

NOTICE OF OIL AND GAS LEASE SALE

BY SEALED WRITTEN OR ONLINE BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 9/17/2014

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

Bids may be made in writing or online by accessing www.clo.ok.gov.

Written Bids: Written bids must be submitted on bid forms provided by the Land Office and enclosed in a sealed envelope containing the following notation on the outside front face of the envelope "Bids for CLO Oil and Gas Lease Sale" and the date of the sale. Bids which are mailed must be enclosed in another envelope and addressed to the CLO at the address provided below.

Written bids must be mailed or hand-delivered on or before the time and date of the sale to:

The Commissioners of the Land Office
120 N Robinson Suite 1000W
Oklahoma City, Oklahoma 73102-7749

All written bids received prior to 11:00 A.M. on the date of sale will be publicly opened and announced. Late bids received after 11:00 A.M. on the date of sale will be rejected and not considered.

Electronic Bids: Alternatively, electronic online bids may be made in accordance with the requirements, terms, and conditions contained on the Online Bidding tab of the CLO website at www.clo.ok.gov. Bidders must be registered and approved by the CLO before they may place an online bid.

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.

Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

**PLEASE ENCLOSE ALL WRITTEN BIDS IN ONE "9 x 12" ENVELOPE.
PLEASE DO NOT FOLD BIDS OR USE STAPLES.**

Bid Forms are available at www.clo.ok.gov

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

<u>TRACT</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>SEC TWP RGE</u>	<u>M. R. %</u>	<u>GROSS ACS</u>	<u>NET ACS</u>
1	ALFALFA	NE/4	36-25N-12WIM	100.00 %	160.00	160.00
2	ALFALFA	NE/4	20-28N-12WIM	50.00 %	160.00	80.00
3	ALFALFA	NW/4	20-28N-12WIM	50.00 %	160.00	80.00
4	ATOKA	SE/4	09-02S-09EIM	50.00 %	160.00	80.00
5	ATOKA	NE/4 NW/4	13-02S-09EIM	50.00 %	40.00	20.00
6	ATOKA	W/2 SW/4	13-02S-09EIM	50.00 %	80.00	40.00
7	ATOKA	E/2 W/2 NW/4; S/2 NE/4 NW/4; SE/4 NW/4	15-02S-09EIM	50.00 %	100.00	50.00
8	ATOKA	SE/4 SE/4 SW/4	16-02S-09EIM	50.00 %	10.00	5.00
9	ATOKA	Lot 1	18-02S-09EIM	50.00 %	35.29	17.65
10	ATOKA	That part of the E/2 NE/4 lying South of Highway 7	20-02S-09EIM	25.00 %	50.00	12.50
11	ATOKA	NE/4 SE/4	20-02S-09EIM	25.00 %	40.00	10.00
12	ATOKA	N/2 NW/4 SE/4	20-02S-09EIM	50.00 %	20.00	10.00

13	ATOKA	NE/4 NE/4; S/2 NE/4; SE/4 NW/4 NE/4	24-02S-09EIM	50.00 %	130.00	65.00
14	ATOKA	NW/4 NE/4	26-02S-09EIM	12.50 %	40.00	5.00
15	ATOKA	SE/4 SE/4 NW/4	30-02S-09EIM	50.00 %	10.00	5.00
16	ATOKA	W/2 NW/4 SE/4	30-02S-09EIM	50.00 %	20.00	10.00
17	ATOKA	West 15.56 acres of Lot 4; Southeast 10 acres of Lot 4; E/2 E/2 SW/4	30-02S-09EIM	50.00 %	65.56	32.78
18	ATOKA	The North 20 acres of Lot 1; the Southeast 10 acres of Lot 1; The North 20 acres of Lot 2; E/2 SE/4 NE/4	01-03S-09EIM	100.00 %	70.00	70.00
19	ATOKA	Lot 3	01-03S-09EIM	50.00 %	39.76	19.88
20	ATOKA	W/2 NE/4; S/2 SE/4 NE/4	12-03S-09EIM	50.00 %	100.00	50.00
21	ATOKA	NW/4 SE/4; N/2 NE/4 SE/4	12-03S-09EIM	50.00 %	60.00	30.00
22	BEAVER	SE/4, limited to the wellbore only of the Doll 1-20 well and also less and except the Chester Formation	20-06N-21ECM	50.00 %	160.00	80.00
23	BECKHAM	E/2 NW/4; Lot 1, less and except the Des Moines Formation	31-12N-21WIM	50.00 %	116.85	58.43
24	BECKHAM	NE/4 SW/4, less and except the Des Moines Formation	31-12N-21WIM	50.00 %	40.00	20.00
25	BECKHAM	Lots 1 and 2; S/2 NE/4, less and except the Atoka Formation	01-11N-22WIM	50.00 %	160.00	80.00
26	BECKHAM	NE/4, less and except the Atoka Formation	09-11N-22WIM	50.00 %	160.00	80.00
27	BECKHAM	NW/4, less and except the Atoka Formation	09-11N-22WIM	50.00 %	160.00	80.00
28	BECKHAM	NE/4, less and except the Atoka Formation	10-11N-22WIM	100.00 %	160.00	160.00
29	BECKHAM	NW/4, less and except the Atoka Formation	10-11N-22WIM	100.00 %	160.00	160.00
30	BECKHAM	SE/4, less and except the Atoka Formation	10-11N-22WIM	100.00 %	160.00	160.00
31	BECKHAM	W/2 E/2 SW/4, less and except the Atoka Formation	14-11N-22WIM	50.00 %	40.00	20.00
32	BECKHAM	SE/4, less and except the Virgil and Missouri Formations	31-11N-23WIM	50.00 %	160.00	80.00
33	BECKHAM	S/2 SW/4	12-10N-24WIM	100.00 %	80.00	80.00
34	BLAINE	NW/4, less and except the Woodford Formation	34-14N-11WIM	50.00 %	160.00	80.00
35	BLAINE	NW/4, less and except the Woodford Formation	36-14N-11WIM	100.00 %	160.00	160.00
36	BLAINE	SE/4, less and except the Woodford Formation	36-14N-11WIM	100.00 %	160.00	160.00
37	BLAINE	SW/4, less and except the Woodford Formation	36-14N-11WIM	100.00 %	160.00	160.00
38	CADDO	SE/4, less and except the Springer Formation	09-06N-09WIM	50.00 %	160.00	80.00
39	CADDO	NW/4, less and except from the surface to the base of the Springer Formation	16-06N-09WIM	100.00 %	160.00	160.00
40	CADDO	SE/4, less and except from the surface to the base of the Springer Formation	16-06N-09WIM	100.00 %	160.00	160.00
41	CADDO	SW/4, less and except from the surface to the base of the Springer Formation	16-06N-09WIM	100.00 %	160.00	160.00
42	CADDO	N/2 SE/4; Lots 1, 2 and 4, less and except from the surface to the base of the Springer Formation	02-07N-09WIM	50.00 %	158.95	79.48
43	CADDO	Lots 1 and 2, less and except the Springer and Hoxbar Formations and also less and except the accretion and riparian rights lying outside of Section 11-07N-09WIM	11-07N-09WIM	50.00 %	33.84	16.92
44	CADDO	Lots 3 and 4, less and except the Springer and Hoxbar Formations and also less and except the accretion and riparian rights lying outside of Section 11-07N-09WIM	11-07N-09WIM	50.00 %	74.77	37.39
45	CADDO	Lot 6, less and except the Springer Formation and also less and except the accretion and riparian rights lying outside of Section 12-07N-09WIM	12-07N-09WIM	50.00 %	8.51	4.26

46	CIMARRON	NE/4	08-02N-09ECM	50.00 %	160.00	80.00
47	CIMARRON	NW/4	22-02N-09ECM	100.00 %	160.00	160.00
48	CLEVELAND	SE/4 SW/4	16-06N-01EIM	100.00 %	40.00	40.00
49	CLEVELAND	NE/4	36-07N-01EIM	100.00 %	160.00	160.00
50	CLEVELAND	NW/4	36-08N-01EIM	100.00 %	160.00	160.00
51	CLEVELAND	SW/4	36-08N-01EIM	100.00 %	160.00	160.00
52	CUSTER	NE/4	16-15N-17WIM	100.00 %	160.00	160.00
53	CUSTER	E/2 SE/4	16-15N-17WIM	100.00 %	80.00	80.00
54	CUSTER	SW/4	16-15N-17WIM	100.00 %	160.00	160.00
55	CUSTER	SW/4, less and except the Clinton Lake, Lower Des Moines and Upper Atoka Formations	27-12N-20WIM	100.00 %	160.00	160.00
56	CUSTER	NE/4	13-15N-20WIM	50.00 %	160.00	80.00
57	DEWEY	NE/4, less and except the Morrow and Chester Formations	36-19N-14WIM	100.00 %	160.00	160.00
58	DEWEY	NW/4, less and except the Morrow and Chester Formations	36-19N-14WIM	100.00 %	160.00	160.00
59	DEWEY	SE/4, less and except the Morrow and Chester Formations	36-19N-14WIM	100.00 %	160.00	160.00
60	DEWEY	SW/4	36-19N-14WIM	100.00 %	160.00	160.00
61	DEWEY	Lots 5 and 6, less and except the Chester Lime and Oswego Lime Formations	32-20N-15WIM	50.00 %	65.38	32.69
62	DEWEY	Lots 7 and 8, less and except the Chester Lime and Oswego Lime Formations	32-20N-15WIM	50.00 %	62.40	31.20
63	GARFIELD	SE/4	13-23N-05WIM	100.00 %	160.00	160.00
64	GRADY	SE/4, less and except the Springer Formation	32-04N-08WIM	100.00 %	160.00	160.00
65	GRADY	SW/4	33-07N-08WIM	100.00 %	160.00	160.00
66	GRADY	NE/4	23-09N-08WIM	50.00 %	160.00	80.00
67	JACKSON	SW/4	13-01N-20WIM	100.00 %	160.00	160.00
68	JACKSON	W/2 NW/4	26-01N-20WIM	100.00 %	80.00	80.00
69	JACKSON	SW/4	26-01N-20WIM	100.00 %	160.00	160.00
70	JACKSON	SE/4	36-01S-24WIM	100.00 %	160.00	160.00
71	KINGFISHER	Lots 1 and 2; E/2 NW/4	18-17N-06WIM	100.00 %	161.92	161.92
72	KINGFISHER	W/2 NE/4, less and except from the surface to the base of the Hunton Formation	16-18N-07WIM	100.00 %	80.00	80.00
73	KINGFISHER	West 22.96 acres of Lots 1 and 2; Lots 5 and 6, less and except the Hunton Formation	16-18N-07WIM	100.00 %	80.32	80.32
74	LINCOLN	NE/4, any use of the surface lands covered herein shall require the permission of the lessor	16-15N-06EIM	100.00 %	160.00	160.00
75	LINCOLN	NW/4, any use of the surface lands covered herein shall require the permission of the lessor	16-15N-06EIM	100.00 %	160.00	160.00
76	LINCOLN	SE/4, any use of the surface lands covered herein shall require the permission of the lessor	16-15N-06EIM	100.00 %	160.00	160.00
77	LINCOLN	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	16-15N-06EIM	100.00 %	160.00	160.00
78	LOVE	W/2 NE/4	27-07S-01EIM	50.00 %	80.00	40.00
79	LOVE	W/2 SE/4	27-07S-01EIM	50.00 %	80.00	40.00
80	MAJOR	NE/4	13-21N-09WIM	100.00 %	160.00	160.00
81	MAJOR	NW/4	33-20N-13WIM	100.00 %	160.00	160.00
82	MAJOR	NE/4 NE/4, less 1 acre in Northeast corner; East 19 acres of NW/4 NE/4, less 1 acre in the Northeast corner; S/2 NE/4, less and except the Oswego Lime and Chester Lime Formations	32-20N-15WIM	50.00 %	137.00	68.50
83	MAJOR	Lots 3 and 4, less the Chester Lime and Oswego Lime Formations	32-20N-15WIM	50.00 %	92.72	46.36
84	MAJOR	NW/4, less and except the Red Fork Sand Formation	36-20N-15WIM	100.00 %	160.00	160.00
85	MAJOR	SE/4	36-21N-16WIM	100.00 %	160.00	160.00
86	MARSHALL	S/2 NE/4 SW/4; SE/4 SW/4	14-05S-04EIM	75.00 %	60.00	45.00
87	PAYNE	NE/4	16-18N-05EIM	100.00 %	160.00	160.00

88	PAYNE	NW/4	16-18N-05EIM	100.00 %	160.00	160.00
89	PAYNE	SE/4	16-18N-05EIM	100.00 %	160.00	160.00
90	PAYNE	SW/4	16-18N-05EIM	100.00 %	160.00	160.00
91	PAYNE	NE/4	36-18N-05EIM	100.00 %	160.00	160.00
92	PAYNE	NW/4	36-18N-05EIM	100.00 %	160.00	160.00
93	PAYNE	SE/4	36-18N-05EIM	100.00 %	160.00	160.00
94	PAYNE	N/2 SW/4	36-18N-05EIM	100.00 %	80.00	80.00
95	PAYNE	S/2 SW/4, any use of the surface lands covered herein shall require the permission of the lessor.	36-18N-05EIM	100.00 %	80.00	80.00
96	PAYNE	NW/4	16-19N-05EIM	100.00 %	160.00	160.00
97	PAYNE	SE/4, less and except the Red Fork and Mississippian Formations	16-19N-05EIM	100.00 %	160.00	160.00
98	PAYNE	N/2 SW/4; N/2 SE/4 SW/4; SE/4 SE/4 SW/4	16-19N-05EIM	100.00 %	110.00	110.00
99	PAYNE	SW/4 SW/4, less and except the Cleveland Formation limited to the wellbore only of the State 1-16 well	16-19N-05EIM	100.00 %	40.00	40.00
100	PAYNE	NE/4	36-19N-05EIM	100.00 %	160.00	160.00
101	PAYNE	NW/4	36-19N-05EIM	100.00 %	160.00	160.00
102	PAYNE	NE/4 SE/4, less and except the Prue, Red Fork, Burgess and Mississippian Formations	36-19N-05EIM	100.00 %	40.00	40.00
103	PAYNE	SE/4 SE/4, less and except from the surface to the base of the Mississippian Formation	36-19N-05EIM	100.00 %	40.00	40.00
104	PAYNE	SW/4	36-19N-05EIM	100.00 %	160.00	160.00
105	PAYNE	Lots 1 and 2	13-19N-06EIM	100.00 %	39.05	39.05
106	PAYNE	Lots 3 and 4	13-19N-06EIM	100.00 %	39.33	39.33
107	PAYNE	NE/4	33-19N-06EIM	100.00 %	160.00	160.00
108	POTTAWATOMIE	W/2 NE/4	18-06N-02EIM	100.00 %	80.00	80.00
109	POTTAWATOMIE	Lots 1 and 2; E/2 NW/4	18-06N-02EIM	100.00 %	162.23	162.23
110	POTTAWATOMIE	S/2 NW/4	02-11N-04EIM	100.00 %	80.00	80.00
111	POTTAWATOMIE	N/2 SW/4	02-11N-04EIM	100.00 %	80.00	80.00
112	ROGER MILLS	NE/4, less 3 acres for school	23-15N-21WIM	50.00 %	157.00	78.50
113	ROGER MILLS	SE/4, less and except the Tonkawa Formation	08-12N-22WIM	50.00 %	160.00	80.00
114	ROGER MILLS	NE/4, less and except the Atoka, Morrow and Tonkawa Formations	17-12N-22WIM	100.00 %	160.00	160.00
115	ROGER MILLS	NW/4, less and except the Atoka, Morrow and Tonkawa Formations	17-12N-22WIM	100.00 %	160.00	160.00
116	ROGER MILLS	W/2 SE/4, less and except the Atoka, Morrow and Tonkawa Formations	17-12N-22WIM	100.00 %	80.00	80.00
117	ROGER MILLS	SW/4, less and except the Atoka, Morrow and Tonkawa Formations	17-12N-22WIM	100.00 %	160.00	160.00
118	ROGER MILLS	NE/4, less and except the Upper Morrow and Cherokee Formations	09-12N-23WIM	50.00 %	160.00	80.00
119	ROGER MILLS	NE/4 NW/4, less and except the Upper Morrow and Cherokee Formations	09-12N-23WIM	50.00 %	40.00	20.00
120	ROGER MILLS	N/2 NW/4; SE/4 NW/4, less and except the Upper and Lower Cherokee Formations	28-12N-23WIM	50.00 %	120.00	60.00
121	ROGER MILLS	NW/4	16-11N-25WIM	100.00 %	160.00	160.00
122	WOODS	SW/4	27-28N-19WIM	100.00 %	160.00	160.00

**FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE**

**DAVID SHIPMAN, DIRECTOR, MINERALS MGMT. DIV.
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PRINT BID FORM FROM CLO WEBSITE

CLO WEBSITE: [HTTP://WWW.CLO.OK.GOV](http://www.clo.ok.gov)

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