

THIS IS
PART _____ OF _____

COMMISSIONER
MEETING MINUTES

YEAR _____

VOL. _____

THIS RECORD INCLUDES
MEETING
DATES! _____

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, MARCH 12, 2009 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

PRESENT:

Honorable Brad Henry, Governor and Chair
Honorable Jari Askins, Lt. Governor and Vice-Chair
Honorable Terry Peach, President State Board of Agriculture and Member

ABSENT:

Honorable Steve Burrage, State Auditor & Inspector and Member
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

John C. Rahhal, Acting Secretary
Sarah Evans, Executive Secretary
Perry Kaufman, General Counsel
Keith Kuhlman, Director of the Real Estate Management Division
Brian Heanue, Director of the Accounting Division
Roger Melson, Director of the Audit Division
Roy Cooper, Chief Internal Auditor
Phyllis Bolt, Investment Director
Jim Dupre', Legal Division

VISITORS:

Pete Madsen, RV Kuhns & Associates
Shawn Ashley, E-Capitol
Cathy Post, OKPTA
Michelle Day, OSAI
Terri Watkins, OSAI

The meeting was called to order at 2:10 p.m., chaired by Governor Henry.

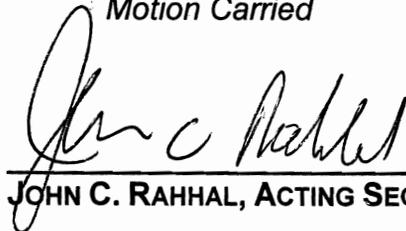
| | |
|----------|---------|
| Henry: | Present |
| Askins: | Present |
| Burrage: | Absent |
| Garrett: | Absent |
| Peach: | Present |

1. Approval of Minutes for Regular Meeting Held February 12, 2009.

This agenda item was presented by Acting Secretary Rahhal. A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to approve the minutes of the February 12, 2009 meeting.

| | |
|----------|--------|
| Henry: | Aye |
| Askins: | Aye |
| Burrage: | Absent |
| Garrett: | Absent |
| Peach: | Aye |

Motion Carried



JOHN C. RAHHAL, ACTING SECRETARY

2. Presentation of Investment Performance Report by RV Kuhns & Associates.

This agenda item was presented by Pete Madsen.

3. Request approval for change in asset allocation to increase the maximum allowed in fixed income.

Phyllis Bolt, Investment Director and Pete Madsen presented this agenda item. Mr. Madsen described the agenda item as a request to increase the minimum and maximum parameters around the target asset allocation. Mr. Madsen further stated the CLO's portfolio is structured to be income driven, so, it makes sense to allow the fixed income maximums to be higher. As a function of raising fixed income maximums, equity minimums must be decreased.

Phyllis Bolt, Investment Director and Investment consultant, Pete Madsen, recommended approval for the proposed asset allocation.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to approve the proposed asset allocation parameters, subject to the review of the investment committee, meanwhile allowing staff the ability to instruct managers to invest as directed.

Henry: Aye
Askins: Aye
Burrage: Absent
Garrett: Absent
Peach: Aye

Motion Carried



PHYLLIS BOLT, INVESTMENT DIRECTOR

4. Consideration of Approval to Renew the following Investment Manager Contracts for the fiscal year 2010 fees, which are based upon a percentage of the market value of each manager's portfolio:

Aronson Johnson Ortiz, LLP
Robeco (Boston Partners)
Silvercrest Asset Management
DePrince Race and Zollo
TCW Relative Value
TCW Asset Management Company
Nicholas Applegate
Fountain Capital
Fountain Atlantic
Dodge and Cox
Lord Abbett
Cohen & Steers
Tradewinds
Hansberger
Rainier Investment Management
Turner Investment Partners Inc.
Urdang Securities Management Inc
Hyperion Brookfield Asset Management

The Investment Committee and Investment Staff recommended approval of the renewal of existing Investment Manager Contracts.

A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to approve the renewed contracts for the investment manager contracts for

the fiscal year 2010.

Henry: Aye
Askins: Aye
Burrage: Absent
Garrett: Absent
Peach: Aye

Motion Carried



PHYLLIS BOLT, INVESTMENT DIRECTOR

5. Consideration of Approval to renew the contract for BOK (Bank of Oklahoma), custodian bank.

The Investment Committee and Investment staff recommended approval of BOK's contract renewal.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to approve the contract for BOK.

Henry: Aye
Askins: Aye
Burrage: Absent
Garrett: Absent
Peach: Aye

Motion Carried



PHYLLIS BOLT, INVESTMENT DIRECTOR

6. Consideration of Approval to renew the contract for Bloomberg (financial investment information provider).

The Investment Committee and Investment staff recommended approval of Bloomberg's contract renewal.

A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to approve the contract for Bloomberg.

Henry: Aye
Askins: Aye
Burrage: Absent
Garrett: Absent
Peach: Aye

Motion Carried

Phyllis Bolt

PHYLLIS BOLT, INVESTMENT DIRECTOR

7. **Consideration of Approval to renew the contract for RV Kuhns and Associates (Investment Consultant).**

The Investment Committee and Investment staff recommended approval of RV Kuhn's contract renewal.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to approve the contract for RV Kuhns and Associates.

Henry: Aye
Askins: Aye
Burrage: Absent
Garrett: Absent
Peach: Aye

Motion Carried

Phyllis Bolt

PHYLLIS BOLT, INVESTMENT DIRECTOR

8. **Consideration of Approval to Renew Fiscal Year 2010 Annual Professional Services Contract with Mart Tisdal in the Amount of \$145,000 to Provide Legal Services in Relation to Royalty Compliance Enforcement for Fiscal Year 2010.**

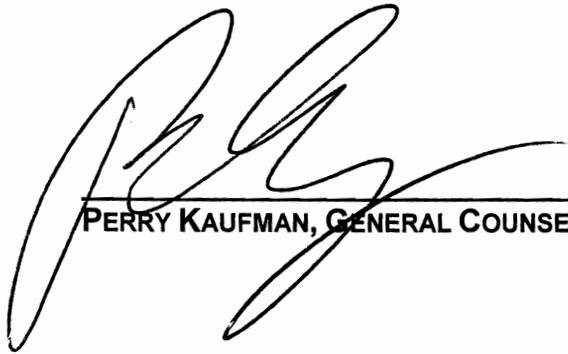
Mr. Tisdal assists in representing the CLO in legal matters arising from Royalty Compliance enforcement. Mr. Tisdal provides a valuable service to the CLO in Oil & Gas litigation which will continue beyond this fiscal year. This is an annual professional services contract. The CLO paid Mr. Tisdal \$26,000 in the past year for his services.

Perry Kaufman, the General Counsel presented the proposed annual Professional Services Contract for Commissioners consideration and approval.

A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to approve the fiscal year 2010 contract with Mart Tisdal as billed up to the amount of \$145,000.

Henry: Aye
Askins: Aye
Burrage: Absent
Garrett: Absent
Peach: Aye

Motion Carried



PERRY KAUFMAN, GENERAL COUNSEL

9. Consideration of Approval to Renew Fiscal Year 2010 Professional Services Contract with Expert Witnesses.

1) Barbara Ley in the Amount of \$50,000.00 to provide services regarding legal matters in relation to Royalty Compliance Enforcement for fiscal year 2010.

2) Daniel Reineke in the amount of \$50,000.00 to provide services regarding legal matters in relation to Royalty Compliance Enforcement for fiscal year 2010.

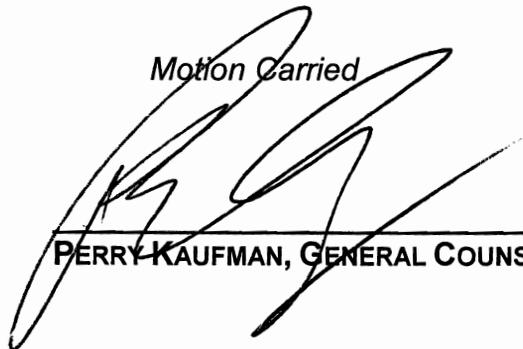
Mr. Reineke and Ms. Ley will assist the CLO by testifying in legal matters from Royalty Compliance enforcement. Mr. Reineke is the CLO's expert witness providing contract and operational issue testimony essential to the litigation of various Royalty Compliance lawsuits. Ms. Ley is also the CLO's expert witness. Mr. Reineke and Ms. Ley are involved in current litigation that will not be completed within the fiscal year, so continuity is necessary. These are annual professional services contracts.

Perry Kaufman, the General Counsel presented the proposed annual Professional Services Contract for Commissioners consideration and approval.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to approve the fiscal year 2010 contract with expert witnesses, Barbara Ley and Daniel Reineke, as billed up to the amount of \$50,000 each.

| | |
|----------|--------|
| Henry: | Aye |
| Askins: | Aye |
| Burrage: | Absent |
| Garrett: | Absent |
| Peach: | Aye |

Motion Carried



PERRY KAUFMAN, GENERAL COUNSEL

10. Request for Approval of Contracts in excess of \$25,000

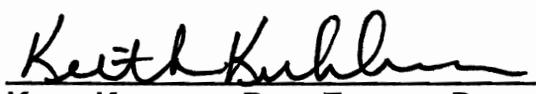
Renewal for the Real Estate Management Division's Oklahoma Press Contract for fiscal year 2010 in the amount of \$60,000.00 is requested. This contract is necessary to advertise, as required by law, agency lease sales and auctions.

Keith Kuhlman, Director of the Real Estate Management Division recommended approval of the request to renew the Oklahoma Press Service Contract.

A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to approve the Oklahoma Press Contract with the Real Estate Division and Minerals Division for fiscal year 2010 up to the amount of \$60,000.

Henry: Aye
 Askins: Aye
 Burrage: Absent
 Garrett: Absent
 Peach: Aye

Motion Carried


 KEITH KUHLMAN, REAL ESTATES DIRECTOR

11. Continuous Easement

| LEASE NO | LEGAL DESCRIPTION | EASEMENT NO |
|--|---|-------------|
| 307367,715026,715088 ,102061 Cimarron County | Parts of Sections 9, 16, 21 27, 28, 33, 34-5N-5ECM | 8693 |

Oklahoma Department of Transportation has made a request to purchase an easement for a highway right of way consisting of 73.37 acres for the consideration of \$70,875.00. The appraisal was conducted by Randy Schreiner and reviewed by Keith Kuhlman.

Keith Kuhlman, Director of the Real Estate Management Division recommended approval of the continuous easements.

A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to approve the continuous easements.

Henry: Aye
 Askins: Aye
 Burrage: Absent
 Garrett: Absent
 Peach: Aye

Motion Carried


KEITH KUHLMAN, REAL ESTATES DIRECTOR

12. Approval of Wildlife Management Agreement

| Lease No. | Lessee | Legal | Rent |
|-----------|-----------|--|------------|
| 715021 | L V Baker | W/2 & S/2SE/4 Sec 32-19N- 21WIM, Ellis County, OK | \$2,400.00 |

The U. S. Fish and Wildlife Service, the Commissioners of the Land Office and Loren Baker, landowner/lessee has discussed entering into an agreement that would enhance and improve wildlife habitat and the range land on the referenced lease.

The proposed 10 year agreement calls for mechanically removing cedar trees; prescribed fire; controlled livestock rates; and special fencing.

Projected cost of the project is \$27,200 with the CLO and its lessee sharing in costs of \$12,000. The U. S. Fish and Wildlife Service will pay \$15,200 for its share of the costs. Direct cost to the CLO will be \$3,300 for tree removal. The prescribed fire and special fencing cost of \$8,700 will be paid by the Lessee.

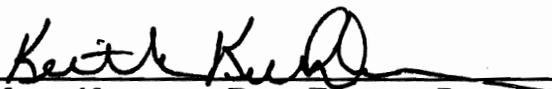
Kuhlman noted that the rent had increased from \$2,400 to \$5,000.

Keith Kuhlman, Director of the Real Estate Management Division recommended approval of the wildlife management agreement between the CLO, Lessee and the U. S. Fish and Wildlife Service.

A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to approve the Wildlife Management Agreement.

Henry: Aye
Askins: Aye
Burrage: Absent
Garrett: Absent
Peach: Aye

Motion Carried


KEITH KUHLMAN, REAL ESTATES DIRECTOR

13. Consent Agenda- Request Approval of January 2009 Agency Monthly Division Summary of Activities.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

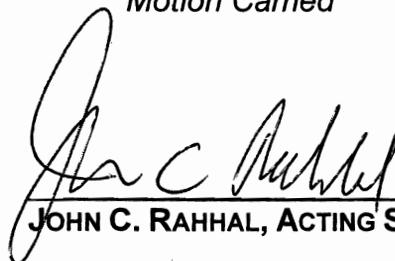
This agenda item was presented by Acting Secretary Rahhal.

A. Request Approval of January 2009 Agency Monthly Division Summary of Activities.

Acting Secretary Rahhal recommended approval of the monthly division summary of activities. A MOTION was made by Lt. Governor Askins and seconded by Commissioner Peach to approve the consent agenda.

| | |
|----------|--------|
| Henry: | Aye |
| Askins: | Aye |
| Burrage: | Absent |
| Garrett: | Absent |
| Peach: | Aye |

Motion Carried



JOHN C. RAHHAL, ACTING SECRETARY

14. Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).

15. New Business. Any matter not known about or which could not have been reasonably foreseen prior to the time of posting (25 O.S. § 311(9)).

A MOTION was made by Commissioner Peach and seconded by Lt. Governor Askins to adjourn the meeting.

| | | |
|----------|--------|-----------------------|
| Henry: | Aye | |
| Askins: | Aye | |
| Burrage: | Absent | <i>Motion Carried</i> |
| Garrett: | Absent | |
| Peach: | Aye | |

The meeting was adjourned at 2:50 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 9th day of April, 2009.

(SEAL)


CHAIRMAN

ATTEST:


JOHN C. RAHHAL



ACCOUNTING DIVISION
MONTHLY SUMMARY
JANUARY 1, 2008 – JANUARY 31, 2009

 BY: Brian Heanue
BRIAN HEANUE, DIRECTOR

Apportionment for the Month of December 2008 (Distributed to Beneficiaries During January 2009)

| | <u>Dec-08</u> | <u>CUMULATIVE FY 09</u> | <u>CUMULATIVE FY 08</u> | <u>% INCREASE -DECREASE OVER FY 2008</u> |
|--------------------------|----------------------|-----------------------------|-----------------------------|--|
| Common School Earnings | 9,081,771.00 | 35,112,545.00 | 31,114,876.00 | 12.85% |
| Average Daily Attendance | 596,448 | 596,448 | 596,172 | 0.05% |
| Apportionment Per Capita | \$15.22642544 | \$58.86941527 | \$52.19110592 | 12.80% |
| Colleges: | | | | |
| Educational Institutions | 2,067,156.00 | 7,857,812.00 | 7,101,774.00 | |
| University of Oklahoma | 410,598.00 | 1,428,330.00 | 1,313,536.00 | |
| University Preparatory | 229,698.00 | 917,389.00 | 823,616.00 | |
| Oklahoma State | 396,718.00 | 1,067,339.00 | 917,912.00 | |
| Normal Schools | 335,182.00 | 1,249,084.00 | 1,208,414.00 | |
| Langston | 141,240.00 | 621,145.00 | 558,946.00 | |
| Total Colleges | 3,580,592.00 | 13,141,099.00 | 11,924,198.00 | 10.21% |
| Total Educational | 12,662,363.00 | 48,253,644.00 | 43,039,074.00 | 12.12% |
| Public Building | 123,278.00 | 2,541,169.00 | 1,733,759.00 | |

 THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY.
 THEY ARE ROUTINE IN NATURE.

| | | | |
|--|----------------------|----|----------|
| American General Life Ins Co | Payroll Withholdings | \$ | 116.14 |
| Conseco Health Insurance | Payroll Withholdings | | 205.55 |
| Federal Reserve Bank of Minneapolis | Payroll Withholdings | | 100.00 |
| National Teachers Associates Life Ins Co | Payroll Withholdings | | 62.25 |
| Okla Employees Credit Union | Payroll Withholdings | | 4,107.18 |
| Okla Public Employees Assoc | Payroll Withholdings | | 210.00 |
| Oklahoma College 529 Savings Plan | Payroll Withholdings | | 50.00 |
| United Way of Central Oklahoma Inc | Payroll Withholdings | | 593.00 |
| Brownsworth, G J | Travel & Subsistence | | 618.82 |
| Cruse, Noel Z | Travel & Subsistence | | 392.54 |
| Drake, Tom | Travel & Subsistence | | 1,017.90 |
| Eike, T D | Travel & Subsistence | | 840.06 |
| Foster, Chris | Travel & Subsistence | | 412.43 |
| Hermanski, David Alan | Travel & Subsistence | | 770.45 |
| Holiday Inn - OKC | Travel & Subsistence | | 648.00 |
| Kaufman, Perry E | Travel & Subsistence | | 1,365.04 |
| Kuhlman, Keith | Travel & Subsistence | | 738.28 |

| | | <i>Accounting Division</i> |
|--|-----------------------------|----------------------------|
| Robison, S C | Travel & Subsistence | 720.72 |
| JP Morgan Chase Bank Na | Direct Airline Tickets | 329.99 |
| Dell Marketing LP | Data Processing Supplies | 119.98 |
| Corporate Express Inc | Office Supplies | 87.30 |
| Eureka Water | Office Supplies | 76.90 |
| Walker Companies | Office Supplies | 72.00 |
| Bmi Systems Corp | Monthly Rental Charge | 164.82 |
| Bmi Systems Corp | Monthly Rental Charge | 1,151.78 |
| Department of Central Services | Monthly Rental Charge | 1,104.32 |
| Paragon Building Associates | Monthly Rental Charge | 21,253.50 |
| Standley Systems | Monthly Rental Charge | 1,364.34 |
| Summit Business Systems Inc | Quarterly Rental Charge | 165.00 |
| P2 Energy Solutions Inc | Miscellaneous Maintenance | 680.00 |
| Summit Business Systems Inc | Quarterly Maintenance | 403.20 |
| Office of State Finance | Miscellaneous Fees | 324.88 |
| Oklahoma Bar Association | Registration Fees | 450.00 |
| Western States Land Commissioners Assn | Registration Fees | 700.00 |
| A T & T Oklahoma | Information Services | 49.95 |
| Bloomberg Financial Markets LP | Information Services | 5,400.00 |
| Cable One | Information Services | 49.00 |
| Central Oklahoma Telephone | Information Services | 39.95 |
| Cowboy Telephone Inc | Information Services | 45.95 |
| Mcgraw-Hill Inc | Information Services | 2,910.00 |
| Omega Wireless | Information Services | 50.00 |
| Pacer Service Center | Information Services | 16.88 |
| Panhandle Telephone Coop Inc | Information Services | 49.99 |
| Pioneer Long Distance DbA Legacy Tv | Information Services | 19.95 |
| Pioneer Telephone Co-Op Inc | Information Services | 50.97 |
| Progressive Business Publ | Information Services | 255.60 |
| The Kiplinger Letter | Information Services | 49.00 |
| Web Balanced Technologies | Information Services | 279.00 |
| West Group | Information Services | 1,127.00 |
| West Group | Information Services | 201.98 |
| Ala Carte Courier Service Inc | Delivery Service | 315.00 |
| Walker Companies | Delivery Service | 6.50 |
| University of Oklahoma | Printing Service | 3,790.00 |
| Mart Tisdal | Professional Service (Misc) | 4,370.00 |
| R V Kuhns & Associates Inc | Professional Service (Misc) | 33,750.00 |
| A T & T Mobility National Account Llc | Telephone Service | 131.36 |
| A T & T Oklahoma | Telephone Service | 205.49 |
| Central Oklahoma Telephone | Telephone Service | 27.43 |
| Cox Business Services | Telephone Service | 804.94 |
| Cox Business Services | Telephone Service | 580.20 |
| Panhandle Telephone Coop Inc | Telephone Service | 44.27 |
| Pioneer Telephone Co-Op Inc | Telephone Service | 219.12 |
| Galt Foundation | Temporary Personnel Service | 2,184.01 |
| Foster, Chris | LMT Postage | 5.90 |
| Office of State Finance | State Agencies - Centrex | 486.00 |

Accounting Division

| | | |
|--------------------------------|----------------------------|----------|
| Employees Benefits Council | Sooner-Flex | 253.66 |
| Department of Central Services | State Agencies - Insurance | 810.67 |
| Department of Central Services | Motor Pool | 3,066.06 |
| Department of Central Services | State Agencies - Printing | 45.00 |

Total Regular Claims Paid in January 2009 \$ 103,107.20

Claims paid for investment fees from gains on investments:

| | | |
|---------------------------------------|------------------------|--------------|
| Cohen & Steers Capital Management Inc | Quarterly Manager Fees | \$ 61,553.00 |
| Robeco Investment Management Inc | Quarterly Manager Fees | 38,779.75 |
| Tradewinds Global Investors LLC | Quarterly Manager Fees | 117,206.83 |
| Robeco Investment Management Inc | Quarterly Manager Fees | 17,844.65 |

Total Investment Claims Paid in January 2009 \$ 235,384.23

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

JANUARY 1, 2009 – JANUARY 31, 2009

By: 
DAVE SHIPMAN, DIRECTOR

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

| <u>Lease #</u> | <u>County</u> | <u>Legal Description</u> | <u>Assignor</u> | <u>Assignee</u> |
|----------------|---------------|---------------------------|------------------|-----------------------------|
| CS-27117 | Ellis | SE/4 of Sec. 21-21N-24WIM | BEARCAT LAND INC | CABOT OIL & GAS CORPORATION |

There were 25 division orders for the month of January.

1/14/2009 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

| <u>TR#</u> | <u>RESULT</u> | <u>LEGAL DESCRIPTION</u> | <u>NET ACRES</u> | <u>BIDDER</u> | <u>BONUS</u> | <u>PRICE PER ACRE</u> |
|------------|---------------|--|------------------|----------------------------|--------------|-----------------------|
| 1 | NO BIDS | NW/4 (All M.R.), Sec. 13-26N-11WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 2 | NO BIDS | SW/4 (All M.R.), Sec. 33-29N-12WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 3 | AWARDED | NE/4 (All M.R.), Sec. 22-06N-23ECM | 160.00 | CANYON EXPLORATION COMPANY | \$20,243.20 | \$126.52 |
| 4 | AWARDED | E/2 NW/4; SW/4 NW/4 (All M.R.), Sec. 22-06N-23ECM | 120.00 | CANYON EXPLORATION COMPANY | \$15,182.40 | \$126.52 |
| 5 | NO BIDS | N/2 NE/4; SW/4 NE/4 (1/2 M.R.), Sec. 32-11N-21WIM | 60.00 | NO BIDS | \$0.00 | \$0.00 |
| 6 | AWARDED | NE/4 (1/2 M.R.), Sec. 35-11N-22WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$18,300.00 | \$228.75 |
| 7 | AWARDED | NW/4 (1/2 M.R.), Sec. 35-11N-22WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$18,300.00 | \$228.75 |
| 8 | NO BIDS | S/2 SW/4 (All M.R.), Sec. 12-10N-24WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 9 | NO BIDS | Lot 1; NW/4 NE/4; S/2 NE/4, less and except the Morrow and Springer formations (All M.R.), Sec. 16-16N-12WIM | 141.51 | NO BIDS | \$0.00 | \$0.00 |
| 10 | NO BIDS | NW/4, less and except the Morrow and Springer formations (All M.R.), Sec. 16-16N-12WIM | 160.35 | NO BIDS | \$0.00 | \$0.00 |
| 11 | NO BIDS | W/2 NW/4 SW/4, subject to Surface Usage Agreement with Federal Government; E/2 NW/4 SW/4; NE/4 SW/4 (1/2 M.R.), Sec. 14-08N-12WIM | 40.00 | NO BIDS | \$0.00 | \$0.00 |
| 12 | NO BIDS | S/2 S/2 of Lot 3; Lot 4; S/2 NW/4, less land south of railroad, less and except from the surface to the base of the Hartshorne formation (1/2 M.R.), Sec. 03-01N-11EIM | 60.00 | NO BIDS | \$0.00 | \$0.00 |

| | | | | | | |
|----|---------|--|--------|----------------------------|-------------|----------|
| 13 | NO BIDS | NE/4 NW/4 (1/2 M.R.), Sec. 33-01N-11EIM | 20.00 | NO BIDS | \$0.00 | \$0.00 |
| 14 | AWARDED | NE/4 SE/4; W/2 NW/4 SE/4 (All M.R.), Sec. 18-13N-16WIM | 60.00 | ARNOLD OIL PROPERTIES LLC | \$18,750.00 | \$312.50 |
| 15 | AWARDED | SW/4 (All M.R.), Sec. 28-17N-17WIM | 160.00 | JACKFORK LAND INC | \$16,240.00 | \$101.50 |
| 16 | NO BIDS | NE/4 (All M.R.), Sec. 16-19N-21WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 17 | NO BIDS | SW/4 (All M.R.), Sec. 16-19N-21WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 18 | AWARDED | SW/4 NE/4 (1/2 M.R.), Sec. 28-19N-21WIM | 20.00 | CHESAPEAKE EXPLORATION LLC | \$6,955.00 | \$347.75 |
| 19 | AWARDED | NW/4 (1/2 M.R.), Sec. 28-19N-21WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$27,820.00 | \$347.75 |
| 20 | AWARDED | NW/4 SE/4 (1/2 M.R.), Sec. 28-19N-21WIM | 20.00 | CHESAPEAKE EXPLORATION LLC | \$6,955.00 | \$347.75 |
| 21 | AWARDED | SW/4 (1/2 M.R.), Sec. 28-19N-21WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$27,820.00 | \$347.75 |
| 22 | AWARDED | NE/4 (All M.R.), Sec. 24-19N-22WIM | 160.00 | CHESAPEAKE EXPLORATION LLC | \$55,640.00 | \$347.75 |
| 23 | AWARDED | SW/4 (All M.R.), Sec. 36-21N-04WIM | 160.00 | R E BLAIK INC | \$8,320.00 | \$52.00 |
| 24 | NO BIDS | NW/4 (All M.R.), Sec. 16-27N-04WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 25 | AWARDED | S/2 SE/4 (1/2 M.R.), Sec. 31-01S-23WIM | 40.00 | EMX PROPERTIES LP | \$4,240.00 | \$106.00 |
| 26 | AWARDED | S/2 SW/4 (1/2 M.R.), Sec. 31-01S-23WIM | 39.92 | EMX PROPERTIES LP | \$4,230.99 | \$106.00 |
| 27 | NO BIDS | NE/4 (All M.R.), Sec. 36-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 28 | NO BIDS | NW/4 (1/2 M.R.), Sec. 36-27N-01EIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 29 | NO BIDS | SE/4 (All M.R.), Sec. 36-27N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 30 | NO BIDS | SW/4 (1/2 M.R.), Sec. 36-27N-01EIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 31 | AWARDED | NE/4 (All M.R.), Sec. 16-12N-02EIM | 160.00 | CBL RESOURCES LLC | \$17,440.00 | \$109.00 |
| 32 | AWARDED | NW/4 (All M.R.), Sec. 16-12N-02EIM | 160.00 | CBL RESOURCES LLC | \$17,440.00 | \$109.00 |
| 33 | AWARDED | SE/4 (All M.R.), Sec. 16-12N-02EIM | 160.00 | CBL RESOURCES LLC | \$17,440.00 | \$109.00 |
| 34 | AWARDED | SW/4 (All M.R.), Sec. 16-12N-02EIM | 160.00 | CBL RESOURCES LLC | \$17,440.00 | \$109.00 |
| 35 | AWARDED | NE/4 (All M.R.), Sec. 16-13N-02EIM | 160.00 | NEW DOMINION LLC | \$20,459.20 | \$127.87 |
| 36 | AWARDED | NW/4 (All M.R.), Sec. 16-13N-02EIM | 160.00 | NEW DOMINION LLC | \$20,459.20 | \$127.87 |

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|----|----------|--|--------|-------------------------------|-------------|----------|
| 37 | AWARDED | SE/4 (All M.R.), Sec. 16-13N-02EIM | 160.00 | NEW DOMINION LLC | \$20,459.20 | \$127.87 |
| 38 | AWARDED | SW/4 (All M.R.), Sec. 16-13N-02EIM | 160.00 | NEW DOMINION LLC | \$20,459.20 | \$127.87 |
| 39 | AWARDED | NW/4, less and except the Hunton formation (All M.R.), Sec. 16-13N-06EIM | 160.00 | NEW DOMINION LLC | \$24,459.20 | \$152.87 |
| 40 | AWARDED | SE/4, less and except the Hunton formation (All M.R.), Sec. 16-13N-06EIM | 160.00 | NEW DOMINION LLC | \$32,459.20 | \$202.87 |
| 41 | AWARDED | SW/4, less and except the Hunton formation (All M.R.), Sec. 16-13N-06EIM | 160.00 | NEW DOMINION LLC | \$24,459.20 | \$152.87 |
| 42 | NO BIDS | SE/4 NE/4 SW/4 (All M.R.), Sec. 15-06S-01WIM | 10.00 | NO BIDS | \$0.00 | \$0.00 |
| 43 | AWARDED | NE/4 NE/4; S/2 NE/4 (All M.R.), Sec. 34-06S-05EIM | 120.00 | MARSHALL OIL CORPORATION | \$24,000.00 | \$200.00 |
| 44 | AWARDED | N/2 NW/4; NW/4 SE/4 NW/4; N/2 SW/4 NW/4 (1/2 M.R.), Sec. 34-06S-05EIM | 55.00 | MARSHALL OIL CORPORATION | \$11,000.00 | \$200.00 |
| 45 | AWARDED | Lots 3 and 4; SE/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM | 60.35 | MARSHALL OIL CORPORATION | \$12,070.00 | \$200.00 |
| 46 | AWARDED | SW/4 NW/4 (1/2 M.R.), Sec. 04-07S-05EIM | 20.00 | MARSHALL OIL CORPORATION | \$4,000.00 | \$200.00 |
| 47 | NO BIDS | SW/4 SW/4 (1/2 M.R.), Sec. 26-13N-18EIM | 20.00 | NO BIDS | \$0.00 | \$0.00 |
| 48 | NO BIDS | N/2 NE/4 SE/4; SE/4 NE/4 SE/4 (1/2 M.R.), Sec. 27-13N-18EIM | 15.00 | NO BIDS | \$0.00 | \$0.00 |
| 49 | NO BIDS | SE/4 SE/4 (1/2 M.R.), Sec. 27-13N-18EIM | 20.00 | NO BIDS | \$0.00 | \$0.00 |
| 50 | NO BIDS | NE/4 (All M.R.), Sec. 36-11N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 51 | NO BIDS | SE/4 (All M.R.), Sec. 36-11N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 52 | NO BIDS | SW/4 (All M.R.), Sec. 36-11N-01EIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 53 | REJECTED | NE/4 (All M.R.), Sec. 36-12N-01EIM | 160.00 | CHARTER OAK PRODUCTION CO LLC | \$8,480.00 | \$53.00 |
| 54 | AWARDED | N/2 NW/4 (All M.R.), Sec. 36-12N-01EIM | 80.00 | CHARTER OAK PRODUCTION CO LLC | \$12,880.00 | \$161.00 |
| 55 | REJECTED | SE/4 (All M.R.), Sec. 36-12N-01EIM | 160.00 | CHARTER OAK PRODUCTION CO LLC | \$2,560.00 | \$16.00 |
| 56 | AWARDED | S/2 SW/4 (All M.R.), Sec. 36-12N-01EIM | 80.00 | CHARTER OAK PRODUCTION CO LLC | \$8,240.00 | \$103.00 |
| 57 | AWARDED | SE/4 (All M.R.), Sec. 16-14N-01EIM | 160.00 | NEW DOMINION LLC | \$12,459.20 | \$77.87 |

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|----|----------|--|--------|--------------------------------|-------------|----------|
| 58 | AWARDED | SW/4 (All M.R.), Sec. 16-14N-01EIM | 160.00 | NEW DOMINION LLC | \$12,459.20 | \$77.87 |
| 59 | AWARDED | NW/4, less and except the Cleveland and Peru formations (All M.R.), Sec. 36-14N-01EIM | 160.00 | NEW DOMINION LLC | \$12,459.20 | \$77.87 |
| 60 | AWARDED | SE/4, less and except the Peru formation (All M.R.), Sec. 36-14N-01EIM | 160.00 | NEW DOMINION LLC | \$12,459.20 | \$77.87 |
| 61 | AWARDED | NW/4 (All M.R.), Sec. 15-19N-03EIM | 160.00 | KDS RESOURCE COMPANY | \$12,400.00 | \$77.50 |
| 62 | AWARDED | NE/4 (All M.R.), Sec. 16-19N-03EIM | 160.00 | KDS RESOURCE COMPANY | \$12,400.00 | \$77.50 |
| 63 | AWARDED | S/2 SE/4 NE/4; SE/4 SW/4 NE/4, less and except the Stanley formation (1/2 M.R.), Sec. 10-03S-15EIM | 15.00 | CONTINENTAL LAND RESOURCES LLC | \$375.00 | \$25.00 |
| 64 | AWARDED | SE/4, less and except the Stanley formation (1/2 M.R.), Sec. 10-03S-15EIM | 80.00 | CONTINENTAL LAND RESOURCES LLC | \$2,000.00 | \$25.00 |
| 65 | REJECTED | W/2 NW/4 SW/4 (All M.R.), Sec. 10-03S-15EIM | 20.00 | CONTINENTAL LAND RESOURCES LLC | \$500.00 | \$25.00 |
| 66 | REJECTED | NE/4 SW/4; E/2 NW/4 SW/4; S/2 SW/4 (1/2 M.R.), Sec. 10-03S-15EIM | 70.00 | CONTINENTAL LAND RESOURCES LLC | \$1,750.00 | \$25.00 |
| 67 | AWARDED | All that part of the NW/4 lying south of county road (1/2 M.R.), Sec. 11-03S-15EIM | 17.59 | CONTINENTAL LAND RESOURCES LLC | \$2,638.50 | \$150.00 |
| 68 | AWARDED | SW/4, less 20.18 acres for turnpike (1/2 M.R.), Sec. 11-03S-15EIM | 69.91 | CONTINENTAL LAND RESOURCES LLC | \$5,243.25 | \$75.00 |
| 69 | AWARDED | NE/4 NW/4; S/2 NW/4 (1/2 M.R.), Sec. 34-13N-21WIM | 60.00 | APACHE CORPORATION | \$45,120.00 | \$752.00 |
| 70 | NO BIDS | NW/4 NE/4, less and except the Prue formation (All M.R.), Sec. 13-15N-22WIM | 40.00 | NO BIDS | \$0.00 | \$0.00 |
| 71 | NO BIDS | SE/4 SE/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 21-15N-22WIM | 20.00 | NO BIDS | \$0.00 | \$0.00 |
| 72 | AWARDED | SW/4 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 22-15N-22WIM | 20.00 | MARATHON OIL COMPANY | \$5,500.00 | \$275.00 |
| 73 | AWARDED | S/2 SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 22-15N-22WIM | 40.00 | MARATHON OIL COMPANY | \$11,000.00 | \$275.00 |
| 74 | NO BIDS | S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 25-15N-22WIM | 40.00 | NO BIDS | \$0.00 | \$0.00 |

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|----|---------|--|--------|--------------------------------------|-------------|----------|
| 75 | NO BIDS | N/2 SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 25-15N-22WIM | 40.00 | NO BIDS | \$0.00 | \$0.00 |
| 76 | AWARDED | N/2 NW/4; SE/4 NW/4, less and except the Upper and Lower Cherokee formations (1/2 M.R.), Sec. 28-12N-23WIM | 60.00 | R MICHAEL LORTZ OIL & GAS PROPERTIES | \$6,180.00 | \$103.00 |
| 77 | AWARDED | NW/4 NE/4 (1/2 M.R.), Sec. 30-13N-23WIM | 20.00 | SAMSON RESOURCES COMPANY | \$3,540.00 | \$177.00 |
| 78 | AWARDED | W/2 SW/4, less and except the Des Moines formation (All M.R.), Sec. 03-15N-23WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$16,620.00 | \$207.75 |
| 79 | AWARDED | Lots 1 and 2, less and except the Des Moines formation (1/2 M.R.), Sec. 04-15N-23WIM | 40.59 | CHESAPEAKE EXPLORATION LLC | \$9,650.27 | \$237.75 |
| 80 | AWARDED | SE/4 NE/4, less and except the Des Moines formation (All M.R.), Sec. 04-15N-23WIM | 40.00 | CHESAPEAKE EXPLORATION LLC | \$9,510.00 | \$237.75 |
| 81 | AWARDED | NE/4 SE/4, less and except from surface to base of the Des Moines formation (All M.R.), Sec. 04-15N-23WIM | 40.00 | CHESAPEAKE EXPLORATION LLC | \$9,510.00 | \$237.75 |
| 82 | AWARDED | SW/4 (1/2 M.R.), Sec. 08-15N-23WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$16,620.00 | \$207.75 |
| 83 | NO BIDS | NW/4 NE/4; S/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM | 60.00 | NO BIDS | \$0.00 | \$0.00 |
| 84 | AWARDED | NE/4 NW/4; S/2 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM | 60.00 | MARATHON OIL COMPANY | \$16,500.00 | \$275.00 |
| 85 | NO BIDS | SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 86 | NO BIDS | SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 14-15N-23WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 87 | NO BIDS | NE/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 88 | NO BIDS | NW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 89 | NO BIDS | SW/4, less and except the Des Moines formation (All M.R.), Sec. 16-15N-23WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 90 | NO BIDS | NW/4, less and except the Des Moines formation (All M.R.), Sec. 17-15N-23WIM | 160.00 | NO BIDS | \$0.00 | \$0.00 |

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| 91 | NO BIDS | E/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM | 40.00 | NO BIDS | \$0.00 | \$0.00 |
| 92 | NO BIDS | W/2 NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM | 40.00 | NO BIDS | \$0.00 | \$0.00 |
| 93 | NO BIDS | SE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 94 | NO BIDS | SW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 23-15N-23WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 95 | NO BIDS | W/2 NE/4, less and except the Des Moines formation (1/2 M.R.), Sec. 24-15N-23WIM | 40.00 | NO BIDS | \$0.00 | \$0.00 |
| 96 | NO BIDS | NW/4, less and except the Des Moines formation (1/2 M.R.), Sec. 24-15N-23WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 97 | AWARDED | NE/4, less and except the Skinner and the Red Fork formations (1/2 M.R.), Sec. 32-16N-23WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$19,020.00 | \$237.75 |
| 98 | AWARDED | S/2 NW/4, less and except the Skinner and Red Fork formations (1/2 M.R.), Sec. 32-16N-23WIM | 40.00 | CHESAPEAKE EXPLORATION LLC | \$9,510.00 | \$237.75 |
| 99 | AWARDED | NE/4 SE/4; W/2 SE/4, less and except the Skinner and Red Fork formations (1/2 M.R.), Sec. 32-16N-23WIM | 60.00 | CHESAPEAKE EXPLORATION LLC | \$14,265.00 | \$237.75 |
| 100 | AWARDED | N/2 SW/4, less and except the Skinner and Red Fork formations (1/2 M.R.), Sec. 32-16N-23WIM | 40.00 | CHESAPEAKE EXPLORATION LLC | \$9,510.00 | \$237.75 |
| 101 | AWARDED | S/2 SW/4, less and except the Skinner and Red Fork formations (All M.R.), Sec. 32-16N-23WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$19,020.00 | \$237.75 |
| 102 | AWARDED | NW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$19,020.00 | \$237.75 |
| 103 | AWARDED | SE/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$19,020.00 | \$237.75 |
| 104 | AWARDED | NW/4 SW/4, less and except the Red Fork formation (1/2 M.R.), Sec. 33-16N-23WIM | 20.00 | CHESAPEAKE EXPLORATION LLC | \$4,755.00 | \$237.75 |
| 105 | AWARDED | E/2 SW/4, less and except the Red Fork formation (All M.R.), Sec. 33-16N-23WIM | 80.00 | CHESAPEAKE EXPLORATION LLC | \$19,020.00 | \$237.75 |

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| 106 | AWARDED | NE/4, less and except the Des Moines formation (All M.R.), Sec. 36-16N-23WIM | 160.00 | CHESAPEAKE EXPLORATION LLC | \$33,240.00 | \$207.75 |
| 107 | AWARDED | NW/4, less and except the Des Moines formation (All M.R.), Sec. 36-16N-23WIM | 160.00 | CHESAPEAKE EXPLORATION LLC | \$33,240.00 | \$207.75 |
| 108 | AWARDED | NE/4, less and except the Upper Morrow formation (1/2 M.R.), Sec. 28-13N-24WIM | 80.00 | SAMSON RESOURCES COMPANY | \$14,160.00 | \$177.00 |
| 109 | NO BIDS | Lots 3 and 4, extending eastward to center of the bed of the South Canadian River, less and except accretion and riparian rights lying outside of Sec. 6; Lots 5 and 6 (1/2 M.R.), Sec. 06-16N-24WIM | 122.43 | NO BIDS | \$0.00 | \$0.00 |
| 110 | AWARDED | W/2 SE/4 (1/2 M.R.), Sec. 21-16N-24WIM | 40.00 | REAGAN RESOURCES INC | \$15,520.00 | \$388.00 |
| 111 | AWARDED | E/2 SW/4 (1/2 M.R.), Sec. 21-16N-24WIM | 40.00 | REAGAN RESOURCES INC | \$15,520.00 | \$388.00 |
| 112 | AWARDED | S/2 NE/4 (1/2 M.R.), Sec. 28-14N-25WIM | 40.00 | SAMSON RESOURCES COMPANY | \$7,080.00 | \$177.00 |
| 113 | AWARDED | SE/4 (1/2 M.R.), Sec. 18-06N-10ECM | 80.00 | OXY USA INC | \$8,120.00 | \$101.50 |
| 114 | REJECTED | SW/4 (1/2 M.R.), Sec. 18-06N-10ECM | 80.00 | OXY USA INC | \$450.00 | \$5.63 |
| 115 | AWARDED | NE/4 (All M.R.), Sec. 17-02N-17ECM | 160.00 | XTO ENERGY INC | \$8,000.00 | \$50.00 |
| 116 | AWARDED | NW/4 (All M.R.), Sec. 17-02N-17ECM | 160.00 | XTO ENERGY INC | \$8,000.00 | \$50.00 |
| 117 | AWARDED | SE/4 (All M.R.), Sec. 17-02N-17ECM | 160.00 | XTO ENERGY INC | \$8,000.00 | \$50.00 |
| 118 | NO BIDS | NE/4 (All M.R.), Sec. 07-02N-19ECM | 160.00 | NO BIDS | \$0.00 | \$0.00 |
| 119 | NO BIDS | E/2 NW/4 (All M.R.), Sec. 07-02N-19ECM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 120 | NO BIDS | N/2 SE/4 (All M.R.), Sec. 07-02N-19ECM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 121 | NO BIDS | Lots 3 and 4; E/2 SW/4 (All M.R.), Sec. 07-02N-19ECM | 160.50 | NO BIDS | \$0.00 | \$0.00 |
| 122 | NO BIDS | W/2 NE/4 (All M.R.), Sec. 31-11N-20WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 123 | NO BIDS | E/2 NW/4 (All M.R.), Sec. 31-11N-20WIM | 80.00 | NO BIDS | \$0.00 | \$0.00 |
| 124 | NO BIDS | NE/4 SW/4 (All M.R.), Sec. 31-11N-20WIM | 40.00 | NO BIDS | \$0.00 | \$0.00 |

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING LEASE

The following tracts will be offered for lease 3/25/2009

| <u>TR #</u> | <u>COUNTY</u> | <u>LEGAL DESCRIPTION</u> | <u>M.R. %</u> | <u>SEC-TWP-RGE</u> |
|-------------|---------------|---|---------------|--------------------|
| 1 | Alfalfa | Lots 1 and 2; S/2 NE/4 | 100.00% | 13-29N-10WIM |
| 2 | Alfalfa | Lots 3 and 4; S/2 NW/4 | 100.00% | 13-29N-10WIM |
| 3 | Beaver | NW/4 SE/4 | 100.00% | 34-06N-28ECM |
| 4 | Beckham | NW/4 | 100.00% | 36-11N-22WIM |
| 5 | Beckham | SW/4 | 50.00% | 36-11N-22WIM |
| 6 | Beckham | E/2 SE/4 | 50.00% | 11-07N-25WIM |
| 7 | Blaine | SE/4, less and except from the surface to the base of the Chester formation | 100.00% | 16-14N-12WIM |
| 8 | Carter | NW/4 NW/4, less and except the Hunton formation | 100.00% | 35-05S-01WIM |
| 9 | Carter | SW/4 SE/4 NW/4, less and except the Hunton formation | 50.00% | 35-05S-01WIM |
| 10 | Carter | SW/4 NW/4, less and except the Hunton formation | 100.00% | 35-05S-01WIM |
| 11 | Coal | S/2 SW/4, less and except from the surface to the base of the Wapanucka formation | 50.00% | 09-01N-10EIM |
| 12 | Custer | SW/4 | 100.00% | 04-15N-20WIM |
| 13 | Ellis | NE/4, less and except the Morrow formation | 100.00% | 36-19N-25WIM |
| 14 | Ellis | NW/4, less and except the Morrow formation | 100.00% | 36-19N-25WIM |
| 15 | Ellis | SE/4, less and except the Morrow formation | 100.00% | 36-19N-25WIM |
| 16 | Ellis | SW/4, less and except the Morrow formation | 100.00% | 36-19N-25WIM |
| 17 | Ellis | NE/4 | 100.00% | 36-22N-26WIM |
| 18 | Ellis | NW/4 | 100.00% | 36-22N-26WIM |
| 19 | Ellis | SW/4 | 100.00% | 36-22N-26WIM |
| 20 | Jackson | SW/4 | 100.00% | 22-01S-23WIM |
| 21 | Lincoln | E/2 SW/4; Lots 3 and 4 | 100.00% | 31-14N-03EIM |
| 22 | Lincoln | NE/4 | 100.00% | 36-14N-04EIM |
| 23 | Lincoln | NW/4 | 100.00% | 36-14N-04EIM |
| 24 | Lincoln | SE/4 | 100.00% | 36-14N-04EIM |
| 25 | Lincoln | SW/4 | 100.00% | 36-14N-04EIM |
| 26 | Love | W/2 NE/4 NW/4; E/2 NW/4 NW/4; NW/4 SE/4 NW/4; SW/4 NW/4 | 50.00% | 27-06S-01EIM |

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|----|-------------|---|---------|--------------|
| 27 | Love | SW/4 SE/4 | 50.00% | 27-06S-01EIM |
| 28 | Love | N/2 NW/4 SW/4; SW/4 NW/4 SW/4 | 50.00% | 27-06S-01EIM |
| 29 | Love | NE/4 SE/4 NE/4 | 50.00% | 28-06S-01EIM |
| 30 | Love | E/2 NE/4 SE/4 | 50.00% | 28-06S-01EIM |
| 31 | Love | S/2 NW/4 NE/4 | 100.00% | 22-06S-01WIM |
| 32 | Love | N/2 SW/4 NE/4; SW/4 SW/4 NE/4 | 100.00% | 22-06S-01WIM |
| 33 | Marshall | SE/4 | 50.00% | 11-06S-03EIM |
| 34 | Oklahoma | S/2 NW/4 | 100.00% | 36-14N-01WIM |
| 35 | Pawnee | NE/4 SE/4 | 100.00% | 33-21N-05EIM |
| 36 | Pawnee | NW/4 SE/4 | 100.00% | 33-21N-05EIM |
| 37 | Pawnee | NE/4 NE/4 | 100.00% | 33-23N-05EIM |
| 38 | Pawnee | NW/4 NE/4 | 100.00% | 33-23N-05EIM |
| 39 | Pawnee | SE/4 NE/4 | 100.00% | 33-23N-05EIM |
| 40 | Pawnee | SW/4 NE/4 | 100.00% | 33-23N-05EIM |
| 41 | Roger Mills | SW/4 SE/4, less and except the Upper Morrow formation | 50.00% | 24-13N-25WIM |
| 42 | Roger Mills | S/2 SW/4, less and except the Upper Morrow formation | 50.00% | 24-13N-25WIM |
| 43 | Woodward | Lot 1 | 100.00% | 34-20N-22WIM |

REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY

JANUARY 1, 2009 – JANUARY 31, 2009

By: 
 KEITH KUHLMAN, DIRECTOR

RE: Lease Assignments

| LEASE NO. | DESCRIPTION | RENT | LESSEE |
|----------------------|---|------------|---|
| 102165 BEAVER CO. | E/2 & SW/4 SEC 36-6N-22ECM LESS .06 AC 105658) | \$9,000.00 | JACK A SLATTEN AND VERDEEN L SLATTEN FLP |

This lease was previously in the name of Jack Slatten and Jeff Slatten. Rental is paid current.

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|----------------------|----------------------|------------|---|
| 307595 BEAVER CO. | SW/4 SEC 14-6N-22ECM | \$2,400.00 | JACK A SLATTEN AND VERDEEN L SLATTEN FLP |
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This lease was previously in the name of Jack Slatten and Jeff Slatten. Rental is paid current.

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|----------------------|-------------------------------------|----------|---|
| 409192 BEAVER CO. | LT 1 & NE/4 NW/4 SEC 7-3N- 22ECM | \$800.00 | JACK A SLATTEN AND VERDEEN L SLATTEN FLP |
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This lease was previously in the name of Jack Slatten and Jeff Slatten. Rental is paid current.

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|----------------------|----------------------|------------|-------------|
| 101306 COTTON CO. | NE/4 SEC 36-2S-10WIM | \$3,600.00 | BRADY WHITE |
|----------------------|----------------------|------------|-------------|

This lease was previously in the name of Stephen L Fletcher. Rental is paid current.

| | | | |
|------------------------|--|------------|---|
| 101417 COMANCHE CO. | NW/4 SEC 36-2N-11WIM (SUBJ TO 40 AC ESMT) | \$1,700.00 | GOLDEN TRIANGLE FARMS, LLC. JACKIE LATIMER , PRES. & LARRY CABELKA, TRES. |
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This lease was previously in the name of Larry Cabelka and Joshua Sullivan. Rental is paid current.

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|------------------------|--|------------|---|
| 101418 COMANCHE CO. | NE/4 SEC 36-2N-11WIM (LESS 4.55 AC SOLD) (LESS IMPROVEMENTS) | \$3,300.00 | GOLDEN TRIANGLE FARMS, LLC. JACKIE LATIMER , PRES. & LARRY CABELKA, TRES. |
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This lease was previously in the name of Larry Cabelka and Joshua Sullivan. Rental is paid current.

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| 101420 COMANCHE CO. | SW/4 SEC 36-2N-11WIM (SUBJ TO 7.55 AC ESMT) (SUBJ TO SIGN LEASE 106248) (LESS 20 AC SOLD) | \$3,500.00 | GOLDEN TRIANGLE FARMS, LLC. JACKIE LATIMER , PRES. & LARRY CABELKA, TRES. |
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This lease was previously in the name of Larry Cabelka. Rental is paid current.

| | | | |
|--------|----------------------|------------|------------------------|
| 205274 | NE/4 SEC 13-1N-11WIM | \$3,700.00 | GOLDEN TRIANGLE FARMS, |
|--------|----------------------|------------|------------------------|

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|--------------|--|--|---|
| COMANCHE CO. | | | LLC. JACKIE LATIMER , PRES. & LARRY CABELKA, TRES. |
|--------------|--|--|---|

This lease was previously in the name of Larry Cabelka. Rental is paid current.

| | | | |
|----------------------|----------------------|------------|---|
| 613647 BEAVER CO. | SE/4 SEC 31-6N-23ECM | \$1,100.00 | JACK A SLATTEN AND VERDEEN L SLATTEN FLP |
|----------------------|----------------------|------------|---|

This lease was previously in the name of Jack Slatten and Jake Slatten. Rental is paid current.

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|------------------------|-----------------------|------------|------------|
| 817173 WOODWARD CO. | SE/4 SEC 33-24N-20WIM | \$2,100.00 | JERRY NINE |
|------------------------|-----------------------|------------|------------|

This lease was previously in the name of Lloyd Smith and Tamra Smith. Rental is paid current.

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|---------------------|---|------------|-----------------|
| 100869 NOBLE CO. | NW/4 SEC 36-20N-1WIM (LESS IMPROVEMENTS) | \$3,600.00 | DAVID WAYNE COE |
|---------------------|---|------------|-----------------|

This lease was previously in the name of Derrel S White. Rental is paid current.

| | | | |
|---------------------|---------------------------------------|------------|------------|
| 101150 GRANT CO. | LTS 5,6 & W/2 SW/4 SEC 16-27N-7WIM | \$6,200.00 | JERRY BIBY |
|---------------------|---------------------------------------|------------|------------|

This lease was previously in the name of Randy Miller. Rental is paid current.

RE: Return of Sale - Easements

| LEASE NO | LEGAL | APPRAISED | BID | COMPANY |
|----------------------------------|---------------------------|------------|------------|------------------------------------|
| 817123 WOODS CO. ESMT 8704 | NE/4 SEC 33-28N- 13WIM | \$6,600.00 | \$6,600.00 | CHESAPEAKE ENERGY MARKETING INC |

Length of the easement is 121.88 rods and the width is 30 feet for a 6.625 inch natural gas pipeline. Sale of easement was held on September 18, 2008, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|--|---------------------------|------------|------------|-----------------------------|
| 101370 CANADIAN CO. ESMT 8729 | SW/4 SEC 16-12N- 10WIM | \$6,300.00 | \$6,300.00 | ENOGEX GAS GATHERING LLC |
|--|---------------------------|------------|------------|-----------------------------|

Length of the easement is 137.33 rods and the width is 30 feet for a 6 inch natural gas pipeline and 25' X 25' valve site. Sale of easement was held on December 18, 2008, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|----------------------------------|---------------------------|----------|----------|-----------------------------|
| 205305 CADDO CO. ESMT 8730 | NE/4 SEC 13-10N- 13WIM | \$500.00 | \$500.00 | ENOGEX GAS GATHERING LLC |
|----------------------------------|---------------------------|----------|----------|-----------------------------|

Length of the easement is 3 rods and the width is 30 feet for a 6 inch natural gas pipeline and 25' X 25' valve site. Sale of easement was held on December 18, 2008, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|----------------------------------|--------------------------|-------------|-------------|------------------|
| 102147 TEXAS CO. ESMT 8737 | SW/4 SEC 36-2N- 17ECM | \$13,600.00 | \$13,600.00 | DCP MIDSTREAM LP |
|----------------------------------|--------------------------|-------------|-------------|------------------|

Length of the easement is 136.10 rods and the width is 30 feet for a 10 inch natural gas pipeline. Sale of easement was held on December 18, 2008, in the manner prescribed by law. The successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

RE: 20 Year Easement

| LEASE NO | LEGAL DESCRIPTION | EASEMENT NO |
|-------------------|----------------------|-------------|
| 100502 - PAYNE CO | NW/4 SEC 36-18N-4EIM | 8749 |

Easement has been issued to Sunoco Pipeline, LP for a deep well cathodic protection unit. Said easement is 250' feet deep with a 8" diameter hole, 10 anodes 2" x 84" to be contained within an already existing 50' pipeline (easement #243) for the consideration of \$1,500.00. Appraised price has been paid in full.

RE: Limited Term Right of Entry Permit No. 100976

| | DESCRIPTION | COMPANY | AMOUNT |
|--------------------|----------------------|-----------------|--------|
| 100976 - KAY CO | NE/4 SEC 36-26N-2WIM | IACX ENERGY LLC | NONE |

IACX Energy LLC was issued a limited term permit for construction of a 2 acre natural gas treatment (nitrogen removal) and compression facility. The permit began December 11, 2008 and will expire on January 10, 2009. The permit has been signed and returned.

RE: The following Irrigation Permits have been issued.

| LEASE NO. | NO. OF ACRES | PRACTICE | FEE |
|------------------|--------------|------------|------------|
| 101561 - WASHITA | 125 | Irrigation | \$1,250.00 |

RE: The following Soil Conservation Projects have been approved.

| LEASE NO. | LEGAL | PRACTICE | ESTIMATED COST |
|----------------------------|--|---|----------------|
| 206619 - STEPHENS CO | LT 1 & NE/NW & N/2/SE/SW 31-2S- 4WIM | Hourly work to clean up dilapidated building | \$2,500.00 |

Re: 2008 Sealed Bid Lease Auction Results

| | | |
|--------------|---------------|-------------|
| Lease | Min | High |
| | Annual | |

| Number | Legal Description | Rent | Bid | High Bidder |
|--|---|-------------|-------------|------------------------|
| Cimarron County | | | | |
| RANCH UNIT #08: | | | | |
| 102013 | - ALL OF SEC 36-6N-2ECM; | \$51,000 | \$82,178.29 | WindRiver Cattle Co |
| 102031 | - ALL OF SEC 16-6N-3ECM | | | |
| 205447 | - ALL OF SEC 13-6N-2ECM | | | |
| 307196 | - NE/4 & N/2NW/4 & SW/4NW/4 & W/2SW/4 & SE/4SW/4 SEC 17 & ALL OF SEC 18 & N/2NE/4 & LOTS 1,2,3,4 & E/2W/2 & S/2SE/4 & NW/4SE/4 SEC 19 & NW/4NW/4 & S/2 & S/2NE/4 & SE/4NW/4 & NORTH 27.8 AC OF THE SW/4NW/4 SEC 20 & ALL OF SEC 21 & NE/4 & E/2NW/4 SEC 28 & ALL OF SEC 29 & ALL OF SEC 30 & N/2NE/4 & NE/4NW/4 & LOTS 1 OF THE NW/4 & LOTS 3 & 4 OF SW/4 SEC. 31 & NE/4 & N/2NW/4 & SE/4NW/4 SEC 32-6N-3ECM (SUBJ TO 14.32 AC OF EASEMENTS); | | | |
| 511138 | - LTS 1,2,3,4,5 & SE/4SW/4 & S/2SE/4 SEC. 7 & LOTS 1,2,3,4 & S/2S/2 SEC 8 & LOTS 1,2,3,4 & S/2S/2 SEC. 9 & W/2NW/4 SEC 28-6N-3ECM; | | | |
| 613241 | - LTS 1,2,3,4 & S/2N/2 SEC 2 & LTS 1,2 OF NE/4 SEC 3-5N-2ECM & LTS 1,2,3,4 & S/2S/2 SEC 11 & LTS 1,2,3,4 & S/2S/2 SEC 12 & ALL OF SEC 14 & N/2 & NE/4SW/4 & SE/4 SEC 23 & ALL OF SEC 24 & ALL OF SEC 25 & E/2NE/4 & SW/4 & E/2SE/4 SEC 26 & S/2 OF SEC 27 & SW/4NE/4 & SE/4NW/4 & E/2SW/4 & SE/4 SEC 28 & ALL SEC 34 & 35-6N-2ECM & W/2SE/4 & NE/4SW/4 & SE/4NW/4 SEC 17 & S/2NE/4 & NE/4SE/4 SEC 19 & SOUTH 12.2 AC OF THE SW/4NW/4 SEC 20-6N-3ECM; containing a total of 13,235.03 acres and an estimate of 340 animal units. Lessee will purchase from the Comm. Of the Land Office, 4 windmill systems & 1 fiber glass tank already in place for \$12,000.00. | | | |
| END OF RANCH UNIT #08 | | | | |
| RANCH UNIT #09: (TWO YR LEASE TERM) | | | | |
| 307643 | - SE/4SE/4 & EAST 12.2 AC OF SW/4SE/4 SEC 31-6N-3ECM; | \$900.00 | \$1,010.00 | Nye Schumacher Cattle |
| 511638 | - S/2N/2 & LT 4 SEC 5 & LOTS 1,2 & S/2NE/4 SEC 6-5N-3ECM, containing 415.65 acs and an estimate of 6 animal units. | | | |
| END OF RANCH UNIT #09 | | | | |
| (END OF TWO YR LEASE TERM) | | | | |
| RANCH UNIT #10: | | | | |
| 102005 | - ALL OF SEC 36-5N-2ECM; | \$20,000 | \$30,701.05 | Tecolote Limited Part. |
| 307154 | - LTS 1,2,3,4 & S/2N/2 & S/2 SEC 1 & LTS 1,2,3,4 & S/2N/2 & N/2SW/4 & SW/4SW/4 & SE/4 SEC 2 & E/2NE/4 & SW/4NE/4 & W/2NW/4 & S/2 SEC 11-4N-2ECM (SUBJ TO 18 AC ESMT); | | | |
| 409094 | - ALL OF SEC. 12-4N-2ECM (SUBJ TO 6AC ESMT); | | | |
| 613309 | - S/2N/2 & S/2 SEC 25 & NE/4 & W/2SE/4 & NE/4SE/4 SEC 34 & ALL OF | | | |

SEC 35-5N-2ECM (SUBJ TO 9AC ESMT), containing 4,381.19 acres and an estimate of 134 animal units

SPECIAL CONSERVATION LEASE

No Bid

511532 – E/2 SEC 19-3N-3ECM-

Grazing plan will start Nov. 15, 2009 and to allow winter grazing from Nov. 15 to May 15 w/an adjusted stocking rate as grazing conditions permit. Grazing plan is to be furnished to the CLO RMS before Nov. 15 or before any cattle are turned on for winter grazing until further notice. Containing 320 acres.

END OF SPECIAL CONSERVATION LEASE

Texas Co.

104742 – NW/4 SEC. 20-3N-11ECM, containing 160 acres.

No Bid

104572 – NW/4 SEC. 14-2N-13ECM,

\$1,800.00

\$1,960.00

Arnold Beck

SPECIAL REQUIREMENTS. Land Office will provide grass seed and lessee will be responsible for providing a cover crop, planting and weed control of newly established grass. Lease will be evaluated at the end of 3rd yr and if not established, lessee will be responsible for all cost associated w/grass establishment for the 2nd attempt. containing 160 acres.

END OF SPECIAL REQUIREMENTS.

Renewal of Commercial Leases

| COUNTY | LEASE NO | LEGAL DESCRIPTION | TOTAL RENT | ANNUAL | LESSEE |
|---------|----------|---|------------|----------|---------------------------------|
| ALFALFA | 105672 | BEG. AT PT 1479'N & 243'W OF SE/C OF SE/4 OF SEC 36-25N-11WIM; TH 50' NRTHSTRLY; TH 50' NRTHWSTRLY; TH 50' SOTHWSTRLY; TH 50' SOTHESTRLY TO PT OF BEG., CONTAINING 0.057 ACRES MOL | 0.0600 | \$500. | NCL MIDSTREAM CHESAPEAKE Energy |
| BEAVER | 409246 | SE/4NE/4SW/4 & E/2SE/4SW/4 & S/2N/2SE/4 & S/2SE/4 SEC 1-4N-23ECM, CONTAINING 150 ACRES MOL | 150.0000 | \$2,550. | OK Tourism & Recreation |
| BLAINE | 106230 | NON-EXCL. 20' WIDE ROAD BEG. FRM THE NORTH SECTION LINE OF THE NW/4 OF NW/4 OF SEC 36-13N-12WIM; (TO WELL # MORDECAI 1-36)TH 758'S; TH 758'SE'TRLY; TH 1007'S TO CLO P.L.; - AND- (TO WELL # MORDECAI 3-36) BEG. FRM 2ND JUNCTURE; 1212'E; TH 760'SE'TRLY TO CLO P.L. | 2.0600 | \$1,750. | Dominion OK/TX Exploration |

CADDO

| | | | | |
|--------|--|--------|----------|--------------------------|
| 106388 | BEG. AT A POINT 1068 'S & 2030 'W OF THE NE/C OF THE NE/4 OF SEC 16-6N-9WIM; TH NRTHWSTRLY 25' ; TH SOTHWSTRLY 25' ; TH SOTHESTRLY 25' ; TH NRTHESTRLY 25' TO PT OF BEG., CONTAINING .014 ACRES MOL (WITH NON-EXCLUSIVE USE OF OIL WELL ROAD) | 0.0140 | \$750. | Centerpoint Energy Field |
| 106145 | BEG. AT A PT 1610'W & 610'S OF THE NE/C OF SEC 36-6N-9WIM; TH N85.15W 150'; TH S5.15W 250'; TH S85.15E 150'; TH N5.15E 250' TO PT OF BEG. CONTAINING 0.861 ACRES MOL -PLUS-NON-EXCL. USE OF 0.428 ACRES ACCESS ROAD | 0.8600 | \$1,000. | Enogex Gas |
| 106389 | BEG. AT A POINT 1579 'S & 2203 'W OF THE NE/C OF THE NE/4 OF SEC 36-6N-9WIM; TH NRTHWSTRLY 50' ; TH SOTHWSTRLY 50' ; TH SOTHESTRLY 50' ; TH NRTHESTRLY 50' TO PT OF BEG., CONTAINING .057 ACRES MOL (WITH NON-EXCLUSIVE USE OF OIL WELL ROAD) | 0.0570 | \$800. | Centerpoint Energy Field |

CIMARRON

| | | | | |
|--------|---|--------|----------|---------------------|
| 613769 | 2.1AC IN E/2SE/4NE/4NE/4 SEC 18-4N-2ECM | 2.1000 | \$1,400. | Panhandle Telephone |
|--------|---|--------|----------|---------------------|

CLEVELAND

| | | | | |
|--------|---|--------|----------|------------------|
| 105757 | BEG APPROX 1400'W OF THE NE/C OF SEC 16-10N-2WIM; TH 345'S; TH 380'W; TH 345'N; TH 380'E TO PT OF BEG., CONTAINING 3.01 ACRES MOL | 3.0100 | \$1,050. | Humphries Newell |
|--------|---|--------|----------|------------------|

COMANCHE

| | | | | |
|--------|--|--------|----------|-----------------|
| 106162 | BEG. AT THE NW/C OF NE/4 SEC 17-2N-10WIM; TH 190'E; TH 230'S; TH 190'W; TH 230'N TO PT OF BEG.; CONTAINING 1.0 ACRES MOL | 1.0000 | \$960. | Schulte, Robert |
| 106332 | 0.1 ACRE SITE LOCATED APPROX 1400' W OF NE/C OF THE NE/4 SEC 33-2N-11WIM | 0.1000 | \$660. | Monkey Business |
| 106288 | BEG APPROX. 200'W OF THE NE/C OF NW/4, SEC 29-2N-9WIM; TH 500'S; TH 500'W; TH 500'N; TH 500'E TO PT OF BEG., CONTAINING 5.74 ACRES MOL | 5.7400 | \$3,000. | Hansen, Keith |
| 106331 | FIVE SITES JUST INSIDE THE PROPERTY LINES OF SEC 33-2N-12WIM; DESCRIBED AS (1) 400'E OF THE SW/C OF SE/4, (2) ON THE SE/C OF SE/4, (3) 130' W OF THE NE/C OF NW/4, (4) 875' E OF THE NW/C OF NE/4, (5) 700' S OF THE NW/C OF SECTION | 0.0000 | \$2,200. | Monkey Business |
| 106334 | 2.02 ACRES IN THE SE/4 SEC 33-2N-11WIM | 2.0200 | \$780. | Richards, Nick |

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|----------|--------|---|--------|----------|---------------------------------|
| COTTON | 106152 | BEG AT THE NE/C OF SEC 16-1S-9WIM; TH 210'W; TH 180'S; TH 210'E; TH 180'N TO PT OF BEG., CONTAINING 0.87 ACRES MOL | 0.8700 | \$840. | Hernandez, N. |
| GARFIELD | 206634 | TWO SIGN SITES IN THE NE/4NE/4NE/4 SEC 13-22N-8WIM, GARFIELD COUNTY, (1) APPROX 45 FT WEST OF EAST SECTION LINE; AND (2) APPROX 435 FEET WEST OF EAST SECTION LINE; AND EGRESS TO EACH LOCATION | 0.0000 | \$2,700. | Keleher Outdoor |
| GARVIN | 106206 | BEG. APPROX 1,320'E AND 495'N OF THE SW/C OF THE SW/4 OF SEC 24-3N- 3EIM; TH 275'N; TH 331'W; TH 275'S; TH 331'E TO PT OF BEG., CONTAINING 2.09 ACRES MOL, INCL. RIGHTS TO THE WATER-WELL LOCATED APPROX. 300'N NE-TRLY DIRECTION FROM THE NE/C OF THE HOMESITE | 2.0900 | \$3,150. | Walston, D J |
| GRADY | 105791 | BEG. AT THE NE/C OF THE SE/4 OF SEC 16-10N-8WIM; TH 289'W; TH 443'S; TH 289'E; TH 443'N TO PT OF BEG., CONTAINING 2.93 ACRES MOL | 2.9300 | \$750. | Mitchell, Jack |
| GRANT | 106224 | A 50' SQ. WELL SITE & WATER/ELECTRIC LINE NON-EXCL. RT- OF-WAY 25' WIDE X 1000' LONG IN SE/4 SEC 24-29N-3WIM; BEG. AT WELL SITE APRX. 600'N OF SW/C OF SE/4 OF SEC., AND EXTENDING EASTERLY TO THE HOMESITE ACREAGE LOCATED IN SE/4 OF SW/4 OF SE/4 OF SAID SECTION. (0.63AC) | 0.6300 | \$500. | Moreland, M |
| HARPER | 106399 | SW/4 SW/4 OF SEC 28-26N-21WIM | 0.0110 | \$1,250. | DCP Midstream, |
| | 106390 | NW/4 SEC 21-26N-22WIM | 1.4200 | \$1,100. | Gulf Exploration |
| | 206603 | BEG. APPROX. 1458'N & 1175'W OF THE SE/C OF THE NE/4 OF SEC 13-28N- 21WIM; TH 150'NW; TH 175'NE; TH 150'SE; TH 175'SW TO PT OF BEG., CONTAINING 0.6 ACRES MOL, INCL. RIGHT OF INGRESS & EGRESS TO SITE FROM E SECT. LINE | 0.6000 | \$1,250. | Ram Energy |
| KAY | 206302 | A 1-AC TRACT OF LAND AT THE SE/C OF THE SW/4SE/4SW/4 OF SEC 13-27N-1EIM | 1.0000 | \$780. | Duncan, C. |
| | 206301 | A 1-ACRE SQUARE TRACT OF LAND AT THE NW/C OF THE NW/4SW/4 NW/4 OF SEC 13-27N-1EIM | 1.0000 | \$780. | Prince, John |
| | 205031 | BEG. 862'E AND 40'N OF THE SW/C OF SEC 13-27N-2EIM; TH 317.04'E TO WEST R-O-W BOUNDARY OF AT&SF RR; TH | 1.0000 | \$1,200. | Blackwell Coop Elevator Assn |

137'NE-TRLY ALONG R-O-W; TH 370'W;
TH 127'S TO PT OF BEG.; CONTAINING
1.00 ACRES MOL

| | | | | | |
|---------|--------|---|--------|-----------|---------------------------|
| | 817361 | A tract in the SW/4 of Sec 33-T26N-2WIM | 0.0229 | \$1,200. | White Cliffs Pipeline LLC |
| | 105762 | BEG. AT THE NE/C OF THE NW/4 OF SEC 36-29N-1E1M; THENCE WEST 369' TO POB; THENCE WEST 283'; THENCE SOUTH 118'; THENCE EAST 283'; THENCE NORTH 118' TO POB, CONTAINING .77 ACRES MOL | 0.7700 | \$780. | Kahle Corp |
| | 105740 | NE/4 OF NE/4 OF NE/4 OF NW/4 -AND- NW/4 OF NW/4 OF NW/4 OF NE/4 SEC 36-26N-3E1M, CONTAINING 5.0 ACRES MOL | 5.0000 | \$2,500. | Stillwater Utilities, |
| KIOWA | | | | | |
| | 106277 | 2.4 ACRES MOL LOCATED IN THE N/2NE/4SE/4 SEC 7-4N-18WIM | 2.4000 | \$700. | Dunegan, Troy |
| | 106011 | BEG. 990'S & 375'W OF THE NE/C OF SEC 16-6N-16WIM; TH 300'N; TH 350'W; TH 300'S; TH 350'E TO PT OF BEG., CONTAINING 2.41 ACRES MOL, INCL. NON-EXCL. USE OF ROAD EXT. EAST TO SECTION LINE | 2.4100 | \$700. | Compton, Jo Ann |
| LINCOLN | | | | | |
| | 106283 | BEG AT A POINT APPROX 450' E OF THE SW/C OF THE SW/4 SEC 36-12N-4E1M; TH NORTH 480'; TH EAST 480'; TH SOUTH 480'; TH WEST 480' TO THE POB, CONTAINING 5.29 ACRES MOL | 5.2900 | \$1,000. | Hahn, Charles W |
| | 105892 | BEG. AT A PT APPROX. 1570'E OF THE SW/C OF SEC 36-12N-2E1M; TH 300'N; TH 363'W; TH 300'S; TH 363'E TO PT OF BEG., CONTAINING 2.5 ACRES, MOL | 2.5000 | \$1,000. | Loman, Stanley J |
| | 105890 | BEG. AT A PT APPROX. 1400'S OF THE NE/C OF SEC 36-13N-5E1M; TH 525'W; TH 250'S; TH 525'E; TH 250'N TO PT OF BEG., CONTAINING 3.01 ACRES MOL | 3.0100 | \$950. | Rlivas, Norma |
| LOGAN | | | | | |
| | 105710 | BEG AT THE SW/C OF THE NW/4 OF SEC 16-16N-2WIM; TH 253'E; TH 275'N; TH 253'W; TH 275'S TO PT OF BEG., CONTAINING 1.597 ACRES MOL | 1.6000 | \$6,900. | June Biffle Rev. Trust |
| | 103009 | BEG. AT APPROX. 425'N OF THE SW/CNW/4 OF SEC 16-16N-2WIM; TH N0.0140W 570.53; TH N89.3701E 330.45'; TH S0.0106W 569.54'; TH S89.2638W 330' TO PT OF BEG, CONTAINING 4.3 ACRES MOL | 4.3000 | \$16,500. | Chappell, Hollie |
| | 105597 | ALL OF THE SW/4 OF THE NW/4 OF THE NW/4 OF SEC 16-16N-2WIM LYING EAST OF OLD HWY 77, CONTAINING 8.806 ACRES MOL (SEE LEGAL DESCRIPTION AS SURVEYED IN 1990) | 8.8100 | \$2,400. | Pepper, Deborah A |

MAJOR

| | | | | |
|--------|---|--------|----------|-------------------|
| 206609 | 20' WIDE NON-EXCLUSIVE ROADWAY EXTENDING 1650' IN LENGTH ALONG THE SOUTHERN BOUNDARY OF THE SW/4 OF SECTION 13-21N-14WIM, CONTAINING APPROXIMATELY 0.75 ACRE | 0.7500 | \$900. | XTO Energy Inc, |
| 105979 | E-W ROADWAY EXTENDING ACROSS THE N/2 OF SE/4 SEC 16-22N-15WIM, 18' IN WIDTH AND APPROX. 2640' IN LENGTH, CONTAINING 1.09 ACRES MOL | 1.0900 | \$875. | Linn Energy, LLC, |
| 817351 | BEG. 1361.97'W & 1267.42'S OF NE/C OF SE/4 SEC 33-21N-14WIM; TH S07.42W 170'; TH N79.30W 225'; TH N07.42E 170'; TH S79.30E 225'; PLUS NON-EXCL. 20' WIDE ACCESS ROAD MEANDERING SOUTHERLY FROM NORTH QTR-SEC LINE TO SITE; ALL CONTAINING 1.57 ACRES MOL. | 1.5700 | \$1,275. | Oneok Field Svcs |

NOBLE

| | | | | |
|--------|---|--------|----------|----------------------|
| 105511 | THE S/2 OF SW/4 OF SW/4 OF SW/4 OF SEC 16-21N-2EIM; CONTAINING 5.0 ACRES MOL | 5.0000 | \$920. | Kime Rosalie |
| 106138 | BEG. APPROX 620'E OF THE NW/C OF SEC 36-22N-1WIM; TH 380'S; TH 280'E; TH 380'N; TH 280'W TO PT OF BEG., CONTAINING 2.44 ACRES MOL | 2.4400 | \$500. | Jerome, Marion L |
| 105728 | THE EAST APPROX. 600' OF THE NE/4 OF THE NE/4 OF THE NE/4 OF SEC 16-21N-1WIM, EXCLUDING APPROX 1.09 ACRES IN THE NE/C OF THE TRACT BOUNDED & SEPARATED BY THE HIGHWAY AND R-O-W, SUBJECT CONTAINING A NET 8.0 ACRES MOL | 8.0000 | \$3,500. | Perry Public Schools |

OKLAHOMA

| | | | | |
|--------|--|--------|----------|---------------------------|
| 105651 | W/2 OF THE SW/4 OF THE SW/4 OF THE SW/4 OF THE SW/4 OF SEC 36-13N-1WIM, CONTAINING 1.25 ACRES MOL | 1.2500 | \$1,250. | Listen, Charles F |
| 105828 | BEG. AT A PT APPRX. 1084'S OF NE/C OF NE/4 SEC 16-14N-4WIM; TH 347'W; TH 236'S; TH 347'E; TH 236'N TO PT OF BEG., CONTAINING 1.88 ACRES MOL | 1.8800 | \$1,225. | Moorman, Stanley |
| 106381 | Site 730 ft. East of the NW corner of the NW/4 SEC 36-11N-3WIM, Oklahoma County | 0.0000 | \$7,000. | Lamar Outdoor Advertising |
| 101012 | BEG. AT THE PT WHERE THE EAST AT&SF RAILROAD BOUNDARY LINE INTERSECTS THE NORTH BOUNDARY LINE OF SEC 36-12N-3WIM; TH 225'E; TH S0.3910E 340'; TH 196.68'W; TH N5.2435W 341.5' TO BEG., CONTAINING 1.65 ACRES MOL | 1.7000 | \$8,250. | Pullen, Keith A |
| 105808 | BEG AT THE SW/C OF THE SE/4 OF THE | 2.9000 | \$1,300. | Newman, Sondra & |

| | | | | |
|--------|--|----------|----------|--------------------------------------|
| | SE/4 OF THE SW/4 OF SEC 16-14N-4WIM; TH 405'N; TH 310'E; TH 405'S; TH 310'W TO PT OF BEG., CONTAINING 2.88 ACRES MOL | | | John K. |
| PAWNEE | | | | |
| 817312 | BEG. 1880'E OF THE NW/C OF SEC 33-TH 200'S; TH 150'W; TH 200'N; TH 150'E TO PT OF BEG., CONTAINING 0.69 ACRES MOL | 0.6900 | \$950. | Basin Volunteer 20N-9EIM; Fire Dept. |
| 817311 | BEG. APPROX. 542'S & 123'W OF THE NE/C OF SEC 33-20N-8EIM; TH 25'W; TH 50'S; TH 25'E; TH 50'N TO PT OF BEG., CONTAINING 0.03 ACRES MOL | 0.0300 | \$500. | Southern Star Central Gas |
| 206644 | FROM SE/CNE/4 SEC 13-20N-9EIM, 500' N; 715'W to POB; THENCE 410'N; 224.5'W; 300'S; 250'SE ALONG SERVICE RD to POB (1.83 AC MOL.) | 1.8300 | \$1,800. | Wagner, James D |
| 206353 | BEG. AT A PT 1028'S AND 510'W OF THE CNTR OF SEC 13-21N-7EIM; TH 310'W; TH 270'S; TH 310'E; TH 270'N TO PT OF BEG., CONTAINING 1.92 ACRES MOL, INCL. NON-EXCL. USE OF ROAD EXT. E & S FROM SITE TO HWY 64 | 1.9200 | \$1,600. | CimTel Cable, Inc |
| 206350 | BEG. APPROX. 1908'W, THEN N58.51WDEG 409' FROM SE/C OF NE/4 OF SEC 13-20N-8EIM; TH N36E 290.4'; TH N54W 300.0'; TH S36W 290.4'; TH S54E 300' TO PT OF BEG., CONTAINING 2.0 ACRES MOL | 2.0000 | \$960. | Pawnee County Commissioners |
| 206639 | .68AC LOCATED IN NE/4NE/4SE/4 OF SECTION 13-20N-9EIM BEGINNING AT A POINT 50' SOUTH OF THE NORTH LINE AND 40' WEST OF EAST LINE OF SAID SECTION A DISTANCE OF 206.85 FEET, THENCE S54°41'45"W A DISTANCE OF 75.05'; THENCE N35°18'15"W A DISTANCE OF 239.95'; THENCE N74°36'41"E A DISTANCE OF 204.93' TO POINT OF BEGINNING | 0.6800 | \$600. | Sharp, Bob |
| 206346 | BEG AT A PT APPROX 510'N OF THE SE/C OF THE NE/4 OF SEC 13-20N-9EIM; TH 460'S; TH 515'W; TH 170'N; TH 85'W; TH 290'N; TH 600'E TO PT OF BEG., CONTAINING 6.0 ACRES MOL, LESS & EXCEPT EASEMENTS AND RTS OF WAY | 6.0000 | \$1,600. | Pawnee Co RWD #1 |
| PAYNE | | | | |
| 105708 | BEG. APPROX. 1700'N OF THE SW/C OF SEC 16-18N-3EIM; TH 209'E; TH 209'N; TH 209'W; TH 209'S TO PT OF BEG., CONTAINING 1.0 ACRES MOL | 1.0000 | \$1,200. | Keim, Andrew |
| 100723 | LOTS 1 & 2 OF NW/4 AND LOTS 3 & 4 OF SW/4 OF SEC 36-18N-6EIM NORTH OF THE MEANDERING STREAM IN THE SW/4 OF THE SW/4 OF SAID SECTION, LESS EASEMENTS & GRANTS OF RECORD, CONTAINING 113.72 ACRES MOL | 113.7200 | \$1,100. | Osterhout, Phil |

| | | | | |
|--------|---|----------|-----------|---------------------------|
| 206640 | A SITE IN THE SE/4NW/4SW/4 SEC 13-20N-2EIM | 0.0000 | \$900. | Lamar Outdoor Advertising |
| 106351 | TRAIL ACROSS SW/4 SE/4 and NE/4 SEC 16-19N-3EIM (Subj to Ag Leases #100355, #100353, #100356) | 0.0000 | \$300. | OK Harness Assn |
| 206621 | BEG AT THE SE/C OF SEC 13-20N-3EIM; TH 500'W; TH 250'N; TH 500'E; TH 250'S TO PT OF BEG., CONTAINING 2.87 ACRES MOL | 2.8600 | \$1,000. | Dvorak, Charles K |
| 100203 | ALL OF SEC 36-18N-2EIM SUBJECT TO EASEMENTS AND RT-OF-WAYS OF RECORD | 640.0000 | \$23,000. | OSU |
| 105634 | BEG. APPROX 350'N & 945'E OF THE SW/C OF SEC 16-20N-2EIM; TH 345'N; TH 145'E; TH 345'S; TH 145'W TO PT OF BEG., CONTAINING 1.15 ACRES MOL | 1.1500 | \$1,200. | Allen, Douglas |
| 106009 | BEG. APPROX 1000'W OF THE SE/C OF SEC 16-17N-3EIM; TH 450'N; TH 240'W; TH 450'S; TH 240'E TO PT OF BEG., CONTAINING 2.48 ACRES MOL | 2.4800 | \$1,000. | Cole, Grady L |

POTTAWATOMIE

| | | | | |
|--------|--|---------|----------|--------------------|
| 106305 | A TRACT IN THE NW/C OF THE NW/4NW/4NW/4 SEC 36-10N-4EIM 361.5 FT X 365.1 FT CONTAINING 3AC MOL | 3.0000 | \$900. | Bernard, Wm C |
| 106392 | NE/4 NE/4 SEC 16-11N-6EIM | 4.2100 | \$2,100. | New Dominion LLC |
| 106433 | SW/C SW/4 SEC 36-9N-3EIM | 0.1500 | \$500. | Oneok Hydro-carbon |
| 105937 | BEG. APPROX. 1176'W OF THE SE/C OF SEC 36-7N-2EIM; TH 290'N; TH 205'W; TH 290'S; TH 205'E TO PT OF BEG., CONTAINING 1.36 ACRES MOL | 1.3600 | \$1,100. | Brooks, Louie |
| 105787 | A METES-AND-BOUNDS TRACT IN THE W/2 OF THE SW/4 SEC 36-9N-3EIM CONTAINING 11.834 ACRES MOL (SEE FILE FOR SURVEYED LAND DESCRIPTIONS) | 11.8300 | \$6,000. | Enerfin Resources |
| 106284 | THREE (3) 0.052 ACRE m/l SITES IN THE SW/4 SEC 36-11N-3EIM, with rights of ingress and egress to each location, and more accurately described as the following: SITE #1, Point of Beginning (POB) is approximately 145 ft South and 10 ft East of the Northwest corner of said SW/4 section, Thence East 30'; South 75 ft; West 30'; North 75' to POB. SITE #2, POB is approximately 145 ft South and 1510 ft East of NW/corner of said SW/4 section, Thence East 30 ft; South 75 ft; West 30 ft; North 75 ft to POB. SITE #3, POB is approximately 145 ft South and 2510 ft East of NW/corner of said SW/4 section, Thence East 30 ft; South 75 ft; West 30 ft; North 75 ft to POB. Total of all sites contains 0.156 acres more or less. | 0.1560 | \$3,000. | Lamar Advertising |

ROGER MILLS

| | | | | | |
|-------|--------|--|--------|----------|----------------------|
| TEXAS | 206650 | SW/4NE/4 SEC 13-14N-25WIM | 0.9100 | \$725. | GHK CO LLC, |
| | 106236 | BEG. AT PT 32.96'S & 44'W OF NE/C OF SEC 36-6N-14ECM; TH N89.5630W 360'; TH S 360'; TH S89.5630E 360'; TH N 360' TO PT OF BEG., CONTAINING 2.98 ACRES MOL. | 2.9800 | \$3,500. | DCP Midstream |
| | 106396 | PT NW/4 SEC 16-2N-16ECM (.229AC) | 0.2290 | \$1,000. | Four Star Oil & Gas |
| | 307637 | 8' WIDE ROAD BEG AT THE SE/C OF SEC 2-3N-16ECM; EXTENDING W-TRLY 617.4' TO EQUIPMENT SITE, CONTAINING 0.11 ACRES MOL | 0.1100 | \$500.00 | Timberland Gathering |

WASHITA

| | | | | | |
|--|--------|--|--------|--------|-----------------|
| | 105961 | BEG APPROX 130'W OF THE SE/C OF THE SW/4 SEC 36-9N-16WIM; TH 330'N; TH 415'E; TH 330'S; TH 415'W TO PT OF BEG., CONT 3.15 ACRES MOL (ALSO AG LS #105555) | 3.1500 | \$700. | Buckmaster, Lou |
|--|--------|--|--------|--------|-----------------|

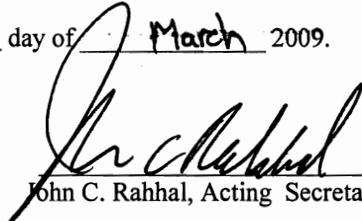
STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 2nd day of March 2009.

(SEAL)




John C. Rahhal, Acting Secretary

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

**THURSDAY, APRIL 9, 2009 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online with the Secretary of State on October 23, 2008. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room of the State Capitol Building.

PRESENT:

Honorable Jari Askins, Lt. Governor and Vice-Chair
Honorable Steve Burrage, State Auditor & Inspector and Member
Honorable Terry Peach, President State Board of Agriculture and Member

ABSENT:

Honorable Brad Henry, Governor and Chair
Honorable Sandy Garrett, State Superintendent of Public Instruction and Member

CLO STAFF PRESENT:

John Rahhal, Acting Secretary, Assistant Secretary/Business Manager
Sarah Evans, Executive Secretary
Perry Kaufman, General Counsel
Keith Kuhlman, Director of the Real Estate Management Division
Brian Heanue, Director of the Accounting Division
Roy Cooper, Chief Internal Auditor
Phyllis Bolt, Investment Director
Jim Dupre', Legal Division

VISITORS:

Michelle Day, OSAI
Terri Watkins, OSAI
Mike Fina, Lt. Governor's Office
Michelle Johnson, Lt. Governor's Office
Terri Silver, OKPTA/OSSBA
Randy McLerran, Department of Education
Julie Bisbee, The Oklahoman
Erin Boeckman, E-Capitol

Harry Birdwell, Western Acquisitions, LLC

The meeting was called to order at 2:05 p.m., chaired by Governor Askins.

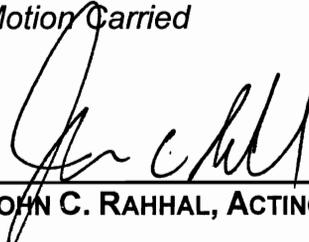
Henry: Absent
Askins: Present
Burrage: Present
Garrett: Absent
Peach: Present

1. Approval of Minutes for Regular Meeting Held March 12, 2009

This agenda item was presented by Acting Secretary Rahhal. A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to approve the minutes of the March 12, 2009 meeting.

Henry: Absent
Askins: Aye
Burrage: Aye
Garrett: Absent
Peach: Aye

Motion Carried



JOHN C. RAHHAL, ACTING SECRETARY

2. Lease Amendment

| LEASE NO. | LESSEE | LEGAL DESCRIPTION |
|-----------|-------------------------------|---|
| 106432 | Village Verde Developers, LLC | The Northeast Quarter (NE/4) and South Half (S/2) of Section Sixteen (16), Township 13 North, Range Five (5) WIM, Canadian County, Oklahoma. Containing 470 acres more or less and subject to all recorded easements and rights of way. |

This development lease contract was granted to the lessee in February, 2009. The lessee's lender has requested the CLO amend the lease contract to reflect the changes shown below in **bold**:

12.2 Subordination; Non-disturbance.

This lease and all rights of the Lessee are and shall be subject and subordinate to the lien of any and all mortgages which may hereafter affect the property, or any part thereof, and to all renewals, modifications, consolidations, replacements, and extensions. Any mortgage placed on the property **by Landlord** shall provide that so long as there is not a continuing event of default by Lessee in any term, condition, covenant, or agreement of this Lease, the leasehold estate of Lessee created hereby and Lessee's peaceful and quiet possession of the property shall be undisturbed by any foreclosure of the mortgage.

This addition should have been included in the original lease language but was inadvertently left out. This clause is to protect the Lessee and its lender in the event the CLO sells this property to another party.

Recommendation: Director of the Real Estate Management Division recommends the Lease Contract Amendment be approved.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the amended contract to include the words, by Landlord.

| | | |
|----------|--------|-----------------------|
| Henry: | Absent | |
| Askins: | Aye | |
| Burrage: | Aye | <i>Motion Carried</i> |
| Garrett: | Absent | |
| Peach: | Aye | |


KEITH KUHLMAN, REAL ESTATE DIRECTOR

3. Approval of Estoppel Agreement

This is for the same lease as referenced in Agenda item 2, above. The Lessee and its lender have requested the CLO enter into an Estoppel agreement with the lender to allow the lender to adequately protect its collateral. These are commonly granted on the CLO commercial leases for development. The agreement provides for the enforcement of the lease in all respects but allows the lender to step into the shoes of the Lessee, with additional time for curing defaults, if necessary to protect the collateral of its loan.

Recommendation: Director Of The Real Estate Management Division Recommends the Estoppel Agreement be approved.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the Estoppel Agreement.

Henry: Absent
Askins: Aye
Burrage: Aye
Garrett: Absent
Peach: Aye

Motion Carried


KEITH KUHLMAN, REAL ESTATE DIRECTOR

4. Approval of Long-Term Commercial Lease

| Lease No. | Legal Description |
|-----------|--|
| 106435 | 80.94 Acres in the SW/4 Sec 16-13N-3WIM, Oklahoma County |

This property lies at the Northeast corner of 122nd and Western in north Oklahoma City.

Proposed use for the property is for a mixed use commercial and light industrial planned unit development.

Contract terms provide for a phased development of the property. The first three (3) years of the lease will allow the lessee to complete engineering and marketing studies. Beginning in year four (4) lessee will be required to place infrastructure on the property.

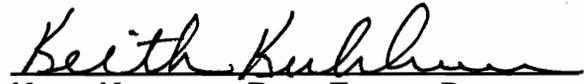
Development phase rental is \$15,000. Rent for remaining years will be calculated based upon the acres of land developed. All lands will be developed within 10 years of the beginning of the lease contract.

A public auction to determine the successful bidder for the lease contract was held March 31, 2009. The successful bidder was Western Acquisitions, LLC whose principals are Larry Owsley and Harry Birdwell.

Recommendation: The Director of Real Estate Management recommends award of a long-term lease commercial lease to Western Acquisitions, LLC.

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to award the long-term lease contract with Western Acquisitions, LLC.

| | | |
|----------|--------|-----------------------|
| Henry: | Absent | |
| Askins: | Aye | |
| Burrage: | Aye | <i>Motion Carried</i> |
| Garrett: | Absent | |
| Peach: | Aye | |


KEITH KUHLMAN, REAL ESTATE DIRECTOR

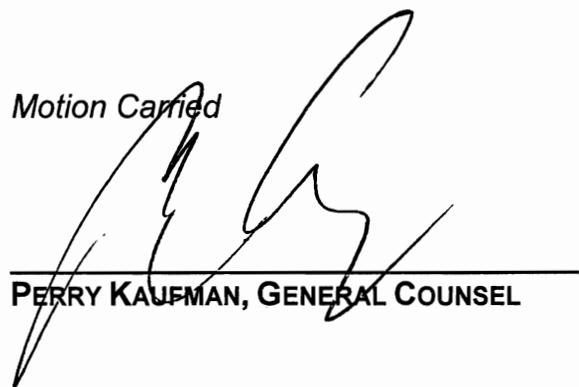
5. Amendment to Two Professional Services Contracts

At present the CLO's Fiscal Year 2009 Professional Services Contract with Expert Witnesses are limited to the CLO's Kaiser Francis royalty collection litigation, it is requested the Commissioners amend the agreements to also encompass the Chesapeake royalty compliance litigation. The expert witnesses this amendment will pertain to are Barbara Ley, who is a CPA with particular knowledge of oil and gas matters, and Daniel Reineke, who is a Professional Engineer with a particular knowledge of oil and gas operations. All other language of the two agreements will remain the same.

Recommendation: The General Counsel presents the proposed two amendments to the 2009 Professional Services Contract for Commissioners consideration and approval.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the amendments to the 2009 Professional Services Contract.

| | | |
|----------|--------|-----------------------|
| Henry: | Absent | |
| Askins: | Aye | |
| Burrage: | Aye | <i>Motion Carried</i> |
| Garrett: | Absent | |
| Peach: | Aye | |


PERRY KAUFMAN, GENERAL COUNSEL

6. Request for Consideration and Possible Action for the Appointment of a Secretary

Due to retirement the Commissioners appointed an Acting Secretary to the Commission at the February 12, 2009 Commission Meeting. In order to facilitate the appointment of a Secretary to the Commission, the Commissioners may desire to consider the appointment of a Secretary on the day of the meeting or to consider the forming of a review/search process for the consideration of possible applicants for appointment at a later date.

Recommendation: The Acting Secretary presents for Consideration and Possible Action for the Appointment of a Secretary for Commission or the forming of a review/search process for the consideration of possible applicants.

A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to form a search committee with Commissioner Peach and Commissioner Burrage as members. This committee will post the job position and receive applications for the Secretary position. Governor Askins appointed Commissioner Burrage to chair the committee.

| | |
|----------|--------|
| Henry: | Absent |
| Askins: | Aye |
| Burrage: | Aye |
| Garrett: | Absent |
| Peach: | Aye |

Motion Carried



JOHN C. RAHHAL, ACTING SECRETARY

7. Consent Agenda - Presented and Considered as One Item for Voting Purposes.

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

This agenda item was presented by Acting Secretary Rahhal.

A. Request Approval of February 2009 Agency Monthly Division Summary of Activities.

Acting Secretary Rahhal recommended approval of the monthly division summary of activities. A MOTION was made by Commissioner Burrage and seconded by Commissioner Peach to approve the consent agenda.

Henry: Absent
Askins: Aye
Burrage: Aye
Garrett: Absent
Peach: Aye

Motion Carried



JOHN C. RAHHAL, ACTING SECRETARY

8. **Financial Information Regarding Investments and Monthly Distributions (for informational purposes only).**
9. **New Business.** Any matter not known about or which could not have been reasonably foreseen prior to the time of posting (25 O.S. § 311(9)).

A MOTION was made by Commissioner Peach and seconded by Commissioner Burrage to adjourn the meeting.

Henry: Absent
Askins: Aye
Burrage: Aye
Garrett: Absent
Peach: Aye

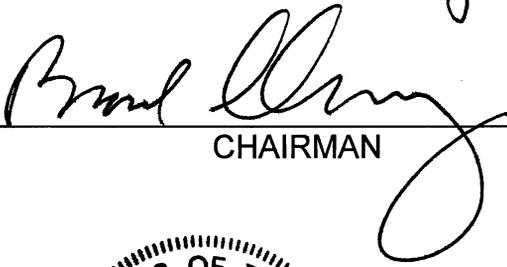
Motion Carried

The meeting was adjourned at 2:17 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 14 day of May, 2009.

(SEAL)

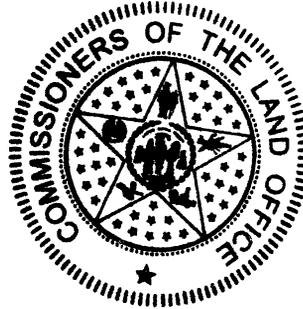


CHAIRMAN

ATTEST:

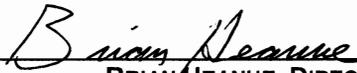


JOHN C. RAHHAL



ACCOUNTING DIVISION
MONTHLY SUMMARY

FEBRUARY 1, 2009 – FEBRUARY 28, 2009

By: 
BRIAN HEANUE, DIRECTOR

COMMISSIONERS OF THE LAND OFFICE
 Summary: FEBRUARY 1, 2009 THRU FEBRUARY 28, 2009

Apportionment for the Month of January 2009 (Distributed to Beneficiaries During February 2009)

| | <u>Jan-09</u> | <u>CUMULATIVE FY 09</u> | <u>CUMULATIVE FY 08</u> | <u>% INCREASE -DECREASE OVER FY 2008</u> |
|--------------------------|---------------|-----------------------------|-----------------------------|--|
| Common School Earnings | 6,050,881.00 | 41,163,426.00 | 36,618,609.00 | 12.41% |
| Average Daily Attendance | 596,448 | 596,448 | 596,172 | 0.05% |
| Apportionment Per Capita | \$10.14485923 | \$69.01427451 | \$61.42289306 | 12.36% |
| Colleges: | | | | |
| Educational Institutions | 1,302,612.00 | 9,160,424.00 | 8,379,544.00 | |
| University of Oklahoma | 324,823.00 | 1,753,153.00 | 1,558,405.00 | |
| University Preparatory | 140,744.00 | 1,058,133.00 | 948,012.00 | |
| Oklahoma State | 132,042.00 | 1,199,381.00 | 1,123,406.00 | |
| Normal Schools | 343,306.00 | 1,592,390.00 | 1,400,834.00 | |
| Langston | 109,623.00 | 730,768.00 | 650,670.00 | |
| Total Colleges | 2,353,150.00 | 15,494,249.00 | 14,060,871.00 | 10.19% |
| Total Educational | 8,404,031.00 | 56,657,675.00 | 50,679,480.00 | 11.80% |
| Public Building | 123,278.00 | 2,664,447.00 | 1,874,971.00 | |

THE FOLLOWING CLAIMS WERE APPROVED FOR PAYMENT BY THE SECRETARY.
 THEY ARE ROUTINE IN NATURE.

| | | | |
|--|----------------------|----|----------|
| American General Life Ins Co | Payroll Withholdings | \$ | 116.14 |
| Conseco Health Insurance | Payroll Withholdings | | 205.55 |
| Federal Reserve Bank of Minneapolis | Payroll Withholdings | | 100.00 |
| National Teachers Associates Life Ins Co | Payroll Withholdings | | 62.25 |
| Okla Employees Credit Union | Payroll Withholdings | | 3,627.18 |
| Okla Public Employees Assoc | Payroll Withholdings | | 210.00 |
| Oklahoma College 529 Savings Plan | Payroll Withholdings | | 50.00 |
| United Way of Central Oklahoma Inc | Payroll Withholdings | | 593.00 |
| Brownsworth, G J | Travel & Subsistence | | 752.30 |
| Crase, Noel Z | Travel & Subsistence | | 123.75 |
| Drake, Tom | Travel & Subsistence | | 1,030.90 |
| Eike, T D | Travel & Subsistence | | 629.40 |
| Evans, Floyd | Travel & Subsistence | | 339.69 |
| Foster, Chris | Travel & Subsistence | | 452.10 |
| Hermanski, David Alan | Travel & Subsistence | | 547.55 |
| Holiday Inn - Okc | Travel & Subsistence | | 83.00 |

| | | |
|---------------------------------------|---------------------------|-----------|
| Lakeview State Lodge | Travel & Subsistence | 70.00 |
| Lemmings, Maeva C | Travel & Subsistence | 35.20 |
| Robison, S C | Travel & Subsistence | 592.55 |
| Schreiner, R W | Travel & Subsistence | 110.25 |
| Shipman, David B | Travel & Subsistence | 584.40 |
| Spurgeon, James | Travel & Subsistence | 252.50 |
| Oklahoma Press Service Inc | Mineral Advertising | 4,109.40 |
| Oklahoma Press Service Inc | Real Estate Advertising | 3,832.12 |
| Corporate Express Inc | Office Supplies | 788.02 |
| Eureka Water | Office Supplies | 342.16 |
| Garman Audio/Video Productions | Office Supplies | 140.00 |
| Mclain Chitwood Office Products Inc | Office Supplies | 436.32 |
| Mclain Chitwood Office Products Inc | Office Supplies | 102.47 |
| RBI Advertising Inc | Office Supplies | 18.50 |
| BMI Systems Corp | Monthly Rental Charge | 295.66 |
| BMI Systems Corp | Monthly Rental Charge | 1,010.66 |
| Paragon Building Associates | Monthly Rental Charge | 21,253.50 |
| De Lage Landen Public Finance LLC | Quarterly Rental Charge | 206.00 |
| Global Govt/Education Solutions Inc | Miscellaneous Maintenance | 359.50 |
| OCE North America Inc | Miscellaneous Maintenance | 327.20 |
| Office of State Finance | Miscellaneous Fees | 324.88 |
| Southwest Valuation Service Inc | Appraisal Fees | 1,500.00 |
| Foster, Chris | Licensing Fees | 375.00 |
| Insurance Department | Licensing Fees | 975.00 |
| Dupre', James T | Membership Fees | 125.00 |
| OKC Assoc of Petroleum Landmen | Membership Fees | 250.00 |
| Appraisal Institute | Registration Fees | 230.00 |
| CLE International | Registration Fees | 595.00 |
| Oklahoma State University | Registration Fees | 150.00 |
| Global Govt/Education Solutions Inc | Data Processing Equipment | 1,189.90 |
| JP Morgan Chase Bank Na | Office Equipment | 260.00 |
| A T & T Oklahoma | Information Services | 49.95 |
| Cable One | Information Services | 98.00 |
| Central Oklahoma Telephone | Information Services | 39.95 |
| Cowboy Telephone Inc | Information Services | 45.95 |
| Interactive Data Corp | Information Services | 1,290.00 |
| JP Morgan Chase Bank Na | Information Services | 57.00 |
| Omega Wireless | Information Services | 50.00 |
| Panhandle Telephone Coop Inc | Information Services | 49.99 |
| Pioneer Long Distance DbA Legacy TV | Information Services | 19.95 |
| Pioneer Telephone Co-Op Inc | Information Services | 50.97 |
| Rocky Mountain Mineral Law Foundation | Information Services | 88.00 |
| West Group | Information Services | 1,127.00 |
| Ala Carte Courier Service Inc | Delivery Service | 691.25 |
| Federal Express Corporation | Delivery Service | 18.13 |
| Global Govt/Education Solutions Inc | Delivery Service | 27.00 |
| United Parcel Service | Delivery Service | 26.64 |

| | | |
|--|-------------------------------|--------------|
| E D Hill & Associates Inc | Professional Service (Misc) | 1,200.00 |
| Mart Tisdal | Professional Service (Misc) | 4,350.00 |
| Monte Gray | Soil Conservation Contractors | 1,210.00 |
| U S D A - N R C S | Soil Conservation Contractors | 15,000.00 |
| A T & T | Telephone Service | 178.42 |
| A T & T Mobility National Account Llc | Telephone Service | 102.29 |
| A T & T Oklahoma | Telephone Service | 205.12 |
| Central Oklahoma Telephone | Telephone Service | 27.43 |
| Cox Business Services | Telephone Service | 804.94 |
| Cox Business Services | Telephone Service | 570.70 |
| Department of Human Services | Telephone Service | 279.55 |
| Panhandle Telephone Coop Inc | Telephone Service | 39.87 |
| Pioneer Telephone Co-Op Inc | Telephone Service | 69.27 |
| Galt Foundation | Temporary Personnel Service | 4,763.53 |
| Office of State Finance | State Agencies - Centrex | 486.00 |
| Employees Benefits Council | Sooner-Flex | 209.50 |
| Office of Personnel Management | Merit System | 1,828.25 |
| Department of Central Services | Motor Pool | 3,222.70 |
| | | <hr/> |
| Total Regular Claims Paid in February 2009 | | \$ 88,041.35 |

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**
FEBRUARY 1, 2009 – FEBRUARY 28, 2009

BY: _____


DAVE SHIPMAN, DIRECTOR
**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**
From: 2/1/2009 To: 2/28/2009
David Shipman, Director
RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

| <u>Lease #</u> | <u>County</u> | <u>Legal Description</u> | <u>Assignor</u> | <u>Assignee</u> |
|----------------|---------------|--|-------------------------------|--|
| CS-10148 | Ellis | NE/4 (1/2 M.R.) of Sec. 18-21N-23WIM | | LARIAT PETROLEUM INC NEWFIELD MID-CONTINENT INC |
| CS-12698 | Beaver | NE/4 of Sec. 16-05N-23ECM | LARIAT PETROLEUM INC | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-12699 | Beaver | NW/4 of Sec. 16-05N-23ECM | LARIAT PETROLEUM INC | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-12770 | Ellis | NW/4 of Sec. 36-24N-25WIM | LARIAT PETROLEUM INC | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-12771 | Ellis | SE/4 of Sec. 36-24N-25WIM | LARIAT PETROLEUM INC | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-12772 | Ellis | SW/4 of Sec. 36-24N-25WIM | LARIAT PETROLEUM INC | NEWFIELD EXPLORATION MID-CONTINENT INC |
| CS-13447 | Pittsburg | SW/4 NW/4 (1/2 M.R.) of Sec. 26-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-22876 | Pittsburg | NE/4 NE/4 (1/2 M.R.) of Sec. 24-06N-12EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-22877 | Pittsburg | NW/4 NE/4 (1/2 M.R.) of Sec. 24-06N-12EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-22878 | Pittsburg | SE/4 NE/4 (1/2 M.R.) of Sec. 24-06N-12EIM | CHESAPEAKE EXPLORATION LLC | CHESAPEAKE BP AMERICA PRODUCTION COMPANY |
| CS-22879 | Pittsburg | NE/4 NW/4 (1/2 M.R.) of Sec. 24-06N-12EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-22880 | Pittsburg | SE/4 NW/4 LESS 2 ACS IN SE CORNER OF NW/4 FOR SCH (1/2 M.R.) of Sec. 24-06N- | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-22881 | Pittsburg | NW/4 SW/4 (1/2 M.R.) of Sec. 24-06N-12EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-23201 | Pittsburg | LOT 2 A/K/A NW/4 NE/4 (1/2 M.R.) of Sec. 06-06N-13EIM | CHESAPEAKE INVESTMENTS | BP AMERICA PRODUCTION COMPANY |
| CS-23201 | Pittsburg | LOT 2 A/K/A NW/4 NE/4 (1/2 M.R.) of Sec. 06-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |

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| CS-23202 | Pittsburg | LOTS 3, 4 & 5; SE/4 NW/4 (1/2 M.R.) of Sec. 06-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-23202 | Pittsburg | LOTS 3, 4 & 5; SE/4 NW/4 (1/2 M.R.) of Sec. 06-06N-13EIM | CHESAPEAKE INVESTMENTS | BP AMERICA PRODUCTION COMPANY |
| CS-23203 | Pittsburg | SE/4 SE/4; E/2 SW/4 SE/4; SW/4 SW/4 SE/4 (1/2 M.R.) of Sec. 06-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-23203 | Pittsburg | SE/4 SE/4; E/2 SW/4 SE/4; SW/4 SW/4 SE/4 (1/2 M.R.) of Sec. 06-06N-13EIM | CHESAPEAKE INVESTMENTS | BP AMERICA PRODUCTION COMPANY |
| CS-23729 | Pittsburg | N/2 NE/4; SW/4 SW/4 NE/4, LESS AND EXCEPT THE UPPER BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY, PERFORATED FROM 2,850 FEET TO 2,950 FEET (UPPER BOOCH) AND 3,612 FEET TO 3,624 FEET (HARTSHORNE), AS FOUND IN THE GLEESE #1-27 WELL (NE/4), GLEESE #2-27 WELL (NW/4) & GLEESE #3-27 WELL (NW/4) (1/2 M.R.) of Sec. 27-06N-13EIM | CHESAPEAKE INVESTMENTS | BP AMERICA PRODUCTION COMPANY |
| CS-23729 | Pittsburg | N/2 NE/4; SW/4 SW/4 NE/4, LESS AND EXCEPT THE UPPER BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY, PERFORATED FROM 2,850 FEET TO 2,950 FEET (UPPER BOOCH) AND 3,612 FEET TO 3,624 FEET (HARTSHORNE), AS FOUND IN THE GLEESE #1-27 WELL (NE/4), GLEESE #2-27 WELL (NW/4) & GLEESE #3-27 WELL (NW/4) (1/2 M.R.) of Sec. 27-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-23730 | Pittsburg | NW/4 NE/4 NW/4; W/2 NW/4, LESS AND EXCEPT THE UPPER BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY, PERFORATED FROM 2,850 FEET TO 2,950 FEET (UPPER BOOCH) AND 3,612 FEET TO 3,624 FEET (HARTSHORNE) AS FOUND IN THE GLEESE #1-27 WELL (NE/4), GLEESE #2-27 WELL (NW/4), AND GLEESE #3-27 WELL (NW/4) | CHESAPEAKE INVESTMENTS | BP AMERICA PRODUCTION COMPANY |

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| | (1/2 M.R.) of Sec. 27-06N-13EIM | | |
| CS-23730 Pittsburg | NW/4 NE/4 NW/4; W/2 NW/4, LESS AND EXCEPT THE UPPER BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY, PERFORATED FROM 2,850 FEET TO 2,950 FEET (U BOOCH) AND 3,612 FEET TO 3,624 FEET (HARTSHORNE) AS FOUND IN THE GLEESE #1-27 WELL (NE/4), GLEESE #2-27 WELL (NW/4), AND GLEESE #3-27 WELL (NW/4) | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| | (1/2 M.R.) of Sec. 27-06N-13EIM | | |
| CS-23731 Pittsburg | W/2 NE/4 SE/4; SE/4 NE/4 SE/4; NW/4 SE/4, LESS AND EXCEPT THE UPPER BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY, PERFORATED FROM 2,850 FEET TO 2,950 FEET (U BOOCH) AND 3,612 FEET TO 3,624 FEET (HARTSHORNE), AS FOUND IN GLEESE #1-27 WELL (NE/4), GLEESE #2-27 WELL (NW/4), AND GLEESE #3-27 WELL (NW/4) (1/2 M.R.) of Sec. 27-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-23731 Pittsburg | W/2 NE/4 SE/4; SE/4 NE/4 SE/4; NW/4 SE/4, LESS AND EXCEPT THE UPPER BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY, PERFORATED FROM 2,850 FEET TO 2,950 FEET (U BOOCH) AND 3,612 FEET TO 3,624 FEET (HARTSHORNE), AS FOUND IN GLEESE #1-27 WELL (NE/4), GLEESE #2-27 WELL (NW/4), AND GLEESE #3-27 WELL (NW/4) (1/2 M.R.) of Sec. 27-06N-13EIM | CHESAPEAKE INVESTMENTS | BP AMERICA PRODUCTION COMPANY |
| CS-24132 Hughes | SW/4 (1/2 M.R.) of Sec. 24-06N-11EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24375 Atoka | NE/4 SE/4 (1/2 M.R.) of Sec. 15-02S-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24376 Atoka | NW/4 SE/4 (1/2 M.R.) of Sec. 15-02S-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |

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| CS-24377 Atoka | SE/4 SE/4 (1/2 M.R.) of Sec. 15-02S-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24378 Atoka | SW/4 SE/4 (1/2 M.R.) of Sec. 15-02S-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24385 Atoka | NE/4 SW/4 of Sec. 19-02S-11EIM | CHESAPEAKE EXPLORATION LLC | CHESAPEAKE BP AMERICA PRODUCTION COMPANY |
| CS-24386 Atoka | SE 10 ACRES OF LOT 3 A/K/A SE/4 NW/4 SW/4 of Sec. 19-02S-11EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24387 Atoka | SE/4 SW/4 of Sec. 19-02S-11EIM | CHESAPEAKE EXPLORATION LLC | CHESAPEAKE BP AMERICA PRODUCTION COMPANY |
| CS-24388 Atoka | E 20 ACRES OF LOT 4 A/K/A E/2 SW/4 SW/4 of Sec. 19-02S-11EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24431 Pittsburg | LOT 2 A/K/A NW/4 NE/4, LESS AND EXCEPT THE MIDDLE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,392 FEET TO 2,401 FEET AS FOUND IN THE WEBER #1-6 WELL (SW/4) (1/2 M.R.) of Sec. 06-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24432 Pittsburg | LOT 3 A/K/A NE/4 NW/4; LOT 4 A/K/A NW/4 NW/4; LOT 5 A/K/A SW/4 NW/4; SE/4 NW/4, LESS AND EXCEPT THE MIDDLE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,392 FEET TO 2,401 FEET AS FOUND IN THE WEBER #1-6 WELL IN SW/4 (1/2 M.R.) of Sec. 06-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24433 Pittsburg | SE/4 SE/4; E/2 SW/4 SE/4; SW/4 SW/4 SE/4, LESS AND EXCEPT THE MIDDLE BOOCH COMMON SOURCE OF SUPPLY, PERFORATED FROM 2,392 FEET TO 2,401 FEET AS FOUND IN THE WEBER #1-6 WELL LOCATED IN THE SW/4 (1/2 M.R.) of Sec. 06-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24535 Coal | S/2 SE/4, LESS 2 ACRES FOR SCHOOL IN SE CORNER AND LESS AND EXCEPT COAL AND ASPHALT RIGHTS (1/2 M.R.) of Sec. 01-01N-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |

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| CS-24538 Coal | NW/4 NE/4, LESS & EXCEPT HARTSHORNE (1/2 M.R.) of Sec. 12-01N-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24621 Hughes | NW/4 of Sec. 32-05N-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24704 Hughes | SW/4 NW/4 of Sec. 05-04N-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-24705 Hughes | W/2 SW/4 of Sec. 05-04N-10EIM | CHESAPEAKE EXPLORATION LLC | CHESAPEAKE BP AMERICA PRODUCTION COMPANY |
| CS-25179 Pittsburg | NE/4, LESS AND EXCEPT THE UPPER BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY of Sec. 28-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-25180 Pittsburg | SE/4, LESS AND EXCEPT THE UPPER BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY of Sec. 28-06N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-25766 Atoka | NE 9.86 ACRES OF LOT 1; S/2 LOT 1; E/2 OF LOT 2; SE/4 NE/4; E/2 SW/4 NE/4 of Sec. 03-03S-11EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-25767 Atoka | NE/4 SE/4; E/2 NW/4 SE/4; N/2 SE/4 SE/4; SW/4 SE/4 SE/4; SW/ 4 SE/4 of Sec. 03-03S-11EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-25768 Atoka | E/2 SE/4 SW/4 of Sec. 03-03S-11EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-25769 Atoka | SE/4 of Sec. 23-02N-12EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-25822 Oklahoma | NE/4 of Sec. 36-11N-04WIM | MARK SVOBODA | SINGER BROS. LLC |
| CS-25823 Oklahoma | SE/4 of Sec. 36-11N-04WIM | MARK SVOBODA | SINGER BROS. LLC |
| CS-25824 Oklahoma | SW/4 of Sec. 36-11N-04WIM | MARK SVOBODA | SINGER BROS. LLC |
| CS-25848 Coal | NE/4 of Sec. 31-01N-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-25849 Coal | E/2 NW/4; LOT 2, LESS 4.58 ACRES TO CRI & P RAILROAD, LESS . 98 ACRES TO O.C. RAILROAD, LESS & EXCEPT COAL & ASPHALT of Sec. 31-01N-10EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY |
| CS-26055 Harper | NW/4 of Sec. 16-27N-20WIM | ST MARY LAND & EXPLORATION COMPANY | C & D SUPPLY |

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| CS-26056 Harper | SW/4 of Sec. 16-27N-20WIM | ST MARY LAND & EXPLORATION COMPANY | C & D SUPPLY | |
| CS-27123 Haskell | SE/4 of Sec. 24-09N-20EIM | STELLIOS EXPLORATION COMPANY | PETROQUEST ENERGY LLC | |
| CS-27124 Haskell | 22 AND 5/16 ACRES OF THE E/2 SW/4, COMMENCING AT A POINT 24 RODS SOUTH OF CENTER OF SECTION 24-9N-20E, THENCE SOUTH 136 RODS TO THE SE CORNER OF SW/4 OF SAID SECTION. THENCE WEST 52 1/2 RODS, THENCE IN A NORTHEASTERLY DIRECTION TO THE PLACE OF BEGINNING. of Sec. 24-09N-20EIM | STELLIOS EXPLORATION COMPANY | PETROQUEST ENERGY LLC | |
| CS-7521 Beaver ROBBIE H | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | TULLOS, |
| CS-7521 Beaver | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | | MIKA PETROLEUM LLC | LOBO EXPLORATION CO |
| CS-7521 Beaver EXPLORATION CO | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | LOBO |
| CS-7521 Beaver L & RAMONA | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | HAM, ROBERT |
| CS-7521 Beaver RHONDA G LIFE | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | HENSLEY, |
| CS-7521 Beaver ROBBIE LIFE | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | TULLOS, |
| CS-7521 Beaver RAMONA | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | | LOBO EXPLORATION CO | HAM, ROBERT L & FAYE |
| CS-7521 Beaver ROXANNA LIFE | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | JOHNSON, |
| CS-7521 Beaver | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | COMPANY | HAMON OPERATING | LOBO EXPLORATION CO |
| CS-7521 Beaver LAND AND GAS | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | WILLIAMS |
| CS-7521 Beaver LAND AND GAS | NE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | WILLIAMS |

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| CS-7521 | Beaver MATHEW G | NE/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | FAYE | HAM, ROBERT L & RAMONA | HAHN, |
| CS-7522 | Beaver MATHEW G | NW/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | FAYE | HAM, ROBERT L & RAMONA | HAHN, |
| CS-7522 | Beaver LAND AND GAS | NW/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | FAYE | HAM, ROBERT L & RAMONA INC | WILLIAMS |
| CS-7522 | Beaver ROBBIE H | NW/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | FAYE | HAM, ROBERT L & RAMONA | TULLOS, |
| CS-7522 | Beaver RAMONA | NW/4 (1/2 M.R.) of Sec. 28-03N- 03N-24ECM | FAYE | LOBO EXPLORATION CO FAYE | HAM, ROBERT L & |
| CS-7522 | Beaver L & RAMONA | NW/4 (1/2 M.R.) of Sec. 28-03N 24ECM | FAYE | HAM, ROBERT L & RAMONA FAYE | HAM, ROBERT |
| CS-7522 | Beaver ROBBIE LIFE | NW/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | FAYE | HAM, ROBERT L & RAMONA | TULLOS, |
| CS-7522 | Beaver ROXANNA LIFE | NW/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | FAYE | HAM, ROBERT L & RAMONA ESTATE | JOHNSON, |
| CS-7522 | Beaver EXPLORATION CO | NW/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | FAYE | HAM, ROBERT L & RAMONA | LOBO |
| CS-7522 | Beaver RHONDA G LIFE | NW/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | FAYE | HAM, ROBERT L & RAMONA ESTATE | HENSLEY, |
| CS-7522 | Beaver | NW/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | COMPANY | HAMON OPERATING | LOBO EXPLORATION CO |
| CS-7522 | Beaver LAND AND GAS | NW/4 (1/2 M.R.) of Sec. 28-03N- 24ECM | FAYE | HAM, ROBERT L & RAMONA INC | WILLIAMS |
| CS-7522 | Beaver | NW/4 (1/2 M.R.) of Sec. 28-03N- -24ECM | FAYE | MIKA PETROLEUM LLC | LOBO EXPLORATION CO |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAM, ROBERT L & RAMONA FAYE | HAM, ROBERT L & RAMONA FAYE | |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAM, ROBERT L & RAMONA FAYE | LOBO EXPLORATION CO | |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAMON OPERATING COMPANY | LOBO EXPLORATION CO | |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | MIKA PETROLEUM LLC | LOBO EXPLORATION CO | |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | LOBO EXPLORATION CO | HAM, ROBERT L & RAMONA | |

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| | | M.R.) of Sec. 28-03N-24ECM | | FAYE | |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAM, ROBERT L & RAMONA HAHN, MATHEW G FAYE | | |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAM, ROBERT L & RAMONA JOHNSON, ROXANNA LIFE FAYE | | ESTATE |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAM, ROBERT L & RAMONA HENSLEY, RHONDA G LIFE FAYE | | ESTATE |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAM, ROBERT L & RAMONA WILLIAMS LAND AND GAS FAYE | | INC |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAM, ROBERT L & RAMONA TULLOS, ROBBIE H FAYE | | |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAM, ROBERT L & RAMONA TULLOS, ROBBIE LIFE FAYE | | |
| CS-7523 | Beaver | N/2 SE/4; SW/4 SE/4 (1/2 M.R.) of Sec. 28-03N-24ECM | HAM, ROBERT L & RAMONA WILLIAMS LAND AND GAS FAYE | | INC |
| CS-7545 | Kay | W/2 SE/4 of Sec. 16-26N-01EIM | | T&L OIL INC | JEFFERIES, JAY W |
| CS-7545 | Kay | W/2 SE/4 of Sec. 16-26N-01EIM | | T&L OIL INC | JEFFRIES PUMPING SERVICE INC |
| CS-7545 | Kay | W/2 SE/4 of Sec. 16-26N-01EIM | | JEFFERIES, JAY W | J & C OIL INC |
| CS-7546 | Kay | E/2 SW/4 of Sec. 16-26N-01EIM | | T&L OIL INC | JEFFERIES, JAY W |
| CS-7546 | Kay | E/2 SW/4 of Sec. 16-26N-01EIM | | JEFFERIES, JAY W | J & C OIL INC |
| CS-7546 | Kay | E/2 SW/4 of Sec. 16-26N-01EIM | | T&L OIL INC | JEFFRIES PUMPING SERVICE INC |
| CS-7547 | Kay | W/2 SW/4 of Sec. 16-26N-01EIM | | T&L OIL INC | JEFFERIES, JAY W |
| CS-7547 | Kay | W/2 SW/4 of Sec. 16-26N-01EIM | | T&L OIL INC | JEFFRIES PUMPING SERVICE INC |
| CS-7547 | Kay | W/2 SW/4 of Sec. 16-26N-01EIM | | JEFFERIES, JAY W | J & C OIL INC |
| CS-8288 | Pittsburg | NW/4 NW/4 NE/4; S/2 NE/4 NW/4 NE/4; S/2 N/2 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 03-05N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY | |
| CS-8288 | Pittsburg | NW/4 NW/4 NE/4; S/2 NE/4 NW/4 NE/4; S/2 N/2 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 03-05N-13EIM | CHESAPEAKE INVESTMENTS | BP AMERICA PRODUCTION COMPANY | |
| CS-8289 | Pittsburg | S/2 NW/4 (1/2 M.R.) of Sec. 03-05N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY | |
| CS-8289 | Pittsburg | S/2 NW/4 (1/2 M.R.) of Sec. 03-05N-13EIM | CHESAPEAKE INVESTMENTS | BP AMERICA PRODUCTION COMPANY | |

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| CS-8290 | Pittsburg | SE/4 (1/2 M.R.) of Sec. 03-05N-13EIM | CHESAPEAKE INVESTMENTS | BP AMERICA PRODUCTION COMPANY | |
| CS-8290 | Pittsburg | SE/4 (1/2 M.R.) of Sec. 03-05N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY | |
| CS-8703 | Beaver MATHEW G | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | HAHN, |
| CS-8703 | Beaver ROBBIE H | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | TULLOS, |
| CS-8703 | Beaver | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | | MIKA PETROLEUM LLC | LOBO EXPLORATION CO |
| CS-8703 | Beaver LAND AND GAS | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA INC | WILLIAMS |
| CS-8703 | Beaver L & RAMONA | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA FAYE | HAM, ROBERT |
| CS-8703 | Beaver LAND AND GAS | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA INC | WILLIAMS |
| CS-8703 | Beaver RAMONA | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | | LOBO EXPLORATION CO | HAM, ROBERT L & FAYE |
| CS-8703 | Beaver | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | COMPANY | HAMON OPERATING | LOBO EXPLORATION CO |
| CS-8703 | Beaver EXPLORATION CO | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | LOBO |
| CS-8703 | Beaver RHONDA G LIFE | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA ESTATE | HENSLEY, |
| CS-8703 | Beaver ROXANNA LIFE | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA ESTATE | JOHNSON, |
| CS-8703 | Beaver ROBBIE LIFE | SW/4 (1/2 M.R.) of Sec. 28-03N-24ECM | FAYE | HAM, ROBERT L & RAMONA | TULLOS, |
| EI-2294 | Beaver EXPLORATION | W/2 SW/4 (1/2 M.R.) of Sec. 25-03N-27ECM | | LARIAT PETROLEUM INC | NEWFIELD |
| EI-2400 | Pittsburg | SW/4 SW/4 (1/2 M.R.) of Sec. 08-03N-13EIM | CHESAPEAKE EXPLORATION LLC | BP AMERICA PRODUCTION COMPANY | |
| EI-2409 | Pittsburg | S/2 SE/4 NE/4; SE/4 SW/4 NE/4; SE/4 of Sec. 15-05N-13EIM | CHESAPEAKE | BP AMERICA PRODUCTION EXPLORATION LLC | COMPANY |

| | | | |
|---------|-----------|--|---|
| EI-2409 | Pittsburg | S/2 SE/4 NE/4; SE/4 SW/4 NE/4; SE/4 of Sec. 15-05N-13EIM | CHESAPEAKE INVESTMENTS BP AMERICA PRODUCTION COMPANY |
| EI-5089 | Coal | NW/4 NE/4 SE/4; S/2 NE/4 SE/4 (1/2 M.R.) of Sec. 21-01S- 10EIM | CHESAPEAKE EXPLORATION LLC BP AMERICA PRODUCTION COMPANY |
| EI-5090 | Coal | SE/4 NW/4 SE/4 (1/2 M.R.) of Sec. 21-01S-10EIM | CHESAPEAKE EXPLORATION LLC BP AMERICA PRODUCTION COMPANY |
| EI-5091 | Coal | SE/4 SE/4 (1/2 M.R.) of Sec. 21- 01S-10EIM | CHESAPEAKE EXPLORATION LLC BP AMERICA PRODUCTION COMPANY |
| EI-5125 | Pittsburg | N/2 NE/4; N/2 SW/4 NE/4, LESS AND EXCEPT THE BOOCH AND HARTSHORNE COMMON SOURCES OF SUPPLY (1/2 M.R.) of Sec. 23- 05N-13EIM | CHESAPEAKE EXPLORATION LLC BP AMERICA PRODUCTION COMPANY |
| EI-5226 | Coal | S/2 SW/4 of Sec. 09-01N-10EIM EXPLORATION LLC | CHESAPEAKE COMPANY BP AMERICA PRODUCTION COMPANY |
| EI-5243 | Pittsburg | W/2 NE/4, LESS AND EXCEPT THE BOGGY AND HARTSHORNE COMMON SO URCES OF SUPPLY of Sec. 18- 05N-12EIM | CHESAPEAKE EXPLORATION LLC BP AMERICA PRODUCTION COMPANY |
| LU-544 | Atoka | SW/4 of Sec. 33-02N-12EIM EXPLORATION LLC | CHESAPEAKE EXPLORATION LLC BP AMERICA PRODUCTION COMPANY |

There were 36 Division Orders for the month of February 2009

REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY

FEBRUARY 1, 2009 – FEBRUARY 28, 2009

 BY: 
 KEITH KUHLMAN, DIRECTOR
RE: Lease Assignments

| LEASE NO. | DESCRIPTION | RENT | LESSEE |
|---------------------|---|------------|-----------|
| 100505 PAYNE CO. | NE/4 & THAT PART OF E/2 SE/4 LYING NORTH OF COUNCIL CREEK SEC 16-19N-4EIM (SUBJ TO 1.64 AC ESMT) (LESS 2.54 AC SOLD) | \$5,100.00 | TOM DENNY |

This lease was previously in the name of Terrel Warhurst. Rental is paid current.

| | | | |
|-------------------|---|------------|---------------|
| 100918 KAY CO. | NE/4 SEC 36-28N-1WIM (LESS IMPROVEMENTS) | \$3,900.00 | DANNA JOHNSON |
|-------------------|---|------------|---------------|

This lease was previously in the name of Harold Johnson. Rental is paid current.

| | | | |
|---------------------|---------------------|------------|--------------|
| 102731 KIOWA CO. | E/2 SEC 17-7N-18WIM | \$6,300.00 | RUSSELL CAMP |
|---------------------|---------------------|------------|--------------|

This lease was previously in the name of Terry Floyd. Rental is paid current.

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|---------------------|--|------------|--------------|
| 102733 KIOWA CO. | W/2 SEC 17-7N-18WIM (SUBJ TO .84 AC ESMT) | \$6,400.00 | RUSSELL CAMP |
|---------------------|--|------------|--------------|

This lease was previously in the name of Terry Floyd. Rental is paid current.

| | | | |
|-------------------|---|------------|---|
| 817062 KAY CO. | NE/4 SEC 33-26N-2WIM (LESS 3.67 AC SOLD) | \$4,800.00 | MACK & MACK FARMS FRED MACK II & FRED MACK |
|-------------------|---|------------|---|

This lease was previously in the name of Fred Mack II. Rental is paid current.

| | | | |
|-------------------|--|-----------|---|
| 817063 KAY CO. | Nw/4 SEC 33-26N-2WIM (LESS 2.21 AC SOLD) (SUBJ TO .92 AC ESMT) | \$4600.00 | MACK & MACK FARMS FRED MACK II & FRED MACK |
|-------------------|--|-----------|---|

This lease was previously in the name of Fred Mack II. Rental is paid current.

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|-------------------|---|------------|---|
| 817064 KAY CO. | SW/4 SEC 33-26N-2WIM (LESS 1.92 AC SOLD) | \$3,500.00 | MACK & MACK FARMS FRED MACK II & FRED MACK |
|-------------------|---|------------|---|

This lease was previously in the name of Fred Mack II. Rental is paid current.

| | | | |
|-------------------|---|------------|---|
| 101081 KAY CO. | NE/4 SEC 36-25N-4WIM (LESS 3.67 AC SOLD) | \$4,100.00 | MACK & MACK FARMS FRED MACK & FRED MACK II |
|-------------------|---|------------|---|

This lease was previously in the name of Fred Mack. Rental is paid current.

RE: Assignment of Easement

| LEASE NO | LEGAL DESCRIPTION | EASEMENT NO |
|-----------------------|----------------------|-------------|
| 101875 BECKHAM CO. | SW/4 SEC 16-9N-24WIM | 2182 |

This easement is now in the name of Public Service Company of Oklahoma. Previous owner was Western Farmers Electric Cooperative.

| | | |
|-----------------------|------------------|------|
| 101854 BECKHAM CO. | NW/4 16-9N-23WIM | 2188 |
|-----------------------|------------------|------|

This easement is now in the name of Public Service Company of Oklahoma. Previous owner was Western Farmers Electric Cooperative.

RE: Return of Sale - Easements

| LEASE NO | LEGAL | APPRAISED | BID | COMPANY |
|----------------------------------|---------------------------|------------|------------|------------------|
| 102899 HARPER CO ESMT 8717 | NW/4 SEC 16-27N- 25WIM | \$2,775.00 | \$2,775.00 | DCP MIDSTREAM LP |

Length of the easement is 47.433 rods and the width is 30 feet for a 4.5 inch natural gas pipeline. Sale of easement was held on January 22, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|----------------------------------|----------------------|------------|------------|---------------------|
| 102768 HARPER CO ESMT 8718 | W/2 SEC 29-26N-21WIM | \$8,600.00 | \$8,600.00 | SAMSON RESOURCES CO |
|----------------------------------|----------------------|------------|------------|---------------------|

Length of the easement is 146.85 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on January 29, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|-------------------------------|--------------------------|------------|------------|---------------------|
| 102768 HARPER CO ESMT 8719 | S/2 SEC 19-26N- 21WIM | \$9,550.00 | \$9,550.00 | SAMSON RESOURCES CO |
|-------------------------------|--------------------------|------------|------------|---------------------|

Length of the easement is 163 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on January 22, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|------------------------------|---------------------------|------------|------------|-------------------------------------|
| 817128 MAJOR CO ESMT 8723 | SE/4 SEC 33-21N- 14WIM | \$1,700.00 | \$1,700.00 | ONEOK FIELD SERVICES COMPANY LLC |
|------------------------------|---------------------------|------------|------------|-------------------------------------|

Length of the easement is 26.06 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on February 5, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|------------------------------------|-------------------------|------------|------------|------------------|
| 101260 COMANCHE CO ESMT 8724 | SE/4 SEC 36-3N- 9WIM | \$2,700.00 | \$2,700.00 | DCP MIDSTREAM LP |
|------------------------------------|-------------------------|------------|------------|------------------|

Length of the easement is 48.48 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on January 8, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|------------------------------------|-------------------------|------------|------------|------------------|
| 101259 COMANCHE CO ESMT 8725 | SW/4 SEC 36-3N- 9WIM | \$2,600.00 | \$2,600.00 | DCP MIDSTREAM LP |
|------------------------------------|-------------------------|------------|------------|------------------|

Length of the easement is 46.61 rods and the width is 30 feet for a 4 inch natural gas pipeline. Sale of easement was held on January 8, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|------------------------------|--------------------------|------------|------------|-----------------------------|
| 206560 NOBLE CO ESMT 8728 | SE/4 SEC 13-24N- 1WIM | \$3,200.00 | \$3,200.00 | RANGE PRODUCTION COMPANY |
|------------------------------|--------------------------|------------|------------|-----------------------------|

Length of the easement is 118.97 rods and the width is 30 feet for a overhead power line. Sale of easement was held on January 29, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|------------------------------|---------------------------|------------|------------|--------------------------------|
| 101735 DEWEY CO ESMT 8731 | SW/4 SEC 36-19N- 18WIM | \$1,500.00 | \$1,500.00 | COMANCHE EXPLORATION CO LLC |
|------------------------------|---------------------------|------------|------------|--------------------------------|

Length of the easement is 4.73 rods and the width is 30 feet for a 3 inch natural gas pipeline and 5' X 10' meter station. Sale of easement was held on January 8, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|------------------------------|------------------------|------------|------------|-----------------------------------|
| 817206 GRADY CO ESMT 8733 | NW/4 SEC 9-8N- 8WIM | \$7,660.00 | \$7,660.00 | SHERIDAN HOLDING COMPANY I LLC |
|------------------------------|------------------------|------------|------------|-----------------------------------|

Length of the easement is 170.24 rods and the width is 20 feet for a 3 inch petroleum pipeline. Sale of easement was held on December 11, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|------------------------------|-------------------------|------------|------------|-----------------------------------|
| 101177 GRADY CO ESMT 8734 | NE/4 SEC 16-8N- 8WIM | \$2,200.00 | \$2,200.00 | SHERIDAN HOLDING COMPANY I LLC |
|------------------------------|-------------------------|------------|------------|-----------------------------------|

Length of the easement is 48.72 rods and the width is 20 feet for a 3 inch petroleum pipeline. Sale of easement was held on December 11, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

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|-------------------------------|-------------------------|------------|------------|------------------|
| 409193 BEAVER CO ESMT 8735 | SW/4 SEC 1-4N- 23ECM | \$1,525.00 | \$1,525.00 | DCP MIDSTREAM LP |
|-------------------------------|-------------------------|------------|------------|------------------|

Length of the easement is 25.4 rods and the width is 30 feet for a 4.5 inch natural gas pipeline. Sale of easement was held on January 8, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|------------------------------------|-------------------------|------------|------------|---|
| 106051 STEPHENS CO ESMT 8736 | SE/4 SEC 20-2N- 8WIM | \$9,650.00 | \$9,650.00 | CHESAPEAKE MIDSTREAM GAS SERVICES LLC |
|------------------------------------|-------------------------|------------|------------|---|

Length of the easement is 160.42 rods and the width is 30 feet for a 12.75 inch natural gas pipeline. Sale of easement was held on January 8, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|-------------------------------|-------------------------|----------|----------|------------------|
| 409193 BEAVER CO ESMT 8740 | SW/4 SEC 2-4N- 23ECM | \$525.00 | \$525.00 | DCP MIDSTREAM LP |
|-------------------------------|-------------------------|----------|----------|------------------|

Length of the easement is 8.74 rods and the width is 30 feet for a 4.5 inch natural gas pipeline and meter at well site. Sale of easement was held on January 22, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|-------------------------------|--------------------------|------------|------------|-----------------------------|
| 103250 CUSTER CO ESMT 8744 | NW/4 SEC 6-14N- 18WIM | \$4,725.00 | \$4,725.00 | ENOGEX GAS GATHERING LLC |
|-------------------------------|--------------------------|------------|------------|-----------------------------|

Length of the easement is 75 rods and the width is 30 feet for a 6 inch natural gas pipeline and meter run on well pad. Sale of easement was held on February 5, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|-------------------------------|---------------------------|------------|------------|-------------------------------------|
| 101443 BLAINE CO ESMT 8756 | NW/4 SEC 36-14N- 11WIM | \$9,400.00 | \$9,400.00 | ONEOK FIELD SERVICES COMPANY LLC |
|-------------------------------|---------------------------|------------|------------|-------------------------------------|

Length of the easement is 67 rods and the width is 30 feet for a 8 inch natural gas pipeline. Sale of easement was held on February 19, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|-----------------------|-------------------------|------------|------------|----------------------|
| 100422 POTTAWATOMI | SW/4 SEC 36-9N- 4EIM | \$2,100.00 | \$2,100.00 | OCTAGON SERVICES INC |
|-----------------------|-------------------------|------------|------------|----------------------|

| | | | | |
|-------------------|--|--|--|--|
| E CO ESMT 8757 | | | | |
|-------------------|--|--|--|--|

Length of the easement is 52.48 rods and the width is 30 feet for a electric power line on wooden poles. Sale of easement was held on February 5, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|------------------------------|---------------------------|------------|------------|---|
| 101658 MAJOR CO ESMT 8762 | NE/4 SEC 16-21N- 16WIM | \$4,500.00 | \$4,500.00 | ATLAS PIPELINE MID- CONTINENT WESTOK LLC |
|------------------------------|---------------------------|------------|------------|---|

Length of the easement is 68.6 rods and the width is 20 feet for a 4 inch natural gas pipeline. Sale of easement was held on February 19, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

| | | | | |
|--|---------------------|-------------|-------------|-----------------------------|
| 100458, 461 LINCOLN CO ESMT 8765 | E/2 SEC 16-14N-4EIM | \$12,000.00 | \$12,000.00 | ALTEX ENERGY CORPORATION |
|--|---------------------|-------------|-------------|-----------------------------|

Length of the easement is 237.58 rods and the width is 30 feet for a 8 inch saltwater pipeline. Sale of easement was held on February 19, 2009, in the manner prescribed by law. The Successful bid and bidder are shown. The bid price has been paid in full and the easement has been issued.

Re: Patent issued on Land Sale

Having met all required conditions, the following Patent has been issued.

| PATENT AND SALE NUMBER | LEGAL DESCRIPTION | PURCHASER(S) |
|---------------------------|---|---|
| 6428 CS-200-1090 | <p>A tract of land located in the Southeast Quarter (SE/4) of Section Sixteen (16), Township Fourteen (14) North, Range Four (4) West of the Indian Meridian, Oklahoma County, Oklahoma, more particularly described as follows:</p> <p>Commencing at the Northeast corner of the Southeast Quarter (SE/4) of Section Sixteen (16), Township Fourteen (14) North, Range Four (4) West of the Indian Meridian; Thence South 89°40'57" West, along the North line of south Southeast Quarter (SE/4), a distance of 528.00 feet to the POINT OF BEGINNING; Thence South 00°11'11" East, parallel with the East line of said Southeast Quarter (SE/4), a distance of 611.17 feet; Thence South 89°33'22" West a distance of 1235.50 feet; Thence North 00°12'57" West a distance of 613.89 feet to a point of the North line of said Southeast Quarter (SE/4); Thence North 89°40'57" East, along the North line of said Southeast Quarter (SE/4), a distance of 1235.80 feet to the POINT OF BEGINNING. Said tract of land contains an area of 756,869 square feet of 17.3753 acres, more or less.</p> | DEER CREEK PUBLIC SCHOOLS, INDEPENDENT SCHOOL DISTRICT 1-006 |

RE: The following soil conservation projects have been approved.

| LEASE NO. | LEGAL | PRACTICE | ESTIMATED COST |
|-------------------------|--|--|--------------------------|
| 817053 - KAY CO | NE/4 33-27N-1WIM | Repair Terrace Ends | \$ 960.00 |
| 817144 – KIOWA CO | E/2 SEC 33-7N-16WIM | Clean silt out of pond – rebuild terrace & hourly dozer work | \$2,440.00 \$2,810.00 |
| 205659 – KIOWA CO | W/2 SEC 34-7N-16WIM | Clean silt out of pond | \$2,440.00 |
| 101943 – ROGER MILLS CO | NW/4 SEC 36-12N-26WIM (SUBJ TO 1.6AC ESMT) | Plug old water well | \$ 400.00 |
| 511527 - ELLIS CO | NE/4 SEC 25-19N-22WIM | Plug old water well | \$ 600.00 |

RE: 2009 Sealed Bid Notice for March, 2009, Sealed Bid

**NOTICE OF INVITATION TO BID
FOR SCHOOL LAND AGRICULTURAL LEASE**

The Commissioners of the Land Office of the State of Oklahoma invite sealed bids on agricultural leases on March 11, 2009, at 2:00 p.m. at the Commissioners of the Land Office, 2nd floor Conference room, of the Paragon Building, 5801 N. Broadway, Oklahoma City, Oklahoma, or at such other place as may be announced at time of sealed bid opening. The terms and conditions are hereinafter set forth covering the following described land and improvements, if any, in the following counties, State Of Oklahoma:

| LEASE NUMBER | LEGAL DESCRIPTION AND APPROXIMATE LOCATION | EST COW UNITS | ACRES PASTURE | ACRES CROP | NON USABLE ACRES | MINIMUM ANNUAL BID |
|--------------------------------|---|---------------|---------------|------------|------------------|--------------------|
| BEAVER CO. 2 YEAR LEASE | | | | | | |
| 613588 | LTS 1,2,3,4,5 & SE/4SW/4 & S/2SE/4 SEC 7 & LT 4 & SW/4SW/4 SEC 8 & W/2NW/4 & NW/4SW/4 SEC 17 & E/2 SEC 18 & NE/4 SEC 19-6N-22ECM >>>From Floris, 7 mi. North to SE Corner of property <<< End of 2 Year Lease | 41 | 912.14 | 0 | 0 | \$6,400.00 |
| COMANCHE CO. | | | | | | |
| 102645 | NE/4 SEC 17-2N-10WIM (LESS 1AC 106162) (LESS IMPROVEMENTS) >>>From intersection of Hwys 7 and I-44, 6 1/2 mi. East to trail road and 3 1/2 mi. North to SE corner of property <<< | 13 | 129.00 | 30 | 0 | \$3,500.00 |
| 102647 | S/2 SEC 17-2N-10WIM (LESS 2AC 105571) (LESS 4AC SOLD) (LESS IMPROVEMENTS) >>>From intersection of SE 45 TH St and Hwy 7 in Lawton, 4 mi. East and 3 mi. North to SE corner of lease <<< | 34 | 314.00 | 0 | 0 | \$6,500.00 |
| 3 Year Lease | | | | | | |
| 106321 | W/2NE/4 SEC 33-2N-11WIM (SUBJ TO 1.75AC ESMT) (LESS .1AC 106332) (LESS 10AC CO LS IN NWNE/4 106370) (LESS 5AC CO LS IN N/2NE/4 (106422) >>>From | 3 | 30.15 | 38 | 1.75 | \$1,200.00 |

| | | | | | | |
|--|--|----|--------|--------|------|------------------|
| | intersection of Gore Blvd. and Flower Mound Road, 1/4 mile West to NE corner of property <<< | | | | | |
| | End of 3 Year Lease | | | | | |
| 817098 | E/2SW/4 SEC 33-2N-10WIM (SUBJ TO 4.15AC ESMT) (LESS 1.6AC SOLD) (LESS IMPROVE) >>>From intersection of I-44 and Hwy 7, 6 3/4 mi. East to SW corner of property <<< | 7 | 74.25 | 0 | 4.15 | \$1500.00 |
| 817099 | SE/4 SEC 33-2N-10WIM (SUBJ TO 8.34AC ESMT) (LESS .40AC 817329) >>>From intersection of I-44 and Hwy 7, 7 mi. East to SW corner of property <<< | 18 | 154.7 | 0 | 4.9 | \$3,500.00 |
| COTTON CO. | | | | | | |
| 101298 | NE/4 SEC 36-1S-10WIM (LESS IMPROVEMENTS) >>> From intersection of Hwys 53 and 65, East of Walters, 5 mi. North and 2 mi. East to NE corner of lease<<< | 7 | 72 | 88 | 0 | \$3,500.00 |
| 101300 | SW/4 SEC 36-1S-10WIM (LESS 1.02AC SOLD) (LESS IMPROVEMENTS) >>> From intersection of Hwys 53 and 65, East of Walters, 4 mi. North and 1 mile East to SW corner of property <<< | 11 | 112.98 | 46 | 0 | \$3,100.00 |
| 101301 | SE/4 SEC 36-1S-10WIM >>> From inter-section of Hwys 53 and 65, East of Walters, 4 mi. North and 2 mi. East to SE corner of lease <<< | 16 | 160 | 0 | 0 | \$2,700.00 |
| GARFIELD CO. | | | | | | |
| 205150 | NE/4 SEC 13-23N-3WIM (LESS IMPROVEMENTS) >>> From South Quick Trip in Garber, 6 mi. East on blacktop road, 3 mi. North and 1/2 mile East to NW corner of property <<< | 6 | 40.53 | 115.47 | 4 | \$6,600.00 |
| WITHDRAWN | | | | | | WITHDRAWN |
| 205151 | SW/4 SEC 13-23N-3WIM (LESS 10AC SOLD) >>> From South Quick Trip on Hwy 74 in Garber, 6 mi. East and 2 mi. North to SW corner of lease <<< | 7 | 50.55 | 95.45 | 4 | \$5,500.00 |
| WITHDRAWN | | | | | | WITHDRAWN |
| McCLAIN CO. 1 YEAR LEASE | | | | | | |
| 106175 | S/2NE/4NW/4 & NE/4SW/4NW/4 & N/2SE/4NW/4 & NE/4 & E/2E/2 SE/4 & SW/4SE/4SE/4 SEC 29-5N-1EIM >>> From intersection of Hwys 59 and 77 in Wayne, 6 1/2 mi. East, 3 mi. South, 1 mile West, North into lease - Hunting Recreation Potential <<< | 22 | 259 | 0 | 0 | \$3,000.00 |
| | End of 1 Year Lease | | | | | |
| MAJOR CO. - SPECIAL CONSERVATION REQUIREMENTS | | | | | | |
| 101621 | NW/4 & SE/4 SEC 36-21N-15WIM (LESS 1.1AC 106077)>>> From intersection of Hwys 60 & 281 at Chester, 9 mi. East, 2 mi. North, and 1/2 mile continuing North on Oil & Gas road to isolated and poorly accessible tract <<< | 10 | 318.9 | 0 | 0 | \$2,000.00 |
| | Successful bidder will clear cut and stack cedar trees on approximately 50 acres in the NW/4. Successful bidder will be responsible for all costs to complete work. Work shall be completed and RMS notified no later than Sept. 1, 2009. | | | | | |

END OF SPECIAL CONSERVATION REQUIREMENTS

PAWNEE CO. – SPECIAL CONSERVATION REQUIREMENTS

| | | | | | | |
|--------|--|----|-------|---|-------|------------|
| 205098 | NW/4 SEC 13-20N-9EIM (SUBJ TO 25.67 AC ESMT) (LESS 1.43AC SOLD) >>> From intersection of Hwys 64 & 48 Southeast of Cleveland, approx, 4 1/2 mi. East on Cimarron Turnpike to NW corner of lease<<< Lessee shall cut and stack Eastern Red Cedar from the grasslands by December 31, 2009. Follow up may be required. | 10 | 112.9 | 0 | 45.67 | \$1,800.00 |
|--------|--|----|-------|---|-------|------------|

END OF SPECIAL CONSERVATION REQUIREMENTS

PAYNE CO.

| | | | | | | |
|--------|---|----|-----|---|---|------------|
| 100489 | NE/4 SEC 16-17N-4EIM >>> From Hwys 33 and 18 West, 2 mi. South to NE corner of property <<< | 11 | 160 | 0 | 0 | \$2,100.00 |
| 100491 | S/2 SEC 16-17N-4EIM (LESS 10AC SOLD) >>> From intersection of Hwys 18 and 33, West of Cushing, 2 1/2 mi. South on Hwy 18 to NE Corner of property <<< | 9 | 310 | 0 | 0 | \$3,600.00 |

POTTAWATOMIE CO.

| | | | | | | |
|--------|---|---|-------|-------|---|-----------|
| 100290 | E/2NE/4SW/4 & SE/4SW/4 SEC 16-11N-3EIM (LESS 1AC SOLD)>>> From intersection of I-40 & Hwy 177, West of Shawnee, 2 1/2 mi. North on Hwy 177 and 1/4 mile East to SW corner of lease<<< | 4 | 44.69 | 14.31 | 0 | \$ 900.00 |
|--------|---|---|-------|-------|---|-----------|

TEXAS CO.

| | | | | | | |
|--------|---|---|-----|---|---|------------|
| 104742 | NW/4 SEC 20-3N-11ECM>>> From intersection of Hwys 95 & 64 at Four Corners Café, 3 mi. South to NW/C of lease<<< | 8 | 160 | 0 | 0 | \$1,700.00 |
|--------|---|---|-----|---|---|------------|

LEASE TERM IS FROM JANUARY 1, 2009 THROUGH DECEMBER 31, 2013 OR AS SPECIFIED

Full bid rental must accompany sealed bid or bid will be rejected.

Possession will be immediate, contingent upon approval. **Bids will close at 2:00 p.m. on March 11, 2009.** A lease contract shall be awarded upon approval of Commissioners or their representative to person bidding the **highest annual cash rental**. Commissioners reserve the right to reject any or all bids and shall refuse to accept any bid on agricultural lease where party placing the bid is in default of any rental due or in violation of this or any prior lease contract. A bid less than advertised minimum annual acceptable bid will not be considered.

Rent for succeeding years of contract will be due on or before January 1 of each year. Failure to comply with terms of the invitation to bid notice will be cause for cancellation of award and retention of deposit as liquidated damages. Commission retains option to proceed to collect for the entire amount of the contract. **Contracts are to be returned to Commissioners of the Land Office not later than 15 days after receipt of contracts.**

Payments may be made by cash or personal check. All checks are to be made payable to Commissioners of the Land Office.

Improvements located on the offered leases considered movable without manifest injury to the land are subject to being removed or otherwise disposed of by the lawful owner(s). Any fences required by agreement or operation of law shall be constructed and paid for by lessee. **Such improvements must be removed or disposed of within 60 days after expiration of contract. If there is a growing wheat crop on a lease, irrigation pumps and motors may be left in place until April 1 of year following expiration of contract. Possession and/or use of well go to new lessee no later than April 5 following expiration of lease.**

Improvements located on the offered leases considered not movable without manifest injury to the land (i.e. ponds, dams, terraces, water wells, waterways, and other conservation structures, etc.) are a permanent part of the land and are the exclusive property of the Lessor.

All leases are sold subject to existing easements, if any.

Lessee may be a non-resident of Oklahoma.

Lease term will be January 1, 2009 through December 31, 2013, or for the term specified on Page 1 of this Notice. The effective date will be date of approval, unless otherwise specified.

Small grains planted during the last year of lease contract may be harvested in the next year, but land must be surrendered immediately after harvest, or not later than July 1, whichever is sooner. In the event small grain crop is pastured out and not mechanically harvested, land shall be surrendered to later than June 1, or when the cattle are removed, whichever is sooner, in year following expiration of lease contract. If small grain is mowed and baled for hay, those acres must be surrendered when bales are removed or no more than 10 days after baling, but no later than June 1. All pastureland, including water thereon, must be surrendered December 31st final year of contract.

Terms and conditions of the lease shall be set forth in the lease contract which shall be subject to applicable rules and regulations of the Commissioners of the Land Office and Statutes of the State of Oklahoma now in force, or hereafter adopted. All bidders are hereby notified to retain this page, as it will be incorporated into the contractual obligations.

Prospective bidders are encouraged to inspect leases and review CLO lease contract prior to date of sealed bid and contact ASCS office for allotments, applicable farm program requirements, and eligibility of entering leases into government farm programs after expiration of lease contract and HEL requirements. All acreage listed on front page of notice is approximate.

ANNOUNCEMENTS AND CORRECTIONS AT TIME OF BID OPENING MAY SUPERSEDE THIS NOTICE.

Dated this 3rd day of February, 2009.

COMMISSIONERS OF THE LAND OFFICE
STATE OF OKLAHOMA

CLIFTON H SCOTT, SECRETARY

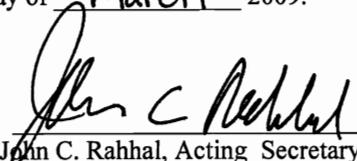
For additional information call
(405) 604-8100 or (405) 888-355-2637

STATE OF OKLAHOMA)
) ss
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summaries are a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 30 day of March 2009.

(SEAL)



John C. Rahhal, Acting Secretary



YOU HAVE JUST

REVIEWED

PART 2 OF 3

OF THE

COMMISSIONERS

MEETING MINUTES

YEAR 2009

VOLUME 95A