

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

# TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

5/14/2014 SALE

<u>TR #</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>NET ACRES</u>	<u>BIDDER</u>	<u>BONUS</u>	<u>\$ PER ACRE</u>
1	BEAVER	E/2 NW/4; Lots 1 and 2, less and except from the surface to the base of the Morrow Formation and also less and except below the base of the St Louis Formation (All M.R.), Sec. 18-01N-20ECM	155.54	<u>STRAT LAND EXPLORATION COMPANY</u>	\$47,013.52	\$302.26
2	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation (1/2 M.R.), Sec. 04-11N-21WIM	40.00	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$62,040.00	\$1,551.00
2	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation (1/2 M.R.), Sec. 04-11N-21WIM	40.00	<u>APACHE CORPORATION</u>	\$4,000.00	\$100.00
3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. (1/2 M.R.), Sec. 08-10N-24WIM	78.56	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$330,031.00	\$4,201.27
3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. (1/2 M.R.), Sec. 08-10N-24WIM	78.56	<u>TURNER OIL &amp; GAS PROPERTIES INC</u>	\$106,049.25	\$1,350.00
3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. (1/2 M.R.), Sec. 08-10N-24WIM	78.56	<u>BDR INVESTMENTS</u>	\$20,101.02	\$255.88
3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4. (1/2 M.R.), Sec. 08-10N-24WIM	78.56	<u>NOEL PATTEN</u>	\$6,000.00	\$76.38
4	BLAINE	NE/4, less and except the Morrow Sand Formation (All M.R.), Sec. 36-17N-11WIM	160.00	<u>MARATHON OIL COMPANY</u>	\$336,480.00	\$2,103.00
4	BLAINE	NE/4, less and except the Morrow Sand Formation (All M.R.), Sec. 36-17N-11WIM	160.00	<u>BEARCAT LAND INC</u>	\$160,532.80	\$1,003.33
5	CADDO	SE/4 (1/2 M.R.), Sec. 15-09N-13WIM	80.00	<u>FORESTAR OIL &amp; GAS LLC</u>	\$48,000.00	\$600.00
6	CANADIAN	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	<u>CIMAREX ENERGY CO</u>	\$320,160.00	\$2,001.00
6	CANADIAN	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	<u>OKIE CRUDE COMPANY</u>	\$162,400.00	\$1,015.00
6	CANADIAN	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	<u>CITIZEN ENERGY LLC</u>	\$136,000.00	\$850.00
6	CANADIAN	SW/4 (All M.R.), Sec. 36-11N-08WIM	160.00	<u>RAQII LLC</u>	\$64,000.00	\$400.00
7	CANADIAN	1 acre in the Northeast corner of the NE/4, as to the Woodford Shale Formation only, effective the date of first production of the Straight Arrow 1-36H well (All M.R.), Sec. 36-11N-09WIM	1.00	<u>JOHN GYER</u>	\$760.00	\$760.00
7	CANADIAN	1 acre in the Northeast corner of the NE/4, as to the Woodford Shale Formation only, effective the date of first production of the Straight Arrow 1-36H well (All M.R.), Sec. 36-11N-09WIM	1.00	<u>CIMAREX ENERGY CO</u>	\$745.00	\$745.00
8	CANADIAN	E/2 SE/4, less and except the Springer and Woodford Formations (1/2 M.R.), Sec. 30-12N-10WIM	40.00	<u>CONTINENTAL LAND RESOURCES LLC</u>	\$40,000.00	\$1,000.00
8	CANADIAN	E/2 SE/4, less and except the Springer and Woodford Formations (1/2 M.R.), Sec. 30-12N-10WIM	40.00	<u>RAFTER H OPERATING LLC</u>	\$20,000.00	\$500.00
9	CIMARRON	NE/4 (1/2 M.R.), Sec. 14-04N-07ECM	80.00	<u>RANGE RESOURCES-MIDCONTINENT LLC</u>	\$4,168.00	\$52.10
10	CLEVELAND	NW/4 (1/2 M.R.), Sec. 27-07N-01WIM	80.00	<u>HUSKY VENTURES INC</u>	\$50,160.00	\$627.00
11	CUSTER	E/2 NE/4 (1/2 M.R.), Sec. 31-14N-16WIM	40.00	<u>JESS HARRIS III LLC</u>	\$13,333.60	\$333.34
12	CUSTER	NE/4 SE/4 (1/2 M.R.), Sec. 31-14N-16WIM	20.00	<u>JESS HARRIS III LLC</u>	\$6,666.80	\$333.34
13	CUSTER	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 04-15N-17WIM	80.31	<u>TODCO PROPERTIES INC</u>	\$84,325.50	\$1,050.00
13	CUSTER	Lots 3 and 4; S/2 NW/4 (1/2 M.R.), Sec. 04-15N-17WIM	80.31	<u>JESS HARRIS III LLC</u>	\$26,770.54	\$333.34
14	GARVIN	W/2 SW/4 NW/4 (1/2 M.R.), Sec. 32-04N-03EIM	10.00	<u>CONTINENTAL RESOURCES INC</u>	\$25,510.00	\$2,551.00
15	GARVIN	SW/4 SE/4; W/2 SE/4 SE/4; SE/4 SE/4 SE/4; S/2 N/2 SE/4 (1/2 M.R.), Sec. 32-04N-03EIM	55.00	<u>CONTINENTAL RESOURCES INC</u>	\$140,305.00	\$2,551.00
16	GARVIN	W/2 W/2 SW/4; W/2 E/2 W/2 SW/4 (1/2 M.R.), Sec. 32-04N-03EIM	30.00	<u>CONTINENTAL RESOURCES INC</u>	\$76,530.00	\$2,551.00
17	GARVIN	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>NEWFIELD EXPLORATION MID-CONTINENT INC</u>	\$134,240.00	\$3,356.00
17	GARVIN	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF</u>	\$131,320.00	\$3,283.00

OKLAHOMA

17	GARVIN	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>CONTINENTAL RESOURCES INC</u>	\$84,440.00	\$2,111.00
17	GARVIN	S/2 NE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>MARATHON OIL COMPANY</u>	\$44,120.00	\$1,103.00
18	GARVIN	N/2 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>NEWFIELD EXPLORATION MID-CONTINENT INC</u>	\$134,240.00	\$3,356.00
18	GARVIN	N/2 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA</u>	\$131,320.00	\$3,283.00
18	GARVIN	N/2 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>CONTINENTAL RESOURCES INC</u>	\$84,440.00	\$2,111.00
18	GARVIN	N/2 SE/4 (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>MARATHON OIL COMPANY</u>	\$44,120.00	\$1,103.00
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>NEWFIELD EXPLORATION MID-CONTINENT INC</u>	\$134,240.00	\$3,356.00
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA</u>	\$131,320.00	\$3,283.00
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>CONTINENTAL RESOURCES INC</u>	\$84,440.00	\$2,111.00
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation (1/2 M.R.), Sec. 11-02N-03WIM	40.00	<u>MARATHON OIL COMPANY</u>	\$44,120.00	\$1,103.00
20	KAY	NE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	<u>AEXCO PETROLEUM INC</u>	\$80,961.60	\$506.01
21	KAY	NW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	<u>AEXCO PETROLEUM INC</u>	\$80,961.60	\$506.01
22	KAY	SE/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	<u>AEXCO PETROLEUM INC</u>	\$80,961.60	\$506.01
23	KAY	SW/4, any use of the surface lands covered herein shall require the permission of the lessor (All M.R.), Sec. 36-26N-01EIM	160.00	<u>AEXCO PETROLEUM INC</u>	\$80,961.60	\$506.01
24	KAY	NE/4 (All M.R.), Sec. 36-27N-01EIM	160.00	<u>HONEY CREEK FARM LLC</u>	\$50,923.20	\$318.27
25	KAY	NW/4 (1/2 M.R.), Sec. 36-27N-01EIM	80.00	<u>HONEY CREEK FARM LLC</u>	\$25,461.60	\$318.27
26	KAY	SE/4 (All M.R.), Sec. 36-27N-01EIM	160.00	<u>HONEY CREEK FARM LLC</u>	\$50,923.20	\$318.27
27	KINGFISHERSE/4 (All M.R.), Sec. 16-19N-05WIM		160.00	<u>RAQII LLC</u>	\$112,000.00	\$700.00
27	KINGFISHERSE/4 (All M.R.), Sec. 16-19N-05WIM		160.00	<u>LONGFELLOW ENERGY LP</u>	\$108,628.80	\$678.93
27	KINGFISHERSE/4 (All M.R.), Sec. 16-19N-05WIM		160.00	<u>OKIE CRUDE COMPANY</u>	\$82,400.00	\$515.00
28	KINGFISHERW/2 NE/4, less and except the Oswego Lime Formation (All M.R.), Sec. 36-19N-06WIM		80.00	<u>LONGFELLOW ENERGY LP</u>	\$54,314.40	\$678.93
28	KINGFISHERW/2 NE/4, less and except the Oswego Lime Formation (All M.R.), Sec. 36-19N-06WIM		80.00	<u>OKIE CRUDE COMPANY</u>	\$41,200.00	\$515.00
29	LOGAN	NW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
30	LOGAN	SE/4 (All M.R.), Sec. 16-17N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
31	LOGAN	SW/4 (All M.R.), Sec. 16-17N-01WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	<u>RED OAK ENERGY PARTNERS LLC</u>	\$66,460.95	\$1,476.91
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	<u>DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA</u>	\$65,835.00	\$1,463.00
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	<u>XTO ENERGY INC</u>	\$55,251.00	\$1,227.80
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	<u>TODCO PROPERTIES INC</u>	\$49,500.00	\$1,100.00
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 (1/2 M.R.), Sec. 27-06S-01EIM	45.00	<u>RAQII LLC</u>	\$18,000.00	\$400.00
33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	<u>RED OAK ENERGY PARTNERS LLC</u>	\$31,598.20	\$1,579.91
33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	<u>DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA</u>	\$29,260.00	\$1,463.00
33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	<u>XTO ENERGY INC</u>	\$24,556.00	\$1,227.80
33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	<u>TODCO PROPERTIES INC</u>	\$22,000.00	\$1,100.00
33	LOVE	SW/4 SE/4 (1/2 M.R.), Sec. 27-06S-01EIM	20.00	<u>RAQII LLC</u>	\$18,000.00	\$900.00
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	<u>RED OAK ENERGY PARTNERS LLC</u>	\$34,183.65	\$2,278.91
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	<u>DOUBLE EAGLE ENERGY OKLAHOMA LLC D/B/A DEE OKLAHOMA LLC IN THE STATE OF OKLAHOMA</u>	\$21,945.00	\$1,463.00
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	<u>XTO ENERGY INC</u>	\$18,417.00	\$1,227.80
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	<u>TODCO PROPERTIES INC</u>	\$16,500.00	\$1,100.00
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 (1/2 M.R.), Sec. 27-06S-01EIM	15.00	<u>RAQII LLC</u>	\$13,500.00	\$900.00

35	LOVE	SE/4 NE/4 SW/4 (All M.R.), Sec. 15-06S-01WIM	10.00	<u>RED OAK ENERGY PARTNERS LLC</u>	\$22,789.10	\$2,278.91
35	LOVE	SE/4 NE/4 SW/4 (All M.R.), Sec. 15-06S-01WIM	10.00	<u>XTO ENERGY INC</u>	\$12,278.00	\$1,227.80
35	LOVE	SE/4 NE/4 SW/4 (All M.R.), Sec. 15-06S-01WIM	10.00	<u>RAQII LLC</u>	\$9,000.00	\$900.00
36	MAJOR	SW/4, from below the base of the Mississippian Formation to the base of the Hunton Lime Formation only (All M.R.), Sec. 33-21N-09WIM	160.00	<u>HUSKY VENTURES INC</u>	\$133,920.00	\$837.00
36	MAJOR	SW/4, from below the base of the Mississippian Formation to the base of the Hunton Lime Formation only (All M.R.), Sec. 33-21N-09WIM	160.00	<u>MM ENERGY INC</u>	\$80,416.00	\$502.60
37	MAJOR	SW/4, below the base of the Hunton Lime Formation (1/2 M.R.), Sec. 33-21N-09WIM	80.00	<u>MM ENERGY INC</u>	\$28,208.00	\$352.60
38	MCCLAIN	SE 10 acres of Lot 7; all that part of SW/4 SW/4, lying East of A.T. and S.F. railroad right-of-way; Lot 8 (All M.R.), Sec. 12-05N-02EIM	34.15	<u>NO BIDS</u>	\$0.00	\$0.00
39	PAWNEE	S/2 NW/4 (All M.R.), Sec. 16-21N-08EIM	80.00	<u>SPESS OIL COMPANY</u>	\$12,000.00	\$150.00
40	PAWNEE	S/2 SE/4 (All M.R.), Sec. 16-21N-08EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
41	PAWNEE	N/2 SW/4, less and except the Bartlesville and Skinner Formations and also less 3.79 acres for cemetery (All M.R.), Sec. 16-21N-08EIM	76.21	<u>SPESS OIL COMPANY</u>	\$40,031.00	\$525.27
42	PAWNEE	S/2 SW/4, less and except the Bartlesville and Red Fork Formations (All M.R.), Sec. 16-21N-08EIM	80.00	<u>SPESS OIL COMPANY</u>	\$42,000.00	\$525.00
43	PITTSBURG	SE/4, less and except the Hartshorne Formation (1/2 M.R.), Sec. 22-06N-12EIM	80.00	<u>NO BIDS</u>	\$0.00	\$0.00
44	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash Formation (1/2 M.R.), Sec. 19-12N-24WIM	76.62	<u>VIKING RESOURCES LLC</u>	\$144,888.42	\$1,891.00
44	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash Formation (1/2 M.R.), Sec. 19-12N-24WIM	76.62	<u>B &amp; W EXPLORATION INC</u>	\$23,522.34	\$307.00
45	ROGER MILLS	S/2 NE/4, less and except the Skinner and Douglas Formations (1/2 M.R.), Sec. 35-16N-24WIM	40.00	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$134,840.00	\$3,371.00
46	ROGER MILLS	N/2 SE/4, less and except the Skinner and Douglas Formations (1/2 M.R.), Sec. 35-16N-24WIM	40.00	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$134,840.00	\$3,371.00
47	ROGER MILLS	NE/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$710,560.00	\$4,441.00
48	ROGER MILLS	NW/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$710,560.00	\$4,441.00
49	ROGER MILLS	SE/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$710,560.00	\$4,441.00
50	ROGER MILLS	SW/4, less and except the Red Fork and Tonkawa Formations (All M.R.), Sec. 36-16N-24WIM	160.00	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$710,560.00	\$4,441.00
51	ROGER MILLS	S/2 NE/4 (1/2 M.R.), Sec. 07-12N-25WIM	40.00	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$148,680.00	\$3,717.00
52	ROGER MILLS	E/2 NW/4; Lots 1 and 2 (1/2 M.R.), Sec. 07-12N-25WIM	74.43	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$276,656.00	\$3,717.25
53	ROGER MILLS	SE/4 (1/2 M.R.), Sec. 07-12N-25WIM	80.00	<u>R K PINSON &amp; ASSOCIATES LLC</u>	\$297,360.00	\$3,717.00
54	ROGER MILLS	NE/4, less and except the Atoka, Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 24-14N-25WIM	80.00	<u>REAGAN SMITH ENERGY SOLUTIONS INC</u>	\$40,000.00	\$500.00
55	ROGER MILLS	NW/4, less and except the Atoka, Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 24-14N-25WIM	80.00	<u>REAGAN SMITH ENERGY SOLUTIONS INC</u>	\$40,000.00	\$500.00
56	ROGER MILLS	SE/4, less and except the Atoka, Upper and Lower Cherokee Formations (1/2 M.R.), Sec. 24-14N-25WIM	80.00	<u>REAGAN SMITH ENERGY SOLUTIONS INC</u>	\$40,000.00	\$500.00
57	WASHITA	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-10N-14WIM	79.48	<u>BEARCAT LAND INC</u>	\$83,533.48	\$1,051.07
57	WASHITA	Lots 1 and 2; S/2 NE/4 (1/2 M.R.), Sec. 04-10N-14WIM	79.48	<u>FORESTAR OIL &amp; GAS LLC</u>	\$47,688.00	\$600.04
58	WASHITA	W/2 E/2 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 04-10N-14WIM	60.00	<u>BEARCAT LAND INC</u>	\$63,060.00	\$1,051.00
58	WASHITA	W/2 E/2 SE/4; W/2 SE/4 (1/2 M.R.), Sec. 04-10N-14WIM	60.00	<u>FORESTAR OIL &amp; GAS LLC</u>	\$36,000.00	\$600.00
59	WOODS	NW/4 (All M.R.), Sec. 17-27N-13WIM	160.00	<u>RAQII LLC</u>	\$138,240.00	\$864.00
59	WOODS	NW/4 (All M.R.), Sec. 17-27N-13WIM	160.00	<u>CHESAPEAKE EXPLORATION LLC</u>	\$80,000.00	\$500.00

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