02-27N-23WIM
43	HARPER	NW/4 SW/4	100.00%	02-27N-23WIM
44	HARPER	NE/4 NE/4	50.00%	10-27N-23WIM
45	KINGFISHER	NW/4	100.00%	36-19N-05WIM
46	KINGFISHER	Lots 7 and 8; S/2 SW/4, less and except the Red Fork, Manning and Mississippi Solid formations	100.00%	36-20N-05WIM
47	KINGFISHER	SE/4	100.00%	36-17N-08WIM
48	KINGFISHER	N/2 NW/4	50.00%	28-17N-09WIM
49	KINGFISHER	SE/4	50.00%	28-17N-09WIM
50	KIOWA	SW/4	100.00%	13-07N-18WIM
51	LOVE	E/2 NW/4; East 20 acres of Lot 1	50.00%	19-07S-02EIM
52	LOVE	NE/4 SW/4	50.00%	19-07S-02EIM
53	NOBLE	E/2 NE/4	100.00%	16-24N-01WIM
54	NOBLE	SE/4	100.00%	16-24N-01WIM
55	NOBLE	E/2 SW/4	100.00%	16-24N-01WIM
56	PAWNEE	Lot 4, from the surface to the base of the Bartlesville formation	100.00%	33-20N-05EIM
57	PAWNEE	E/2 NE/4, less and except the Mississippi Chat formation	100.00%	16-20N-07EIM
58	PAWNEE	E/2 SE/4, less and except the Mississippi Chat formation	100.00%	16-20N-07EIM
59	PAWNEE	E/2 SW/4, less and except the Mississippi Chat and Upper and Lower Skinner formations	100.00%	16-20N-07EIM
60	PAWNEE	NE/4	100.00%	16-20N-08EIM
61	PAWNEE	NW/4	100.00%	16-20N-08EIM
62	PAWNEE	SE/4	100.00%	16-20N-08EIM
63	PAWNEE	SW/4	100.00%	16-20N-08EIM
64	PAWNEE	NE/4, subject to a partial subordination to the U.S. Government.	100.00%	33-20N-08EIM
65	PAWNEE	NW/4, subject to a partial subordination to the U.S. Government.	100.00%	33-20N-08EIM
66	PAWNEE	Lots 3 and 4, subject to a partial subordination to the U.S. Government.	100.00%	33-20N-08EIM
67	PAWNEE	Lots 1 and 2, subject to a partial subordination to the U.S. Government.	100.00%	33-20N-08EIM
68	PAYNE	NE/4	100.00%	16-17N-04EIM
69	PAYNE	NW/4	100.00%	16-17N-04EIM
70	PAYNE	SE/4	100.00%	16-17N-04EIM
71	PAYNE	SW/4	100.00%	16-17N-04EIM
72	PONTOTOC	N/2 NE/4; NE/4 SW/4 NE/4; W/2 SE/4 NE/4	50.00%	08-03N-07EIM

73	PONTOTOC	SW/4 NW/4 SW/4; SW/4 SW/4	50.00%	23-03N-07EIM
74	PONTOTOC	SW/4 SE/4	50.00%	24-03N-07EIM
75	PONTOTOC	SE/4 SW/4	50.00%	24-03N-07EIM
76	PONTOTOC	SE/4 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4	50.00%	26-03N-07EIM
77	PONTOTOC	NE/4 SE/4	50.00%	26-03N-07EIM
78	PONTOTOC	SE/4 SE/4	50.00%	30-03N-07EIM
79	PONTOTOC	N/2 NE/4; N/2 NE/4 SE/4 NE/4	50.00%	33-03N-07EIM
80	PONTOTOC	W/2 NE/4 NW/4; E/2 NW/4 NW/4; NW/4 SE/4 NW/4; SW/4 NW/4	50.00%	35-03N-07EIM
81	PONTOTOC	S/2 SE/4 SE/4	50.00%	35-03N-07EIM
82	PONTOTOC	S/2 SE/4 SW/4	50.00%	35-03N-07EIM
83	ROGER MILLS	S/2 SW/4, less and except from the surface to the base of the Oswego formation	50.00%	10-14N-24WIM
84	ROGER MILLS	NE/4, less 1.8 acres and less and except the Atoka, Lower and Upper Cherokee formations	50.00%	30-14N-24WIM
85	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Atoka, Lower and Upper Cherokee formations	50.00%	30-14N-24WIM
86	ROGER MILLS	SE/4, less and except the Atoka, Lower and Upper Cherokee formations	50.00%	30-14N-24WIM
87	ROGER MILLS	E/2 SW/4; Lots 3 and 4, less and except the Atoka, Lower and Upper Cherokee formations	50.00%	30-14N-24WIM
88	ROGER MILLS	NE/4, less and except the Morrow, Cherokee and Atoka formations	50.00%	32-14N-24WIM
89	ROGER MILLS	SW/4 NE/4, less and except the Cherokee, Marmaton and Atoka formations	100.00%	13-14N-25WIM
90	ROGER MILLS	SW/4	50.00%	17-15N-25WIM
91	ROGER MILLS	NE/4, less and except the Tonkawa formation	100.00%	16-17N-25WIM
92	STEPHENS	NE/4	100.00%	36-01N-09WIM
93	STEPHENS	NW/4	100.00%	36-01N-09WIM
94	STEPHENS	NW/4 SE/4; S/2 SE/4	100.00%	36-01N-09WIM
95	STEPHENS	SW/4	100.00%	36-01N-09WIM
96	TEXAS	NE/4	100.00%	31-05N-10ECM
97	TEXAS	NW/4	100.00%	32-05N-10ECM
98	TULSA	N/2 NW/4	37.50%	08-21N-13EIM
99	TULSA	S/2 NW/4	100.00%	08-21N-13EIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-1777	TEXAS	LOT 4 A/K/A SW/4 SW/4 of Sec. 31-03N-13ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-1824	TEXAS	NE/4 (1/2 M.R.) of Sec. 14-02N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-1825	TEXAS	NW/4 (1/2 M.R.) of Sec. 14-02N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC

CS-1826	TEXAS	N/2 SE/4 (1/2 M.R.) of Sec. 14-02N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-1827	TEXAS	N/2 SW/4; SW/4 SW/4 (1/2 M.R.) of Sec. 14-02N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-1828	TEXAS	NE/4 (1/2 M.R.) of Sec. 21-02N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-1829	TEXAS	NE/4 NW/4; S/2 NW/4 (1/2 M.R.) of Sec. 21-02N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-1830	TEXAS	N/2 SE/4 (1/2 M.R.) of Sec. 21-02N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-1831	TEXAS	NE/4 SW/4; W/2 SW/4 (1/2 M.R.) of Sec. 21-02N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-1954	TEXAS	SW/4 of Sec. 08-02N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-6010	TEXAS	SE/4; S/2 SW/4 of Sec. 34-01N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-6028	TEXAS	S/2 SW/4, SEC. 2-1N-14ECM N/2 NW/4, SEC. 11-1N-14ECM of Sec. 02-01N-14ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-6030	TEXAS	LOTS 1 & 2; S/2 NE/4; LOTS 3 & 4; S/2 NW/4; SE/4; SW/4 of Sec. 04-02N-14ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-6035	TEXAS	NE/4 of Sec. 36-02N-14ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-6036	TEXAS	SW/4 NE/4; SE/4 NW/4; E/2 SW/4 of Sec. 34-03N-14ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-6048	TEXAS	NE/4; NW/4; SE/4; SW/4 of Sec. 36-01N-16ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-6058	TEXAS	SW/4 of Sec. 16-05N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-7545	KAY	W/2 SE/4 of Sec. 16-26N-01EIM	J & C OIL CORP	O&G WELL SERVICES LLC
CS-7545	KAY	W/2 SE/4 of Sec. 16-26N-01EIM	JEFFRIES PUMPING SERVICE INC	O&G WELL SERVICES LLC
CS-7545	KAY	W/2 SE/4 of Sec. 16-26N-01EIM	O&G WELL SERVICES LLC	TRIPLE DIAMOND ENERGY OPERATING LLC
CS-7546	KAY	E/2 SW/4 of Sec. 16-26N-01EIM	J & C OIL CORP	O&G WELL SERVICES LLC
CS-7546	KAY	E/2 SW/4 of Sec. 16-26N-01EIM	JEFFRIES PUMPING SERVICE INC	O&G WELL SERVICES LLC

CS-7546	KAY	E/2 SW/4 of Sec. 16-26N-01EIM	O&G WELL SERVICES LLC	TRIPLE DIAMOND ENERGY OPERATING LLC
CS-7547	KAY	W/2 SW/4 of Sec. 16-26N-01EIM	J & C OIL CORP	O&G WELL SERVICES LLC
CS-7547	KAY	W/2 SW/4 of Sec. 16-26N-01EIM	JEFFRIES PUMPING SERVICE INC	O&G WELL SERVICES LLC
CS-7547	KAY	W/2 SW/4 of Sec. 16-26N-01EIM	O&G WELL SERVICES LLC	TRIPLE DIAMOND ENERGY OPERATING LLC
CS-7620	TEXAS	NE/4 of Sec. 36-06N-11ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-7621	TEXAS	NW/4 of Sec. 36-06N-11ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-15322	PAWNEE	E/2 NE/4 of Sec. 16-20N-07EIM	JENNINGS-HALLETT GAS AUTHORITY CO	EUFAULA LLC
CS-15326	PAWNEE	E/2 SE/4 of Sec. 16-20N-07EIM	JENNINGS-HALLETT GAS AUTHORITY CO	EUFAULA LLC
CS-17322	TEXAS	NW/4, LESS AND EXCEPT THE BROWN DOLOMITE 8/10/88 of Sec. 36-01N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-17323	TEXAS	SW/4, LESS AND EXCEPT THE BROWN DOLOMITE of Sec. 36-01N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-21039	TEXAS	W/2 NE/4 (1/2 M.R.) of Sec. 32-02N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-21040	TEXAS	NE/4 NW/4 (ALL M.R.) of Sec. 32-02N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-21041	TEXAS	NW/4 NW/4; S/2 NW/4 (1/2 M.R.) of Sec. 32-02N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-22111	TEXAS	N/2 NE/4 of Sec. 33-01N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
CS-24068	GARFIELD	NE/4 SE/4 (1/2 M.R.) of Sec. 34-22N-03WIM	AGAPE ENERGY ALLIANCE LLC	CHARLES E DINSMORE
CS-27373	ROGER MILLS	SE/4 of Sec. 16-16N-21WIM	NEOMORPH INVESTMENTS LLC	CHESAPEAKE EXPLORATION LLC
CS-27373	ROGER MILLS	SE/4 of Sec. 16-16N-21WIM	SAM B ROSE OIL & GAS PROPERTIES INC	NEOMORPH INVESTMENTS LLC
CS-27374	ROGER MILLS	SW/4 of Sec. 16-16N-21WIM	NEOMORPH INVESTMENTS LLC	CHESAPEAKE EXPLORATION LLC

CS-27374	ROGER MILLS	SW/4 of Sec. 16-16N-21WIM	SAM B ROSE OIL & GAS PROPERTIES INC	NEOMORPH INVESTMENTS LLC
CS-28315	GARVIN	LOT 2, (STATE IS LEASING 25% OF ITS 1/2 MINERAL INTEREST), LESS AND EXCEPT THE SYCAMORE, HUNTON, VIOLA AND WOODFORD FORMATIONS of Sec. 31-03N-02WIM	SHERIDAN HOLDING COMPANY I, LLC	BEAKLEY ROYALTY LLC
CS-28315	GARVIN	LOT 2, (STATE IS LEASING 25% OF ITS 1/2 MINERAL INTEREST), LESS AND EXCEPT THE SYCAMORE, HUNTON, VIOLA AND WOODFORD FORMATIONS of Sec. 31-03N-02WIM	SHERIDAN HOLDING COMPANY I, LLC	ISRAMCO INC
CS-28678	LINCOLN	NE/4 of Sec. 16-13N-05EIM	BEARCAT LAND INC	SM ENERGY COMPANY
CS-28679	LINCOLN	NE/4 NW/4, less and except the Prue formation of Sec. 16-13N-05EIM	BEARCAT LAND INC	SM ENERGY COMPANY
CS-28680	LINCOLN	SE/4 NW/4 of Sec. 16-13N-05EIM	BEARCAT LAND INC	SM ENERGY COMPANY
CS-28681	LINCOLN	SE/4 of Sec. 16-13N-05EIM	BEARCAT LAND INC	SM ENERGY COMPANY
CS-28682	LINCOLN	E/2 SW/4 of Sec. 16-13N-05EIM	BEARCAT LAND INC	SM ENERGY COMPANY
CS-28683	LINCOLN	W/2 SW/4, less and except the Prue and Red Fork formations of Sec. 16-13N-05EIM	BEARCAT LAND INC	SM ENERGY COMPANY
CS-28752	WOODS	SE/4 of Sec. 16-27N-16WIM	BEARCAT LAND INC	FAIRWAY RESOURCES PARTNERS II LLC
EI-861	TEXAS	NE/4; NW/4; SE/4 of Sec. 15-04N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
EI-4496	TEXAS	S/2 SE/4 of Sec. 33-01N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
EI-4497	TEXAS	SE/4 SW/4, LESS A TRACT OF LAND DESCRIBED AS BEGINNING AT THE SOUTHWEST CORNER OF THE SE/4 SW/4, THENCE EAST 466.7 FT, THENCE NORTH 233.35 FT, THENCE WEST 466.7 FT, THENCE SOUTH 233.35 FT, EXCEPT A 100 FOOT STRIP, 50 FT ON EACH SIDE OF A LINE BEGINNING ON THE NORTH LINE OF THE S/2 SW/4 1,035.56 FT WEST OF THE NORTHEAST CORNER OF THE S/2 SW/4, THENCE SOUTH 44 DEGREES 20 MINUTES EAST TO EAST LINE OF THE SW/4 SW/4 of Sec. 33-01N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC

EI-5646	ALFALFA	LOTS 1 AND 2; S/2 NE/4 of Sec. 13-29N-10WIM	SCHONWALD LAND INC	YALE OIL ASSOCIATION INC
EI-5646	ALFALFA	LOTS 1 AND 2; S/2 NE/4 of Sec. 13-29N-10WIM	CHESAPEAKE EXPLORATION LLC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
EI-5646	ALFALFA	LOTS 1 AND 2; S/2 NE/4 of Sec. 13-29N-10WIM	YALE OIL ASSOCIATION INC	CHESAPEAKE EXPLORATION LLC
EI-5646	ALFALFA	LOTS 1 AND 2; S/2 NE/4 of Sec. 13-29N-10WIM	YALE OIL ASSOCIATION INC	GEORGE F FRIEDEL III AND MICHELLE R FRIEDEL
EI-5646	ALFALFA	LOTS 1 AND 2; S/2 NE/4 of Sec. 13-29N-10WIM	YALE OIL ASSOCIATION INC	HOLLBERG EXPLORATION LLC
EI-5646	ALFALFA	LOTS 1 AND 2; S/2 NE/4 of Sec. 13-29N-10WIM	YALE OIL ASSOCIATION INC	TRELLINGER-MARSH RESOURCES INC.
EI-5647	ALFALFA	LOTS 3 AND 4; S/2 NW/4 of Sec. 13-29N-10WIM	SCHONWALD LAND INC	YALE OIL ASSOCIATION INC
EI-5647	ALFALFA	LOTS 3 AND 4; S/2 NW/4 of Sec. 13-29N-10WIM	CHESAPEAKE EXPLORATION LLC	SANDRIDGE EXPLORATION AND PRODUCTION LLC
EI-5647	ALFALFA	LOTS 3 AND 4; S/2 NW/4 of Sec. 13-29N-10WIM	YALE OIL ASSOCIATION INC	CHESAPEAKE EXPLORATION LLC
EI-5647	ALFALFA	LOTS 3 AND 4; S/2 NW/4 of Sec. 13-29N-10WIM	YALE OIL ASSOCIATION INC	GEORGE F FRIEDEL III AND MICHELLE R FRIEDEL
EI-5647	ALFALFA	LOTS 3 AND 4; S/2 NW/4 of Sec. 13-29N-10WIM	YALE OIL ASSOCIATION INC	HOLLBERG EXPLORATION LLC
EI-5647	ALFALFA	LOTS 3 AND 4; S/2 NW/4 of Sec. 13-29N-10WIM	YALE OIL ASSOCIATION INC	TRELLINGER-MARSH RESOURCES INC.
EI-5698	DEWEY	LOTS 3, 4 AND 5; SE/4 NW/4 of Sec. 06-16N-19WIM	MEWBOURNE OIL COMPANY	NADEL & GUSSMAN ANADARKO LLC
EI-5943	BECKHAM	LOTS 1 AND 2, LESS AND EXCEPT THE MORROW-SPRINGER AND ATOKA FORMATIONS of Sec. 30-11N-25WIM	SUPERIOR ENERGY INC	BP AMERICA PRODUCTION COMPANY
EI-5944	BECKHAM	LOT 3; NE/4 SW/4, LESS AND EXCEPT THE MORROW-SPRINGER AND ATOKA FORMATIONS of Sec. 30-11N-25WIM	SUPERIOR ENERGY INC	BP AMERICA PRODUCTION COMPANY
NS-282	TEXAS	NE/4; NW/4; E/2 SE/4 (ALL M.R.) of Sec. 21-03N-17ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
NS-27702	TEXAS	NE/4 NE/4 of Sec. 26-03N-15ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
NS-27702	TEXAS	NE/4 NE/4 of Sec. 26-03N-15ECM	REPUBLIC ENERGY INC	EOG RESOURCES INC

NS-27702	TEXAS	NE/4 NE/4 of Sec. 26-03N-15ECM	TEXACO EXPLORATION & PRODUCTION INC	REPUBLIC ENERGY INC
OS-358	TEXAS	SW/4 of Sec. 09-02N-15ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
UP-92	TEXAS	E/2 SE/4; E/2 NW/4 SE/4 of Sec. 07-01N-18ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
UP-15101	TEXAS	NW/4 of Sec. 10-03N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC
UP-15102	TEXAS	SW/4 of Sec. 10-03N-12ECM	EOG RESOURCES INC	CAERUS KANSAS LLC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
720	NE/4 Section 36-25N-12W Alfalfa County	McDonald Land Services, LLC	\$1,800.00
721	NE/4 SE/4 Section 27-10N-4E (Minerals Only) Pottawatomie County	Eagle Land & Minerals Company	\$500.00
723	Section 36-20N-1W Noble County	Nicholson Land Services	\$6,580.00
724	SW/4 SW/4 Section 36-9N-3E; N/2; SW/4; E/2 SE/4, Section 16-9N-4E Pottawatomie County	Eagle Land & Minerals Company	\$7,700.00
725	NE/4; N/2 SE/4, Section 17-26N-15W; S/2 Section 36-27N-15W Woods County	McDonald Land Services, LLC	\$5,800.00
726	N/2; SW/4 Section 13-9N-10W; E/2 Section 36-10N-10W; S/2 Section 16-9N-9W Caddo County	Devon Energy Production Co., LP	\$14,400.00

The Minerals Management Division prepared 10 Division Orders for the month of August, 2012.

**Real Estate Management Division
MONTHLY SUMMARY**

August 1 - 31, 2012

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
205138 – Kay County	NW/4 Sec. 13-27N-2WIM	\$5,400.00	Michael R Taylor

This lease was previously in the name of James Paul Thomas. Rental is paid current.

Lease No.	Description	Rent	Lessee
100108 – Kay County	NE/4 Sec. 36-29N-1EIM	\$6,800.00	Walnut Ridge, Inc., Kendall Rich, President

This lease was previously in the name of Kendall Rich, Ken Rich Farms. Rental is paid current.

Lease No.	Description	Rent	Lessee
101517 – Kay County	SE/4 Sec. 16-28N-12WIM	\$7,700.00	Schurter Farms, Sam Schurter, Owner

This lease was previously in the name of Leroy Stauffer, (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
100483 – Lincoln County	W/2SW/4 Sec. 16-16N-4EIM	\$1,600.00	Flying Y Land & Cattle Co., LLC

This lease was previously in the name of Joe L. Youngker and Joyce F. Youngker. Rental is paid current.

Lease No.	Description	Rent	Lessee
409090 – Cimarron County	LT 2 Sec.18 & LTS 3,4 & E/2SW/4 & SE/4 Sec. 19-4N-1ECM	\$1,400.00	Jeff Gibson

This lease was previously in the name of Don Gibson (deceased), Jeff Gibson and Ray Baker.

Lease No.	Description	Rent	Lessee
511056 – Cimarron County	SE/4NE/4 & S/2SW/4 & SE/4 Sec. 20-4N-1ECM	\$1,100.00	Jeff Gibson

This lease was previously in the name of Don Gibson (deceased), Jeff Gibson and Ray Baker.

RE: 20 Year Easement

Lease No.	Legal Description	Easement No.
511609 – Beaver County	SE/4 Sec. 24-3N-21ECM	9089

Easement has been issued to Tri-County Electric Cooperative, Inc. for an electric power line and one pole. Said easement not to exceed 0.020661 acres in length for the consideration of \$500.00. The appraised price has been paid in full.

RE: Limited Term right of Entry Permits

Lease No.	Description	Rent	Lessee
101429 – Comanche Co.	NW/4 NE/4 16.7 acres Sec. 36-4N-11WIM	\$0.00	TTK Construction

Term of contract is 8/9/2012 through 2/8/2012

RE: Return of Sale – 20 Year Easements

Lease No.	Legal Description	Appraised	Bid	Company
205183 – Grant County Esmt No. 9123	NW/4 Sec. 13-26N-8WIM	\$10,200.00	\$10,200.00	Atlas Pipeline Mid-Continent WestOK, LLC

Length of the above easement is 156.6 rods and the width is 20 feet for a 6” natural gas pipeline. Sale of easement was held on August 9, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101075 – Garfield County Esmt No. 9125	SW/4 Sec. 36-21N-4WIM	\$9,900.00	\$9,900.00	Blue Dolphin Production, LLC

Length of the above easement is 152.54 rods and the width is 30 feet for a 4” salt water pipeline. Sale of easement was held on August 9, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101075 – Garfield County Esmt No. 9126	SW/4 Sec. 36-21N-4WIM	\$8,600.00	\$8,600.00	Blue Dolphin Production, LLC

Length of the above easement is 143.21 rods and the width is 30 feet for an electric line. Sale of easement was held on August 9, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
511609 – Beaver County Esmt No. 9093	SE/4 Sec. 24-3N-21ECM	\$8,650.00	\$8,650.00	QEP Energy Company

Length of the above easement is 72.42 rods and the width is 30 feet for an 8” salt water pipeline. Sale of easement was held on August 30, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
817118 – Alfalfa County Esmt No. 9131	NW/4 Sec. 33-26N-12WIM	\$15,945.00	\$15,945.00	Mid-America Midstream Gas Services, LLC

Length of the above easement is 159.45 rods and the width is 30 feet for a 16” natural gas pipeline. Sale of easement was held on August 30, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101461 – Alfalfa County Esmt No. 9133	SE/4 Sec. 36-27N-11WIM	\$16,000.00	\$16,000.00	Atlas Pipeline Mid-Continent WestOK, LLC

Length of the above easement is 160.6 rods and the width is 20 feet for a 12” natural gas pipeline. Sale of easement was held on August 30, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100629, 632 – Payne County Esmt No. 9128	E/2 Sec. 16-18N-5EIM	\$21,200.00	\$21,200.00	Scissortail Energy, LLC

Length of the above easement is 325.61 rods and the width is 30 feet for an 8" natural gas pipeline. Sale of easement was held on September 6, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
511609 – Beaver County Esmt No. 9099	SE/4 Sec. 24-3N-21ECM	\$4,450.00	\$4,450.00	DCP Midstream, LP

Length of the above easement is 74.15 rods and the width is 25 feet for a 4" natural gas pipeline. Sale of easement was held on September 6, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101790 – Roger Mills County Esmt No. 9132	SW/4 Sec. 16-16N-21WIM	\$2,000.00	\$2,000.00	Mid-America Midstream Gas Services, LLC

Length of the above easement is 17.39 rods and the width is 30 feet for a 4" natural gas pipeline. Sale of easement was held on September 13, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101909 – Ellis County Esmt No. 9098	SW/4 Sec. 36-19N-25WIM	\$4,000.00	\$4,000.00	DCP Midstream, LP

Length of the above easement is 37.27 rods and the width is 30 feet for a 6" natural gas pipeline. Sale of easement was held on September 13, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101906 – Roger Mills County Esmt No. 9086	S/2 Sec. 16-15N-25WIM	\$25,000.00	\$25,000.00	Roger Mills Gas Gathering, LLC

Length of the above easement is 226.06 rods and the width is 30 feet for an 8" natural gas and associated by products pipeline. Sale of easement was held on September 13, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
101790 – Roger Mills County Esmt No. 9066	S/2 Sec. 16-16N-21WIM	\$36,000.00	\$36,000.00	Mid-America Midstream Gas Services, LLC

Length of the above easement is 328.30 rods and the width is 30 feet for an 8" natural gas pipeline. Sale of easement was held on September 13, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	Cost to CLO
105695 – Kay County	Dennis Schneeberger	SE/4 Sec. 16-27N-3EIM (less 5 acres sold)	Clean out existing stock water pond.	\$2,620.00
205146 – Kay County	Don Sheets	Lots 3, 4 and S/2NW/4 Sec. 13-29N-2WIM (less that portion of SW/NW lying East of Shoo Fly Creek) and that portion of Lot 2 lying West of Shoo Fly. Creek all in Sec. 13-29N-2WIM	Dozer work to shape sides of eroded ditch to allow lessee to access cropland with tillage equipment and remove large cottonwood tree blown down on the edge of cropland field.	\$2,240.00
205030 – Kay County	Jason Schneeberger	SW/4 Sec. 13-27N-2EIM	Clean out existing stock water pond.	\$2,620.00
101785 – Greer County	Austin Barnes	All of NW/4 Sec. 36-7N-21WIM lying West of the East ROW line of the 4 land Hwy 6.	This project was on the May 2010 monthly Agenda. The Project has been modified from original request due to a price decrease. Drill, case and complete livestock water well. Pull surface casing and plug existing well. Misc. expenses, moving and backhoe if needed.	\$4,000.00
205416 – Harmon County	Michael Moore	SE/4 Sec. 13-4N-26WIM	This project was on the August 2009 monthly Agenda. The Project has been modified from original request due to a price decrease. Drill, case and complete livestock water well. Test holes will be paid only if not developed as wells. Misc. expenses, moving and backhoe if required.	\$3,000.00
101012 – Oklahoma County	Unleased	Sec. 36-12N-3WIM	Removal of Asbestos.	\$4,490.00
106053 – Tillman County	Charles Rheome	Pts. of SW/4 Sec. 26-3S-18WIM	Drill water well.	\$4,000.00
101073 – Garfield County	Bermuda Hill farms, LLC	NE/4 Sec. 36-21N-4WIM	Tear down and bury all structures – cement storm cellar and debris on old home site. Top fill to a minimum of 3 feet.	\$10,000.00
100223 – Noble County	Roger Speer	SE/4 Sec. 16-21N-2EIM	Cut and stack ERC and hardwood species from designated grazing lands.	\$11,650.00

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, NOVEMBER 8, 2012 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 30, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday, November 6, 2012, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Janet Barresi, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Terri Watkins, Director of Communications
David Shipman, Director of Minerals Management Division
Steve Diffe, Director of Royalty Compliance Division
Lisa Blodgett, General Counsel
Karen Johnson, Chief Financial Officer
James Spurgeon, Director of Real Estate Management

VISITORS:

Rebecca Frazier, Governor's Office
Steve Tinsley, State Auditor and Inspector
Christie Southern, E-Capitol
Keith Beall, Lt. Governor's Office
Sarah Baker, OKPTA
Guy Cooper, RVKuhns, Inc.

Governor Fallin called the meeting to order at 2:14 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Barresi:	Present
Reese:	Present

1. Approval of Minutes for Regular Meeting held October 11, 2012.

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the minutes of the October 11, 2012 meeting.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	<i>Motion Carried</i>
Barresi:	Aye	
Reese:	Aye	

2. Secretary's Comments

a. Distributions to Beneficiaries for October 2012

Secretary Birdwell noted that distributions for October were slightly more than \$11 million. Of that total \$9.1 Million was distributed to Common Schools. The monthly distributions for October were the largest thus far in FY-2013. The October sum reflected receipts from the July lease bonus auction. After the December distributions, we will evaluate the first half of the fiscal year and determine if adjustments are required.

b. Presentation to Oklahoma Rural School Superintendents

In late October Secretary Birdwell presented to the Oklahoma Rural School Superintendents fall conference. The focus was the 5-year rolling average distribution program.

c. Presentation to Secretary of Education, Phyllis Hudecki

The CLO staff made a presentation to education secretary Dr. Phyllis Hudecki for the purpose of familiarizing her with the function of the Agency. It was a highly productive session.

d. Report on 2012 Land Lease Auctions

Secretary Birdwell presented the attached summary of the 2012 fall Real Estate Lease Auctions. (PowerPoint)

e. Managing Mineral Assets for Oklahoma Wildlife

The Secretary noted that the Oklahoma Department of Wildlife Management Commission had formally requested that the CLO manage more than 90,000 mineral acres for the agency. The CLO does the same for several state agencies with significant land holdings. It will not require additional staff. The CLO staff will lease, collect, monitor and provide evaluation and compliance service; as we do our own holdings. CLO will receive 6% management fees. The fees are used for improvements to CLO lands and records.

f. Anti-Fraud Policy

Secretary Birdwell distributed a revised anti-fraud policy. Several years ago the Commission directed that the agency policy on fraud be periodically reviewed.

3. 2013 Commission Meeting Dates

Discussion and action to approve 2013 Commission Meeting Dates on the second Thursday of each month (at the customary time of 2:00 p.m.) as follows:

Commission Meeting Dates

Thursday, January 10, 2013
Thursday, February 14, 2013
Thursday, March 14, 2013
Thursday, April 11, 2013
Thursday, May 09, 2013
Thursday, June 13, 2013
Thursday, July 11, 2013
Thursday, August 08, 2013
Thursday, September 12, 2013
Thursday, October 10, 2013
Thursday, November 14, 2013
Thursday, December 12, 2013
Thursday, January 09, 2014

Recommendation: The Secretary recommends approval of the meeting dates as presented.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

The agenda item was presented by Harry W. Birdwell, Secretary. A MOTION was made by Commissioner Barresi and seconded by Commissioner Reese to approve the meeting dates.

Fallin:	Aye	
Lamb	Aye	
Barresi	Aye	
Jones:	Aye	
Reese	Aye	<i>Motion Carried</i>

4. Performance Review as of September 30, 2012, presented by a representative of RV Kuhns & Associates (for informational purposes only)

Guy Cooper on behalf of RV Kuhns & Associates provided a report on the investment funds indicating the CLO is overseeing \$1.9 billion in assets. In the past nine months of 2012 the CLO has made \$177 million on investments with a 10.04% rate of return. In the last twelve months the rate of return has been 15.3% and in the last three years the rate of return has been 10.3%. In the last five years, which has been the most difficult time period for an investor, the CLO made a 5.7% rate of return per year. The past ten year rate of return has been 8.9% compounded per year. Compared to peers in similar funds, during the last five years, the CLO has ranked in the top 4% and ranked in the top 18% in the last ten years.

5. Investment Committee Report

This agenda item was presented by Karen Johnson, Chief Financial Officer. Three recommendations were prepared by the Investment Committee and consultant based on the performance of three large cap equity managers contracted with the CLO. 1) The termination of three large cap equity manager contracts with, Turner Investments, Trust Company of the West and Jensen Investment. 2) Authorization to hire BlackRock Russell 1000 Index Fund to manage the large cap equity funds previously managed by Turner Investments, Trust Company of the West and Jensen Investment. 3) Authorize the Secretary to execute a contract with a transition manager for the transition and reinvestment of equity funds. This change will save approximately a half million dollars in fees per year.

- a. *Presented by Karen Johnson, Chief Financial Officer*
- b. *Discussion*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

After discussion, a MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to 1) authorize the termination of the three investment manager contracts as recommended by the Investment Committee and our Consultant in the best interests of the CLO, 2) to authorize index fund contracts for reinvestment of the proceeds arising from termination of the three investment manager contracts as recommended by the Investment Committee and our Consultant, and 3) to authorize the Secretary to execute a contract with a transition manager as may be recommended by our Investment Consultant for the efficient transition and timely reinvestment of the funds.

Fallin:	Aye	
Lamb	Aye	
Barresi	Aye	
Jones:	Aye	<i>Motion Carried</i>
Reese	Aye	

8. Executive Session

Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending legal claims, litigation, and proceedings on recommendation that disclosure will seriously impair the ability of the Commission to conduct the litigation in the public interest on the following matters:

Cimarron River Ranch v. CLO, CJ-2007-11005, *RSJ v. CLO*, CJ-2011-457, *Durham v. CLO*, CJ-2011-7178, & *CLO v. Chesapeake*, CJ-2008-18.

Lisa Blodgett, General Counsel, recommended that the executive session was not necessary and no action was taken by the Commissioners on these items.

- a. Recommendation of Lisa Blodgett, General Counsel*
- b. Vote to Convene Executive Session*
- c. Executive Session*
- d. Vote to Return to Regular Session*

9. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

No executive session was held therefore no action taken by the Commission.

10. New Business

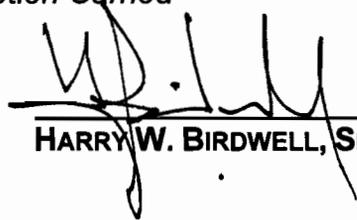
The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn the meeting.

Fallin:	Aye
Lamb	Aye
Barresi	Aye
Jones:	Aye
Reese	Aye

Motion Carried

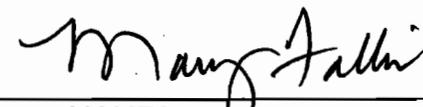

HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:44 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESSES my hand and official signature this 14th day of December, 2012




CHAIRMAN


Harry W. Birdwell

NOTICE OF POSTING

Date / Time: Tuesday, November 6, 2012, before 5:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

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**COMMISSIONERS OF
THE LAND OFFICE**



*Managing Assets to
Support Education*

2012

**Real Estate Lease Auction
Results**

October 15- October 30

- 9 auction sites
- 574 parcels available for auction
- (Approximately 1/5 of the surface acres of CLO land comes for 5 year lease each year)
- Parcels this year were located in 36 counties

How We Establish the Minimum Acceptable Rent

- Our appraisers establish a minimum bid price for each parcel
- All CLO appraisers must achieve CGA Rating (Certified General Appraiser...highest industry rating)
- Our review process is reviewed annually to comply with Uniform Standards of Professional Appraisal Practice (USPAP)

Factors Which Determine Minimum Rent

- Soil Quality, Productivity, and Slope (NRC)
- Condition...range condition, grass species, brush, erosion,
- Utility and Configuration...ease of use
- Location and access
- Surrounding private property
- Private Lease Rates of Similar Property in the Area
- CLO Lease Rates of Similar Property in the Area
- Lease history...Bids at Prior CLO Auctions
- Sales trends
- Commodity prices
- Hunting and Recreation Value

- For the Second Year, the performance of the new IT system at remote auction sites was excellent
- Our concern was whether the weather would reduce demand and whether the economic woes in the rural areas would lower bid prices
- The opposite seems to have occurred
 - 10 parcels have yet to be leased...inquiries daily
 - Attendance was good and bidding was robust
 - Competition for leases in 6 of the 9 venues was greater than last year

Financial Results

- 2012 auction lease results:
\$ 2.7 Million per year/ \$ 13.5 Million over 5 years
- 2007 auction lease results for the same land:
\$2.25 Million per year/ \$11.5 Million over 5 years
- Bonus bidding above minimum statewide was \$527,450 per year/ \$2,637,250 over 5 years
- 19.8% increase over the last time these comparable properties were leased in 2007.

Reasons

- Increased minimum lease prices based on appraised values
- Increased advertising and promotion
 - Internet
 - Announcements, interviews and appearances on radio and television
- Increased interest from recreational users.. Greater penetration through recreational user media
- Demand for grassland for cattle pasture
- Good cattle prices
- Commodity and crop prices
- More younger farmers seeking more acreage because of farm prices

Other Thoughts and Observations

- Historically we have averaged a 3% greater return year over year.
- In 2012 it amounted to almost 4%
- From the 2012 Auctions, the top five Counties by revenue:
 - Cimarron \$307,000 per year
 - Kay \$288,000
 - Comanche \$177,950
 - Kiowa \$153,150
 - Texas \$118,850

The following claims were approved by the Secretary and are routine in nature:

Claims Paid September 2012

Spaeth	Administrative Expense	\$ 217.78
Oklahoma Press Services	Advertising Expense	3,490.08
State Treasurer	Bank Service Charges	4.00
My Consulting	Construction in Progress- Software	35,230.00
Garvin County Community Living Center	General Operating Expense	1,271.00
Staples	General Operating Expense	1,816.87
Audio Link	General Operating Expense	253.49
West A Thomsom Reuter Business	Informational Service Expense	772.00
Pacer	Informational Service Expense	79.90
Loopnet	Informational Service Expense	958.20
R D Diel Construction	Land and Right-of-Way Expense	13,360.00
3T Drilling	Land and Right-of-Way Expense	15,180.00
A & D Dozer Service	Land and Right-of-Way Expense	4,940.00
Mack's Dozer Service	Land and Right-of-Way Expense	4,989.64
Minter and Sons	Land and Right-of-Way Expense	470.00
Stoecker Cedar Tree Cutting	Land and Right-of-Way Expense	5,400.00
Legal Directories Publishing Company	Library Equipment and Resources	129.75
Office of Mgmt and Enterprise Services	Maintenance & Repair Expense	252.00
Office of Mgmt and Enterprise Services	Miscellaneous Admin Expenses	2,814.88
Department of Corrections	Office Furniture and Equipment	15,137.85
Lanco Industries	Office Furniture and Equipment	701.95
Barbara Ley	Professional Services	2,345.80
Galt Foundation	Professional Services	4,921.28
Joe Davenport	Professional Services	500.00
Retail Attractions	Professional Services	8,500.00
Office of Mgmt and Enterprise Services	Professional Services	28,501.00
Professional Development Institute	Registration Fees	1,050.00
NAIFA Central (Paypal)	Registration Fees	415.00
South Central ARC	Registration Fees	550.00
Fred Pryor CareerTrack	Registration Fees	98.00
Seward County (Paypal)	Registration Fees	75.00
Audimation Services	Registration Fees	2,745.00
First National Center	Rent Expense	18,655.21
Imagenet Consulting	Rent Expense	2,234.46
OCE North America	Rent Expense	16.86
Summit Mailing & Shipping Systems	Rent Expense	357.74
AT&T Mobility	Telecommunications Expense	282.09
AT&T	Telecommunications Expense	536.55

Panhandle Telephone	Telecommunications Expense	94.11
Pioneer Telephone	Telecommunications Expense	339.42
Verizon Wireless	Telecommunications Expense	43.01
Sheraton Hotel	Travel- Agency Direct Payments	162.00
Berger, Cecil	Travel- Reimbursement	240.46
Brownsworth, Gregory	Travel- Reimbursement	840.80
Eike, Tom	Travel- Reimbursement	1,265.62
Evans, Floyd	Travel- Reimbursement	132.00
Foster, Christopher	Travel- Reimbursement	545.57
Hermanski, David	Travel- Reimbursement	1,012.99
Hoover, Jon	Travel- Reimbursement	357.32
Kuhlman, Jon	Travel- Reimbursement	119.26
Schreiner, Randy	Travel- Reimbursement	113.22
Shipman, David	Travel- Reimbursement	<u>1,010.46</u>
		<u>\$ 185,529.62</u>

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET

September 30, 2011 compared to September 30, 2012

<u>DESCRIPTION</u>	FY12 YTD <u>Expenditures</u>	FY13 YTD <u>Expenditures</u>	Expenditures Changed <u>From FY12/FY13</u>
Salaries	\$ 712,168	\$ 730,296	\$ 18,128
Longevity	20,618	22,726	2,108
Insurance	102,949	138,035	35,086
Premiums, Workers Comp	17,464	21,355	3,891
State Retirement & FICA	167,225	181,502	14,277
Professional	74,390	52,221	(22,169)
Personnel Board & Soonerflex	488	153	(335)
Total Personal Service	1,095,302	1,146,288	50,986
Travel Reimbursement	13,216	12,347	(869)
Direct Airline	4,352	2,147	(2,205)
Direct Registration	2,167	9,346	7,179
Postage, UPS & Courier Svc.	44	0	(44)
Communications	6,291	4,382	(1,909)
Printing & Advertising	2,524	4,614	2,090
Information Services & Core Charges	20,403	18,870	(1,533)
Miscellaneous Administrative Fee	0	0	0
Licenses, Permits, & Abstracts	0	300	300
Memberships & Tuition Reimb.	131	0	(131)
Insurance Premiums	0	0	0
Rental Of Space & Equipment	64,280	62,437	(1,843)
Repairs & Maintenance	1,271	41,346	40,075
Fuel/Special Supplies	770	1,758	988
Office & Printing Supplies	9,969	5,124	(4,845)
Shop Expense	56	0	(56)
Office Furniture & Equipment	24,679	1,277	(23,402)
Library Resources	1,583	130	(1,453)
Lease Purchases	0	0	0
Soil Conservation Projects	3,630	30,341	26,711
Construction in Progress- Software	0	0	0
Safety /Security Supplies	0	0	0
Indemnity Payments	5,150	0	(5,150)
Total Supplies, Equip. & Oth.	160,516	194,419	33,903
TOTAL	\$ 1,255,818	\$ 1,340,707	\$ 84,889

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 9/1/2012

TO: 9/30/2012

RE: SUMMARY OF THE 9/19/2012 OIL AND GAS LEASE SALE

*TOTAL BONUS:	\$3,657,117.28	* Includes only high bids
TOTAL NET ACRES:	6,709.07	
AVG PRICE PER ACRE:	\$545.10	
TOTAL TRACTS:	99	
TOTAL HIGH BIDS:	63	
TOTAL LOW BIDS:	6	
TOTAL BIDS RECEIVED:	69	
TOTAL TRACTS NO BIDS:	36	
HIGH BID PER ACRE:	\$3,275.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

9/19/2012

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	ALFALFA	NW/4, less and except the Oswego formation inside the wellbore only of the State 13-1 well (All M.R.), Sec. 13-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$132,443.20	\$827.77
2	ALFALFA	NW/4, as to the Mississippi formation only (All M.R.), Sec. 33-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$141,083.20	\$881.77
3	BEAVER	NE/4, as to the Marmaton formation only (1/2 M.R.), Sec. 30-02N-23ECM	80.00	SUPERIOR TITLE SERVICES INC	\$136,022.40	\$1,700.28
3	BEAVER	NE/4, as to the Marmaton formation only (1/2 M.R.), Sec. 30-02N-23ECM	80.00	CHAPARRAL ENERGY LLC	\$66,160.00	\$827.00
3	BEAVER	NE/4, as to the Marmaton formation only (1/2 M.R.), Sec. 30-02N-23ECM	80.00	APACHE CORPORATION	\$52,000.00	\$650.00
4	BEAVER	SW/4, less and except the Chester and Morrow Sand formations (1/2 M.R.), Sec. 28-04N-23ECM	80.00	SUPERIOR TITLE SERVICES INC	\$60,022.40	\$750.28

4	BEAVER	SW/4, less and except the Chester and Morrow Sand formations (1/2 M.R.), Sec. 28-04N-23ECM	80.00	QEP ENERGY COMPANY	\$20,080.00	\$251.00
5	BEAVER	SW/4, less and except the Chester Lime, Council Grove and Morrow Sand formations (1/2 M.R.), Sec. 34-04N-24ECM	80.00	SUPERIOR TITLE SERVICES INC	\$60,022.40	\$750.28
5	BEAVER	SW/4, less and except the Chester Lime, Council Grove and Morrow Sand formations (1/2 M.R.), Sec. 34-04N-24ECM	80.00	QEP ENERGY COMPANY	\$20,080.00	\$251.00
6	BEAVER	N/2 NE/4 (1/2 M.R.), Sec. 10-01N-25ECM	40.00	NO BIDS	\$0.00	\$0.00
7	BEAVER	NW/4 (1/2 M.R.), Sec. 10-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
8	BEAVER	N/2 SW/4 (1/2 M.R.), Sec. 10-01N-25ECM	40.00	NO BIDS	\$0.00	\$0.00
9	BEAVER	NW/4 (All M.R.), Sec. 16-01N-25ECM	160.00	NO BIDS	\$0.00	\$0.00
10	BEAVER	SE/4 (All M.R.), Sec. 16-01N-25ECM	160.00	NO BIDS	\$0.00	\$0.00
11	BEAVER	SW/4 SW/4, less and except the Douglas (Tonkawa) formation (All M.R.), Sec. 32-01N-25ECM	40.00	NO BIDS	\$0.00	\$0.00
12	BEAVER	NE/4 (1/2 M.R.), Sec. 36-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
13	BEAVER	NW/4 (1/2 M.R.), Sec. 36-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
14	BEAVER	SE/4 (1/2 M.R.), Sec. 36-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
15	BEAVER	SW/4 (1/2 M.R.), Sec. 36-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
16	CADDO	E/2 NE/4 (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00
17	CADDO	W/2 NW/4 (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00
18	CADDO	W/2 SE/4 (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00
19	CADDO	N/2 SW/4, below 2600 feet (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00
20	CADDO	S/2 SW/4, below 2600 feet and less and except the Springer formation (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00
21	CADDO	E/2 SE/4 (1/2 M.R.), Sec. 07-09N-10WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00
22	CADDO	E/2 NE/4 (1/2 M.R.), Sec. 18-09N-10WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00
23	CADDO	E/2 NW/4 (1/2 M.R.), Sec. 28-08N-11WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00
24	CADDO	NE/4 (All M.R.), Sec. 36-08N-11WIM	160.00	ARKY LAND MANAGEMENT LLC	\$84,000.00	\$525.00
25	CADDO	NW/4 (All M.R.), Sec. 36-08N-11WIM	160.00	ARKY LAND MANAGEMENT LLC	\$84,000.00	\$525.00
26	CADDO	NE/4, less and except the Marchand formation (All M.R.), Sec. 16-09N-11WIM	160.00	APACHE CORPORATION	\$12,000.00	\$75.00
27	CADDO	N/2 SE/4 (1/2 M.R.), Sec. 08-10N-11WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00

28	CADDO	N/2 SW/4 (1/2 M.R.), Sec. 08-10N-11WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00
29	CADDO	SE/4 (All M.R.), Sec. 13-10N-12WIM	160.00	ARKY LAND MANAGEMENT LLC	\$84,000.00	\$525.00
30	CREEK	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 31-19N-09EIM	156.22	VIPER RESOURCES LLC	\$27,771.23	\$177.77
31	GARFIELD	Lots 1 and 2, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05WIM	49.08	LONGFELLOW ENERGY LP	\$11,183.86	\$227.87
32	HARPER	SW/4 (All M.R.), Sec. 16-27N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
33	HARPER	SE/4 NW/4; Lot 2 (All M.R.), Sec. 31-27N-22WIM	78.63	NO BIDS	\$0.00	\$0.00
34	HARPER	NE/4 SW/4; Lot 3 (All M.R.), Sec. 31-27N-22WIM	79.86	NO BIDS	\$0.00	\$0.00
35	HARPER	NE/4 (1/2 M.R.), Sec. 35-27N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
36	HARPER	NW/4 (1/2 M.R.), Sec. 35-27N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
37	HARPER	SE/4 SE/4 (1/2 M.R.), Sec. 04-28N-22WIM	20.00	NO BIDS	\$0.00	\$0.00
38	HARPER	SW/4, less and except the Morrow formation (1/2 M.R.), Sec. 32-28N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
39	HARPER	NE/4 (1/2 M.R.), Sec. 33-28N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
40	HARPER	S/2 NW/4 (1/2 M.R.), Sec. 34-28N-22WIM	40.00	PATRIOT LAND COMPANY	\$4,000.00	\$100.00
41	HARPER	N/2 SW/4 (1/2 M.R.), Sec. 34-28N-22WIM	40.00	PATRIOT LAND COMPANY	\$8,000.00	\$200.00
42	HARPER	N/2 SE/4 (All M.R.), Sec. 02-27N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
43	HARPER	NW/4 SW/4 (All M.R.), Sec. 02-27N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
44	HARPER	NE/4 NE/4 (1/2 M.R.), Sec. 10-27N-23WIM	20.00	NO BIDS	\$0.00	\$0.00
45	KINGFISHER	NW/4 (All M.R.), Sec. 36-19N-05WIM	160.00	LONGFELLOW ENERGY LP	\$108,444.80	\$677.78
46	KINGFISHER	Lots 7 and 8; S/2 SW/4, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05WIM	110.92	LONGFELLOW ENERGY LP	\$25,275.34	\$227.87
47	KINGFISHER	SE/4 (All M.R.), Sec. 36-17N-08WIM	160.00	TREAD ENERGY LLC	\$160,000.00	\$1,000.00
48	KINGFISHER	N/2 NW/4 (1/2 M.R.), Sec. 28-17N-09WIM	40.00	NO BIDS	\$0.00	\$0.00
49	KINGFISHER	SE/4 (1/2 M.R.), Sec. 28-17N-09WIM	80.00	NO BIDS	\$0.00	\$0.00
50	KIOWA	SW/4 (All M.R.), Sec. 13-07N-18WIM	160.00	SURGE ENERGY TECHNOLOGIES LC	\$8,000.00	\$50.00
51	LOVE	E/2 NW/4; East 20 acres of Lot 1 (1/2 M.R.), Sec. 19-07S-02EIM	50.00	XTO ENERGY INC	\$25,350.00	\$507.00
52	LOVE	NE/4 SW/4 (1/2 M.R.), Sec. 19-07S-02EIM	20.00	XTO ENERGY INC	\$10,140.00	\$507.00
53	NOBLE	E/2 NE/4 (All M.R.), Sec. 16-24N-01WIM	80.00	TERRITORY RESOURCES LLC	\$21,360.00	\$267.00
54	NOBLE	SE/4 (All M.R.), Sec. 16-24N-01WIM	160.00	TERRITORY RESOURCES LLC	\$42,720.00	\$267.00

55	NOBLE	E/2 SW/4 (All M.R.), Sec. 16-24N-01WIM	80.00	TERRITORY RESOURCES LLC	\$21,360.00	\$267.00
56	PAWNEE	Lot 4, from the surface to the base of the Bartlesville formation (All M.R.), Sec. 33-20N-05EIM	33.33	STONEBRIDGE PARTNERS LLC	\$1,833.15	\$55.00
57	PAWNEE	E/2 NE/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-20N-07EIM	80.00	EUFAULA LLC	\$28,542.40	\$356.78
58	PAWNEE	E/2 SE/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-20N-07EIM	80.00	EUFAULA LLC	\$28,542.40	\$356.78
59	PAWNEE	E/2 SW/4, less and except the Mississippi Chat and Upper and Lower Skinner formations (All M.R.), Sec. 16-20N-07EIM	80.00	EUFAULA LLC	\$28,542.40	\$356.78
60	PAWNEE	NE/4 (All M.R.), Sec. 16-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$48,984.00	\$306.15
61	PAWNEE	NW/4 (All M.R.), Sec. 16-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$48,984.00	\$306.15
62	PAWNEE	SE/4 (All M.R.), Sec. 16-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$56,520.00	\$353.25
63	PAWNEE	SW/4 (All M.R.), Sec. 16-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$56,520.00	\$353.25
64	PAWNEE	NE/4, subject to a partial subordination to the U.S. Government. (All M.R.), Sec. 33-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$56,520.00	\$353.25
65	PAWNEE	NW/4, subject to a partial subordination to the U.S. Government. (All M.R.), Sec. 33-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$56,520.00	\$353.25
66	PAWNEE	Lots 3 and 4, subject to a partial subordination to the U.S. Government. (All M.R.), Sec. 33-20N-08EIM	71.38	BG ENERGY PARTNERS LLC	\$21,853.00	\$306.15
67	PAWNEE	Lots 1 and 2, subject to a partial subordination to the U.S. Government. (All M.R.), Sec. 33-20N-08EIM	70.18	BG ENERGY PARTNERS LLC	\$21,485.60	\$306.15
68	PAYNE	NE/4 (All M.R.), Sec. 16-17N-04EIM	160.00	CALYX ENERGY LLC	\$132,480.00	\$828.00
69	PAYNE	NW/4 (All M.R.), Sec. 16-17N-04EIM	160.00	CALYX ENERGY LLC	\$84,320.00	\$527.00
70	PAYNE	SE/4 (All M.R.), Sec. 16-17N-04EIM	160.00	CALYX ENERGY LLC	\$66,720.00	\$417.00
71	PAYNE	SW/4 (All M.R.), Sec. 16-17N-04EIM	160.00	CALYX ENERGY LLC	\$114,720.00	\$717.00
72	PONTOTOC	N/2 NE/4; NE/4 SW/4 NE/4; W/2 SE/4 NE/4 (1/2 M.R.), Sec. 08-03N-07EIM	55.00	NO BIDS	\$0.00	\$0.00
73	PONTOTOC	SW/4 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 23-03N-07EIM	25.00	NO BIDS	\$0.00	\$0.00
74	PONTOTOC	SW/4 SE/4 (1/2 M.R.), Sec. 24-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
75	PONTOTOC	SE/4 SW/4 (1/2 M.R.), Sec. 24-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
76	PONTOTOC	SE/4 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (1/2 M.R.), Sec. 26-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
77	PONTOTOC	NE/4 SE/4 (1/2 M.R.), Sec. 26-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00

78	PONTOTOC	SE/4 SE/4 (1/2 M.R.), Sec. 30-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
79	PONTOTOC	N/2 NE/4; N/2 NE/4 SE/4 NE/4 (1/2 M.R.), Sec. 33-03N-07EIM	42.50	NO BIDS	\$0.00	\$0.00
80	PONTOTOC	W/2 NE/4 NW/4; E/2 NW/4 NW/4; NW/4 SE/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 35-03N-07EIM	45.00	NO BIDS	\$0.00	\$0.00
81	PONTOTOC	S/2 SE/4 SE/4 (1/2 M.R.), Sec. 35-03N-07EIM	10.00	NO BIDS	\$0.00	\$0.00
82	PONTOTOC	S/2 SE/4 SW/4 (1/2 M.R.), Sec. 35-03N-07EIM	10.00	NO BIDS	\$0.00	\$0.00
83	ROGER MILLS	S/2 SW/4, less and except from the surface to the base of the Oswego formation (1/2 M.R.), Sec. 10-14N-24WIM	40.00	NO BIDS	\$0.00	\$0.00
84	ROGER MILLS	NE/4, less 1.8 acres and less and except the Atoka, Lower and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.10	APACHE CORPORATION	\$83,055.00	\$1,050.00
85	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Atoka, Lower and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.20	APACHE CORPORATION	\$83,160.00	\$1,050.07
86	ROGER MILLS	SE/4, less and except the Atoka, Lower and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	80.00	APACHE CORPORATION	\$84,000.00	\$1,050.00
87	ROGER MILLS	E/2 SW/4; Lots 3 and 4, less and except the Atoka, Lower and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.67	APACHE CORPORATION	\$83,653.50	\$1,050.07
88	ROGER MILLS	NE/4, less and except the Morrow, Cherokee and Atoka formations (1/2 M.R.), Sec. 32-14N-24WIM	80.00	NO BIDS	\$0.00	\$0.00
89	ROGER MILLS	SW/4 NE/4, less and except the Cherokee, Marmaton and Atoka formations (All M.R.), Sec. 13-14N-25WIM	40.00	APACHE CORPORATION	\$42,000.00	\$1,050.00
90	ROGER MILLS	SW/4 (1/2 M.R.), Sec. 17-15N-25WIM	80.00	APACHE CORPORATION	\$208,000.00	\$2,600.00
91	ROGER MILLS	NE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-25WIM	160.00	APACHE CORPORATION	\$524,000.00	\$3,275.00
91	ROGER MILLS	NE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-25WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$320,000.00	\$2,000.00
91	ROGER MILLS	NE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-25WIM	160.00	CRAWLEY PETROLEUM CORPORATION	\$272,800.00	\$1,705.00
92	STEPHENS	NE/4 (All M.R.), Sec. 36-01N-09WIM	160.00	LEWIS OIL OPERATIONS LLC	\$8,000.00	\$50.00
93	STEPHENS	NW/4 (All M.R.), Sec. 36-01N-09WIM	160.00	LEWIS OIL OPERATIONS LLC	\$8,000.00	\$50.00
94	STEPHENS	NW/4 SE/4; S/2 SE/4 (All M.R.), Sec. 36-01N-09WIM	120.00	LEWIS OIL OPERATIONS LLC	\$6,000.00	\$50.00
95	STEPHENS	SW/4 (All M.R.), Sec. 36-01N-09WIM	160.00	LEWIS OIL OPERATIONS LLC	\$8,000.00	\$50.00
96	TEXAS	NE/4 (All M.R.), Sec. 31-05N-10ECM	160.00	MID-CON ENERGY OPERATING INC	\$40,480.00	\$253.00
97	TEXAS	NW/4 (All M.R.), Sec. 32-05N-	160.00	MID-CON ENERGY OPERATING	\$40,480.00	\$253.00

		10ECM		INC		
98	TULSA	N/2 NW/4 (37.50%), Sec. 08-21N-13EIM	30.00	CHEROKEE BASIN METHANE LLC	\$819.00	\$27.30
99	TULSA	S/2 NW/4 (All M.R.), Sec. 08-21N-13EIM	80.00	CHEROKEE BASIN METHANE LLC	\$2,184.00	\$27.30

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-5616	BEAVER	NW/4 (1/2 M.R.) of Sec. 30-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-5617	BEAVER	S/2 SE/4 (1/2 M.R.) of Sec. 30-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-5618	BEAVER	SW/4 (1/2 M.R.) of Sec. 30-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-5619	BEAVER	SW/4 (1/2 M.R.) of Sec. 31-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-6260	BEAVER	NE/4 (1/2 M.R.) of Sec. 32-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-6261	BEAVER	NW/4 (1/2 M.R.) of Sec. 32-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-6262	BEAVER	SE/4 (1/2 M.R.) of Sec. 32-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-6263	BEAVER	SW/4 (1/2 M.R.) of Sec. 32-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-6375	BEAVER	N/2 SW/4 (1/2 M.R.) of Sec. 29-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-7625	BEAVER	N/2 SE/4 (1/2 M.R.) of Sec. 30-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-7641	BEAVER	NE/4 of Sec. 30-02N-23ECM	LE NORMAN ENERGY CORP	NOBLE ENERGY INC
CS-14577	CUSTER	NE/4 (1/2 M.R.) of Sec. 14-12N-16WIM	BRAVO ACQUISITION COMPANY LLC	NOBLE ENERGY INC
CS-21236	CIMARRON	NE/4 SW/4 (ALL M.R.) of Sec. 07-05N-08ECM	BRAVO NATURAL RESOURCES INC	NOBLE ENERGY INC
CS-21236	CIMARRON	NE/4 SW/4 (ALL M.R.) of Sec. 07-05N-08ECM	F&B ENERGY FUND NO 4 LTD	BRAVO NATURAL RESOURCES INC
CS-21238	CIMARRON	SE/4 SW/4 (ALL M.R.) of Sec. 07-05N-08ECM	BRAVO NATURAL RESOURCES INC	NOBLE ENERGY INC

CS-21238	CIMARRON	SE/4 SW/4 (ALL M.R.) of Sec. 07-05N-08ECM	F&B ENERGY FUND NO 4 LTD	BRAVO NATURAL RESOURCES INC
CS-23316	LINCOLN	SW/4 NW/4 of Sec. 36-17N-03EIM	BAY PETROLEUM CORPORATION	G & C PETROLEUM INC
CS-23316	LINCOLN	SW/4 NW/4 of Sec. 36-17N-03EIM	G & C PETROLEUM INC	D & B PRODUCTION LLC
CS-23316	LINCOLN	SW/4 NW/4 of Sec. 36-17N-03EIM	G & C PETROLEUM INC	SPECIAL EXPLORATION LLC
CS-24068	GARFIELD	NE/4 SE/4 (1/2 M.R.) of Sec. 34-22N-03WIM	CHARLES E DINSMORE	PBO INC
CS-25807	MAJOR	W/2 NW/4, less & except the wellbore of the Lamb State #1 well of Sec. 15-22N-16WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-25808	MAJOR	N/2 SE/4, less & except the wellbore of the Lamb State #1 well of Sec. 15-22N-16WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-25809	MAJOR	N/2 SW/4, less & except the wellbore of the Lamb State #1 well of Sec. 15-22N-16WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27268	WOODS	NW/4 of Sec. 17-27N-13WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27269	WOODS	SW/4 of Sec. 27-28N-19WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27573	ALFALFA	SE/4 of Sec. 16-28N-12WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27574	ALFALFA	SW/4 of Sec. 16-28N-12WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27750	NOBLE	NW/4 NE/4, less & except the Hoover formation of Sec. 16-24N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27751	NOBLE	SW/4 NE/4 of Sec. 16-24N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27752	NOBLE	NE/4 NW/4, less & except the Hoover formation of Sec. 16-24N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27753	NOBLE	NW/4 NW/4, less & except the Hoover formation of Sec. 16-24N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27754	NOBLE	SE/4 NW/4, less & except the Hoover formation of Sec. 16-24N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

CS-27755	NOBLE	SW/4 NW/4, less & except the Hoover formation of Sec. 16-24N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27756	NOBLE	NW/4 SW/4 of Sec. 16-24N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-27757	NOBLE	SW/4 SW/4 of Sec. 16-24N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28130	GRANT	LOT 1, extending southeastwardly to the center of the Salt Fork of the Arkansas River Bed of Sec. 16-25N-04WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28131	GRANT	SW/4 of Sec. 16-25N-04WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28132	GRANT	NW/4 of Sec. 16-27N-04WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28133	GRANT	SE/4 of Sec. 36-27N-04WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
CS-28446	LINCOLN	W/2 NW/4, less & except the Wilcox and Skinner formations of Sec. 36-17N-03EIM	BAY PETROLEUM CORPORATION	G & C PETROLEUM INC
CS-28446	LINCOLN	W/2 NW/4, less & except the Wilcox and Skinner formations of Sec. 36-17N-03EIM	G & C PETROLEUM INC	D & B PRODUCTION LLC
CS-28446	LINCOLN	W/2 NW/4, less & except the Wilcox and Skinner formations of Sec. 36-17N-03EIM	G & C PETROLEUM INC	SPECIAL EXPLORATION LLC
EI-5550	ALFALFA	NW/4 of Sec. 13-23N-10WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5724	ALFALFA	NE/4 of Sec. 20-28N-12WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5725	ALFALFA	NW/4 of Sec. 20-28N-12WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
EI-5971	GRANT	SE/4 of Sec. 13-28N-05WIM	BEARCAT LAND INC	FAIRWAY RESOURCES PARTNERS II LLC
EI-5972	GRANT	SW/4 of Sec. 13-28N-05WIM	BEARCAT LAND INC	FAIRWAY RESOURCES PARTNERS II LLC
PB-1374	KAY	NE/4, less & except from the surface to the base of the Tonkawa formation of	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC

Sec. 33-25N-01WIM

PB-1375	KAY	SE/4, less & except from the surface to the base of the Tonkawa formation of Sec. 33-25N-01WIM	SANDRIDGE EXPLORATION AND PRODUCTION LLC	ATINUM MIDCON I LLC
UP-458	CUSTER	N/2 NE/4, less & except the Atoka formation, as found in the Bartel #1 well, producing from a depth of 14,039' to 14,091' in the C SW/4, and also, less and except the Springer formation as found in the Bartel #3 well, producing from a depth of 15,412' to 15,419' in the NE/4 NW/4 NE/4 of Sec. 24-12N-15WIM	BRAVO ACQUISITION COMPANY LLC	NOBLE ENERGY INC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
729	NW/4 Section 13-27N-11W Alfalfa County	McDonald Land Services, LLC	\$2,200.00
730	NE/4 Sec. 16-15N-21W; Sec. 16-16N-21W; NE/4 Sec. 36-16N-21W Roger Mills County	Seitel, Inc.	\$9,800.00

The Minerals Management Division has prepared 15 Division Orders for the month of September, 2012.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

September 1 - 30, 2012

RE: SURFACE LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
817210 – Cotton County	NW/4 Sec. 32-4S-10WIM (Subj. to 6.75 acre Esmt)	\$3,800.00	Brent McIntyre

This lease was previously in the name of Danny Horschler (deceased). Rental is paid current.

Lease No.	Description	Rent	Lessee
106500 – Pottawatomie County	Lot 24 of S/2 & SE/4NE/4 Sec. 16-10N-2EIM	\$1,200.00	Ernest J. Wagoner, Jr. and Crystal Wagoner

This lease was previously in the name of John M. Ellringer, II. Rental is paid current.

Lease No.	Description	Rent	Lessee
106280 – Jackson County	NW/4 Sec. 32-1S-24WIM	\$2,000.00	Greg Strawn
206635 – Jackson County	All that part of NE/4 Sec. 32-01S-24WIM lying North & West of the South line of the SLSF Railroad ROW, less & except HWY ROW	\$2,400.00	Greg Strawn

These leases were previously in the name of Jimmie Strawn. Rental is paid current.

RE: EASEMENT ASSIGNMENTS

Lease No.	Legal Description	Easement No.
101103 – Garfield County	SW/4 Sec. 16-24N-5WIM	3046
101103 – Garfield County	SW/4SW/4 Sec. 16-24N-5WIM	3662
101103 – Garfield County	W/2NW/4 Sec. 16-24N-5WIM	6626

These easements are now in the name of Atlas Pipeline Mid-Continent WestOk, LLC. Previous owner was CenterPoint Energy Gas Transmission Company, LLC.

Lease No.	Legal Description	Easement No.
105800 – Cleveland County	E/2 Sec. 16-9N-3WIM (Subj to 4.39 acre Esmt)	8953

This easement is now in the name of ONEOK GAS TRANSPORTATION. LLC. Previous owner was SKSI, LLC.

RE: RETURN OF SALE – 20 YEAR EASEMENTS

Lease No.	Legal Description	Appraised	Bid	Company
101372 – Canadian County Esmt No. 9071	SW/4 Sec. 16-13N-10WIM	\$24,000.00	\$24,000.00	Devon Energy Production Company, LP

Length of the above easement is 165.82 rods and the width is 30 feet for a 8” produced salt water and other liquids pipeline. Sale of easement was held on October 4, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
817060, 817061 Kay County Esmt No. 9127	S/2 Sec. 33-25N- 2WIM	\$19,300.00	\$19,300.00	Sandridge Exploration and Production, LLC

Length of the above easement is 320.95 rods and the width is 30 feet for a 5.5" salt water pipeline. Sale of easement was held on October 4, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205007, 205010 Kay County Esmt No. 9129	E/2 Sec. 13-27N- 1EIM	\$18,900.00	\$18,900.00	Orion Exploration Partners, LLC

Length of the above easement is 314.97 rods and the width is 30 feet for an 8" salt water pipeline. Sale of easement was held on October 4, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
205301 – Alfalfa County Esmt No. 9139	SE/4 Sec. 13-27N- 12WIM	\$14,000.00	\$14,000.00	Chesapeake Operating, Inc.

Length of the above easement is 139.94 rods and the width is 30 feet for an 10" salt water pipeline. Sale of easement was held on October 4, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
102632 – Grady County Esmt No. 9156	SE/4 Sec. 34-10N- 8WIM	\$2,000.00	\$2,000.00	Enogex Gas Gathering, LLC

Length of the above easement is 11.5 rods and the width is 30 feet for a 20" natural gas pipeline. Sale of easement was held on October 4, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
100416 Pottawatomie County Esmt No. 9061	NE/4SE/4 Sec. 16- 8N-4EIM	\$1,200.00	\$1,200.00	Paul Gilham Oil Co.

Length of the above easement is 24.36 rods and the width is 30 feet for a 3" oil, gas and salt water pipeline. Sale of Oklahoma lease was held on October 11, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Lease No.	Legal Description	Appraised	Bid	Company
103153 – Oklahoma County Esmt No. 9090	S/2NW/4 Sec. 36- 14N-1WIM	\$13,600.00	\$13,600.00	New Dominion, LLC

Length of the above easement is 77.84 rods and the width is 30 feet for a 12.750" salt water pipeline and a 8.625" fresh water pipeline in same ditch. Sale of easement was held on October 11, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: SOIL CONSERVATION PROJECTS

Lease No.	Lessee	Location	Practice	Cost to CLO
511185 – Cimarron County	Tecelote	Lts. 1,2,3,4 & E/2W/2 & E/2 Sec. 19 & Sec. 20 & Sec. 21 & Sec. 28 & Sec. 29 & E/2 & Lts. 1,2,3,4 & E/2W/2 Sec. 30 & E/2 & Lts. 1,2,3,4 & E/2W/2 Sec. 31 & Sec. 32 & Sec. 33-5N- 3ECM	Drill Livestock well as per specifications on file. Chlorination, pit and steel pipe. Plug old well.	\$11,100.00
101177 – Grady County	Dennis Bachand	NE/4 Sec. 16-8N- 8WIM	Clean out two ponds to a minimum of 10-12 foot deep. Shape dams and spillway. Bury old homesite along county road.	\$4,900.00

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, DECEMBER 13, 2012 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 30, 2011. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building on Tuesday, December 11, 2012, before 5 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chair
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Janet Barresi, Absent
Honorable Jim Reese, President State Board of Agriculture and Member

CLO STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
Terri Watkins, Director of Communications
Jon Hoover, Minerals Management Division
Steve Diffe, Director of Royalty Compliance Division
Lisa Blodgett, General Counsel
Karen Johnson, Chief Financial Officer
James Spurgeon, Director of Real Estate Management
Diana Nichols, Internal Auditor
Micah Lawson, Financial Services Division

VISITORS:

Rebecca Frazier, Governor's Office
Steve Tinsley, State Auditor and Inspector
Emily Summers, E-Capitol
Keith Beall, Lt. Governor's Office
Ronda Boston, OKPTA
Guy Cooper, RVKuhns, Inc.
Alan Peoples, Oklahoma Department of Wildlife & Conservation
Dee Niles, KPMG
Sarah Reed, KPMG
Steve Thompson, AFR

Governor Fallin called the meeting to order at 2:15 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Barresi:	Absent
Reese:	Present

1. Approval of Minutes for Regular Meeting held November 8, 2012.

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the November 8, 2012 meeting.

Fallin:	Aye
Lamb:	Aye
Jones:	Aye
Barresi:	Absent
Reese:	Aye <i>Motion Carried</i>

2. Secretary's Comments

a. Distributions to Beneficiaries for November 2012

Secretary Birdwell reported that distributions to beneficiaries for November were \$8.354 Million. That is slightly lower than the same period for November 2011. The big distinction is lower mineral lease bonuses. Overall the Fiscal Year distributions trail FY2012. Because of the five year rolling average, an adjustment will be made to augment Common School distributions after the December and June 2013 distributions.

b. November 2012 Oil & Gas Lease Bonus Auction

Secretary Birdwell presented the attached summary of the 2012 November Oil & Gas Lease bonus auction (PowerPoint).

c. Western States Land Commission Association January 13-17 Meeting

The winter 2013 WSLCA meeting will be held in Oklahoma City January 13-17, 2013. Oklahoma has not hosted the group in 10 years. We will be pleased

to showcase the State of Oklahoma. Governor Fallin will be among the speakers at the educational workshop meetings.

Topics of the conference will include noted speakers on the following topics:

- Wildfire and controlled burns on public land
- Endangered species impact on public lands
- Weather impacts on management of public lands
- Water issues and the public lands
- The new farm bill and how it will affect state owned property

d. Public Service Programming: Cox Inside the Issues

Secretary Birdwell was the interview guest on the Cox Network Public Service program, "Inside the Issues." First airing will be December 14.

e. Update on IT Project

Secretary Birdwell provided an update on the CLO information technology project (PowerPoint).

f. Advising the Commission that a declaratory action filed in Lincoln County, *New Dominion v. CLO*, CV-2012-95 (Informational purposes only).

Secretary Birdwell advised, New Dominion filed a declaratory judgment action in District Court in Lincoln County seeking a declaration that it had paid royalties according to lease terms and consistent with legal requirements.

New Dominion's action was brought pursuant to the Oklahoma Administrative Procedures Act which suggested that the company expected CLO to take administrative steps to cancel their leases . . . and to test whether CLO's administrative rule is valid and/or applicable.

3. Commission Meeting January 10, 2013

The CLO staff will be extensively involved in hosting the WSLCA winter conference the second week in January. Accordingly it is recommended that the January commission meeting be cancelled.

Recommendation: The Secretary recommends cancellation of the January meeting.

- a. Presented by Harry W. Birdwell, Secretary
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by Harry W. Birdwell, Secretary. A Motion was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the cancellation of the January 10, 2013 meeting.

Fallin: Aye
 Lamb: Aye Motion Carried
 Jones: Aye
 Barresi: Absent
 Reese: Aye

4. Continuous Easements

Lease No.	Legal Description	Easement No.
100904	SE/4 Sec. 16-27N-1WIM	9181

The City of Blackwell has made a request to purchase a utility easement for an 8" municipal water line consisting of 155.5 rods in length and 10 feet in width for the consideration of \$4,700.00. Appraisal was made by Floyd Evans and reviewed by James Spurgeon.

Lease No.	Legal Description	Easement No.
106321	SE/4 Sec. 33-2N-11WIM	9185

The City of Lawton has made a request to purchase a utility easement for a 21" sanitary sewer line and manholes consisting of 156.86 rods in length and 30 feet in width for the consideration of \$33,000.00. Appraisal was made by Greg Brownsworth and reviewed by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. Presented by James Spurgeon, Real Estate Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the continuous easements.

Fallin: Aye
Lamb: Aye
Jones: Aye
Barresi: Absent
Reese: Aye Motion Carried

5. Conservation Easement

Conservation Easement (Agricultural)		
817083 – SW/4 SEC 33-22N-8WIM, Garfield County	Gerald Brakhage	\$4,400.00

Oklahoma Department of Wildlife Conservation (ODWC) requested CLO consider a long term agreement to incorporate this lease into the Drummond Flats Wildlife Management Area

Proposed is a 30 year Wildlife Conservation and Management Easement with an initial annual fee of \$7,375.00, a 25% increase of the appraised 2013 agricultural rent. The annual fee will escalate 12.5% every fifth year of the contract.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easement.

- a. Presented by James Spurgeon, Real Estate Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A Motion was made by Commissioner Jones and seconded by Lt. Governor Lamb to approve the conservation easement.

Fallin: Aye
 Lamb: Aye *Motion Carried*
 Jones: Aye
 Barresi: Absent
 Reese: Aye

6. Consideration and Possible Action Regarding Approval of Land Sale

100426 Pottawatomie County	A 1 AC tract commencing at the Northwest Corner of the NW/4 of Section 36-T10N, R4E1M, thence S 89°53'27" E a distance of 1,092 feet to the POB; thence continuing S 89°53'27" E a distance of 121 feet, thence S 00°06'33" E a distance of 360 feet; thence S 89°53'27" W a distance of 121 feet, thence N 00°06'33" E distance of 360 feet to the point of beginning	William Cecil Bernard	\$1,400.00
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In 1977 the agricultural lessee, William Cecil Bernard purchased a 3 acre tract of land out of the agricultural lease to build a home. It was recently discovered that the survey for this tract was incorrect and the east property line runs through his home. In April, 2012, the Commissioners authorized staff to appraise a one acre tract for sale.

On October 11, 2012, the Commissioners authorized sale of the one acre tract with a minimum bid set at the appraised value of \$17,500.00.

On November 21, 2012, sale of the property was held in the manner prescribed by law. The successful bidder was William Cecil Bernard, Jr. and Kathy J. Bernard, husband and wife, for the minimum bid of \$17,500.00.

Recommendation: The Director of Real Estate Management recommends approval of the sale and a patent issued to the successful bidder.

- a. Presented by James Spurgeon, Real Estate Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A Motion was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the sale and issuance of a patent to the successful bidder.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	<i>Motion Carried</i>
Barresi:	Absent	
Reese:	Aye	

7. FY-2012 Financial Audit Report (informational only)

This agenda item was presented by Dee Niles, Engagement Partner and Sarah Reed, Engagement Manager from KPMG. The audit was performed according to Generally Accepted Governmental Auditing Standards (GAAS). There is reasonable assurance that the financial statements are free of material misstatements and there were no new policies adopted during the current year and application of existing policies was consistent with the prior year (PowerPoint).

8. Consent Agenda – Request Approval of October Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary*
- b. Discussion*
- c. Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

1. October 2012
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

1. October 2012
 - a. Award of 9/19/2012 Oil and Gas Lease Sale
 - b. Tracts Offered for Oil and Gas Mining on 11/28/2012
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Exploration Permits
 - e. Division Orders

Real Estate Management Division

1. October 2012
 - a. Surface Lease Assignments
 - b. Return of Sale - 20 Year Easement
 - c. 20 Year Easement
 - d. New Short Term Commercial Lease
 - e. Renewal Short Term Commercial Leases
 - f. Soil Conservation Projects
 - g. 2012 Lease Auction Results

The agenda item was presented by Harry Birdwell, Secretary. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the Consent Agenda.

Fallin:	Aye
Lamb	Aye <i>Motion Carried</i>
Barresi	Absent
Jones:	Aye
Reese	Aye

9. Financial Information Regarding Investments and Monthly Distributions (informational only)

Investments

- a. Market Value Comparison October, 2012

Accounting

- b. November Distribution for FY-13 by District and Month

10. Appointment of Hearing Officer

Discussion and appointment of a hearing officer for the administrative hearing in the notice of lease cancellation proceedings captioned in *CLO v. New Dominion, LLC*.

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion and appointment of a hearing officer by the Commission in the matter of the administrative notice of lease cancellation proceedings captioned in CLO v. New Dominion, LLC*
- c. *Commission Action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Secretary Birdwell presented that pursuant to the notice of alleged underpayment by New Dominion (which Secretary Birdwell mentioned during earlier comments), on November 25th the CLO did send a "Notice of Intent" to cancel CLO mineral leases with New Dominion. The notice was sent pursuant to CLO Rule OHC 385:15-1-11.

Consistent with the CLO rule, New Dominion responded with a request for a hearing to consider the matters referenced in the cancellation notice.

In such instances the Commissioners are required to select a hearing officer who has technical expertise in the issues under discussion. I have evaluated the legal credentials and experience, the technical expertise and professional background of several jurists and practicing attorneys who might serve as impartial Administrative Law Judge in this matter.

Such a person will conduct hearings and provide a full written report to the Commissioners. Then the Commission will make a final determination on the merits of the matter.

Based on our evaluation we have a recommendation for you. . .but will certainly consider any suggestions you may have to the contrary. Our recommendation is to engage retired Oklahoma Supreme Court Justice Daniel Boudreau for hearing officer in the CLO v. New Dominion matter, with retired district court judge Edward Cunningham (Canadian County) to serve as the alternate, in the event that Justice Boudreau cannot serve.

Justice Boudreau served 5 years on the state's highest court. He served on the bench as a trial and appellate judge for 25 years. Imminently qualified, he taught at TU School of Law. Since 2005 he has been involved in dispute resolution.

Judge Cunningham is a 29 year veteran on the bench, serving as the presiding District Judge in Canadian County for 25 years until his retirement from the bench in 2010. Since then he has been involved in impartial dispute resolution.

The agenda item was presented by Harry Birdwell, Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the appointment of a hearing officer as recommended.

Fallin:	Aye	
Lamb	Aye	
Barresi	Absent	
Jones:	Aye	
Reese	Aye	<i>Motion Carried</i>

11. Executive Session

Executive Session pursuant to 25 O.S. § 307(B)(4) for the purpose of confidential communications between the Commission and its attorney concerning pending investigations, claims or actions, if upon advice of its attorney, it is determined that disclosure will seriously impair the Commission's ability to process the claim or conduct the pending investigations, litigation, or proceedings in the public interest regarding *CRR v. CLO*, CJ-2007-11005, *RSJ v. CLO*, CJ-2011-457, *Durham v. CLO*, CJ-2011-7178, *CLO v. Chesapeake*, CJ-2008-18.

- a. Recommendation of Lisa Blodgett, General Counsel*
- b. Vote to Convene Executive Session*
- c. Executive Session*
- d. Vote to Return to Regular Session*

Lisa Blodgett, General Counsel, recommended that the executive session was not necessary and no action was taken by the Commissioners on these items.

12. Proposed Action on Executive Session Items

The Commission may further consider and take action in open session related to executive session agenda items.

No executive session was held therefore no action was taken by the Commission.

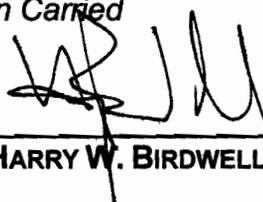
13. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

No new business was presented.

A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to adjourn the meeting.

Fallin:	Aye	
Lamb	Aye	
Barresi	Absent	
Jones:	Aye	
Reese	Aye	Motion Carried



 HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 3:01 p.m.

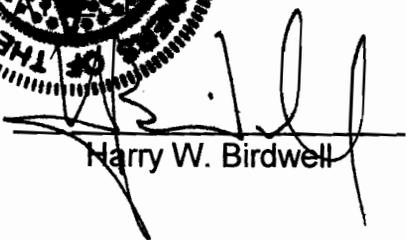
I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 14th day of February, 2012



 CHAIRMAN





 Harry W. Birdwell

NOTICE OF POSTING

Date / Time: Tuesday, December 11, 2012, before 5:00 p.m.

Locations: Commissioners of the Land Office
120 N. Robinson, Suite 1000W
Oklahoma City, OK 73102
Governor's Large Conference Room
State Capitol, 2nd Floor
Oklahoma City, OK 73105

By: Debra Sprehe, Executive Assistant

The following claims were approved by the Secretary and are routine in nature:

Claims Paid October 2012

Oklahoma Press Services	Advertising Expense	\$	2,471.56
BancFirst	Bank Service Charges		1,340.90
My Consulting	Construction in Progress- Software		30,615.00
Audimation Services	Data Processing Software		359.72
Office of Mgmt and Enterprise Services	Flexible Benefits- Administration		159.34
Dell Marketing	General Operating Expense		746.17
Emedco	General Operating Expense		845.45
Eureka	General Operating Expense		139.77
Garvin County	General Operating Expense		3,395.00
Office of Mgmt and Enterprise Services	General Operating Expense		7,225.00
Staples	General Operating Expense		1,110.74
Bloomberg Markets	Informational Services		5,925.00
Ecapitol	Informational Services		3,600.00
Ahrens Bobcat & Treesaw	Land and Right-of-Way Expense		24,900.00
Anson Cedar Service	Land and Right-of-Way Expense		24,480.00
Clinton Taylor	Land and Right-of-Way Expense		8,500.00
Environmental Action Inc.	Land and Right-of-Way Expense		4,490.00
Joe Dozer Service	Land and Right-of-Way Expense		4,700.00
MRC Inc.	Land and Right-of-Way Expense		250.00
Quality Cut Lawns	Land and Right-of-Way Expense		2,700.00
Sam Hodges Dozer Services	Land and Right-of-Way Expense		3,040.00
Stoecker Cedar Tree Cutting	Land and Right-of-Way Expense		4,000.00
BarristerBooks	Library Equipment and Resources		37.45
Insurance Department	License/ Permit Expense		300.00
Oklahoma Department of Corrections	Maintenance and Repair Expense		3,432.50
Federal Express	Miscellaneous Admin Expense		76.82
Office of Mgmt and Enterprise Services	Miscellaneous Admin Expense		4,540.50
Thomson Reuters	Miscellaneous Admin Expense		772.00
U S Post Office	Miscellaneous Admin Expense		10,000.00
Barbara Ley	Professional Services		1,710.40
Galt Foundation	Professional Services		6,317.96
Goolsby, Proctor, Heefner, Gibbs	Professional Services		44,614.87
Meadows Center for Opportunity	Professional Services		72.16
Office of Mgmt and Enterprise Services	Professional Services		2,622.03
Retail Attractions	Professional Services		3,500.00
RV Kuhns & Associates	Professional Services		40,262.90
Tisdal & Ohara	Professional Services		24,775.00
Travel Agents Incorporated	Professional Services		20.00

Appraisal Institute	Registration Fee	1,145.00
Oklahoma State University	Registration Fee	2,700.00
The State Chamber	Registration Fee	225.00
University of Oklahoma	Registration Fee	750.00
Western State Land Commissioners Assoc	Registration Fee	800.00
Arvest Bank	Rent Expense	200.00
First National Center	Rent Expense	25,632.01
Imagenet Consulting	Rent Expense	1,771.74
OCE North America	Rent Expense	19.02
Summit Mailing & Shipping	Rent Expense	357.74
Texas County	Rent Expense	200.00
AT&T	Telecommunication Expense	496.34
AT&T Mobility	Telecommunication Expense	87.60
Cox Oklahoma Telecom	Telecommunication Expense	2,682.96
Panhandle Telephone	Telecommunication Expense	94.28
Pioneer Telephone	Telecommunication Expense	284.23
Verizon Wireless	Telecommunication Expense	86.02
Fairfield Inn	Travel- Agency Direct Payments	173.64
Hampton Inn	Travel- Agency Direct Payments	518.04
Roman Nose Resort Lodge	Travel- Agency Direct Payments	2,906.68
Southwest Airlines	Travel- Agency Direct Payments	650.70
Westin Downtown	Travel- Agency Direct Payments	867.52
Ambrose, Joel	Travel- Reimbursement	159.75
Berger, Cecil	Travel- Reimbursement	240.68
Brownsworth, Gregory	Travel- Reimbursement	607.93
Costello, Katherina	Travel- Reimbursement	115.00
Defatta, Tonja	Travel- Reimbursement	115.00
Drake, Tom	Travel- Reimbursement	115.00
Eike, Tom	Travel- Reimbursement	186.48
Foster, Christopher	Travel- Reimbursement	155.96
Hermanski, David	Travel- Reimbursement	561.44
Jennings, Carter	Travel- Reimbursement	221.20
Pope, Jimmy	Travel- Reimbursement	115.00
Robison, Stanley	Travel- Reimbursement	66.60
Spurgeon, James	Travel- Reimbursement	249.50
Welch, Debbie	Travel- Reimbursement	<u>115.00</u>
		<u>\$ 323,721.30</u>

COMMISSIONERS OF THE LAND OFFICE
 BUDGET WORKSHEET
 October 31, 2011 compared to October 31, 2012

<u>DESCRIPTION</u>	<u>FY12</u> <u>YTD</u> <u>Expenditures</u>	<u>FY13</u> <u>YTD</u> <u>Expenditures</u>	<u>Expenditures</u> <u>Changed</u> <u>From FY12/FY13</u>
Salaries	\$ 893,670	\$ 978,208	\$ 84,538
Longevity	23,268	25,561	2,293
Insurance	192,625	184,245	(8,380)
Premiums, Workers Comp	17,464	21,355	3,891
State Retirement & FICA	227,180	242,035	14,855
Professional	237,834	173,494	(64,340)
Personnel Board & Soonerflex	749	312	(437)
Total Personal Service	1,592,790	1,625,210	32,420
Travel Reimbursement	20,071	15,372	(4,699)
Direct Airline	6,392	7,263	871
Direct Registration	3,577	13,416	9,839
Postage, UPS & Courier Svc.	44	10,077	10,033
Communications	9,294	6,419	(2,875)
Printing & Advertising	12,080	11,627	(453)
Information Services & Core Charges	28,470	31,082	2,612
Miscellaneous Administrative Fee	0	0	0
Licenses, Permits, & Abstracts	98	600	502
Memberships & Tuition Reimb.	1310		(131)
Insurance Premiums	2,710	0	(2,710)
Rental Of Space & Equipment	86,927	90,617	3,690
Repairs & Maintenance	1,415	121,838	120,423
Fuel/Special Supplies	1,731	1,758	27
Office & Printing Supplies	11,005	18,586	7,581
Shop Expense	56	-	(56)
Office Furniture & Equipment	38,954	1,637	(37,317)
Library Resources	1,843	167	(1,676)
Lease Purchases	0	0	0
Soil Conservation Projects	27,162	30,342	3,180
Construction in Progress- Software	0	114,370	114,370
Safety /Security Supplies	0	0	0
Indemnity Payments	5,150	0	(5,150)
Total Supplies, Equip. & Oth.	257,110	475,171	218,061
TOTAL	\$ 1,849,900	\$ 2,100,381	\$ 250,481

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 10/1/2012

TO: 10/31/2012

9/19/2012 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

<u>TR#</u>	<u>RESULT</u>	<u>COUNTY</u>	<u>LEGAL</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>PRICE PER ACRE</u>
1	AWARDED	ALFALFA	NW/4, less and except the Oswego formation inside the wellbore only of the State 13-1 well (All M.R.), Sec. 13-24N-11WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$132,443.20	\$827.77
2	AWARDED	ALFALFA	NW/4, as to the Mississippi formation only (All M.R.), Sec. 33-28N-12WIM	160.00	CHESAPEAKE EXPLORATION LLC	\$141,083.20	\$881.77
3	AWARDED	BEAVER	NE/4, as to the Marmaton formation only (1/2 M.R.), Sec. 30-02N-23ECM	80.00	SUPERIOR TITLE SERVICES INC	\$136,022.40	\$1,700.28
4	AWARDED	BEAVER	SW/4, less and except the Chester and Morrow Sand formations (1/2 M.R.), Sec. 28-04N-23ECM	80.00	SUPERIOR TITLE SERVICES INC	\$60,022.40	\$750.28
5	AWARDED	BEAVER	SW/4, less and except the Chester Lime, Council Grove and Morrow Sand formations (1/2 M.R.), Sec. 34-04N-24ECM	80.00	SUPERIOR TITLE SERVICES INC	\$60,022.40	\$750.28
6	NO BIDS	BEAVER	N/2 NE/4 (1/2 M.R.), Sec. 10-01N-25ECM	40.00	NO BIDS	\$0.00	\$0.00
7	NO BIDS	BEAVER	NW/4 (1/2 M.R.), Sec. 10-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
8	NO BIDS	BEAVER	N/2 SW/4 (1/2 M.R.), Sec. 10-01N-25ECM	40.00	NO BIDS	\$0.00	\$0.00
9	NO BIDS	BEAVER	NW/4 (All M.R.), Sec. 16-01N-25ECM	160.00	NO BIDS	\$0.00	\$0.00
10	NO BIDS	BEAVER	SE/4 (All M.R.), Sec. 16-01N-25ECM	160.00	NO BIDS	\$0.00	\$0.00
11	NO BIDS	BEAVER	SW/4 SW/4, less and except the Douglas (Tonkawa) formation (All M.R.), Sec. 32-01N-25ECM	40.00	NO BIDS	\$0.00	\$0.00
12	NO BIDS	BEAVER	NE/4 (1/2 M.R.), Sec. 36-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
13	NO BIDS	BEAVER	NW/4 (1/2 M.R.), Sec. 36-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
14	NO BIDS	BEAVER	SE/4 (1/2 M.R.), Sec. 36-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
15	NO BIDS	BEAVER	SW/4 (1/2 M.R.), Sec. 36-01N-25ECM	80.00	NO BIDS	\$0.00	\$0.00
16	AWARDED	CADDO	E/2 NE/4 (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00
17	AWARDED	CADDO	W/2 NW/4 (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00
18	AWARDED	CADDO	W/2 SE/4 (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00

19	AWARDED	CADDO	N/2 SW/4, below 2600 feet (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00
20	AWARDED	CADDO	S/2 SW/4, below 2600 feet and less and except the Springer formation (All M.R.), Sec. 36-06N-09WIM	80.00	ARKY LAND MANAGEMENT LLC	\$42,000.00	\$525.00
21	AWARDED	CADDO	E/2 SE/4 (1/2 M.R.), Sec. 07-09N-10WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00
22	AWARDED	CADDO	E/2 NE/4 (1/2 M.R.), Sec. 18-09N-10WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00
23	AWARDED	CADDO	E/2 NW/4 (1/2 M.R.), Sec. 28-08N-11WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00
24	AWARDED	CADDO	NE/4 (All M.R.), Sec. 36-08N-11WIM	160.00	ARKY LAND MANAGEMENT LLC	\$84,000.00	\$525.00
25	AWARDED	CADDO	NW/4 (All M.R.), Sec. 36-08N-11WIM	160.00	ARKY LAND MANAGEMENT LLC	\$84,000.00	\$525.00
26	AWARDED	CADDO	NE/4, less and except the Marchand formation (All M.R.), Sec. 16-09N-11WIM	160.00	APACHE CORPORATION	\$12,000.00	\$75.00
27	AWARDED	CADDO	N/2 SE/4 (1/2 M.R.), Sec. 08-10N-11WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00
28	AWARDED	CADDO	N/2 SW/4 (1/2 M.R.), Sec. 08-10N-11WIM	40.00	ARKY LAND MANAGEMENT LLC	\$21,000.00	\$525.00
29	AWARDED	CADDO	SE/4 (All M.R.), Sec. 13-10N-12WIM	160.00	ARKY LAND MANAGEMENT LLC	\$84,000.00	\$525.00
30	AWARDED	CREEK	E/2 NW/4; Lots 1 and 2 (All M.R.), Sec. 31-19N-09EIM	156.22	VIPER RESOURCES LLC	\$27,771.23	\$177.77
31	AWARDED	GARFIELD	Lots 1 and 2, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05WIM	49.08	LONGFELLOW ENERGY LP	\$11,183.86	\$227.87
32	NO BIDS	HARPER	SW/4 (All M.R.), Sec. 16-27N-22WIM	160.00	NO BIDS	\$0.00	\$0.00
33	NO BIDS	HARPER	SE/4 NW/4; Lot 2 (All M.R.), Sec. 31-27N-22WIM	78.63	NO BIDS	\$0.00	\$0.00
34	NO BIDS	HARPER	NE/4 SW/4; Lot 3 (All M.R.), Sec. 31-27N-22WIM	79.86	NO BIDS	\$0.00	\$0.00
35	NO BIDS	HARPER	NE/4 (1/2 M.R.), Sec. 35-27N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
36	NO BIDS	HARPER	NW/4 (1/2 M.R.), Sec. 35-27N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
37	NO BIDS	HARPER	SE/4 SE/4 (1/2 M.R.), Sec. 04-28N-22WIM	20.00	NO BIDS	\$0.00	\$0.00
38	NO BIDS	HARPER	SW/4, less and except the Morrow formation (1/2 M.R.), Sec. 32-28N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
39	NO BIDS	HARPER	NE/4 (1/2 M.R.), Sec. 33-28N-22WIM	80.00	NO BIDS	\$0.00	\$0.00
40	REJECTED	HARPER	S/2 NW/4 (1/2 M.R.), Sec. 34-28N-22WIM	40.00	PATRIOT LAND COMPANY	\$4,000.00	\$100.00
41	AWARDED	HARPER	N/2 SW/4 (1/2 M.R.), Sec. 34-28N-22WIM	40.00	PATRIOT LAND COMPANY	\$8,000.00	\$200.00
42	NO BIDS	HARPER	N/2 SE/4 (All M.R.), Sec. 02-27N-23WIM	80.00	NO BIDS	\$0.00	\$0.00
43	NO BIDS	HARPER	NW/4 SW/4 (All M.R.), Sec. 02-27N-23WIM	40.00	NO BIDS	\$0.00	\$0.00
44	NO BIDS	HARPER	NE/4 NE/4 (1/2 M.R.), Sec. 10-27N-23WIM	20.00	NO BIDS	\$0.00	\$0.00

45	AWARDED	KINGFISHER	NW/4 (All M.R.), Sec. 36-19N-05WIM	160.00	LONGFELLOW ENERGY LP	\$108,444.80	\$677.78
46	AWARDED	KINGFISHER	Lots 7 and 8; S/2 SW/4, less and except the Red Fork, Manning and Mississippi Solid formations (All M.R.), Sec. 36-20N-05WIM	110.92	LONGFELLOW ENERGY LP	\$25,275.34	\$227.87
47	AWARDED	KINGFISHER	SE/4 (All M.R.), Sec. 36-17N-08WIM	160.00	TREAD ENERGY LLC	\$160,000.00	\$1,000.00
48	NO BIDS	KINGFISHER	N/2 NW/4 (1/2 M.R.), Sec. 28-17N-09WIM	40.00	NO BIDS	\$0.00	\$0.00
49	NO BIDS	KINGFISHER	SE/4 (1/2 M.R.), Sec. 28-17N-09WIM	80.00	NO BIDS	\$0.00	\$0.00
50	AWARDED	KIOWA	SW/4 (All M.R.), Sec. 13-07N-18WIM	160.00	SURGE ENERGY TECHNOLOGIES LC	\$8,000.00	\$50.00
51	AWARDED	LOVE	E/2 NW/4; East 20 acres of Lot 1 (1/2 M.R.), Sec. 19-07S-02EIM	50.00	XTO ENERGY INC	\$25,350.00	\$507.00
52	AWARDED	LOVE	NE/4 SW/4 (1/2 M.R.), Sec. 19-07S-02EIM	20.00	XTO ENERGY INC	\$10,140.00	\$507.00
53	AWARDED	NOBLE	E/2 NE/4 (All M.R.), Sec. 16-24N-01WIM	80.00	TERRITORY RESOURCES LLC	\$21,360.00	\$267.00
54	AWARDED	NOBLE	SE/4 (All M.R.), Sec. 16-24N-01WIM	160.00	TERRITORY RESOURCES LLC	\$42,720.00	\$267.00
55	AWARDED	NOBLE	E/2 SW/4 (All M.R.), Sec. 16-24N-01WIM	80.00	TERRITORY RESOURCES LLC	\$21,360.00	\$267.00
56	AWARDED	PAWNEE	Lot 4, from the surface to the base of the Bartlesville formation (All M.R.), Sec. 33-20N-05EIM	33.33	STONEBRIDGE PARTNERS LLC	\$1,833.15	\$55.00
57	AWARDED	PAWNEE	E/2 NE/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-20N-07EIM	80.00	EUFAULA LLC	\$28,542.40	\$356.78
58	AWARDED	PAWNEE	E/2 SE/4, less and except the Mississippi Chat formation (All M.R.), Sec. 16-20N-07EIM	80.00	EUFAULA LLC	\$28,542.40	\$356.78
59	AWARDED	PAWNEE	E/2 SW/4, less and except the Mississippi Chat and Upper and Lower Skinner formations (All M.R.), Sec. 16-20N-07EIM	80.00	EUFAULA LLC	\$28,542.40	\$356.78
60	AWARDED	PAWNEE	NE/4 (All M.R.), Sec. 16-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$48,984.00	\$306.15
61	AWARDED	PAWNEE	NW/4 (All M.R.), Sec. 16-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$48,984.00	\$306.15
62	AWARDED	PAWNEE	SE/4 (All M.R.), Sec. 16-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$56,520.00	\$353.25
63	AWARDED	PAWNEE	SW/4 (All M.R.), Sec. 16-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$56,520.00	\$353.25
64	AWARDED	PAWNEE	NE/4, subject to a partial subordination to the U.S. Government. (All M.R.), Sec. 33-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$56,520.00	\$353.25
65	AWARDED	PAWNEE	NW/4, subject to a partial subordination to the U.S. Government. (All M.R.), Sec. 33-20N-08EIM	160.00	BG ENERGY PARTNERS LLC	\$56,520.00	\$353.25
66	AWARDED	PAWNEE	Lots 3 and 4, subject to a partial subordination to the U.S. Government. (All M.R.), Sec. 33-20N-08EIM	71.38	BG ENERGY PARTNERS LLC	\$21,853.00	\$306.15
67	AWARDED	PAWNEE	Lots 1 and 2, subject to a partial subordination to the U.S. Government. (All M.R.), Sec. 33-20N-08EIM	70.18	BG ENERGY PARTNERS LLC	\$21,485.60	\$306.15

68	AWARDED	PAYNE	NE/4 (All M.R.), Sec. 16-17N-04EIM	160.00	CALYX ENERGY LLC	\$132,480.00	\$828.00
69	AWARDED	PAYNE	NW/4 (All M.R.), Sec. 16-17N-04EIM	160.00	CALYX ENERGY LLC	\$84,320.00	\$527.00
70	AWARDED	PAYNE	SE/4 (All M.R.), Sec. 16-17N-04EIM	160.00	CALYX ENERGY LLC	\$66,720.00	\$417.00
71	AWARDED	PAYNE	SW/4 (All M.R.), Sec. 16-17N-04EIM	160.00	CALYX ENERGY LLC	\$114,720.00	\$717.00
72	NO BIDS	PONTOTOC	N/2 NE/4; NE/4 SW/4 NE/4; W/2 SE/4 NE/4 (1/2 M.R.), Sec. 08-03N-07EIM	55.00	NO BIDS	\$0.00	\$0.00
73	NO BIDS	PONTOTOC	SW/4 NW/4 SW/4; SW/4 SW/4 (1/2 M.R.), Sec. 23-03N-07EIM	25.00	NO BIDS	\$0.00	\$0.00
74	NO BIDS	PONTOTOC	SW/4 SE/4 (1/2 M.R.), Sec. 24-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
75	NO BIDS	PONTOTOC	SE/4 SW/4 (1/2 M.R.), Sec. 24-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
76	NO BIDS	PONTOTOC	SE/4 NE/4 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4 (1/2 M.R.), Sec. 26-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
77	NO BIDS	PONTOTOC	NE/4 SE/4 (1/2 M.R.), Sec. 26-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
78	NO BIDS	PONTOTOC	SE/4 SE/4 (1/2 M.R.), Sec. 30-03N-07EIM	20.00	NO BIDS	\$0.00	\$0.00
79	NO BIDS	PONTOTOC	N/2 NE/4; N/2 NE/4 SE/4 NE/4 (1/2 M.R.), Sec. 33-03N-07EIM	42.50	NO BIDS	\$0.00	\$0.00
80	NO BIDS	PONTOTOC	W/2 NE/4 NW/4; E/2 NW/4 NW/4; NW/4 SE/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 35-03N-07EIM	45.00	NO BIDS	\$0.00	\$0.00
81	NO BIDS	PONTOTOC	S/2 SE/4 SE/4 (1/2 M.R.), Sec. 35-03N-07EIM	10.00	NO BIDS	\$0.00	\$0.00
82	NO BIDS	PONTOTOC	S/2 SE/4 SW/4 (1/2 M.R.), Sec. 35-03N-07EIM	10.00	NO BIDS	\$0.00	\$0.00
83	NO BIDS	ROGER MILLS	S/2 SW/4, less and except from the surface to the base of the Oswego formation (1/2 M.R.), Sec. 10-14N-24WIM	40.00	NO BIDS	\$0.00	\$0.00
84	AWARDED	ROGER MILLS	NE/4, less 1.8 acres and less and except the Atoka, Lower and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.10	APACHE CORPORATION	\$83,055.00	\$1,050.00
85	AWARDED	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Atoka, Lower and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.20	APACHE CORPORATION	\$83,160.00	\$1,050.07
86	AWARDED	ROGER MILLS	SE/4, less and except the Atoka, Lower and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	80.00	APACHE CORPORATION	\$84,000.00	\$1,050.00
87	AWARDED	ROGER MILLS	E/2 SW/4; Lots 3 and 4, less and except the Atoka, Lower and Upper Cherokee formations (1/2 M.R.), Sec. 30-14N-24WIM	79.67	APACHE CORPORATION	\$83,653.50	\$1,050.07
88	NO BIDS	ROGER MILLS	NE/4, less and except the Morrow, Cherokee and Atoka formations (1/2 M.R.), Sec. 32-14N-24WIM	80.00	NO BIDS	\$0.00	\$0.00

89	AWARDED	ROGER MILLS	SW/4 NE/4, less and except the Cherokee, Marmaton and Atoka formations (All M.R.), Sec. 13-14N-25WIM	40.00	APACHE CORPORATION	\$42,000.00	\$1,050.00
90	AWARDED	ROGER MILLS	SW/4 (1/2 M.R.), Sec. 17-15N-25WIM	80.00	APACHE CORPORATION	\$208,000.00	\$2,600.00
91	AWARDED	ROGER MILLS	NE/4, less and except the Tonkawa formation (All M.R.), Sec. 16-17N-25WIM	160.00	APACHE CORPORATION	\$524,000.00	\$3,275.00
92	AWARDED	STEPHENS	NE/4 (All M.R.), Sec. 36-01N-09WIM	160.00	LEWIS OIL OPERATIONS LLC	\$8,000.00	\$50.00
93	AWARDED	STEPHENS	NW/4 (All M.R.), Sec. 36-01N-09WIM	160.00	LEWIS OIL OPERATIONS LLC	\$8,000.00	\$50.00
94	AWARDED	STEPHENS	NW/4 SE/4; S/2 SE/4 (All M.R.), Sec. 36-01N-09WIM	120.00	LEWIS OIL OPERATIONS LLC	\$6,000.00	\$50.00
95	AWARDED	STEPHENS	SW/4 (All M.R.), Sec. 36-01N-09WIM	160.00	LEWIS OIL OPERATIONS LLC	\$8,000.00	\$50.00
96	AWARDED	TEXAS	NE/4 (All M.R.), Sec. 31-05N-10ECM	160.00	MID-CON ENERGY OPERATING INC	\$40,480.00	\$253.00
97	AWARDED	TEXAS	NW/4 (All M.R.), Sec. 32-05N-10ECM	160.00	MID-CON ENERGY OPERATING INC	\$40,480.00	\$253.00
98	AWARDED	TULSA	N/2 NW/4 (37.50%), Sec. 08-21N-13EIM	30.00	CHEROKEE BASIN METHANE LLC	\$819.00	\$27.30
99	AWARDED	TULSA	S/2 NW/4 (All M.R.), Sec. 08-21N-13EIM	80.00	CHEROKEE BASIN METHANE LLC	\$2,184.00	\$27.30

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **11/28/2012**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	ALFALFA	NE/4, as to the Mississippi Lime formation only	100.00%	13-27N-12WIM
2	ALFALFA	SE/4, as to the Mississippi Lime formation only	100.00%	13-27N-12WIM
3	ATOKA	W/2 SE/4	50.00%	33-02S-09EIM
4	BEAVER	SW/4 NE/4	100.00%	05-05N-27ECM
5	BEAVER	Lot 4; SW/4 NW/4	100.00%	05-05N-27ECM
6	BEAVER	E/2 SW/4	100.00%	05-05N-27ECM
7	BRYAN	Lots 7 and 8	100.00%	22-06S-08EIM
8	BRYAN	NE/4 SE/4 SW/4	100.00%	22-06S-08EIM
9	BRYAN	W/2 SE/4, less 12 acres in the SW/4 SE/4	100.00%	30-06S-08EIM
10	BRYAN	S/2 NW/4 SW/4; SW/4 SW/4	50.00%	30-06S-08EIM
11	CADDO	SW/4 NW/4	50.00%	01-10N-12WIM
12	CADDO	W/2 SW/4	50.00%	01-10N-12WIM
13	CADDO	NE/4	100.00%	16-11N-12WIM
14	CADDO	SW/4	50.00%	22-11N-12WIM
15	CADDO	SW/4	50.00%	01-11N-13WIM

16	CRAIG	N/2 SE/4	50.00%	21-26N-18EIM
17	ELLIS	S/2 SW/4, less and except Oswego and Atoka formations, effective the date of first production of the Danny 3H-3 well.	100.00%	03-17N-22WIM
18	ELLIS	All that part of Lot 1 of Section 28-18N-25WIM, accreted to and lying within Section 27-18N-25WIM	100.00%	27-18N-25WIM
19	GARVIN	N/2 NE/4; N/2 SE/4 NE/4; SE/4 SE/4 NE/4; SW/4 NE/4	50.00%	22-03N-02WIM
20	MCCLAIN	SW/4 SW/4 NW/4	100.00%	16-06N-02WIM
21	MCCLAIN	W/2 W/2 SW/4; SE/4 SW/4 SW/4; SW/4 SE/4 SW/4	100.00%	16-06N-02WIM
22	MCCLAIN	N/2 NE/4; SE/4 NE/4; N/2 SW/4 NE/4; SE/4 SW/4 NE/4	50.00%	09-06N-04WIM
23	MCCLAIN	NE/4 NE/4 SE/4	50.00%	09-06N-04WIM
24	MCCLAIN	NW/4 SE/4 NW/4; S/2 SE/4 NW/4; LOT 2	100.00%	31-07N-04WIM
25	MCCLAIN	E/2 SW/4; N/2 OF NE 10 ACRES OF LOT 3	100.00%	31-07N-04WIM
26	PITTSBURG	NE/4 NW/4; E/2 NW/4 NW/4; NW/4 NW/4 NW/4, less and except the Hartshorne formation	50.00%	25-08N-12EIM
27	ROGER MILLS	NE/4	50.00%	28-13N-24WIM
28	ROGER MILLS	E/2 NE/4	100.00%	11-13N-25WIM
29	ROGER MILLS	NE/4	100.00%	36-15N-25WIM
30	ROGER MILLS	NW/4	100.00%	36-15N-25WIM
31	ROGER MILLS	SE/4	100.00%	36-15N-25WIM
32	ROGER MILLS	SW/4	100.00%	36-15N-25WIM
33	TEXAS	W/2 NE/4	100.00%	36-01N-19ECM
34	TEXAS	W/2 SE/4	100.00%	36-01N-19ECM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	ATCHLEY RESOURCES INC	CHESAPEAKE EXPLORATION LLC
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	GARRETT PETROLEUM INC	CHESAPEAKE EXPLORATION LLC
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	HARRELL PETROLEUM INC	CHESAPEAKE EXPLORATION LLC
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	PAX ENERGY LLC	ATCHLEY RESOURCES INC
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	PAX ENERGY LLC	GARRETT PETROLEUM INC
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	THE PROSPECTIVE INVESTMENT & TRADING COMPANY LTD	PAX ENERGY LLC
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	UNIT PETROLEUM COMPANY	HARRELL PETROLEUM INC

CS-25039	LINCOLN	NE/4 SW/4 (DUE TO A 10/23/1987 SUBORDINATION TO THE CHANDLER MUNICIPAL AUTHORITY FOR CONSTRUCTION OF A WATERSHED DAM, DRILLING IS NOT PERMITTED ON THE SURFACE OF A TRACT COMMENCING AT THE NE CORNER OF THE NE/4 SW/4, THENCE S 660 FEET, THENCE W 990 FEET, THENCE N 660 FEET, THENCE E 990 FEET TO THE POINT OF BEGINNING) of Sec. 36-15N-03EIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC
CS-25040	LINCOLN	NW/4 SW/4 of Sec. 36-15N-03EIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC
CS-25041	LINCOLN	SE/4 SW/4 of Sec. 36-15N-03EIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC
CS-25042	LINCOLN	SW/4 SW/4 of Sec. 36-15N-03EIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC
CS-25805	LINCOLN	NE/4 of Sec. 16-14N-03EIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC
CS-25806	LINCOLN	LOT 1; LOT 2; LOT 5 & LOT 6 of Sec. 16-14N-03EIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	CA INVESTMENT MANAGEMENT LLC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	CORE INVESTMENTS LLC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	ERDOL INC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	ERIC & LORA GROOMS FAMILY REVOCABLE TRUST	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	FARGO ENERGY LLC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	GPI RESOURCES INC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	JACMOR INC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	KEITH PETROLEUM CORPORATION	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	LABRADOR INVESTMENT CORP	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	LANDMARK ENERGY LLC	MT DORA ENERGY LLC

CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	MILAGRO RESOURCES LP	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	OAK CREEK OIL INC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	PARADISE OIL & GAS CORP	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	PATBAR INC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	RHINO ENERGY LLC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	RICHARD E & HELEN S REEVES	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	RICK CARUTHERS	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	SCM DEVELOPMENT LLC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	SPECIAL EXPLORATION LLC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	THE McDANIEL COMPANY INC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	TLJ INVESTMENTS LLC	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	CAROLYN MCDANIEL	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	JAMES & JONI GEARHART	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	RUBY LYON	MT DORA ENERGY LLC
CS-27535	PAWNEE	NE/4 of Sec. 22-21N-04EIM	STEPHEN L FISCHER	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	CAROLYN MCDANIEL	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	ERIC & LORA GROOMS FAMILY REVOCABLE TRUST	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	GPI RESOURCES INC	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	JAMES & JONI GEARHART	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	OAK CREEK OIL INC	MT DORA ENERGY LLC

CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	PARADISE OIL & GAS CORP	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	PATBAR INC	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	RICHARD E & HELEN S REEVES	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	RUBY LYON	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SOUTHSTAR OIL & GAS INC	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	SPECIAL ENERGY CORPORATION	MT DORA ENERGY LLC
CS-27536	PAWNEE	NW/4, LESS .3 ACRES FOR RAILROAD RIGHT-OF-WAY of Sec. 22-21N-04EIM	STEPHEN L FISCHER	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	CAROLYN MCDANIEL	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	ERIC & LORA GROOMS FAMILY REVOCABLE TRUST	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	GPI RESOURCES INC	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	JAMES & JONI GEARHART	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	OAK CREEK OIL INC	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	PARADISE OIL & GAS CORP	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	PATBAR INC	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	RICHARD E & HELEN S REEVES	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	RUBY LYON	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	SOUTHSTAR OIL & GAS INC	MT DORA ENERGY LLC
EI-5766	PAWNEE	NW/4 SE/4 of Sec. 13-21N-04EIM	STEPHEN L FISCHER	MT DORA ENERGY LLC

EI-5835	ALFALFA	NW/4 of Sec. 13-26N-12WIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC
EI-5836	ALFALFA	SW/4 of Sec. 13-26N-12WIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC
EI-5916	KIOWA	SE/4 of Sec. 13-07N-18WIM	JACKFORK LAND INC	BROWN & BORELLI INC
OS-1016	ELLIS	E/2 NE/4 of Sec. 33-18N-22WIM	H & B ENERGY PARTNERS LLC	KEYSTONE ENERGY LLC
OS-1632	JEFFERSON	LOTS 3 AND 4; S/2 NW/4 of Sec. 01-04S-05WIM	HMD OIL COMPANY INC	BILLY JUDD INVESTMENT COMPANY
OS-1632	JEFFERSON	LOTS 3 AND 4; S/2 NW/4 of Sec. 01-04S-05WIM	HMD OIL COMPANY INC	CAM RESOURCES LLC
OS-1632	JEFFERSON	LOTS 3 AND 4; S/2 NW/4 of Sec. 01-04S-05WIM	HMD OIL COMPANY INC	NLM PRODUCTION LLC
OS-1632	JEFFERSON	LOTS 3 AND 4; S/2 NW/4 of Sec. 01-04S-05WIM	HMD OIL COMPANY INC	NUB'S WELL SERVICING INC
OS-1632	JEFFERSON	LOTS 3 AND 4; S/2 NW/4 of Sec. 01-04S-05WIM	HMD OIL COMPANY INC	RAS PRODUCTIONS LLC
PB-1254	ALFALFA	NW/4 of Sec. 33-25N-09WIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC
PB-1422	ALFALFA	NW/4 of Sec. 33-26N-11WIM	EAGLE ENERGY PRODUCTION LLC	MIDSTATES PETROLEUM COMPANY LLC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
731	NW/4 Section 13-23N-10W; N/2 & SW/4 Sec. 16-24N-10W Alfalfa County	McDonald Land Services, LLC	\$7,400.00

732	NW/4 Sec. 13-21N-3W; S/2 & NE/4 Sec. 33-21N-3W; Sec. 13 & W/2 & NE/4 Sec. 36-21N-4W; SW/4 Sec. 16-20N-3W Garfield County	Devon Energy Production Co. LP	\$19,060.50
733	Section 16-18N-1W; Section 16-19N-1W Payne County	Devon Energy Production Co. LP	\$13,000.00
736	SE/4 SE/4 & SW/4 SW/4 Sec. 13-17N-21W; Sec. 36-18N-21W Roger Mills County	Seitel, Inc.	\$7,400.00
737	Part of NW/4 Section 16-16N-20W Dewey County	Seitel, Inc.	\$1,600.00
738	NE/4 Sec. 33-24N-1W Noble County	Devon Energy Production Co. LP	\$1,800.00
739	Sec. 36-24N-1W; NE/4 Sec. 16-23N-1W; Sec. 36-24N-2W Noble County	Devon Energy Production Co. LP	\$14,527.10

The Minerals Management Division prepared 19 Division Orders for the month of October, 2012.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

October 1 - 31, 2012

RE: SURFACE LEASE ASSIGNMENTS

Lease No.	Description	Rent	Lessee
101783 – Greer County	SE/4 Sec. 16-7N-21WIM	\$4,500.00	John Uptergrove, Uptergrove Farms

This lease was previously in the name of Curtis Tapp. Rental is paid current.

Lease No.	Description	Rent	Lessee
817003 – Kay County	SW/4 Sec. 33-28N-1EIM	\$6,000.00	David R. Chandler

This lease was previously in the name of Wyatt Courtney. Rental is paid current.

Lease No.	Description	Rent	Lessee
205327 – Tillman County	E/2 Sec. 13-1N-16WIM	\$6,750.00	Jerry Adler

This lease was previously in the name of Herman Adler. Rental is paid current.

Lease No.	Description	Rent	Lessee
105629 – Kay County	Beg. at the SW/4 of the NW/4/SW/4 Sec. 36-29N-2EIM; Thence 209’N; Thence 209’E; Thence 209’S; Thence 209’W to POB, containing 1.0 acres MOL.	\$1,080.00	Amanda Tapp

This lease was previously in the name of Kevin Schoenfelder. Rental is paid current.

Lease No.	Description	Rent	Lessee
100905 – Kay County	W/2 Sec. 16-27N-1WIM (Subj to 6.42 acre esmt)	\$11,000.00	Tom Eakins

This lease was previously in the name of Dale McConaghy. Rental is paid current.

RE: RETURN OF SALE – 20 YEAR EASEMENTS

Lease No.	Legal Description	Appraised	Bid	Company
100092 – Kay County Esmt No. 9130	NE/4 Sec. 36-27N-1EIM	\$1,250.00	\$1,250.00	Orion Exploration Partners, LLC

Length of the above easement is 15.64 rods and the width is 30 feet for a 6” natural gas pipeline. Sale of easement was held on November 1, 2012, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 YEAR EASEMENTS

Lease No.	Legal Description	Appraised	Bid	Company
100413 – Pottwatomie County Esmt No. 9008	NE/4 Sec. 16-8N- 4EIM	\$5,450.00	\$5,450.00	Paul Gillham Oil Co.

Easement has been issued to Paul Gillham Oil Co. for a 3" oil, gas and produced water pipeline. Said easement not to exceed 146.58 rods in length and 25 feet in width for the consideration of \$5,450.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
100924 – Kay County Esmt No. 9143	W/2 Sec. 16-29N- 1WIM	\$3,200.00	\$3,200.00	Kay Electric Cooperative

Easement has been issued to Kay Electric Cooperative for an overhead primary electric line. Said easement not to exceed 45.63 rods in length and 30 feet in width for the consideration of \$3,200.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
100511– Payne County Esmt No. 9147	W/2 Sec. 36-19N- 4EIM	\$11,500.00	\$11,500.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" crude oil pipeline. Said easement not to exceed 177.08 rods in length and 30 feet in width for the consideration of \$11,500.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
101078 – Garfield County Esmt No. 9148	SW/4 Sec.36-23N- 4WIM	\$19,800.00	\$19,800.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" crude oil pipeline. Said easement not to exceed 132.2 rods in length and 30 feet in width for the consideration of \$19,800.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
206262 – Payne County Esmt No. 9149	S/2SE/4 Sec.35- 20N-3EIM	\$6,400.00	\$6,400.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" crude oil pipeline. Said easement not to exceed 98.75 rods in length and 30 feet in width for the consideration of \$6,400.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
100361– Payne County Esmt No. 9150	W/2 & SE/4 Sec. 16- 20N-3EIM	\$26,000.00	\$26,000.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" crude oil pipeline. Said easement not to exceed 400.79 rods in length and 30 feet in width for the consideration of \$26,000.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
206610 – Noble County Esmt No. 9151	SE/4 Sec. 18-21N- 1EIM	\$10,300.00	\$10,300.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" crude oil pipeline. Said easement not to exceed 68.4 rods in length and 30 feet in width for the consideration of \$10,300.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
205175 – Garfield County Esmt No. 9152	SE/4 Sec. 13-23N-6WIM	\$25,200.00	\$25,200.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" crude oil pipeline. Said easement not to exceed 168.3 rods in length and 30 feet in width for the consideration of \$25,200.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
205101 – Noble County Esmt No. 9153	N/2 Sec. 13-21N-1WIM	\$9,900.00	\$9,900.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" crude oil pipeline. Said easement not to exceed 65.82 rods in length and 30 feet in width for the consideration of \$9,900.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
206262 – Payne County Esmt No. 9154	NE/4NE/4 Sec. 2-19N-3EIM	\$4,300.00	\$4,300.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" crude oil pipeline. Said easement not to exceed 33.8 rods in length and 30 feet in width for the consideration of \$4,300.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
100629 – Payne County Esmt No. 9155	NE/4Sec. 16-18N-5EIM	\$14,800.00	\$14,800.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" crude oil pipeline. Said easement not to exceed 190.6 rods in length and 30 feet in width for the consideration of \$14,800.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
817119 – Alfalfa County Esmt No. 9161	NW/4 Sec. 33-28N-12WIM	\$14,400.00	\$14,400.00	Chesapeake Operating, Inc.

Easement has been issued to Chesapeake Operating, Inc. for an overhead electric line. Said easement not to exceed 159.76 rods in length and 30 feet in width for the consideration of \$14,400.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
100413 – Pottwatomie County Esmt No. 9062	NE/4 Sec. 16-8N-4EIM	\$8,100.00	\$8,100.00	Paul Gillham Oil Co.

Easement has been issued to Paul Gillham Oil Co. for a 3" oil, gas and produced water pipeline. Said easement not to exceed 162.57 rods in length and 25 feet in width for the consideration of \$8,100.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
101462 – Alfalfa County Esmt No. 9162	NE/4 Sec. 16-28N-11WIM	\$14,300.00	\$14,300.00	Chesapeake Operating, Inc.

Easement has been issued to Chesapeake Operating, Inc. for an overhead electric line. Said easement not to exceed 159.27 rods in length and 30 feet in width for the consideration of \$14,300.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
101462 – Alfalfa County Esmt No. 9163	NE/4 Sec. 16-28N-11WIM	\$15,900.00	\$15,900.00	Chesapeake Operating, Inc.

Easement has been issued to Chesapeake Operating, Inc. for a 10" fiberglass salt water pipeline. Said easement not to exceed 159.21 rods in length and 30 feet in width for the consideration of \$15,900.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
101455 – Alfalfa County Esmt No. 9164	SE/4 Sec. 36-24N-11WIM	\$1,600.00	\$1,600.00	Sandridge Exploration and Production, LLC

Easement has been issued to Sandridge Exploration and Production, LLC for a 5.5" salt water pipeline. Said easement not to exceed 15.74 rods in length and 30 feet in width for the consideration of \$1,600.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
206560, 205105 – Noble County Esmt No. 9166	E/2 Sec. 13-24N-1WIM	\$16,000.00	\$16,000.00	Range Production Company

Easement has been issued to Range Production Company for a 12" salt water pipeline. Said easement not to exceed 200.61 rods in length and 30 feet in width for the consideration of \$16,000.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
205301 – Alfalfa County Esmt No. 9167	SE/4 Sec. 13-27N-12WIM	\$500.00	\$500.00	Mid-America Midstream Gas Services, LLC

Easement has been issued to Mid-America Midstream Gas Services, LLC a 12" natural gas pipeline. Said easement not to exceed 2.30 rods in length and 30 feet in width for the consideration of \$500.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
100064, 100067 – Payne County Esmt No. 9170	E/2 Sec. 36-18N-1EIM	\$30,000.00	\$30,000.00	Superior Pipeline Company, LLC

Easement has been issued to Superior Pipeline Company, LLC an 8" natural gas pipeline. Said easement not to exceed 352.24 rods in length and 30 feet in width for the consideration of \$30,000.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
101516 – Alfalfa County Esmt No. 9171	SW/4 Sec. 16-28N-12WIM	\$15,700.00	\$15,700.00	Chesapeake Operating, Inc.

Easement has been issued to Chesapeake Operating, Inc. for a 10" fiberglass salt water pipeline. Said easement not to exceed 157.33 rods in length and 30 feet in width for the consideration of \$15,700.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
205284 – Alfalfa County Esmt No. 9187	NE/4 Sec. 13-23N-11WIM	\$1,500.00	\$1,500.00	Atlas Pipeline Mid-Continent WestOK, LLC

Easement has been issued to Atlas Pipeline Mid-Continent WestOK, LLC a 12" natural gas pipeline. Said easement not to exceed 14. rods in length and 20 feet in width for the consideration of \$1,500.00. The appraised price has been paid in full.

Lease No.	Legal Description	Appraised	Bid	Company
817119 - Alfalfa County Esmt No. 9184	NW/4 Sec. 33-28N-12WIM	\$3,900.00	\$3,900.00	Chesapeake Midstream Gas Services, LLC

Easement has been issued to Chesapeake Midstream Gas Services, LLC an 8" natural gas pipeline and 25' x 25' valve site. Said easement not to exceed 39.03 rods in length and 30 feet in width for the consideration of \$3,900.00. The appraised price has been paid in full.

RE: NEW SHORT TERM COMMERCIAL LEASE

109276 - Canadian County	SW/4 Sec. 16-13N-10WIM containing .01 acres mol	\$84.00	OneOk Field Serv.
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This is a new Short Term Commercial Lease. The contract is pro-rated. 1st year is \$84.00 2nd and 3rd year is \$500.00. Term of the contract is 1-1-2013 thru 12-31-2015

RE: RENEWAL OF SHORT TERM COMMERCIAL LEASES

Renewals for a term of 1-1-2013 thru 12-31-2015

Lease No.	Legal Description	Annual Rent	Lessee
106478 - Blaine County	A tract in the SE/4 Sec. 16-16N-11WIM, containing 0.014 ac described as commencing at the NE corner of the SE/4.	\$750.00	OneOk Field Services, LLC

Lease No.	Legal Description	Annual Rent	Lessee
200061 - Caddo County	SW/4NE/4NE/4 Sec. 13-5N-9WIM	\$11,500.00	Cemoil Inc.

Lease No.	Legal Description	Annual Rent	Lessee
206337 - Caddo County	NW/C of Sec. 13-5N-9WIM, containing 3.5 ac mol, incl non-excl use of road ext to the north section line	\$1,400.00	CE Harmon Oil Inc

Lease No.	Legal Description	Annual Rent	Lessee
206338 - Caddo County	NW/4 NW/4 NE/4 NW/4 of Sec. 13-5N-9WIM, containing 1.5 ac mol	\$950.00	Leon Myrl Swarts, Jr

Lease No.	Legal Description	Annual Rent	Lessee
817359 - Caddo County	NE/4SW/4 Sec. 33-5N-12WIM containing 40 ac mol	\$600.00	Dolese Bros Co

Lease No.	Legal Description	Annual Rent	Lessee
205163 - Canadian County	Lot 8 & NE/4SE/4 Sec. 13-10N-5WIM	\$650.00	Last Frontier Council Inc (BSA)

Lease No.	Legal Description	Annual Rent	Lessee
16414 - Cimarron County	SE/4 of Sec. 16-5N-5ECM containing 2.07 ac mol	\$2,500.00	Panhandle Telephone Coop Inc

Lease No.	Legal Description	Annual Rent	Lessee
307645 - Cimarron County	20' x 3960' Roadway in the W/2NE/4 & E/2NW/4 & SW/4NW/4 Sec. 10-5N-4ECM	\$1,500.00	Black Mesa Sand LLC

Lease No.	Legal Description	Annual Rent	Lessee
610050 - Cimarron County	NW/4NE/4 Sec. 25-6N-4ECM	\$3,000.00	Lorentz Oil & Gas LLC

Lease No.	Legal Description	Annual Rent	Lessee
613771 - Cimarron County	SE/4 Sec.18-5N-2ECM containing 2.07 ac mol	\$1,600.00	Panhandle Telephone Coop Inc

Lease No.	Legal Description	Annual Rent	Lessee
105571 - Comanche County	295' x 295' Square in the SE/C of SE/4 Sec. 17-2N-10WIM containing 2.0 ac mol	\$1,500.00	William Schettler

Lease No.	Legal Description	Annual Rent	Lessee
106248 - Comanche County	Two sites in the SW/4 Sec. 36-2N-11WIM; site 1 being on the NE/C of Hwy 7 & 60 th St., site 2 approx 300' west of the SE/C of the SW/4 of Sec. 36-2N-11WIM	\$3,000.00	Keleher Outdoor Advertising Inc.

Lease No.	Legal Description	Annual Rent	Lessee
106249- Comanche County	A site in the NE/4 Sec. 36-2N-13WIM; approx.. 150'N of the RR tracks on the west side of Goodyear Blvd.	\$1,500.00	Keleher Outdoor Advertising Inc.

Lease No.	Legal Description	Annual Rent	Lessee
106327- Comanche County	A site on the north side of Lee Blvd approx.. 1500'W of the SE/C of the SE/4, Sec. 33-2N-12WIM	\$1,500.00	Keleher Outdoor Advertising Inc.

Lease No.	Legal Description	Annual Rent	Lessee
106328- Comanche County	A site on the west side of SW 52 nd st. approx. 990'N of the SE/C of the SE/4 Sec. 33-2N-12WIM	\$1,500.00	Keleher Outdoor Advertising Inc.

Lease No.	Legal Description	Annual Rent	Lessee
106330- Comanche County	Two sites on the south side of Gore Blvd approx. 600' and 1200' east respectively from the NW/C of the NW/4 Sec. 33-2N-12WIM	\$3,000.00	Keleher Outdoor Advertising Inc.

Lease No.	Legal Description	Annual Rent	Lessee
106333- Comanche County	A site in the NW/4, Sec. 33-2N-12WIM; approx. 200'N of the RR tracks on east side of 67 th st.	\$1,500.00	Keleher Outdoor Advertising Inc.

Lease No.	Legal Description	Annual Rent	Lessee
105783 - Comanche County	Sign site located in the SE/C of the intersection of US HWY 277 & I-44; in the NW/4NE/4NW/4NE/4 of Sec. 36-4N-11WIM	\$1,500.00	Keith Landers

Lease No.	Legal Description	Annual Rent	Lessee
106026 - Comanche County	An irregular tract of land in the South 2/3rds portion of the E/2 of the NW/4 of Sec. 16-4N-10WIM; containing approx. 39.2 ac, incl non-excl use of road ext S-trly from north section line	\$1,800.00	Town of Fletcher

Lease No.	Legal Description	Annual Rent	Lessee
106325 - Comanche County	NW/4NW/4NW/4NE/4 of Sec. 33-2N-12WIM containing 2.5 ac mol	\$9,600.00	Lawton Communication Co

Lease No.	Legal Description	Annual Rent	Lessee
106488 - Comanche County	A tract in the SW/4SW/4SE/4 Sec. 36-4N-11WIM containing 0.081 ac mol	\$500.00	Centerpoint Energy Gas Transmission Co

Lease No.	Legal Description	Annual Rent	Lessee
105783 - Comanche County	Sign site located in the SE/C of the intersection of US HWY 277 & I-44; in the NW/4NE/4NW/4NE/4 of Sec. 36-4N-11WIM	\$1,500.00	Keith Landers

Lease No.	Legal Description	Annual Rent	Lessee
106026 - Comanche County	An irregular tract of land in the South 2/3rds portion of the E/2 of the NW/4 of Sec. 16-4N-10WIM; containing approx. 39.2 ac, incl non-excl use of road ext S-trly from north section line	\$1,800.00	Town of Fletcher

Lease No.	Legal Description	Annual Rent	Lessee
106325 - Comanche County	NW/4NW/4NW/4NE/4 of Sec. 33-2N-12WIM containing 2.5 ac mol	\$9,600.00	Lawton Communication Co

Lease No.	Legal Description	Annual Rent	Lessee
106488 - Comanche County	A tract in the SW/4SW/4SE/4 Sec. 36-4N-11WIM containing 0.081 ac mol	\$500.00	Centerpoint Energy Gas Transmission Co

Lease No.	Legal Description	Annual Rent	Lessee
106268 - Cotton County	Beg approx. 950'N of the center of Sec. 7-5S-10WIM containing 1.61 ac mol, w/ non-excl use of roadway extending northerly from site to the north section line	\$2,400.00	Bessie West

Lease No.	Legal Description	Annual Rent	Lessee
106319 - Ellis County	2900' x 20' Roadway in the E/2 Sec. 36-23N-23WIM containing 1.33 ac mol	\$1,100.00	Crawley Petroleum Corp

Lease No.	Legal Description	Annual Rent	Lessee
715204 - Ellis County	2640' x 20' access road in NW/4 Sec. 32-19N-21WIM containing 1.21 ac mol	\$1,000.00	Harrell Petroleum Inc
817317- Grady County	Beg at NE/C of the NW/4, Sec. 9-8N-8WIM; containing 1.53 ac mol	\$1,200.00	Enogex Gas Gathering LLC
106400- Grant County	Beg approx. 1980' E of the NW/C of the NE/4 of Sec. 36-27N-8WIM containing 1.21 ac mol	\$1,500.00	Tallgrass Energy LLC
106399 - Harper County	A tract in the SW/4 SW/4 of Sec. 28-26N-21WIM	\$1,325.00	DCP Midstream, LP
105804 - Kay County	Beg approx. 252' W of the NE/C of Sec. 16-28N-1EIM containing 2.6 ac mol	\$1,200.00	Harold Wooderson
106492 - Kay County	SE/4 Sec. 36-25N-2WIM containing .271 ac mol	\$2,400.00	Mustang Gas Products LLC
105857- Kay County	Beg approx. 200' N of SW/C of NW/4 of Sec. 16-26N-1EIM containing 1.05 ac mol	\$1,400.00	John Powelson
100055 - Lincoln County	NW/4NW/4NW/4 Sec. 16-13N-5EIM	\$2,900.00	Moran-K Oil
100459 - Lincoln County	8.10 ac in NE/4 Sec. 16-14N-4EIM lying north of RR, west of west leg or RR row and east of highway 18	\$2,000.00	Gerald Best
105842 - Lincoln County	Beg approx. 1275' S of the NW/C of Sec. 36-17N-6EIM containing 5.0 ac mol	\$1,500.00	Billy Teter
105899 - Lincoln County	Beg at the SE/C of the NE/4 of Sec. 16-16N-6EIM containing 7.34 ac mol	\$2,400.00	OneOk Hydrocarbon, LP

Lease No.	Legal Description	Annual Rent	Lessee
106366 - Lincoln County	SW/C Sec. 36-13N-5EIM containing 1.16 ac mol	\$1,600.00	Cimarron Gathering LP

Lease No.	Legal Description	Annual Rent	Lessee
106405- Lincoln County	Tract of land 600' x 300' located in the SW/4SW/4SW/4 of Sec. 16-15N-4EIM	\$2,500.00	Altex Energy Corporation

Lease No.	Legal Description	Annual Rent	Lessee
106415 - Lincoln County	A 300' x 600' tract located in the SE/4 of Sec. 16-14N- 04EIM	\$2,500.00	Equal Energy Corp

Lease No.	Legal Description	Annual Rent	Lessee
106417 - Lincoln County	A rectangular tract running 630' east to west and 300' north to south located in the SW/4 Sec. 16-14N-5EIM	\$2,500.00	Equal Energy Corp

Lease No.	Legal Description	Annual Rent	Lessee
105736- Major County	SE/C of Sec. 16-20N-14WIM	\$1,400.00	Atlas Pipeline Mid-Continent Westok LLC

Lease No.	Legal Description	Annual Rent	Lessee
106077 - Major County	Roadway beginning at a pt 1033'E of the NW/C of Sec. 36- 21N-15WIM	\$1,300.00	Chesapeake Exploration LP

Lease No.	Legal Description	Annual Rent	Lessee
105994 - Noble County	Beg at a pt 1080'W of the SE/C of Sec. 16-21N-1WIM containing .05 ac mol	\$1,250.00	Ed Malzahn

Lease No.	Legal Description	Annual Rent	Lessee
105542 - Oklahoma County	Beg at NE/C of SE/4 of Sec. 16-14N-4WIM containing 7.06 ac mol	\$6,400.00	Lime Rock Resources 11-ALP

Lease No.	Legal Description	Annual Rent	Lessee
106261 - Oklahoma County	A sign site approx. 2,000' east of the NW/C of Sec. 36-11N- 3WIM containing 0.1 ac mol	\$1,250.00	Terry Brown

Lease No.	Legal Description	Annual Rent	Lessee
817330 - Pawnee County	Beg at SW/C of NW/4 of Sec. 33-21N-7EIM containing 1.93 ac mol	\$1,300.00	Steven Jones

Lease No.	Legal Description	Annual Rent	Lessee
105540 - Payne County	An irregular tract in lot 4 of the SW/4 Sec. 36-18N-6EIM containing 4.1 ac mol	\$1,800.00	Tom & Jeanne Davenport

Lease No.	Legal Description	Annual Rent	Lessee
206582 - Payne County	Beg at a pt 1375'N & 415'E of the SW/C of Sec. 13-20N-EIM containing 1.13 ac mol, incl non-excl use of road extending to west section line	\$2,100.00	Kendra Frank Jackson

Lease No.	Legal Description	Annual Rent	Lessee
105821 - Pottawatomie County	Beg at a pt approx. 265'N of SE/C of Sec. 15-11N-3EIM containing 2.00 ac mol	\$1,300.00	Mary Lee Ealey

Lease No.	Legal Description	Annual Rent	Lessee
106361 - Pottawatomie County	NW/C of NW/4NW/4SW/4 Sec. 16-11N-6EIM	\$2,250.00	New Dominion LLC

Lease No.	Legal Description	Annual Rent	Lessee
106419- Pottawatomie County	A 20' x 40' tract in the NW/4NW/4 Sec. 36-6N-4EIM	\$500.00	OneOk NGL Pipeline LLC

Lease No.	Legal Description	Annual Rent	Lessee
106469- Pottawatomie County	Lot 8 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Earnest Stuckey

Lease No.	Legal Description	Annual Rent	Lessee
106448 - Pottawatomie County	Lot 39 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Sean Wilkerson

Lease No.	Legal Description	Annual Rent	Lessee
106449 - Pottawatomie County	Lot 18 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Sharon & Marvin Clark

Lease No.	Legal Description	Annual Rent	Lessee
106450 - Pottawatomie County	Lot 22 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Loyle Coleman

Lease No.	Legal Description	Annual Rent	Lessee
106452 - Pottawatomie County	Lot 38 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Donald Forsberg

Lease No.	Legal Description	Annual Rent	Lessee
106453- Pottawatomie County	Lot 9 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Tony Gentry

Lease No.	Legal Description	Annual Rent	Lessee
106454 - Pottawatomie County	Lot 30 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Thomas Hennigh

Lease No.	Legal Description	Annual Rent	Lessee
106456 - Pottawatomie County	Lot 35 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec 16-10N-02EIM	\$1,200.00	Marlene LeGrande

Removed Spouse per death certificate.

Lease No.	Legal Description	Annual Rent	Lessee
106457 - Pottawatomie County	Lot 7 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Owen Martin

Lease No.	Legal Description	Annual Rent	Lessee
106461 - Pottawatomie County	Lot 16 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec 16-10N-02EIM	\$1,200.00	Virginia Potter

Lease No.	Legal Description	Annual Rent	Lessee
106462- Pottawatomie County	Lot B North school tract in S/2 & SE/4NE/4 Sec. 16-10N- 02EIM	\$1,200.00	Richard Rudebock

Lease No.	Legal Description	Annual Rent	Lessee
106463 - Pottawatomie County	Lot 34 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Shawnee Milling Company

Lease No.	Legal Description	Annual Rent	Lessee
106464 - Pottawatomie County	Lot 19 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Chad Slagle

Lease No.	Legal Description	Annual Rent	Lessee
106465 - Pottawatomie County	Lot 27 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Roger Privette

Lease No.	Legal Description	Annual Rent	Lessee
106470- Pottawatomie County	Lot 20 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Frances Tullis

Lease No.	Legal Description	Annual Rent	Lessee
106471 - Pottawatomie County	Lot 14 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Ron Weaver

Lease No.	Legal Description	Annual Rent	Lessee
106472 - Pottawatomie County	Lot 12 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Jackie Johnson

Removed spouse per death certificate.

Lease No.	Legal Description	Annual Rent	Lessee
106473 - Pottawatomie County	Lot 3 Shawnee School Land Plat in S/2 & SE/4NE/4 Sec. 16-10N-02EIM	\$1,200.00	Michael Wilson

Lease No.	Legal Description	Annual Rent	Lessee
206572 - Pottawatomie County	Beg approx. 1400' W of SE/C Sec. 2-10N-4EIM containing 3.27 ac mol	\$1,300.00	Robert Benton

Lease No.	Legal Description	Annual Rent	Lessee
106171- Roger Mills County	200' square site plus powerline row extendin SSE-trly from site, all in the E/2 of the SW/4 Sec. 21-15N-22WIM containing 1.25 ac mol, incl non-excl use of site access road	\$1,500.00	OneOk Field Services Co

Lease No.	Legal Description	Annual Rent	Lessee
100069- Stephens County	NW/4NE/4NE/4NE/4 Sec. 36-1N-9WIM	\$5,600.00	Ronnie Gaskins Oil Production

Lease No.	Legal Description	Annual Rent	Lessee
106483 - Texas County	NW/4NW/4 Sec. 36-4N-19ECM containing .15 ac mol	\$500.00	AgFeed USA LLC

Renewals are for a term of 1-1-2013 thru 12-31-2015

RE: SOIL CONSERVATION PROJECTS

The following Soil Conservation Projects have been approved.

Lease No.	Lessee	Location	Practice	Cost to CLO
205150 - Garfield County	Lee Schnaithman	NE/4 Sec. 13-23N- 3WIM	Clean up old home site consisting of 2 collapsed round top barns and trees.	\$2,000
101029 - Garfield County	Eddy Allen	NE/4 Sec. 16-22N- 3WIM	Site preparation and stockpile topsoil. Remove silt in pond, shape new waterway and rebuild dam. Place in dam, steel drain pipe approximately 60 ft. long being 8 in. diameter with anti-seep collar.	\$1,120.00

106256 – Canadian County	Unleased	Sec. 16-12N-7WIM	City Code Enforcement requires that unleased commercial tracts be kept mowed. Will mow 4 times at \$250.00 per mowing.	\$1,000.00
106285 – Oklahoma County	Unleased	Sec. 36-12N-3WIM	City Code Enforcement requires that unleased commercial tracts be kept mowed. Will mow 4 times at \$200.00 per mowing.	\$800.00
101015 – Oklahoma County	Unleased	Sec. 16-13N-3WIM	City Code Enforcement requires that unleased commercial tracts be kept mowed. Will mow 3 times at \$2,500.00 per mowing.	\$7,500.00
100392 – Kay County	Earnest Engelking	N/2 Sec. 16-28N-3EIM	Clean out existing stock water pond	\$1,120.00
100394 – Kay County	Earnest Engelking	SW/4 Sec. 16-28N-3EIM	Clean out existing stock water pond	\$1,120.00
205628 – Grady County	Kenny Bachand	SE/4 Sec. 9-8N-8WIM	Clean out pond to a minimum of 10-12 feet deep	\$2,500.00
100594 – Lincoln County	Clifford Wilson	NE/4 Sec. 16-14N-5EIM	Dozer work to clear fence line of trees and brush along Western and Northern boundary of the lease.	\$3,125.00

100630 – Payne County	Bobby Hunt	NW/4 Sec. 16-18N-5EIM	Construction of an embankment pond dam. Dozer work to clear pond construction area of trees. Dozer work to clear ERC's and other woody species on approximately 15.5 acres.	\$8,500.00
100596 – Lincoln County	Clifford Wilson	SE/4 Sec. 16-14N-5EIM	Construct Pond. Clear Locust trees off of pond site.	\$4,650.00

RE: 2012 LEASE AUCTION RESULTS

ALFALFA County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12044	101457	SW/4 SEC 16-25N-11WIM (LESS IMPROVEMENTS)	160.00	\$5,800.00	\$5,800.00	MCDANIEL, REX
12045	101463	NE/4 SEC 36-29N-11WIM (LESS IMPROVEMENTS)	160.00	\$5,200.00	\$7,400.00	GUFFY, DANNY JAMES
12046	101464	NW/4 SEC 36-29N-11WIM (LESS IMPROVEMENTS)(SUBJ TO ROAD ESMT)	160.00	\$5,300.00	\$6,900.00	COX, TRAVIS
12051	101512	NE/4 SEC 16-24N-12WIM (LESS IMPROVEMENTS)	160.00	\$7,200.00	\$7,200.00	LAMLE, JAMES
12052	101514	NE/4 SEC 36-25N-12WIM (LESS IMPROVEMENTS)	160.00	\$4,300.00	\$6,300.00	MAHIEU, JIM
12221	205269	NE/4 SEC 13-28N-10WIM (LESS IMPROVEMENTS)	160.00	\$4,700.00	\$5,800.00	SMITH, JACE LEON
12228	205287	NW/4 SEC 13-27N-11WIM	160.00	\$2,800.00	\$4,900.00	FAILES, DAVID
12253	205726	NW/4 SEC 13-28N-11WIM	160.00	\$5,300.00	\$8,700.00	SPINELLA, SCOTT
12334	817089	NW/4 SEC 33-25N-9WIM	160.00	\$8,700.00	\$8,700.00	SHEPARD, CRAIG
12336	817107	NE/4 SEC 33-24N-11WIM (LESS IMPROVEMENTS)	160.00	\$4,400.00	\$7,800.00	LAMLE, JED

BEAVER County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12150	103131	N/2 SEC 16-5N-23ECM (SUBJ TO .12 AC ESMT)(SUBJ TO CO LS (WATER) 105720)	320.00	\$4,400.00	\$4,400.00	T & J FARMS
12165	104673	NE/4 SEC 16-3N-22ECM	160.00	\$1,600.00	\$1,600.00	T & J FARMS
12254	205760	NE/4 SEC 13-3N-21ECM	160.00	\$1,900.00	\$2,300.00	BOBBITT, LYNN
12262	206195	S/2NE/4 & N/2SE/4 SEC 24-6N-22ECM	160.00	\$2,100.00	\$2,100.00	DENHAM, CLARENCE L
12277	307498	NW/4 & SW/4SW/4 SEC 33-3N-20ECM	200.00	\$1,800.00	\$1,800.00	PIERCE, RON
12279	307552	LTS 3 & 4 & E/2SW/4 SEC 31-2N-20ECM (SUBJ TO 1.21 AC CO LS 307639)	152.10	\$1,400.00	\$1,400.00	NAYLOR, DALE
12280	307595	SW/4 SEC 14-6N- 22ECM	160.00	\$3,700.00	\$3,700.00	SLATTEN FLP, JACK A & VERDEEN L
12285	409128	SE/4SE/4 SEC 28-6N- 20ECM	40.00	\$1,000.00	\$1,000.00	MASCHMEIER, JOHN
12290	409172	LTS 3 & 4 & SW/4NW/4 SEC 5 & ALL OF SEC 6-1N-20ECM	746.72	\$6,300.00	\$6,300.00	NAYLOR, DALE
12291	409173	LTS 1 & 2 & E/2NW/4 & LTS 3 & 4 & E/2SW/4 & W/2SE/4 SEC 7 & LTS 1 & 2 & E/2NW/4 SEC 18-1N-20ECM	544.50	\$5,400.00	\$5,400.00	NAYLOR, DALE
12292	409215	LTS 1 & 2 OF NW/4 SEC 18-2N-20ECM	73.82	\$700.00	\$700.00	JANZEN, JIMMIE
12293	409216	SW/4NE/4 SEC 18-3N- 23ECM	40.00	\$300.00	\$300.00	BROWN, DAVID NEAL
12299	511500	S/2SE/4 SEC 31 & SW/4SW/4 SEC 32-1N- 25ECM	120.00	\$800.00	\$800.00	MERCER, L VERNON
12300	511504	LTS 3,4 & S/2NW/4 SEC 3-5N-27ECM	160.09	\$1,600.00	\$1,600.00	GRAVES, GARY
12301	511505	E/2NW/4 & N/2SW/4 SEC 8-5N-27ECM	160.00	\$1,600.00	\$1,600.00	BOND, ERIC
12302	511516	E/2 & SW/4 SEC 27-5N- 23ECM	480.00	\$4,800.00	\$4,800.00	SLATTEN, JAKE
12306	511609	SE/4 SEC 24-3N-21ECM	160.00	\$1,400.00	\$1,400.00	PATZKOWSKY KERRY
12312	613602	W/2NW/4 SEC 28-5N- 27ECM	80.00	\$800.00	\$800.00	BAILEY, LONNIE
12315	613647	SE/4 SEC 31-6N-23ECM	160.00	\$1,600.00	\$1,600.00	SLATTEN FLP, JACK A &

						VERDEEN L
12316	613649	NW/4SW/4 SEC 4-2N-25ECM	40.00	\$400.00	\$0.00	NO BID
12317	613760	S/2 SEC 32 & S/2 SEC 33-6N-23ECM	640.00	\$6,400.00	\$6,400.00	TAYLOR FARMS
12318	613772	N/2SE/4 & SE/4SE/4 SEC 29-5N-27ECM	120.00	\$1,100.00	\$1,100.00	BOND, ERIC
12319	715133	LT 4 & SW/4NW/4 SEC 4 & LTS 3,4,5,6,7 & SE/4NW/4 & E/2SW/4 SEC 6-3N-28ECM & SE/4SE/4 SEC 29 & NW/4SW/4 & NW/4SE/4 SEC 32-4N-28ECM (SUBJ TO .61 AC CO LS 715205)	427.96	\$3,900.00	\$3,900.00	BARBY, ALLEN

BECKHAM County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12123	101944	W/2 SEC 16-7N-26WIM	320.00	\$2,900.00	\$6,100.00	CHISM, ROYCE F
12175	105381	NE/4 SEC 10-8N-26WIM	160.00	\$2,400.00	\$4,000.00	ALLEN, JODIE FAY
12176	105382	W/2W/2 SEC 24-8N-26WIM	160.00	\$2,000.00	\$3,300.00	OREN, STONE
12182	105580	NW/4 SEC 22-11N-25WIM	160.00	\$3,000.00	\$3,000.00	NEWELL, JESSE
12183	105581	W/2NE/4NW/4 & SW/4NW/4 SEC 23-11N-22WIM	60.00	\$1,800.00	\$0.00	NO BID
12193	106078	SE/4 SEC 11-8N-26WIM (LESS .81 AC ESMT)	159.19	\$4,100.00	\$4,100.00	BOYD, DONALD R
12194	106083	E/2E/2 & SW/4SE/4 SEC 22 & N/2 & SW/4 & W/2SE/4 SEC 23 & N/2NW/4 & NW/4NE/4 SEC 24-7N-25WIM	880.00	\$5,700.00	\$7,000.00	MCINTYRE RANCH
12255	205768	NE/4 & SW/4 SEC 25-9N-26WIM (SUBJ TO 33.47 AC ESMT)	320.00	\$2,400.00	\$4,100.00	OREN, STONE
12281	307612	N/2NW/4 & N/2N/2S/2NW/4 & S/2SW/4 & S/2S/2N/2SW/4 SEC 4 & N/2SE/4 SEC 5-9N-26WIM	280.00	\$4,900.00	\$4,900.00	MCINTYRE RANCH
12282	307634	LTS 1,2 & E/2NW/4 & NE/4 SEC 19-11N-24WIM (SUBJ TO 13.74 AC ESMT)	315.04	\$3,100.00	\$3,500.00	ROSE, HENRY

BLAINE County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12043	101446	SE/4 SEC 16-16N-11WIM (LESS IMPROVEMENTS)(SUBJ TO SWD LS 100072)(LESS .014 AC CO LS 106478)(SUBJ TO CO LS 106430)	159.99	\$4,500.00	\$4,500.00	DRIEVER, FLOYD
12049	101504	NE/4 SEC 16-18N-12WIM (SUBJ TO 3.53 AC RR)	160.00	\$1,700.00	\$3,600.00	SPENCER, GINGER
12053	101533	NW/4 SEC 36-15N-13WIM	160.00	\$2,900.00	\$3,500.00	LAIRD, JERRY LEE
12054	101534	SW/4 SEC 36-15N-13WIM	160.00	\$2,700.00	\$2,700.00	HENDERSON EDWARD R
12055	101544	SW/4 SEC 36-19N-13WIM	160.00	\$3,600.00	\$7,100.00	WEBB, BRANDON
12264	206263	SE/4 SEC 5-15N-13WIM	160.00	\$1,900.00	\$2,600.00	FANSLER, ARLYN
12269	206630	SE/4 SEC 10-15N-12WIM	160.00	\$5,000.00	\$8,400.00	WELCH, MARK

CADDO County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12013	101273	SW/4 SEC 16-6N-9WIM (LESS 2.72 AC SOLD)	157.28	\$3,000.00	\$3,700.00	MYERS, DAVID
12014	101275	NE/4 SEC 36-6N-9WIM (LESS .057 AC CO LS 106389)(LESS IMPROVEMENTS)	159.94	\$1,900.00	\$2,300.00	CHANEY, BRIAN
12015	101276	NW/4 SEC 36-6N-9WIM (LESS IMPROVEMENTS)	160.00	\$1,800.00	\$1,800.00	CHANEY, BRIAN
12016	101277	S/2 SEC 36-6N-9WIM (LESS 1.23 AC CO LS 106217)	318.77	\$3,400.00	\$5,100.00	WILLIAMS, PATRICK
12156	103242	N/2S/2NE/4 SEC 36-8N-9WIM	40.00	\$1,700.00	\$1,700.00	GRAHAM, CLAUDIA J
12217	205223	E/2 SEC 13-5N-9WIM (SUBJ TO 4.8 AC SWD LS 200061)	320.00	\$3,800.00	\$3,800.00	SAMPLE, RAY
12218	205224	NW/4 SEC 13-5N-9WIM (LESS 3.5 AC CO LS 206337)(LESS 1.5 AC CO LS 206338)	155.00	\$2,500.00	\$2,500.00	SAMPLE, RAY,
12219	205225	SW/4 SEC 13-5N-9WIM (LESS IMPROVEMENTS)	160.00	\$2,200.00	\$2,200.00	SAMPLE, RAY

12249	205646	SW/4 SEC 4-7N-13WIM (LESS 7.5 AC SOLD)(LESS IMPROVEMENTS)	152.50	\$3,700.00	\$3,700.00	CAMERON, LEE
12335	817106	NW/4 SEC 33-10N- 11WIM	160.00	\$2,300.00	\$5,200.00	STOVER CATTLE COMPANY

CIMARRON County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12274	307149	LTS 3,4, & S/2NW/4 SEC 4-3N-2ECM & LTS 1,2,3,4 & S/2N/2 & S/2 SEC 5-3N- 2ECM	803.41	\$3,400.00	\$3,400.00	RICE, JERRY
12289	409171	LTS 3,4 & S/2NW/4 & S/2 SEC 1 & LTS 1,2 & S/2NE/4 & SE/4 SEC 2-4N- 4ECM	787.14	\$3,000.00	\$3,000.00	HOLLOWAY, STANLEY
12298	511053	LTS 2,3,4 & S/2 SEC 5-3N-1ECM & E/2 & NW/4 & N/2SW/4 & SE/4SW/4 SEC 28 & ALL OF SEC 29 & LTS 1,2,3,4 & E/2W/2 & W/2E/2 SEC 30 & LTS 1,2,3,4 & E/2 & E/2W/2 SEC 31 & N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 32 & NE/4NE/4 & SW/4NW/4 & NW/4SW/4 SEC 33- 4N-1ECM	3487.10	\$12,200.00	\$12,200.00	PERKY TESTAMENTARY TRUST B, ARVEL LEE
12309	613075	LTS 3,4,5 & SE/4NW/4 SEC 6- 4N-1ECM & LT 4 & SE/4SW/4 SEC 30 & LTS 1,2,3,4 & S/2NE/4 & E/2W/2 & SE/4 SEC 31-5N- 1ECM	788.14	\$2,200.00	\$2,200.00	WALKER, EDDIE T
12310	613203	ALL OF SEC 27 & E/2 SEC 28 & E/2 SEC 33 & ALL OF SEC 34-4N-2ECM	1920.00	\$7,700.00	\$14,000.00	CELEBRITY FEEDERS
12311	613208	E/2NW/4 & SW/4 SEC 28 & ALL OF SEC 29 & SEC 32 & W/2 SEC 33-4N- 2ECM	1840.00	\$6,900.00	\$6,900.00	BOYD, GENE

12358	101966	ALL OF SEC 16-4N-1ECM	640.00	\$1,600.00	\$1,600.00	DANIEL, CATHERINE
	409055	LTS 1,2,3,4 & S/2NE/4 & NW/4NE/4 & E/2W/2 & SE/4 SEC 7 & E/2NE/4 & SW/4NE/4 & W/2NW/4 & SE/4NW/4 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 8 & S/2NE/4 & W/2NW/4 & E/2SW/4 & SE/4 SEC 9 & W/2 SEC 10 & W/2 SEC 15 & S/2NE/4 & NW/4NE/4 & NW/4 SEC 17 & NE/4 & LT 1 & E/2NW/4 SEC 18-4N-1ECM	2700.18	\$7,600.00	\$7,600.00	DANIEL, CATHERINE
	511057	NE/4NE/4 SEC 20 & ALL OF SEC 21-4N-1ECM	680.00	\$1,800.00	\$1,800.00	DANIEL, CATHERINE
	613064	SW/4 SEC 3 & LTS 1,2,3,4 & S/2N/2 & NW/4SW/4 & SE/4 SEC 4 & LTS 2,3,4 & SW/4NE/4 & S/2NW/4 & N/2SW/4 & NE/4SE/4 SEC 5 & LTS 1,2 & S/2NE/4 & W/2SE/4 SEC 6- 4N-1ECM & N/2 & SW/4 & W/2SE/4 SEC 32 & S/2SW/4 & SW/4SE/4 SEC 33- 5N-1ECM	1938.79	\$5,200.00	\$5,200.00	DANIEL, CATHERINE
12359	101970	ALL OF SEC 36-4N-1ECM	640.00	\$1,800.00	\$1,800.00	SHIELDS CATTLE COMPANY
	205430	W/2SW/4 & N/2SE/4 SEC 13-4N-1ECM	160.00	\$400.00	\$400.00	SHIELDS CATTLE COMPANY

	511065	ALL OF SEC 22 & N/2NE/4 & SW/4NE/4 & NW/4 & N/2SW/4 & SW/4SW/4 & N/2SE/4 SEC 23 & E/2NE/4 & SW/4SW/4 & NE/4SE/4 SEC 25 & NW/4NE/4 & SW/4NW/4 & N/2SW/4 SEC 26 & NW/4NE/4 & S/2NE/4 & NW/4 & N/2S/2 SEC 27 & E/2 & SE/4NW/4 & N/2SW/4 SEC 34 & S/2N/2 & NW/4NW/4 & S/2 SEC 35-4N-1ECM	2840.00	\$8,200.00	\$8,200.00	SHIELDS CATTLE COMPANY
	613215	LTS 1,2,3,4 & E/2 & E/2W/2 SEC 30 & LTS 1,2,3,4 & E/2 & E/2W/2 SEC 31-4N- 2ECM	1210.40	\$4,000.00	\$4,000.00	SHIELDS CATTLE COMPANY
12360	101981	ALL OF SEC 36-5N- 1ECM & THAT PT OF S/2 LYING SOUTH OF HWY 325 SEC 16-5N- 2ECM	910.00	\$3,000.00	\$4,450.55	CELEBRITY FEEDERS
	307145	ALL OF SEC 25-5N- 1ECM	640.00	\$1,800.00	\$2,670.33	CELEBRITY FEEDERS

	613275	THAT PART OF S/2 SEC 17 LYING SOUTH OF HWY 325 & E/2 & LTS 1,2,3,4 & E/2W/2 SEC 19 & N/2 & W/2SW/4 & S/2SE/4 SEC 20 & NW/4 & SE/4SW/4 & SE/4 SEC 21 & E/2 & E/2NW/4 & SW/4NW/4 SEC 28 & ALL OF SEC 29 & LTS 1,2,3,4 & N/2NE/4 & E/2NW/4 & E/2SE/4 & SW/4SE/4 SEC 30 & NE/4 & LTS 1,2,3,4 & E/2SW/4 SEC 31 & N/2 & N/2SE/4 SEC 32 & E/2 & NE/4SW/4 & S/2SW/4 SEC 33 & W/2 SEC 34-5N-2ECM (SUBJ TO 6 AC ESMT)	4864.58	\$13,400.00	\$19,879.12	CELEBRITY FEEDERS
12361	101993	ALL OF SEC 16-4N-2ECM	640.00	\$2,400.00	\$4,532.19	CELEBRITY FEEDERS
	307162	LTS 2,3,4 & SW/4NE/4 & S/2NW/4 & S/2 SEC 3 & LTS 1,2,3,4 & S/2N/2 & E/2SW/4 & SW/4SW/4 & SE/4 SEC 4 & W/2E/2 & W/2 SEC 8 & E/2 & E/2W/2 SEC 9 & ALL OF SEC 10-4N-2ECM	2729.94	\$9,800.00	\$18,506.44	CELEBRITY FEEDERS
	613163	ALL OF SEC 15 & NW/4NE/4 & W/2 & E/2SE/4 & SW/4SE/4 SEC 17 & ALL OF SEC 20 & N/2 & E/2SW/4 & SE/4 SEC 21 & ALL OF SEC 22-4N-2ECM	2960.00	\$11,100.00	\$20,961.37	CELEBRITY FEEDERS
12362	102001	N/2 & THAT PT OF S/2 LYING NORTH OF HWY 325 SEC 16-5N-2ECM	370.00	\$1,000.00	\$1,000.00	COLLINS, GEORGE W

	613273	NW/4NE/4 & S/2NE/4 & E/2NW/4 & SW/4NW/4 & THAT PT OF S/2 LYING NORTH OF HWY 325 SEC 17 & SE/4NE/4 SEC 18- 5N-2ECM	375.00	\$1,200.00	\$1,200.00	COLLINS, GEORGE W
12363	102026	ALL OF SEC 36-5N- 3ECM	640.00	\$2,600.00	\$7,024.56	NYE SCHUMACHER CATTLE COMPANY LLC
	205453	E/2E/2 & W/2 SEC 13-5N-3ECM	480.00	\$1,400.00	\$3,782.46	NYE SCHUMACHER CATTLE COMPANY LLC
	511131	S/2NW/4 & SW/4 & N/2SE/4 SEC 2 & S/2NE/4 & SE/4 SEC 3 & E/2 SEC 10 & W/2 & E/2E/2 & SW/4SE/4 SEC 11 & W/2 & W/2NE/4 & SE/4SE/4 SEC 12 & ALL OF SEC 14 & SEC 15-5N-3ECM	3120.00	\$9,700.00	\$26,207.02	NYE SCHUMACHER CATTLE COMPANY LLC
	511197	ALL OF SEC 22 & SEC 23 & W/2 & SE/4 & S/2NE/4 & NE/4NE/4 SEC 24 & N/2 & SE/4 SEC 25 & ALL OF SEC 26 & SEC 27 & NW/4 SEC 34-5N-3ECM	3800.00	\$14,800.00	\$39,985.96	NYE SCHUMACHER CATTLE COMPANY LLC
12364	102037	ALL OF SEC 36-6N- 3ECM	640.00	\$2,000.00	\$2,000.00	THRASH, BILLY T
	205457	ALL OF SEC 13-6N- 3ECM	640.00	\$2,400.00	\$2,400.00	THRASH, BILLY T

	307217	E/2NE/4 & SW/4NE/4 & NW/4 & N/2S/2 & SW/4SW/4 & SE/4SE/4 SEC 22 & ALL OF SEC 24 & SEC 25 & W/2NE/4 & N/2NW/4 & SE/4NW/4 & S/2SE/4 SEC 26 & SW/4NE/4 & NW/4 & S/2S/2 SEC 27 & N/2NE/4 & SW/4NE/4 & NW/4 & N/2SW/4 SEC 34 & NE/4 & E/2SE/4 SEC 35-6N- 3ECM & LT 1 OF SE/4 & LT 2 OF SW/4 SEC 7 & LTS 1,2,3,4 & E/2W/2 & E/2 SEC 18-6N- 4ECM & LTS 3,4,5 & SE/4NW/4 SEC 6- 5N-4ECM	3873.08	\$12,400.00	\$12,400.00	THRASH, BILLY T
	409098	N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 23-6N-3ECM & LTS 3,4 & E/2SW/4 & SE/4 SEC 19-6N- 4ECM	925.13	\$2,800.00	\$2,800.00	THRASH, BILLY T
	511129	LTS 1,2 OF NE/4 SEC 1-5N-3ECM & LTS 1,2,3,4 & S/2S/2 SEC 10 & LTS 1,2,3,4 & S/2S/2 SEC 11 & LTS 1,2,3,4 & S/2S/2 SEC 12 & ALL OF SEC 14 & E/2NE/4 & NW/4NE/4 & NW/4 & SW/4 & E/2SE/4 SEC 15-6N-3ECM	2004.49	\$4,200.00	\$4,200.00	THRASH, BILLY T
	613451	NW/4SE/4 SEC 26- 6N-3ECM & N/2NE/4 & SE/4NE/4 & LT 2 OF NW/4 SEC 19 & LTS 1,2,3,4 & E/2SW/4 SEC 31-6N-4ECM	452.70	\$1,200.00	\$1,200.00	THRASH, BILLY T
12365	102042	ALL OF SEC 16-4N- 4ECM	640.00	\$2,800.00	\$2,800.00	SHARP, DAN
	409190	LTS 1,2,3,4 OF SEC 5-4N-4ECM	142.72	\$400.00	\$400.00	SHARP, DAN

	511125	LTS 1,2,3,4 & S/2N/2 & S/2 SEC 3-4N-3ECM & E/2 & SW/4 SEC 34 & ALL OF SEC 35-5N-3ECM	1748.32	\$7,600.00	\$7,600.00	SHARP, DAN
12366	205462	N/2 & SW/4 & S/2SE/4 SEC 13-6N-4ECM	560.00	\$1,600.00	\$1,600.00	TAPP JR, ROBERT E
	307346	LTS 1,2 SEC 10 & LTS 1,2 SEC 11 & ALL OF SEC 14 & SEC 15-6N-4ECM (SUBJ TO 3.220 AC CO LS 307641 & SWD 300001)(LESS .048 AC CO LS 309255)	1329.02	\$5,400.00	\$5,400.00	TAPP JR, ROBERT E
	307392	LTS 1,2 SEC 12-6N-4ECM & W/2 SEC 17 & LTS 1,2,4 & E/2NW/4 & SE/4SW/4 & E/2 SEC 18 & LTS 1,2 & E/2NW/4 & N/2NE/4 & E/2SW/4 & W/2SE/4 SEC 19 & W/2 SEC 20 & NW/4NE/4 SEC 30-6N-5ECM	1636.86	\$5,400.00	\$5,400.00	TAPP JR, ROBERT E
	613508	ALL OF SEC 22 & N/2N/2 & SW/4NW/4 & SW/4 & W/2SE/4 & SE/4SE/4 SEC 23-6N-4ECM	1120.00	\$3,800.00	\$3,800.00	TAPP JR, ROBERT E
	613514	NW/4 & N/2SW/4 & W/2E/2 & SE/4SE/4 SEC 24 & W/2NE/4 & W/2NW/4 SEC 25-6N-4ECM	600.00	\$1,800.00	\$1,800.00	TAPP JR, ROBERT E
12367	409090	LT 2 SEC 18 & LTS 3,4 & E/2SW/4 & SE/4 SEC 19-4N-1ECM	347.87	\$700.00	\$700.00	PIGGOTT, RICKY
	511056	SE/4NE/4 & S/2SW/4 & SE/4 SEC 20-4N-1ECM	280.00	\$600.00	\$600.00	PIGGOTT, RICKY
12368	101977	ALL OF SEC 36-6N-1ECM	640.00	\$2,000.00	\$4,036.70	CELEBRITY FEEDERS
	511640	LOTS 3,4 & S/2NW/4 SEC 1-5N-1ECM	160.72	\$500.00	\$1,009.17	CELEBRITY FEEDERS

	613139	E/2 SEC 22 & N/2SW/4 & SE/4 SEC 23 & S/2 SEC 24 & ALL OF SEC 25 & E/2 & S/2NW/4 & SW/4 SEC 26 & NE/4 & N/2SE/4 & SE/4SE/4 SEC 27 & N/2 & SW/4 & N/2SE/4 & SW/4SE/4 SEC 35-6N-1ECM	2960.00	\$8,400.00	\$16,954.13	CELEBRITY FEEDERS
12369	307095	N/2 SEC 10 & NW/4 SEC 11-5N-1ECM	480.00	\$1,400.00	\$2,916.67	CELEBRITY FEEDERS
	511115	NW/4SW/4 & S/2SW/4 SEC 2 & SW/4NE/4 & LTS 3,4 & S/2NW/4 & S/2 SEC 3 & LT 1 & SE/4NE/4 & NE/4SE/4 SEC 4-5N- 1ECM	761.58	\$2,200.00	\$4,583.33	CELEBRITY FEEDERS

CLEVELAND County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11818	100005	S/2SE/4 SEC 16-8N-1EIM	80.00	\$1,300.00	\$1,900.00	LUSCHEN, DELMAR
11820	100017	NE/4 SEC 16-10N-1EIM	160.00	\$2,400.00	\$2,400.00	SLAWSON, MARK DALE
11821	100019	NE/4 SEC 36-10N-1EIM	160.00	\$2,100.00	\$2,500.00	CHILDERS, DOYLE
11935	100804	NW/4 SEC 16-8N-1WIM	160.00	\$2,500.00	\$3,600.00	BRYAN, BRADLEY
11936	100805	SE/4 SEC 16-8N-1WIM	160.00	\$2,900.00	\$6,000.00	CAPE, CARL
11937	100812	NE/4 SEC 16-10N-1WIM (LESS IMPROVEMENTS)	160.00	\$2,300.00	\$2,300.00	COPELAND, ROY L
11959	100932	SW/4 SEC 36-9N-2WIM (LESS 7.5 AC SOLD)	152.50	\$2,900.00	\$4,000.00	BOLEN, PERCY
11960	100933	NE/4 SEC 16-10N-2WIM (LESS 3.01 AC CO LS 105757)	156.99	\$3,100.00	\$4,900.00	JUSTICE, JERRY
11961	100934	W/2 SEC 16-10N-2WIM	320.00	\$6,100.00	\$7,700.00	LEMMON, LARRY
12134	102617	SE/4 SEC 26-10N-1WIM (LESS 1.03 AC SOLD)	158.97	\$2,500.00	\$0.00	CEDAR CREEK CATTLE CO LLC
12169	104877	NW/4 SEC 27-7N-1WIM	160.00	\$3,900.00	\$8,100.00	THOMPSON, MICHAEL

COMANCHE County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12004	101245	SE/4 SEC 16-2N-9WIM (LESS 2.5 AC SOLD)	157.50	\$3,600.00	\$3,600.00	JOHNSON, JERAMIE
12007	101251	NE/4 SEC 16-3N-9WIM	160.00	\$3,200.00	\$4,400.00	HARDZOG, HENRY
12008	101253	SW/4 SEC 16-3N-9WIM (LESS 2.02 AC SOLD)	157.98	\$3,100.00	\$4,500.00	WHITE, RANDAL
12009	101254	SE/4 SEC 16-3N-9WIM (LESS .04 AC CO LS 106074)(LESS .92 AC CO LS 106272)	159.04	\$3,200.00	\$4,200.00	HARDZOG, HENRY
12010	101256	NE/4 SEC 36-3N-9WIM	160.00	\$3,100.00	\$3,100.00	DAVIS, MICHAEL
12011	101263	NE/4 SEC 36-4N-9WIM	160.00	\$2,100.00	\$2,800.00	JONES, BRAD
12012	101264	W/2 SEC 36-4N-9WIM	320.00	\$4,600.00	\$4,600.00	HIGH, DUSTY JOE
12018	101294	E/2 SEC 16-1S-10WIM (LESS IMPROVEMENTS)	320.00	\$6,700.00	\$11,600.00	PMZH INC
12019	101295	W/2 SEC 16-1S-10WIM	320.00	\$6,400.00	\$11,500.00	PMZH INC
12027	101332	SW/4 SEC 36-1N- 10WIM (SUBJ TO .96 AC ESMT)	160.00	\$4,000.00	\$4,200.00	HILBERT, DAVID
12028	101338	NE/4 SEC 36-2N- 10WIM (LESS IMPROVEMENTS)	160.00	\$3,300.00	\$4,700.00	COODY, DALE
12029	101342	NE/4 SEC 16-3N- 10WIM (LESS 2 AC SOLD)	158.00	\$3,500.00	\$4,500.00	SANDERS, DENNIS
12030	101343	W/2 SEC 16-3N-10WIM (LESS 1.98 AC CO LS 106178)(LESS IMPROVEMENTS)	318.02	\$6,800.00	\$8,400.00	GLOVER, LARRY
12031	101353	SE/4 SEC 16-4N- 10WIM (SUBJ TO 15.89 AC ESMT)	160.00	\$3,400.00	\$3,400.00	HARLESS, SAM
12032	101354	NE/4 SEC 36-4N- 10WIM (LESS IMPROVEMENTS)	160.00	\$3,500.00	\$5,200.00	HAYS, JEFF
12033	101355	NW/4 SEC 36-4N- 10WIM (LESS IMPROVEMENTS)	160.00	\$2,900.00	\$5,500.00	DRAKE, JEFFREY
12034	101356	SW/4 SEC 36-4N- 10WIM (LESS IMPROVEMENTS)	160.00	\$3,000.00	\$5,500.00	DRAKE, JEFFREY
12035	101357	SE/4 SEC 36-4N- 10WIM (LESS IMPROVEMENTS)	160.00	\$3,300.00	\$5,750.00	HAYS, JEFF
12036	101386	S/2 SEC 16-1S-11WIM	320.00	\$7,700.00	\$9,600.00	MITCHELL, MELVIN L

12040	101414	SW/4 SEC 36-1N-11WIM (LESS 2.5 AC SOLD)	157.50	\$3,300.00	\$3,300.00	PHILLIPS, GEORGE
12041	101415	SE/4 SEC 36-1N-11WIM (LESS 2.5 AC SOLD)	157.50	\$3,600.00	\$5,200.00	SULLIVAN, JOSHUA N
12042	101424	S/2 SEC 16-3N-11WIM (SUBJ TO 2.61 AC ESMT)(LESS 2.5 AC SOLD)(LESS IMPROVEMENTS)	317.50	\$6,100.00	\$9,300.00	GLOVER, EARL
12047	101469	SW/4 SEC 16-1N-12WIM	160.00	\$3,600.00	\$4,400.00	HORSCHLER, THOMAS L
12048	101470	SE/4 SEC 16-1N-12WIM	160.00	\$3,500.00	\$3,500.00	HORSCHLER, THOMAS L
12060	101557	N/2 SEC 36-1S-14WIM (SUBJ TO 16 AC ESMT)(LESS IMPROVEMENTS)	320.00	\$6,500.00	\$7,900.00	WYATT, MATTHEW
12061	101560	SE/4 SEC 36-1S-14WIM	160.00	\$4,100.00	\$6,000.00	WYATT, MATTHEW
12215	205215	NW/4 SEC 13-3N-9WIM (LESS 4.09 AC SOLD)	155.91	\$3,600.00	\$5,600.00	JULIAN, SETH
12216	205218	S/2SE/4 SEC 13-3N-9WIM	80.00	\$1,400.00	\$1,400.00	DEES, DON
12222	205275	NW/4 SEC 13-1N-11WIM (LESS 3.75 AC SOLD)(LESS IMPROVEMENTS)	156.25	\$3,400.00	\$3,400.00	SULLIVAN, JOSHUA N
12223	205276	SW/4 SEC 13-1N-11WIM	160.00	\$3,300.00	\$3,300.00	SULLIVAN, JOSHUA N
12224	205278	NE/4 SEC 13-4N-11WIM (LESS 20 AC SOLD)	140.00	\$2,800.00	\$2,800.00	INGRAM, PARKER
12225	205279	NW/4 SEC 13-4N-11WIM (LESS IMPROVEMENTS)	160.00	\$4,100.00	\$4,100.00	JONES, DAVID
12229	205313	N/2 SEC 13-1N-14WIM (LESS IMPROVEMENTS)	320.00	\$5,500.00	\$7,100.00	FISCHER, DON
12248	205643	SE/4 SEC 9-1N-13WIM (LESS 2.5 AC SOLD)	157.50	\$3,600.00	\$3,600.00	KING, HARRISON

COTTON County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11996	101206	SW/4 SEC 16-1S-9WIM	160.00	\$3,100.00	\$4,100.00	CGE CATTLE CO LLC
11997	101207	SE/4 SEC 16-1S-9WIM (LESS IMPROVEMENTS)	159.29	\$3,200.00	\$3,200.00	CGE CATTLE CO LLC

12020	101307	NW/4 SEC 36-2S-10WIM	160.00	\$3,000.00	\$3,000.00	FLETCHER, STEPHEN L
12021	101308	SW/4 SEC 36-2S-10WIM (LESS IMPROVEMENTS)	160.00	\$3,600.00	\$3,600.00	FLETCHER, STEPHEN L
12022	101309	SE/4 SEC 36-2S-10WIM (LESS 2 AC SOLD)(LESS IMPROVEMENTS)	158.00	\$3,700.00	\$3,700.00	LIPSCOMB, CHRIS
12023	101310	N/2 SEC 16-3S-10WIM (LESS IMPROVEMENTS)	320.00	\$6,500.00	\$6,500.00	THOMPSON, JERRY
12024	101312	S/2 SEC 16-3S-10WIM (LESS IMPROVEMENTS)	320.00	\$7,200.00	\$7,200.00	THOMPSON, JERRY
12025	101320	S/2 SEC 16-4S-10WIM	320.00	\$7,600.00	\$7,600.00	TAYLOR, NEAL
12026	101325	SE/4 SEC 36-4S-10WIM	160.00	\$4,000.00	\$4,000.00	HOOPER SR, MICHAEL
12037	101398	SW/4 SEC 36-2S-11WIM (LESS 2.01 AC SOLD)	157.99	\$4,000.00	\$4,000.00	THOMPSON, JERRY
12038	101406	SW/4 SEC 36-3S-11WIM	160.00	\$3,900.00	\$5,000.00	PMZH INC
12039	101407	SE/4 SEC 36-3S-11WIM (LESS IMPROVEMENTS)	160.00	\$3,400.00	\$5,700.00	PMZH INC
12196	106089	LTS 1,2 & E/2NW/4 & N/2NE/4 & W/2SW/4NE/4 SEC 31-3S-11WIM	254.05	\$6,100.00	\$7,400.00	PMZH INC

DEWEY County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12066	101575	NE/4 SEC 36-19N-14WIM	160.00	\$2,100.00	\$2,100.00	FOSTER, DON
12067	101576	NW/4 SEC 36-19N-14WIM (LESS IMPROVEMENTS)	160.00	\$3,100.00	\$3,100.00	FOSTER, DON
12068	101577	SW/4 SEC 36-19N-14WIM (LESS IMPROVEMENTS)	160.00	\$3,100.00	\$3,100.00	FOSTER, DON
12069	101578	SE/4 SEC 36-19N-14WIM (LESS IMPROVEMENTS)	160.00	\$2,300.00	\$2,300.00	FOSTER, DON
12071	101584	LTS 1,2,7,8 & S/2SW/4 SEC 36-20N-14WIM (LESS 2.5 AC CO LS 106298)(LESS IMPROVEMENTS)	157.50	\$3,100.00	\$4,250.00	ZIMMERMAN, MITCHELL RAY

ELLIS County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12107	101829	N/2 & SE/4 SEC 16-19N-22WIM	480.00	\$7,700.00	\$7,700.00	HIXSON, OLIVER
12114	101877	SE/4 SEC 16-17N-24WIM	160.00	\$1,900.00	\$1,900.00	GROSS, MIKE
12115	101892	NE/4 SEC 36-24N-24WIM	160.00	\$3,600.00	\$4,250.00	MOORE, DALE
12116	101893	E/2NE/4NW/4 & W/2NW/4NW/4 & S/2NW/4 & SW/4 SEC 36-24N-24WIM	280.00	\$4,300.00	\$4,300.00	LONG BROTHERS
12119	101918	NW/4 SEC 16-21N-25WIM (LESS IMPROVEMENTS)	160.00	\$2,600.00	\$2,600.00	MANSKE, ARCHIE
12120	101920	NE/4 SEC 36-22N-25WIM	160.00	\$2,200.00	\$3,200.00	BRADSHAW, SHARON
12124	101948	NE/4 SEC 36-18N-26WIM	160.00	\$1,900.00	\$1,900.00	EGGLESTON, BEN
12146	103105	SW/4 SEC 36-22N-25WIM	160.00	\$1,900.00	\$3,000.00	BRADSHAW, SHARON
12147	103108	N/2 SEC 36-22N-26WIM (LESS .06 AC CO LS 106515)(LESS 1 AC CO LS 109264)	318.94	\$5,100.00	\$5,100.00	BRADSHAW, SHARON
12148	103110	SW/4 SEC 36-22N-26WIM	160.00	\$2,400.00	\$2,400.00	BRADSHAW, SHARON
12180	105567	NW/4 SEC 36-21N-26WIM (LESS .0054 AC CO LS 106438)	159.99	\$3,900.00	\$3,900.00	HERBER, DARRELL
12239	205409	NE/4 SEC 13-22N-25WIM (SUBJ TO 3 AC ESMT)	160.00	\$3,500.00	\$3,500.00	MILLER, KENT
12240	205410	NW/4 SEC 13-24N-25WIM	160.00	\$2,200.00	\$2,200.00	RUF, CHARLES
12241	205411	S/2 SEC 13-24N-25WIM (LESS IMPROVEMENTS)	320.00	\$5,400.00	\$5,400.00	DEAL, CLIFFORD
12245	205417	N/2 SEC 13-23N-26WIM	320.00	\$5,700.00	\$6,250.00	PEETOOM, WILLIAM VAN
12258	205975	NW/4 SEC 13-22N-25WIM	160.00	\$3,700.00	\$3,700.00	MILLER, KENT
12303	511527	NE/4 SEC 25-19N-22WIM	160.00	\$1,900.00	\$1,900.00	BAYLESS, KENDALL
12307	511632	NE/4 SEC 24-19N-22WIM	160.00	\$2,200.00	\$2,200.00	SMITH, GARY
12320	715166	SE/4SE/4 SEC 17-19N-21WIM	40.00	\$500.00	\$500.00	JACKSON, JOHNIE DALE

12348	817191	NW/4 SEC 33-21N-24WIM (SUBJ TO 3 AC ESMT)	160.00	\$3,700.00	\$3,700.00	GAISFORD, HEATH
12349	817192	S/2 SEC 33-21N-24WIM (SUBJ TO 4.5 AC ESMT)	320.00	\$5,800.00	\$5,800.00	GAISFORD, HEATH

GARFIELD County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11972	101030	NW/4 SEC 16-23N-3WIM	160.00	\$5,000.00	\$5,400.00	GARTON, MARY
11987	101127	NW/4 SEC 16-22N-6WIM (SUBJ TO 3.95 AC ESMT)(LESS 20 AC SOLD)	140.00	\$3,500.00	\$5,300.00	MALONEY, SCOTT
12332	817072	NW/4 SEC 33-22N-6WIM (LESS 3.43 AC SOLD)	156.57	\$5,200.00	\$5,700.00	WIENS, LARIN DAVID

GARVIN County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12199	106190	SW/4 SEC 24-3N-3EIM (LESS 2.09 AC CO LS 106206)	157.91	\$2,600.00	\$4,000.00	WALSTON, D J

GRADY County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11994	101177	NE/4 SEC 16-8N-8WIM	160.00	\$3,800.00	\$8,500.00	MCCOOL, TERRY
12247	205628	SE/4 SEC 9-8N-8WIM	160.00	\$3,400.00	\$8,200.00	BRADFORD, SCOTT

GRANT County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11973	101033	NE/4 SEC 36-25N-3WIM (SUBJ TO .61 AC ESMT)	160.00	\$3,900.00	\$6,900.00	PAYNE, DONALD
11977	101081	NE/4 SEC 36-25N-4WIM (SUBJ TO CO LS 106481)	160.00	\$4,900.00	\$5,400.00	CARTER, RUSTY
11978	101082	NW/4 SEC 16-27N-4WIM	160.00	\$3,100.00	\$4,900.00	FREDRICK, CRAIG ALAN

11983	101108	SW/4 & LTS 4-21 OF BLK 14, LTS 1-33 OF BLK 15, COLLEGE HEIGHTS ADDITION TO MEDFORD, BEING PART OF SE/4 SEC 16-27N-5WIM (SUBJ TO 2 AC ESMT)(LESS 2.5 AC SOLD)(LESS IMPROVEMENTS)	165.50	\$6,300.00	\$7,900.00	SHEEN, EDDIE
11984	101109	NW/4 SEC 16-28N-5WIM	160.00	\$4,000.00	\$5,100.00	SKRDLA, JOHN
11985	101111	SW/4 SEC 16-29N-5WIM	160.00	\$4,700.00	\$6,100.00	SHEEN, EDDIE
11988	101132	SE/4 SEC 16-28N-6WIM	160.00	\$4,500.00	\$5,300.00	CONRADY, JAMES A
12213	205152	NE/4 SEC 13-27N-3WIM	160.00	\$6,200.00	\$7,600.00	KUEHNY, LOREN
12331	817071	NW/4 SEC 33-25N-3WIM	160.00	\$5,000.00	\$8,200.00	PARRISH, RAYMOND

HARMON County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12140	102806	LT 2 OF NW/4 SEC 31-3N-24WIM	35.45	\$200.00	\$500.00	PENDERGRAFT, JIMMY

HARPER County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12099	101770	N/2 SEC 16-25N-20WIM	320.00	\$3,500.00	\$3,500.00	VAN DORN, DWIGHT
12100	101772	W/2 SEC 16-27N-20WIM	320.00	\$4,500.00	\$4,500.00	IRWIN, RONNIE
12105	101808	ALL OF SEC 16-27N-21WIM	640.00	\$6,400.00	\$6,400.00	TUNDER, JOHN A
12117	101898	SE/4 SEC 36-28N-24WIM	160.00	\$4,800.00	\$4,800.00	LAUER BROTHERS
12118	101899	E/2W/2 SEC 36-28N-24WIM	160.00	\$3,600.00	\$3,600.00	ADAMS, GREG D
12121	101941	W/2 SEC 36-28N-25WIM	320.00	\$5,900.00	\$6,600.00	CUNNINGHAM, ANDY
12125	101964	NE/4 SEC 36-29N-26WIM (LESS IMPROVEMENTS)	160.00	\$4,700.00	\$4,700.00	TERRYLAND FARMS

12157	103273	ALL OF SEC 28-26N-21WIM (LESS .011 AC CO LS 106399)	639.99	\$14,100.00	\$14,100.00	TUNDER, JOHN A
12172	105091	SW/4 SEC 16-25N-24WIM	160.00	\$2,500.00	\$2,500.00	BREON, TONY
12242	205413	SE/4 SEC 13-25N-25WIM (LESS IMPROVEMENTS)	160.00	\$1,900.00	\$2,500.00	REDFEARN, RUSTY L
12243	205414	ALL OF SEC 13-26N-25WIM	640.00	\$5,400.00	\$5,400.00	MCCLUNG, ROBERT
12244	205415	N/2 & SE/4 SEC 13-27N-25WIM (LESS IMPROVEMENTS)	480.00	\$15,500.00	\$15,500.00	LAUER BROTHERS
12273	307050	NE/4SE/4 & S/2SE/4 SEC 12-26N-24WIM	120.00	\$1,000.00	\$1,000.00	FARMER, CRAIG
12283	409042	NE/4NE/4 & S/2NE/4 SEC 34-27N-23WIM	120.00	\$1,200.00	\$1,200.00	LAUER BROTHERS
12297	511035	LTS 1,2 OF NE/4 SEC 5-27N-23WIM	79.49	\$600.00	\$600.00	ROBERTSON, LELAND
12308	613042	N/2NE/4 & SE/4NE/4 & E/2NE/4SE/4 SEC 8-26N-23WIM	140.00	\$1,300.00	\$0.00	NO BID
12313	613633	E/2SE/4 SEC 21-27N-25WIM	80.00	\$500.00	\$0.00	NO BID
12350	817199	NE/4 SEC 33-25N-24WIM	160.00	\$4,200.00	\$4,200.00	MCCLUNG, ROBERT
12351	817203	W/2 SEC 33-25N-25WIM	320.00	\$5,900.00	\$5,900.00	SIZELOVE FARMS & LIVESTOCK LLC
12355	817270	SW/4 SEC 33-25N-24WIM	160.00	\$4,300.00	\$4,300.00	BERRY, MICHAEL

JACKSON County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12088	101716	SW/4 & LT 7 OF NE/4 SEC 36-3N-18WIM	174.37	\$2,400.00	\$3,000.00	BOOKER, RONNIE
12093	101742	SE/4 SEC 16-2N-19WIM (SUBJ TO 2.32 AC ESMT)	160.00	\$4,100.00	\$5,700.00	FOWLER, KENNETH
12094	101743	NW/4 SEC 16-4N-19WIM (SUBJ TO ROAD ESMT)	160.00	\$2,400.00	\$2,400.00	PARSONS, DAVID
12095	101744	SE/4 SEC 16-4N-19WIM	160.00	\$2,900.00	\$5,900.00	BUTCHEE, CHARLES
12097	101759	NW/4 SEC 36-4N-20WIM (SUBJ TO CO LS (WATER) 106172)	160.00	\$3,000.00	\$3,000.00	WALLACE, KELBY

12098	101760	SW/4 SEC 36-4N-20WIM (SUBJ TO COLS (WATER) 106172)	160.00	\$2,400.00	\$2,400.00	CARGAL, JUD
12101	101774	S/2NE/4 SEC 16-1S-21WIM	80.00	\$4,000.00	\$4,000.00	PRYOR FARMS INC
12102	101775	NW/4 SEC 16-1S-21WIM	160.00	\$8,000.00	\$8,000.00	PRYOR FARMS INC
12106	101816	NE/4 SEC 16-2N-22WIM	160.00	\$4,200.00	\$4,200.00	TURNER, MARK ALAN
12111	101845	N/2 & SW/4 SEC 36-1N-23WIM (SUBJ TO 1.91 AC ESMT)	480.00	\$9,700.00	\$9,700.00	MARQUART, JERRY
12112	101850	SE/4 SEC 36-3N-23WIM	160.00	\$4,200.00	\$4,200.00	WAMPLER, JOHN
12113	101872	SE/4 SEC 36-1S-24WIM	160.00	\$3,100.00	\$3,200.00	LUCAS, GREG
12151	103178	SE/4 SEC 16-2N-21WIM	160.00	\$3,200.00	\$4,500.00	CALMUS, JOHN ANTHONY
12152	103180	SE/4 SEC 16-1N-22WIM	160.00	\$3,200.00	\$3,200.00	BUSH, EDDIE LYNN
12174	105360	SW/4 SEC 22-1S-23WIM	160.00	\$4,600.00	\$5,100.00	LUCAS, GREG
12200	106280	NW/4 SEC 32-1S-24WIM	160.00	\$3,100.00	\$3,100.00	STRAWN, GREG K
12236	205353	LTS 5 & 6 OF SW/4 & LTS 7 & 8 OF NW/4 SEC 13-4N-19WIM	54.34	\$2,200.00	\$0.00	NO BID
12271	206635	ALL THAT PART OF NE/4 SEC 32-1S-24WIM LYING N & W OF THE SOUTH LINE OF THE SLSF RAILROAD ROW, LESS AND EXCEPT HWY ROW	145.00	\$3,500.00	\$3,500.00	STRAWN, GREG K
12356	919001	LTS 5,6 OF NW/4 SEC 33-2S-19WIM	38.20	\$400.00	\$400.00	BUTLER, COY
12357	919028	SW/4 & SW/4NW/4 & NE/4SE/4 & S/2SE/4 SEC 33-1N-22WIM (SUBJ TO 2 AC ESMT)	320.00	\$3,400.00	\$3,400.00	RIO ROJO OUTFITTERS, LLC
12375	105566	SE/4 SEC 19; E/2 & LT 4 & SE/4SW/4 SEC 30; NE/4NW/4 SEC 31; ALL IN 1S-24WIM; SE/4SE/4 SEC 25-1S-25WIM & LT 1 OF NE/4 SEC 36-1S-25WIM	663.21	\$6,500.00	\$6,500.00	DENTON, BRANDON

KAY County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11830	100080	NE/4 SEC 16-26N-1EIM	160.00	\$5,000.00	\$5,000.00	LIEGEROT, MARK
11831	100084	NE/4 SEC 36-26N-1EIM (SUBJ TO 25.64 AC ESMT)	160.00	\$4,900.00	\$4,900.00	H & H FARMS
11832	100087	SE/4 SEC 36-26N-1EIM (SUBJ TO 17.77 AC ESMT)	160.00	\$5,000.00	\$5,000.00	H & H FARMS
11833	100089	W/2 SEC 16-27N-1EIM (SUBJ TO 4.91 AC ESMT)(LESS 3.45 AC SOLD)	316.55	\$9,500.00	\$17,250.00	ADAMS, RICK
11834	100091	SE/4 SEC 16-27N-1EIM (SUBJ TO 3.24 AC ESMT)(LESS 7.5 AC SOLD)	152.50	\$4,200.00	\$5,600.00	TIEMANN, DELMAR
11835	100102	SW/4 SEC 36-28N-1EIM (LESS 5 AC SOLD)	155.00	\$4,200.00	\$4,200.00	LOCKE, CLIFFORD
11836	100110	SW/4 SEC 36-29N-1EIM	160.00	\$6,600.00	\$8,200.00	SILENT BLISS, INC
11837	100111	SE/4 SEC 36-29N-1EIM	160.00	\$6,200.00	\$8,000.00	HAUGAN, LACY
11858	100249	NW/4 SEC 36-28N- 2EIM (SUBJ TO 2.18 AC ESMT)(LESS 10 AC SOLD)	150.00	\$6,000.00	\$6,000.00	H & H FARMS
11859	100251	SE/4 SEC 36-28N-2EIM (LESS 15 AC SOLD)	145.00	\$3,500.00	\$3,500.00	H & H FARMS
11873	100379	SW/4 SEC 16-26N-3EIM (LESS W/2SW/4SW/4SW/4 PATENT #3612)(LESS E/2SE/4SW/4SW/4 PATENT #5280- 3)(LESS W/2NW/4SW/4SW/4 PATENT #5308)(LESS 4.96 AC W/2SW/4NW/4SW/4 PATENT #6430)	130.04	\$3,700.00	\$3,700.00	DOUBLE JH LAND & CATTLE COMPANY
11874	100386	SW/4 SEC 16-27N-3EIM (LESS 10 AC SOLD)	150.00	\$2,600.00	\$2,600.00	BERGMAN JR, ROBERT M
11950	100892	SW/4 SEC 16-25N- 1WIM (LESS 1.81 AC ESMT)(LESS 10 AC SOLD)	150.00	\$6,000.00	\$6,000.00	MCANINCH, KENT

11951	100895	SW/4 SEC 36-25N-1WIM (SUBJ TO SWD LS 100063)	160.00	\$2,000.00	\$2,000.00	RIVER ROAD FARMS, INC
11952	100896	NE/4 SEC 36-25N-1WIM (LESS 3 AC SOLD)(SUBJ TO CO LS 106418)	157.00	\$6,400.00	\$6,400.00	RIVER ROAD FARMS, INC
11953	100902	SW/4 SEC 16-26N-1WIM	160.00	\$5,400.00	\$8,400.00	JEANS, RICHARD
11954	100904	SE/4 SEC 16-27N-1WIM (SUBJ TO 4.83 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$2,000.00	\$3,400.00	TAYLOR, MICHAEL
11955	100914	NW/4 SEC 16-28N-1WIM (SUBJ TO 6.52 AC ESMT)(SUBJ TO 1.37 AC ESMT)(LESS 5 AC SOLD)	155.00	\$3,900.00	\$4,500.00	EVANS, STEVE
11956	100920	SW/4 SEC 36-28N-1WIM (LESS 3.51 AC SOLD)	156.49	\$4,000.00	\$4,000.00	BERGMAN, MORGAN
11957	100922	LTS 1,2 & S/2NE/4 SEC 16-29N-1WIM (LESS 2.5 AC SOLD)	143.34	\$5,000.00	\$6,600.00	DEWITT, DALE
11958	100927	NE/4 SEC 36-29N-1WIM (LESS 5 AC SOLD)	155.00	\$5,600.00	\$5,600.00	DEWITT, DALE
11962	100964	NE/4 SEC 16-25N-2WIM (LESS .51 AC CO LS 109259)	159.49	\$4,800.00	\$4,800.00	MCMILLEN, LARRY
11963	100971	SE/4 SEC 36-25N-2WIM	160.00	\$1,700.00	\$1,700.00	TRIPLE C LLC
11964	100974	SW/4 SEC 16-26N-2WIM	160.00	\$3,400.00	\$4,400.00	DITMORE, CURTIS
11965	100978	NE/4 SEC 16-27N-2WIM	160.00	\$7,000.00	\$8,500.00	LUSK, DERRY L
11966	100990	NE/4 SEC 36-28N-2WIM (LESS IMPROVEMENTS)	160.00	\$4,000.00	\$6,400.00	PEETOOM, TRAVIS
11967	100991	NW/4 SEC 36-28N-2WIM	160.00	\$5,000.00	\$5,000.00	PEETOOM, TRAVIS
11968	100992	SW/4 SEC 36-28N-2WIM	160.00	\$4,900.00	\$6,900.00	PEETOOM, TRAVIS
11969	100994	LTS 1,2 & S/2NE/4 SEC 16-29N-2WIM (SUBJ TO 5.54 AC ESMT)(LESS 5 AC SOLD)	141.64	\$6,000.00	\$7,200.00	VANZANT FARMS
11970	100999	NW/4 SEC 36-29N-2WIM (SUBJ TO 28.47 AC ESMT)	160.00	\$4,500.00	\$4,500.00	DEWITT, GAROLD

11971	101000	SW/4 SEC 36-29N-2WIM (SUBJ TO 2.36 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$4,700.00	\$4,700.00	RAY, LEROY
12201	205006	SE/4 SEC 13-26N-1EIM	160.00	\$4,300.00	\$4,300.00	STEICHEN, DAVID
12202	205014	SE/4 SEC 13-28N-1EIM (SUBJ TO 6 AC ESMT)	160.00	\$4,300.00	\$5,100.00	JEFFRIES, JUSTIN
12204	205049	13.13 AC IN LT 2 & W/2 SEC 13-27N-3EIM (LESS 5 AC SOLD)	328.13	\$4,300.00	\$10,000.00	BLENDEN, AUSTIN
12207	205111	SW/4 SEC 13-26N-1WIM (SUBJ TO .23 AC ESMT)	160.00	\$6,400.00	\$7,200.00	JEANS, RICHARD
12208	205123	SW/4 SEC 13-29N-1WIM	160.00	\$4,500.00	\$4,500.00	BERGMAN JR, ROBERT M
12209	205124	SE/4 SEC 13-29N-1WIM	160.00	\$4,400.00	\$8,200.00	GRELL, RICHARD
12210	205130	NW/4 SEC 13-25N-2WIM	160.00	\$6,100.00	\$9,500.00	DIEMER JR, ROBERT
12211	205138	NW/4 SEC 13-27N-2WIM (LESS 7.5 AC SOLD)	152.50	\$7,000.00	\$8,000.00	TAYLOR, MICHAEL
12212	205146	LTS 3,4 & S/2NW/4 SEC 13-29N-2WIM (LESS THAT PORTION OF SW/4NW/4 LYING EAST OF SHOO FLY CREEK) & THAT PORTION OF LT 2 LYING WEST OF SHOO FLY CREEK ALL IN SEC 13-29N-2WIM	137.60	\$4,600.00	\$5,600.00	SHEETS, DONALD L
12321	817003	SW/4 SEC 33-28N-1EIM	160.00	\$4,600.00	\$7,800.00	ANDREWS, ANDY
12326	817050	NE/4 SEC 33-25N-1WIM	160.00	\$3,100.00	\$3,100.00	KRIEG, JENNIFER
12327	817051	SW/4 SEC 33-25N-1WIM (LESS IMPROVEMENTS)	160.00	\$4,300.00	\$5,700.00	4S FARMS LLC
12328	817057	W/2 SEC 33-29N-1WIM (LESS IMPROVEMENTS)	320.00	\$12,500.00	\$15,000.00	DAY GRAIN CO INC
12329	817059	SE/4 SEC 33-29N-1WIM	160.00	\$7,100.00	\$9,000.00	TAYLOR, MICHAEL
12330	817060	SW/4 SEC 33-25N-2WIM (LESS 5 AC SOLD)	155.00	\$5,500.00	\$9,900.00	4S FARMS LLC

KINGFISHER County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11979	101090	SW/4 & S/2SE/4 SEC 36-15N-5WIM (LESS 2.2 AC SOLD)	237.80	\$6,400.00	\$11,400.00	WELCH, MARK
11980	101092	SW/4 SEC 16-16N-5WIM	160.00	\$3,200.00	\$6,500.00	BROWN, GARY
11981	101093	SE/4 SEC 16-18N-5WIM	160.00	\$5,800.00	\$5,800.00	COX, DAVID
11982	101095	S/2 SEC 16-19N-5WIM	320.00	\$6,400.00	\$12,100.00	WELCH, MARK
11986	101122	NE/4 SEC 36-19N-6WIM	160.00	\$5,900.00	\$5,900.00	RODER, PAUL
11989	101139	LTS 3,4,6 & E/2SW/4 SEC 16-15N-7WIM (SUBJ TO 20.8 AC ESMTS)	159.97	\$5,400.00	\$9,900.00	GRUNTMEIR, DON
11995	101181	SE/4 SEC 36-16N-8WIM	160.00	\$5,900.00	\$6,700.00	NEWER, GEORGE
12017	101287	SE/4 SEC 16-17N-9WIM	160.00	\$2,200.00	\$3,700.00	KADAVY, KYLE
12188	105954	SE/4 SEC 4-18N-9WIM (SUBJ TO 1 AC ESMT)	160.00	\$6,000.00	\$7,200.00	GEISLER, JENNY
12278	307534	E/2NW/4 & LTS 1,2 SEC 18-17N-6WIM (SUBJ TO 1.05 AC ESMT)	161.92	\$3,800.00	\$6,200.00	WELCH, MARK

KIOWA County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12074	101593	W/2SW/4 & E/2SE/4 SEC 16-5N-15WIM	160.00	\$1,700.00	\$1,700.00	WELCH, KENT
12081	101671	NE/4 SEC 16-4N-17WIM (LESS IMPROVEMENTS)	160.00	\$1,400.00	\$2,000.00	GRUBB, LEE
12082	101672	NW/4 SEC 16-4N-17WIM (SUBJ TO 2.91 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$1,600.00	\$1,900.00	GRUBB, LEE
12083	101673	SW/4 SEC 16-4N-17WIM (SUBJ TO 29.81 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$1,300.00	\$1,300.00	GRUBB, LEE
12084	101676	ALL OF SEC 36-6N-17WIM (LESS IMPROVEMENTS)	640.00	\$9,500.00	\$14,500.00	PADGETT, DALE
12085	101679	E/2 SEC 16-7N-17WIM (SUBJ TO .33 AC ESMT)(SUBJ TO CO LS 106482)	320.00	\$6,500.00	\$6,500.00	PORTER, BRETT

12089	101718	N/2 SEC 16-7N-18WIM (SUBJ TO .42 AC ESMT)(LESS IMPROVEMENTS)	320.00	\$7,700.00	\$14,750.00	RHODES, CLARENCE W
12090	101720	SW/4 SEC 16-7N-18WIM (LESS 2.5 AC SOLD)	157.50	\$4,300.00	\$8,100.00	TALLEY, THOMAS W
12091	101721	SE/4 SEC 16-7N-18WIM (SUBJ TO .42 AC ESMT)	160.00	\$4,100.00	\$4,100.00	TALLEY, THOMAS W
12135	102696	SE/4 SEC 18-7N-15WIM	160.00	\$3,500.00	\$3,500.00	WOODARD, RONNIE
12136	102703	E/2 SEC 25-7N-16WIM (LESS IMPROVEMENTS)	320.00	\$3,900.00	\$6,500.00	FRANK, KENNETH
12137	102704	W/2 SEC 25-7N-16WIM (LESS 5 AC SOLD)(LESS IMPROVEMENTS)	315.00	\$4,600.00	\$4,600.00	FRANK, KENNETH
12138	102708	NW/4 & S/2 SEC 26-7N- 16WIM (LESS IMPROVEMENTS)	480.00	\$6,700.00	\$6,700.00	PAYNE, KENNY
12139	102725	E/2 & LTS 3, 4 & E/2SW/4 SEC 7-4N- 18WIM (SUBJ TO 2.73 AC ESMT)(LESS 5 AC SOLD)(LESS 2.4 AC CO LS 106277)	468.17	\$6,000.00	\$9,250.00	MOORE, WES
12189	105960	SE/4 SEC 33-5N-16WIM (LESS 25 AC)	135.00	\$4,000.00	\$4,100.00	BUCHANAN, J TODD
12235	205331	SW/4 SEC 13-5N-16WIM (SUBJ TO 2.5 AC ESMT)	160.00	\$4,400.00	\$4,400.00	PFENNING, JOHN
12250	205651	NE/4 SEC 25-7N-15WIM (LESS IMPROVEMENTS)	160.00	\$2,600.00	\$2,600.00	MARTIN, JASON
12251	205662	S/2 SEC 14-6N-17WIM (LESS 2.47 AC SOLD)	317.53	\$8,300.00	\$16,250.00	NASH AND NASH FARM
12252	205663	N/2 SEC 14-6N-17WIM (LESS IMPROVEMENTS)	320.00	\$8,400.00	\$16,500.00	DUFF, WILLIAM TODD
12270	206631	SE/4 SEC 31-7N-15WIM	160.00	\$3,500.00	\$3,500.00	FRANK, RONALD LEE
12341	817143	S/2 SEC 33-6N-16WIM	320.00	\$7,200.00	\$7,200.00	SCHMIDT, BUDDY
12352	817228	NE/4 SEC 22 & SE/4 SEC 15-6N-16WIM	320.00	\$7,500.00	\$7,500.00	JOHNSON, BRIAN
12353	817236	N/2 SEC 28-6N-16WIM	320.00	\$5,600.00	\$5,700.00	JOHNSON, BRIAN

LINCOLN County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11844	100158	NE/4 SEC 16-12N- 2EIM	160.00	\$2,000.00	\$3,100.00	HARPER, KEVIN

11845	100162	SE/4 SEC 16-12N-2EIM (LESS 2.79 AC CO LS 109252)	157.21	\$1,900.00	\$2,800.00	HARPER, KEVIN
11847	100184	N/2 SEC 16-16N-2EIM (SUBJ TO 3.84 AC ESMT)	320.00	\$5,000.00	\$6,500.00	THE RANCH, LLC
11848	100191	NW/4 SEC 36-16N-2EIM (SUBJ TO .057 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$2,000.00	\$2,900.00	WATKINS, LARRY
11849	100192	SW/4 SEC 36-16N-2EIM	160.00	\$2,000.00	\$2,500.00	KENNEDY, JAMES
11852	100197	NE/4 SEC 36-17N-2EIM	160.00	\$1,800.00	\$1,800.00	MAYHEW, MICHAEL
11864	100309	N/2 SEC 16-13N-3EIM (SUBJ TO 3.71 AC ESMT)(LESS IMPROVEMENTS)	320.00	\$3,900.00	\$6,300.00	HAYES, MICHAEL
11865	100312	SW/4 SEC 16-13N-3EIM (SUBJ TO 3.71 AC ESMT)(LESS 1.46 AC SOLD)	158.54	\$2,100.00	\$2,100.00	MANEK, BEN
11866	100324	SW/4 SEC 16-16N-3EIM	160.00	\$2,600.00	\$3,900.00	BRYANT, BARRY
11867	100329	NW/4 SEC 36-16N-3EIM	160.00	\$2,200.00	\$3,600.00	WALDMAN, MARSHALL
11868	100330	SW/4 SEC 36-16N-3EIM	160.00	\$4,200.00	\$7,400.00	WALDMAN, MARSHALL
11882	100439	E/2SE/4 SEC 16-12N-4EIM	80.00	\$1,800.00	\$1,800.00	DEVEREAUX, ARTHUR W
11883	100444	E/2NE/4 & SE/4 SEC 16-13N-4EIM (SUBJ TO 1.94 AC ESMT)(LESS 8.56 AC SOLD)	231.44	\$3,300.00	\$3,300.00	BISHOP, GARY B
11884	100458	SW/4NE/4 SEC 16-14N-4EIM (SUBJ TO 2.07 AC ESMT)	40.00	\$800.00	\$800.00	MOORE, DAVID
11885	100460	SW/4 SEC 16-14N-4EIM LESS 26.05 AC TRACT LYING E OF SH-18 (SUBJ TO 6.75 AC RR ESMT)(SUBJ TO 5.44 AC ODOT ESMT)(SUBJ TO 26.98 AC ESMT #5664)(SUBJ TO 5.00 AC ESMT #7810)	133.95	\$2,200.00	\$2,200.00	MILLER, MARLON JAMES
11886	100461	SE/4 & 26.05 AC OF THE SW/4 LYING E OF SH 18 ALL IN SEC 16-14N-4EIM (LESS 4.132 AC CO LS 106415)	181.92	\$3,000.00	\$3,000.00	MOORE, DAVID

11887	100462	N/2NW/4 & SE/4NW/4 SEC 36-14N-4EIM	120.00	\$2,800.00	\$3,800.00	WALKINGSTICK, BEN
11888	100467	NE/4 SEC 16-15N- 4EIM (LESS 3 AC SOLD)	157.00	\$2,300.00	\$2,300.00	MILLER, DELMER
11889	100478	W/2NW/4 SEC 16- 16N-4EIM (SUBJ TO .5 AC ESMT)(LESS 7.5 AC SOLD)	72.50	\$1,800.00	\$2,700.00	GW CATTLE COMPANY
11890	100480	E/2NE/4 & E/2E/2W/2NE/4 SEC 16-16N-4EIM (SUBJ TO 1.75 AC ESMT)(LESS 1.03 AC SOLD)(SUBJ TO ROAD ESMT)	98.97	\$2,700.00	\$3,100.00	RODRIGUEZ, MIKE
11891	100494	NW/4 SEC 36-17N- 4EIM	160.00	\$2,200.00	\$2,200.00	WATSON, JAMES PAUL
11917	100580	NE/4 SEC 36-12N- 5EIM (LESS 20.8707 AC PERM ESMT 8599 TO CITY OF PRAGUE AIRPORT FOR RUNWAY EXT)	139.13	\$2,500.00	\$3,100.00	SNYDER, JESSE
11918	100583	SE/4 SEC 36-12N- 5EIM (LESS IMPROVEMENTS)	160.00	\$3,000.00	\$3,000.00	SNYDER, JESSE
11919	100587	SE/4 SEC 16-13N- 5EIM	160.00	\$3,200.00	\$3,900.00	HALL, EARL
11920	100596	SE/4 SEC 16-14N- 5EIM (LESS 2.75 AC SOLD)	157.25	\$2,300.00	\$2,300.00	WILSON, CLIFFORD RAY
11921	100606	SE/4 SEC 16-15N- 5EIM (SUBJ TO .51 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$4,600.00	\$6,600.00	IMHOFF, DAVID
12131	102207	NW/4 SEC 27-12N- 3EIM	160.00	\$2,100.00	\$2,900.00	SHEETS, JIM R
12132	102208	SW/4 SEC 33-12N- 3EIM (LESS 2.57 AC SOLD)	157.43	\$3,400.00	\$4,600.00	ROOMS, EARL
12133	102214	NE/4 SEC 27-14N- 3EIM (LESS IMPROVEMENTS)	160.00	\$1,700.00	\$3,400.00	GIBSON, SUSAN
12144	103022	SOUTH 98.83 AC OF NW/4 SEC 12-12N- 6EIM (LESS IMPROVEMENTS)	98.83	\$1,500.00	\$0.00	NO BID
12171	104902	LTS 3,4 & E/2SW/4 SEC 18-15N-3EIM (LESS 2.525 AC CO LS 106385)	139.84	\$1,700.00	\$3,100.00	GIBSON, SUSAN

12181	105579	THAT PART OF NE/4 LYING SOUTH OF TURNER TURNPIKE SEC 29-14N-2EIM (SUBJ TO 1.33 AC ESMT)	32.91	\$500.00	\$500.00	CARLTON, TED
12184	105599	S/2NW/4 SEC 20-15N-6EIM (LESS IMPROVEMENTS)	80.00	\$1,000.00	\$1,000.00	WERSCHKY, HERMAN
12192	106028	SW/4 SEC 23-16N-5EIM (LESS 8.2 AC RR ROW)	151.80	\$3,600.00	\$3,600.00	IMHOFF, DAVID
12198	106115	LTS 1 & 2 & E/2NW/4 SEC 31-14N-3EIM	155.49	\$2,200.00	\$3,200.00	MANEK, BEN
12257	205964	SE/4 SEC 15-16N-5EIM	160.00	\$2,700.00	\$3,300.00	IMHOFF, FRED
12373	100594	NW/4 SEC 16-14N-5EIM (LESS 1.21 AC SOLD)	158.79	\$2,300.00	\$2,300.00	WILSON, CLIFFORD RAY

LOGAN County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11824	100036	SE/4 SEC 16-15N-1EIM	160.00	\$2,900.00	\$2,900.00	BLANKENSHIP, MARK
11825	100037	ALL OF SEC 36-15N-1EIM (LESS 2.5 AC SOLD)	637.50	\$6,500.00	\$10,400.00	FRYAR, BEAR
11827	100056	E/2 SEC 36-17N-1EIM	320.00	\$5,800.00	\$7,500.00	BRYANT, BARRY
11976	101067	SW/4 SEC 16-17N-4WIM	160.00	\$5,800.00	\$7,400.00	COX, DAVID

MAJOR County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12050	101511	SW/4 SEC 36-23N-12WIM (LESS 5 AC SOLD)	155.00	\$7,500.00	\$7,800.00	RYEL, RAY
12070	101581	S/2 SEC 16-20N-14WIM (LESS .355 AC CO LS 105736)(LESS IMPROVEMENTS)	319.65	\$6,800.00	\$7,200.00	GUNSAULIS, DARRELL
12220	205234	NE/4 SEC 13-21N-9WIM (LESS IMPROVEMENTS)	160.00	\$4,700.00	\$4,700.00	FRIEND, DAVID
12226	205282	NE/4 SEC 13-20N-11WIM (SUBJ TO 2.71 AC ESMT)	160.00	\$3,700.00	\$3,700.00	WRIGHT, LARRY
12227	205283	SE/4 SEC 13-22N-11WIM (LESS IMPROVEMENTS)	160.00	\$3,700.00	\$4,800.00	REIMER, SCOTT

12231	205321	NW/4 SEC 13-20N-15WIM	160.00	\$2,100.00	\$2,100.00	WARNER, J L
12232	205322	SW/4 SEC 13-20N-15WIM	160.00	\$3,100.00	\$3,100.00	WARNER, J L
12337	817122	NW/4 SEC 33-20N-13WIM	160.00	\$3,100.00	\$3,500.00	CLASSEN, DENISE

NOBLE County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11829	100079	E/2E/2SE/4 & NW/4NE/4SE/4 SEC 16-20N-1EIM (LESS 5AC CO LS 106512)	45.00	\$600.00	\$800.00	TALBOTT, JIM
11855	100221	NW/4 SEC 16-21N-2EIM (LESS 3.6 AC CO LS 105679)	156.40	\$2,300.00	\$4,600.00	WILLIAMS, DON
11856	100222	SW/4 SEC 16-21N-2EIM (SUBJ TO 6.37 AC ESMT 8743)(LESS IMPROVEMENTS)	160.00	\$3,600.00	\$4,600.00	EGGERS, DELLES R
11857	100223	SE/4 SEC 16-21N-2EIM (SUBJ TO 5.82 AC ESMT 8743)	160.00	\$2,600.00	\$3,600.00	WILL, RANDALL
11871	100370	NW/4 SEC 16-21N-3EIM (SUBJ TO 28.78 AC ESMT)(LESS 3.96 AC CO LS 100369)(LESS IMPROVEMENTS)	156.04	\$5,800.00	\$7,200.00	EGGERS, DELLES R
11872	100371	SW/4 SEC 16-21N-3EIM (SUBJ TO 22.5 AC ESMT)	160.00	\$4,400.00	\$4,400.00	MITTASCH, CLAY J
11945	100870	LTS 1,2,7,8 & S/2SW/4 SEC 36-20N-1WIM (LESS 2 AC SOLD)	158.00	\$3,000.00	\$3,000.00	COE, CAROL
11946	100877	NE/4 SEC 36-22N-1WIM (LESS 15 AC SOLD)	145.00	\$7,500.00	\$7,500.00	SEWELL, DAVID L
11947	100882	NE/4 SEC 16-24N-1WIM	160.00	\$7,900.00	\$11,600.00	KIENHOLZ, LARRY
11948	100884	SW/4 SEC 16-24N-1WIM	160.00	\$5,000.00	\$5,500.00	WILLIAMS, DON
11949	100885	SE/4 SEC 16-24N-1WIM (SUBJ TO SWD LS 100034)	160.00	\$7,000.00	\$7,100.00	WILLIAMS, DON
12203	205024	NE/4 SEC 13-21N-2EIM (SUBJ TO 7.49 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$3,600.00	\$5,500.00	JAMES, RANDELL
12206	205106	NW/4 SEC 13-24N-1WIM	160.00	\$5,500.00	\$5,500.00	KREGER, MERLE ANNE
12323	817007	NE/4 SEC 33-21N-2EIM	160.00	\$3,400.00	\$5,300.00	LESH, JAMIN

OKLAHOMA County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11822	100026	N/2NW/4 SEC 36-12N-1EIM (SUBJ TO 1.77 AC ESMT)(LESS 3.61 AC SOLD)	76.39	\$2,600.00	\$5,100.00	SHIPMAN, CHRIS
11823	100029	SW/4 SEC 16-14N-1EIM	160.00	\$3,200.00	\$3,200.00	THORNBURG, JIM
11938	100821	LTS 1,3,11,12 & PTS OF LTS 2,5 LYING NORTH OF RIVER SEC 36-13N-1WIM	145.90	\$3,200.00	\$4,600.00	BELL, JOHN W
12178	105503	S/2NW/4 & THOSE PARTS OF N/2NW/4 LYING SOUTH OF TURNER TURNPIKE SEC 36-14N-1EIM (SUBJ TO 9.96 AC ESMTS)	101.68	\$1,700.00	\$1,700.00	BAKER, MIKE

PAWNEE County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11896	100523	NE/4 SEC 16-21N-4EIM	160.00	\$4,000.00	\$5,200.00	BURTRUM CATTLE LLC
11897	100524	NW/4 SEC 16-21N-4EIM	160.00	\$3,500.00	\$4,600.00	BURTRUM CATTLE LLC
11898	100525	S/2 SEC 16-21N-4EIM	320.00	\$6,300.00	\$9,000.00	MITTASCH, CLAY J
11899	100531	W/2NE/4 SEC 16-22N-4EIM	80.00	\$1,300.00	\$1,300.00	HEISLER, DALE
11900	100532	NW/4 SEC 16-22N-4EIM	160.00	\$2,500.00	\$3,000.00	BRYANT, JOHNNY
11901	100534	SE/4 SEC 16-22N-4EIM (SUBJ TO 10 AC LAKE)(LESS IMPROVEMENTS)	160.00	\$2,400.00	\$4,900.00	IMGARTEN, JANE
11902	100537	LT 5 OF NE/4 & LTS 6 & 7 & S/2SE/4 SEC 16-23N-4EIM (LESS IMPROVEMENTS)	150.30	\$2,500.00	\$3,500.00	WILLIAMSON, MICHAEL
11903	100542	NE/4 SEC 36-24N-4EIM (LESS IMPROVEMENTS)	160.00	\$1,700.00	\$3,800.00	GILLEAN, RALPH
11904	100544	N/2SW/4 SEC 36-24N-4EIM	80.00	\$1,200.00	\$2,100.00	KOGER, IVAN
11905	100545	SE/4 SEC 36-24N-4EIM (SUBJ TO .45 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$1,400.00	\$3,400.00	GILLEAN, RALPH

11922	100648	E/2 SEC 16-20N-5EIM	320.00	\$3,600.00	\$4,600.00	JONES, MIKE
11923	100652	ALL OF SEC 36-20N-5EIM (SUBJ TO 5 AC ESMT)(LESS IMPROVEMENTS)	640.00	\$7,100.00	\$9,750.00	NK RANCH INC
11924	100660	ALL OF SEC 36-21N-5EIM	640.00	\$7,000.00	\$9,000.00	JONES, MIKE
11925	100676	SW/4 SEC 16-24N-5EIM (LESS IMPROVEMENTS)	160.00	\$1,700.00	\$2,100.00	HENRY, JOHN
11926	100742	NW/4 SEC 16-21N-6EIM (LESS 4.08 AC CO LS 105881)	155.92	\$1,900.00	\$3,600.00	HIGGINS, ROGER
11927	100746	SE/4 SEC 16-21N-6EIM (SUBJ TO 3.37 AC ESMT)	160.00	\$2,100.00	\$3,500.00	WILSON, SHANE
11928	100756	W/2 SEC 36-22N-6EIM	320.00	\$4,500.00	\$8,750.00	FISHER, ROB
11929	100766	LTS 3 & 4 OF NE/4 & SE/4 SEC 16-21N-7EIM (LESS 27 AC SOLD)	183.40	\$1,600.00	\$2,600.00	HAVENS, RAY
11930	100774	LTS 4,5,6,7,8,9 & SE/4NE/4 & SE/4SW/4 & SE/4 SEC 16-22N-7EIM (SUBJ TO 49.6 AC ESMTS)	403.98	\$2,200.00	\$6,100.00	KELL, FRANKLIN
11931	100787	N/2NE/4 SEC 36-21N-8EIM (LESS 20 AC SOLD)	60.00	\$300.00	\$700.00	SCHULTZ, BRYON
11932	100789	NW/4 SEC 36-21N-8EIM (LESS 2.5 AC SOLD)	157.50	\$1,100.00	\$1,700.00	HARVEY JR, JAMES
11933	100792	E/2 SEC 16-20N-9EIM (SUBJ TO 26.04 AC ESMT)(LESS IMPROVEMENTS)	320.00	\$3,300.00	\$3,500.00	BART, LANE
11934	100793	W/2 SEC 16-20N-9EIM (SUBJ TO 12.75 AC ESMT)(SUBJ TO CO LS (WATER) 105750)(LESS 1.99 AC SOLD)(LESS 55 AC FOR RESERVOIR)	263.01	\$2,400.00	\$3,500.00	BERG, COLIN
12205	205081	NE/4 SEC 13-21N-6EIM	160.00	\$1,900.00	\$4,500.00	COLCLAZIER, JEFF
12324	817036	NE/4 SEC 33-21N-7EIM (LESS 1.56 AC SOLD)	158.44	\$2,600.00	\$4,400.00	HEFLEY, RICHARD
12325	817042	LTS 1,2 OF SW/4 & LTS 3,4 OF SE/4 SEC 33-20N-8EIM (SUBJ TO 24.46 AC ESMT)	141.56	\$1,200.00	\$1,200.00	HAVENS, RAY

PAYNE County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11826	100051	NE/4 SEC 16-17N-1EIM (LESS IMPROVEMENTS)	160.00	\$3,100.00	\$3,100.00	DOWNEY, RICHARD J
11828	100060	NE/4 SEC 16-18N-1EIM (LESS 10 AC SOLD)	150.00	\$2,300.00	\$0.00	WYATT, GARY
11850	100194	NW/4 SEC 16-17N-2EIM (SUBJ TO 2.425 AC ESMT)(LESS 10 AC SOLD)	150.00	\$3,800.00	\$4,800.00	WALL, CHARLES E
11851	100196	SE/4 SEC 16-17N-2EIM (SUBJ TO 2.43 AC ESMT)(LESS 10 AC SOLD)	150.00	\$4,300.00	\$7,250.00	WALL, CHARLES E
11853	100213	NW/4 SEC 16-20N-2EIM	160.00	\$2,800.00	\$4,000.00	STORM, DAN
11854	100216	NE/4 SEC 36-20N-2EIM (SUBJ TO 3.1 AC ESMT)	160.00	\$2,400.00	\$4,300.00	ROGERS, GARY
11869	100336	SW/4 SEC 16-17N-3EIM (LESS 5 AC SOLD)	155.00	\$2,700.00	\$2,700.00	MCCUTCHEN, CHRIS M
11870	100337	SE/4 SEC 16-17N-3EIM (LESS 2.48 AC CO LS 106009)	157.52	\$3,600.00	\$3,600.00	MCCUTCHEN, CHRIS M
11892	100497	N/2 SEC 16-18N-4EIM (SUBJ TO SWD 100074)(LESS 5 AC SOLD)(LESS IMPROVEMENTS)	315.00	\$4,300.00	\$4,300.00	NOSSAMAN, RICK
11893	100502	NW/4 SEC 36-18N-4EIM	160.00	\$2,100.00	\$3,100.00	ETHRIDGE, DON
11894	100503	SW/4 SEC 36-18N-4EIM	160.00	\$2,400.00	\$3,600.00	ROBISON, CLAYTON
11895	100505	NE/4 & THAT PART OF E/2SE/4 LYING N OF COUNCIL CREEK SEC 16-19N-4EIM (SUBJ TO 1.64 AC ESMT)(LESS 2.54 AC SOLD)	196.46	\$4,200.00	\$4,500.00	GRISWOLD BROTHERS LLC
11939	100852	N/2 SEC 16-18N-1WIM (LESS IMPROVEMENTS)	320.00	\$5,600.00	\$7,200.00	THOMASON, J D
11940	100854	SW/4 SEC 16-18N-1WIM (LESS IMPROVEMENTS)	160.00	\$2,600.00	\$2,600.00	THOMASON, J D
11941	100855	SE/4 SEC 16-18N-1WIM (LESS IMPROVEMENTS)	160.00	\$3,900.00	\$4,600.00	FEELEY, JAMES ROGER
11942	100857	NW/4 SEC 36-18N-1WIM	160.00	\$2,100.00	\$2,600.00	WYATT, GARY

11943	100860	N/2 & SE/4 SEC 16-19N-1WIM (SUBJ TO .55 AC ESMTS)	480.00	\$8,100.00	\$8,100.00	WAITS RIDGEVIEW RANCH LLC
11944	100862	SW/4 SEC 16-19N-1WIM (SUBJ TO 2.7 AC ESMTS)	160.00	\$2,800.00	\$2,800.00	WAITS RIDGEVIEW RANCH LLC
12186	105727	SE/4 SEC 36-19N-2EIM	160.00	\$2,300.00	\$5,600.00	GRAY, BOBBE LEIGH
12263	206262	LTS 1,2 & S/2NE/4 SEC 2-19N-3EIM & S/2SE/4 SEC 35-20N-3EIM (SUBJ TO .2 AC ESMT)	244.13	\$3,800.00	\$3,800.00	CLARY, BOBBY L
12267	206616	LTS 1, 2 & S/2NE/4 SEC 6-20N-2EIM	165.00	\$3,900.00	\$8,000.00	SINOR, JIM
12295	409245	NE/4 & N/2SE/4 SEC 24-20N-4EIM	240.00	\$3,400.00	\$3,400.00	HOLLAND, REX L
12322	817004	NW/4 & LTS 1,2 OF SW/4 & 16.142 AC OF LT 3 OF SE/4 SEC 33-20N-2EIM	233.28	\$2,700.00	\$6,600.00	STORM, DAN

POTTAWATOMIE County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11819	100009	N/2 & SE/4 SEC 16-6N-2EIM	480.00	\$6,200.00	\$12,250.00	OBRIEN, PATRICK
11838	100112	NE/4 SEC 36-6N-2EIM (SUBJ TO 5.43 AC ESMT)(LESS 2.08 AC SOLD)	157.92	\$2,200.00	\$2,500.00	WALLACE, ALTON LARAY
11839	100114	NW/4 SEC 36-6N-2EIM	160.00	\$2,400.00	\$2,400.00	HACKETT, GAIL
11840	100116	ALL OF SEC 16-7N-2EIM	640.00	\$6,100.00	\$6,100.00	COLSON, WILBURN
11841	100121	S/2NE/4 & S/2 & NW/4 SEC 36-7N-2EIM (SUBJ TO 2 AC ESMT)(LESS 1.36 AC CO LS 105937)(LESS 2.17 AC SOLD)	556.47	\$7,000.00	\$7,000.00	OBRIEN, PATRICK
11842	100134	SW/4 SEC 36-8N-2EIM (LESS IMPROVEMENTS)	160.00	\$3,000.00	\$5,000.00	PROUGH JR, VERNON
11843	100146	N/2NW/4 SEC 16-10N-2EIM	80.00	\$1,600.00	\$1,600.00	SANTOS, BILL
11860	100255	SW/4 SEC 16-6N-3EIM (SUBJ TO 1.74 AC ESMT)(LESS 10 AC SOLD)	150.00	\$3,100.00	\$0.00	NO BID

11861	100258	NE/4 & E/2SE/4 SEC 16-7N-3EIM (LESS 3.28 AC SOLD)	236.72	\$2,900.00	\$2,900.00	AYNES, SCOTT
11862	100260	ALL OF SEC 36-7N-3EIM (SUBJ TO 4.46 AC ESMT)	640.00	\$6,800.00	\$6,800.00	K-MAC PROPERTIES LLC
11863	100269	NE/4 & S/2 SEC 36-8N-3EIM (SUBJ TO 27.7 AC ESMT)	480.00	\$5,800.00	\$5,800.00	SPICER, WALTER R
11875	100404	NE/4 SEC 16-6N-4EIM	160.00	\$2,200.00	\$0.00	NO BID
11876	100406	E/2SE/4 & NW/4SE/4 SEC 16-6N-4EIM	120.00	\$1,700.00	\$0.00	NO BID
11877	100407	NE/4 & NE/4SE/4 SEC 36-6N-4EIM	200.00	\$2,100.00	\$2,900.00	STOUP, MARK
11878	100409	NW/4 SEC 36-6N-4EIM	160.00	\$2,900.00	\$2,900.00	TOPPING, WESLEY
11879	100411	NE/4 SEC 16-7N-4EIM	160.00	\$2,100.00	\$2,800.00	RAPER, DAVID
11880	100412	NE/4 SEC 36-7N-4EIM (LESS 3 AC CO LS 106181)(LESS 1.05 AC SWD 100058)	155.95	\$1,900.00	\$0.00	MARTIN, LOIS G
11881	100416	SE/4 SEC 16-8N-4EIM	160.00	\$2,200.00	\$2,700.00	OLIVER, JIMMY DOYLE
11906	100547	LT 7 & SW/4NE/4 SEC 16-5N-5EIM	69.40	\$1,700.00	\$1,700.00	WALKER, RANDY
11907	100548	LT 2 & E/2NW/4 SEC 16-5N-5EIM	121.68	\$2,200.00	\$2,200.00	WALKER, RANDY
11908	100549	LT 3 OF SW/4 & LTS 4, 5, 6 & NW/4SE/4 SEC 16-5N-5EIM	114.35	\$2,200.00	\$2,200.00	WALKER, RANDY
11909	100550	LTS 1,2 & W/2NE/4 & SW/4 & S/2NW/4 SEC 16-6N-5EIM	378.30	\$4,700.00	\$4,700.00	RADFORD, DALE
11910	100553	LTS 3,4 & W/2SE/4 SEC 16-6N-5EIM	137.30	\$1,900.00	\$1,900.00	RADFORD, DALE
11911	100554	LTS 1,2 & W/2NE/4 SEC 16-7N-5EIM	131.58	\$2,100.00	\$2,100.00	MARTIN, LOIS G
11912	100555	N/2NW/4 SEC 16-7N-5EIM (SUBJ TO .21 AC ESMT)	80.00	\$1,600.00	\$0.00	NO BID
11913	100556	SW/4 SEC 16-7N-5EIM	160.00	\$2,100.00	\$2,100.00	MARTIN, LOIS G
11914	100557	LTS 3,4 & W/2SE/4 SEC 16-7N-5EIM	131.39	\$1,800.00	\$1,800.00	MARTIN, LOIS G
11915	100558	LTS 1,2,3,4 & W/2E/2 & NW/4 SEC 16-8N-5EIM	380.38	\$6,300.00	\$6,300.00	TURNER, FREDDY OTHO
11916	100563	THOSE PARTS OF NW/4 & LT 2 S OF HWY 270 SEC 16-9N-5EIM (SUBJ	133.24	\$1,700.00	\$1,700.00	WAITMAN, JOHN

		TO 14.77 AC ESMT)				
12129	102187	W/2NE/4 & NW/4 SEC 18-6N-2EIM	240.00	\$3,400.00	\$3,400.00	RICHMOND, CHARLIE
12130	102201	SE/4 SEC 14-11N-3EIM (LESS 2.5 AC SOLD)	157.50	\$4,400.00	\$4,400.00	ANDERSON, REX
12177	105405	S/2NW/4 SEC 8-8N-4EIM	80.00	\$1,900.00	\$1,900.00	SELLS, SCOTT
12187	105747	S/2 SEC 16-8N-2EIM	320.00	\$3,200.00	\$3,200.00	PATTON, JEFFERIE
12294	409227	E/2NW/4 SEC 2-7N-3EIM	80.00	\$1,500.00	\$1,500.00	TOPPING, WESLEY

ROGER MILLS County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12122	101942	N/2 SEC 16-12N-26WIM (LESS 1 AC CO LS 109265)	319.00	\$3,200.00	\$3,200.00	TUCKER, TOMMY
12141	102824	NW/4 SEC 33-14N-25WIM	160.00	\$2,100.00	\$2,100.00	TURLEY RANCH
12142	102825	SW/4 SEC 21-14N-25WIM	160.00	\$2,200.00	\$2,200.00	TURLEY RANCH
12160	103711	E/2NE/4 SEC 11-13N-25WIM (SUBJ TO 4.57 AC ESMT)	80.00	\$500.00	\$500.00	HARRISON, JOANNE
12238	205385	SW/4NW/4 SEC 13-14N-22WIM (SUBJ TO 1.11 AC ESMT)	40.00	\$400.00	\$1,000.00	MILLER, CLOVIS
12296	511020	E/2SW/4 & SW/4SW/4 SEC 24-15N-22WIM	120.00	\$1,300.00	\$2,500.00	FRYE, SHANE

STEPHENS County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
11990	101158	NE/4 SEC 16-3S-8WIM (LESS IMPROVEMENTS)	160.00	\$4,600.00	\$4,600.00	LEDFOURD JR, ERNEST A
11991	101159	NW/4 SEC 16-3S-8WIM	160.00	\$4,200.00	\$4,200.00	CGE CATTLE CO LLC
11992	101160	SW/4 SEC 16-3S-8WIM	160.00	\$3,500.00	\$3,500.00	FARRIS, DELL
11993	101163	SE/4 SEC 16-3S-8WIM (SUBJ TO 2.5 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$3,400.00	\$3,400.00	FARRIS, DELL
11998	101216	NW/4 SEC 36-2S-9WIM (LESS THE LAND SOLD TO THE US FISH AND WILDLIFE SERVICE)	101.24	\$2,300.00	\$2,300.00	CGE CATTLE CO LLC

11999	101218	SW/4 SEC 36-2S-9WIM (LESS 88.75 AC SOLD)	71.25	\$1,400.00	\$1,400.00	CGE CATTLE CO LLC
12000	101219	SE/4 (LESS 40.27 AC SOLD) AND THE LAND IN THE NE/4 SOUTH AND EAST OF THE ACREAGE SOLD TO THE US FISH AND WILDLIFE SERVICE SEC 36-2S-9WIM	198.66	\$4,500.00	\$5,100.00	CGE CATTLE CO LLC
12001	101238	NE/4 SEC 36-1N-9WIM (SUBJ TO 1.11 AC ESMT)	160.00	\$2,500.00	\$2,500.00	BURNS FARMS INC
12002	101239	NW/4 SEC 36-1N-9WIM (LESS IMPROVEMENTS)	160.00	\$2,800.00	\$3,500.00	MILLER, KENNY
12003	101241	SE/4 SEC 36-1N-9WIM (LESS IMPROVEMENTS)	160.00	\$3,200.00	\$3,200.00	BURNS FARMS INC
12005	101249	NW/4 SEC 36-2N-9WIM (LESS 2.5 AC SOLD)	157.50	\$3,300.00	\$3,300.00	JOHNSON, JERAMIE
12006	101250	SW/4 & W/2SE/4 SEC 36- 2N-9WIM (SUBJ TO 3.23 AC ESMT)(LESS IMPROVEMENTS)	240.00	\$4,100.00	\$6,100.00	DUNCAN, SHANNON
12190	105986	N/2SW/4 & SW/4SW/4 SEC 9-2N-8WIM (STATE OWNED IMPROVEMENTS)	120.00	\$2,000.00	\$3,400.00	FLEETWOOD, PHIL
12214	205206	W/2E/2SE/4 & W/2E/2NE/4 SEC 13-1N- 9WIM	80.00	\$1,900.00	\$3,100.00	SMITH, HARRY D

TEXAS County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12126	102111	SE/4 SEC 16-1N-11ECM (SUBJ TO 4.14 AC ESMT)	160.00	\$800.00	\$800.00	HAGER, HERB
12127	102128	ALL OF SEC 36-6N- 13ECM	640.00	\$12,600.00	\$12,600.00	GOODLOE, BILL
12128	102132	S/2 SEC 16-2N-14ECM (SUBJ TO 50.9 AC ESMT)	320.00	\$4,600.00	\$4,600.00	MASON, TODD
12143	102849	S/2 SEC 5 & NE/4 SEC 8- 2N-14ECM	480.00	\$3,300.00	\$3,300.00	BRANSON, MIKE
12154	103195	NE/4 SEC 36-6N-10ECM	160.00	\$3,100.00	\$5,100.00	HAYES, VERNON
12155	103213	E/2 SEC 36-1N-19ECM	320.00	\$2,000.00	\$2,000.00	HALE, HENRY

12158	103697	NE/4 SEC 36-3N-10ECM	160.00	\$1,100.00	\$1,100.00	L JACK FLANAGAN AND ROSELLA L FLANAGAN FAMILY TRUST
12159	103698	NW/4 SEC 36-4N-12ECM	160.00	\$3,500.00	\$3,500.00	WEBB, JERRY
12161	103778	LTS 3,4 & S/2NW/4 SEC 1 & LTS 1,2 & S/2NE/4 SEC 2-1N-11ECM	319.66	\$4,700.00	\$4,700.00	MERRY, WILEY
12162	104367	LT 3 & SE/4NW/4 SEC 5-3N-15ECM & E/2SW/4 SEC 32-4N-15ECM	160.00	\$2,700.00	\$2,700.00	LIVESAY, DARREL
12163	104528	N/2NW/4 & NW/4NE/4 SEC 13 & NE/4NE/4 SEC 14-1N-11ECM	160.00	\$1,100.00	\$1,100.00	MERRY, WILEY
12164	104573	NE/4 SEC 13-6N-13ECM	160.00	\$3,500.00	\$3,500.00	HAYES, DEAN
12166	104703	LTS 3,4 & E/2SW/4 & SE/4 SEC 30-4N-11ECM (SUBJ TO 1.97 AC ESMT)	309.17	\$7,000.00	\$13,500.00	YOUNG, JOSHUA
12167	104740	SW/4 SEC 29 & SE/4 SEC 30-4N-10ECM	320.00	\$7,100.00	\$7,100.00	MINNS, HARRY
12168	104875	SW/4 SEC 15 & N/2NE/4 & SE/4NE/4 & SW/4NW/4 & S/2 SEC 22-2N-11ECM	640.00	\$4,600.00	\$4,600.00	CHEYENNE ENTERPRISES LP
12170	104890	NE/4 SEC 34-2N-18ECM (SUBJ TO 1.02 AC ESMT)	160.00	\$1,600.00	\$1,600.00	MAYER, JIM
12173	105166	SE/4 SEC 5 & LTS 3,4 & S/2NW/4 SEC 4-1N-19ECM	320.14	\$4,300.00	\$4,300.00	RICHARDS FARMS
12246	205489	W/2SW/4 SEC 13-2N-17ECM (SUBJ TO 10 AC ESMT)	80.00	\$400.00	\$400.00	DUNHAM, MARK
12256	205867	N/2NE/4 & SE/4NE/4 & NE/4SE/4 SEC 13-1N-19ECM	160.00	\$1,100.00	\$1,100.00	CREASON, JOHN
12259	206062	SW/4 SEC 5-3N-10ECM	160.00	\$2,800.00	\$2,800.00	WORTH, TRAVIS
12260	206067	S/2 SEC 21-2N-14ECM	320.00	\$4,900.00	\$4,900.00	MAYER, JOE PAUL
12261	206070	E/2 SEC 20-3N-10ECM	320.00	\$7,000.00	\$7,000.00	WORTH, TRAVIS
12275	307477	ALL OF SEC 22-3N-16ECM	640.00	\$4,200.00	\$10,250.00	STEPHENS, TOM
12276	307481	SW/4 SEC 23-2N-19ECM (SUBJ TO .31 AC ESMT)	160.00	\$1,100.00	\$1,100.00	GIBSON, DENNIS
12284	409120	N/2 & SE/4 SEC 17-2N-17ECM (LESS 12.2 AC SOLD)	467.80	\$2,200.00	\$2,200.00	MAYER, JIM
12286	409158	SW/4 SEC 25 & E/2 & E/2W/2 SEC 26 & N/2 SEC 35-6N-17ECM	960.00	\$3,700.00	\$3,700.00	STEVENS, BRAD

12287	409160	NW/4NE/4 & SE/4NE/4 SEC 24-6N-19ECM	80.00	\$1,400.00	\$1,400.00	KING, GENE W
12288	409169	NE/4NW/4 SEC 8-1N- 18ECM	40.00	\$300.00	\$300.00	HARRINGTON, DAVID
12304	511544	NE/4 & E/2NW/4 & LTS 3,4 & E/2SW/4 & N/2SE/4 SEC 7-2N-19ECM	474.56	\$2,900.00	\$4,000.00	GILBERT, TERRY
12305	511585	LTS 1,2 & S/2NE/4 SEC 1-4N-15ECM	153.31	\$1,100.00	\$1,100.00	LONG FARMS, INC
12314	613641	LTS 1,2 & E/2NW/4 SEC 30-6N-10ECM (SUBJ TO 3.77 AC ESMTS)	156.06	\$2,500.00	\$2,500.00	HAYES, VERNON

TILLMAN County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12057	101553	NE/4 SEC 16-1S-14WIM	160.00	\$4,800.00	\$7,400.00	WYATT, MATTHEW
12058	101554	NW/4 SEC 16-1S-14WIM	160.00	\$4,400.00	\$5,800.00	DREITH, EARNEST
12059	101555	SW/4 SEC 16-1S-14WIM	160.00	\$4,200.00	\$7,400.00	GEIS LIVING TRUST
12072	101589	W/2 SEC 36-1S-15WIM (LESS 5.74 AC SOLD)	314.26	\$6,300.00	\$6,300.00	FISCHER, LEON
12073	101592	SE/4 SEC 36-1S-15WIM	160.00	\$2,800.00	\$3,200.00	HARVEY, GLEN
12075	101628	NE/4 SEC 36-1S-16WIM	160.00	\$4,800.00	\$8,400.00	C & W FARMS INC
12076	101629	NW/4 SEC 36-1S-16WIM	160.00	\$4,200.00	\$4,400.00	C & W FARMS INC
12077	101635	NE/4 SEC 36-1N-16WIM	160.00	\$3,200.00	\$3,200.00	MCCUISTON, STANLEY E
12078	101636	NW/4 SEC 36-1N-16WIM	160.00	\$2,500.00	\$2,500.00	TREADWELL, JASON
12191	105989	LTS 1 & 2 & S/2NE/4 SEC 6-4S-15WIM (LESS 1.88 AC)	156.32	\$3,100.00	\$3,100.00	BARNETT, RONALD
12195	106084	NW/4 SEC 27-3S-15WIM	160.00	\$2,200.00	\$2,800.00	WALDROOP, JUSTIN
12197	106095	SE/4 SEC 17-1N-17WIM (LESS 3.867 AC SOLD)	156.14	\$3,600.00	\$4,600.00	JENSEN, CHUCK EVERETT
12233	205325	SW/4 SEC 13-1S-16WIM	160.00	\$2,200.00	\$2,200.00	SCHREINER, JIMMY
12234	205326	SE/4 SEC 13-1S-16WIM (LESS IMPROVEMENTS)	160.00	\$2,500.00	\$2,500.00	COLLINS, C A
12265	206600	SE/4 SEC 29-2N-17WIM (LESS 2 AC SOLD)	158.00	\$4,400.00	\$5,900.00	PORTER, SPENCER

12266	206612	E/2W/2 SEC 27-2N-18WIM	160.00	\$1,800.00	\$1,800.00	CRAIG, ROBERT MARK
12268	206618	SE/4 SEC 28-1S-17WIM	160.00	\$4,800.00	\$7,600.00	STOUT, MICHAEL

WASHITA County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12062	101561	NE/4 SEC 36-8N-14WIM (LESS .186 AC CO LS 106446)	159.81	\$5,700.00	\$5,700.00	HOLSTED, JAY
12063	101562	NW/4 SEC 36-8N-14WIM	160.00	\$5,000.00	\$5,000.00	HILEMAN, DARRELL
12064	101568	LTS 1 & 2 & NE/4SW/4 SEC 36-8N-14WIM (LESS 1.6 AC SOLD)	119.90	\$2,400.00	\$2,800.00	HILEMAN, DARRELL
12065	101569	SE/4 SEC 36-8N-14WIM (LESS 2.5 AC CO LS 105967)	157.50	\$5,200.00	\$5,200.00	CLAY AG INC
12079	101653	SE/4 SEC 16-8N-16WIM (SUBJ TO CO LS 106482)	160.00	\$2,500.00	\$3,900.00	CRISSMAN, WAYNE
12086	101695	S/2SE/4 & S/2SW/4 SEC 36-9N-17WIM (SUBJ TO 2.7 AC ESMT)(LESS IMPROVEMENTS)	160.00	\$3,700.00	\$4,700.00	NIGHTENGALE, KEVIN
12092	101726	NW/4 SEC 36-10N-18WIM (LESS 3.26 AC SOLD)	156.74	\$3,700.00	\$5,500.00	WEDEL, ALLEN J
12230	205316	NE/4 SEC 13-10N-14WIM (SUBJ TO .6 AC ESMT)(LESS 1.81 AC SOLD)	158.19	\$4,100.00	\$4,100.00	PARKER, CHUCK

WOODS County

Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12056	101552	SE/4 SEC 36-28N-13WIM (LESS 3.54 AC SOLD)	156.46	\$6,900.00	\$6,900.00	SCHWERDTFEGER, CLIFFORD
12080	101662	SE/4 SEC 16-27N-16WIM	160.00	\$3,100.00	\$3,100.00	HE LAND & CATTLE COMPANY LLC
12145	103080	S/2 SEC 36-27N-15WIM	320.00	\$10,500.00	\$13,000.00	BOUZIDEN BROS & SONS
12338	817123	NE/4 SEC 33-28N-13WIM (SUBJ TO 3.93 AC ESMT)	160.00	\$5,800.00	\$6,250.00	WRIGHT, DEANNA
12339	817124	SE/4 SEC 33-28N-13WIM (SUBJ TO 7.05 AC ESMT)(SUBJ TO 5.16 RR ESMT)	160.00	\$7,900.00	\$9,250.00	HEATON LAND AND CATTLE CO

12340	817125	NW/4 SEC 33-29N-13WIM	160.00	\$8,500.00	\$8,500.00	SHIRLEY, BIRON
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WOODWARD County						
Contract Number	Lease Number	Legal Description	Acres	Min Rental	High Bid	High Bidder
12087	101709	E/2 SEC 16-23N-17WIM (SUBJ TO .4 AC ESMT)	320.00	\$4,200.00	\$5,000.00	KAHOE, WESLEY
12096	101751	SW/4 SEC 16-20N-19WIM	160.00	\$2,000.00	\$2,000.00	HARPER, BILL J
12103	101797	S/2 SEC 16-20N-21WIM	320.00	\$4,200.00	\$4,200.00	PINKSTON, LARRY
12104	101799	N/2 SEC 16-20N-21WIM	320.00	\$4,200.00	\$4,200.00	HUFFMAN, JESSE
12108	101838	SW/4 SEC 16-22N-22WIM	160.00	\$3,200.00	\$3,200.00	VANDERSLICE, RONNIE
12109	101839	E/2 SEC 36-22N-22WIM (SUBJ TO CO LS (WATER) 106358)	320.00	\$4,200.00	\$5,750.00	HARDY, JASON
12110	101840	SW/4 SEC 36-22N-22WIM (SUBJ TO CO LS (WATER) 106358)	160.00	\$2,200.00	\$4,000.00	WATSON, MICHAEL WAYNE
12149	103118	SE/4 SEC 16-21N-19WIM	160.00	\$2,300.00	\$2,300.00	CRAIGHEAD, CHRIS
12153	103190	SW/4 SEC 16-21N-19WIM	160.00	\$2,500.00	\$2,500.00	CRAIGHEAD, CHRIS
12179	105561	NW/4 SEC 36-20N-20WIM	160.00	\$3,900.00	\$4,800.00	ROBINSON, JOHN
12237	205360	SW/4 SEC 13-24N-19WIM (SUBJ TO 2.13 AC ESMT)	160.00	\$1,500.00	\$1,500.00	DONLEY, DUSTIN
12272	307040	E/2SW/4 SEC 14-23N-20WIM	80.00	\$1,400.00	\$4,400.00	JENSEN, TIM
12342	817153	SW/4 SEC 33-23N-17WIM (SUBJ TO 6.39 AC ESMTS)	160.00	\$4,000.00	\$4,800.00	MCINTOSH, JEFF
12343	817155	NW/4 SEC 33-23N-17WIM	160.00	\$2,200.00	\$2,600.00	MCINTOSH, JEFF
12344	817173	SE/4 SEC 33-24N-20WIM	160.00	\$1,800.00	\$2,200.00	NINE, JERRY
12345	817175	NE/4 SEC 33-20N-21WIM	160.00	\$2,100.00	\$2,100.00	BARR, JUSTIN L
12346	817182	NE/4 SEC 33-23N-22WIM	160.00	\$2,700.00	\$4,250.00	TUNE, WILLIAM
12347	817183	SW/4 SEC 33-23N-22WIM	160.00	\$3,100.00	\$3,100.00	RUBLE, JAMES,
12354	817265	NW/4 & SE/4 SEC 33-22N-21WIM	320.00	\$4,600.00	\$6,400.00	GOUKER, KEITH R

