

# NOTICE OF OIL AND GAS LEASE SALE

BY SEALED WRITTEN OR ONLINE BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 5/14/2014

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") INVITES BIDS for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

**Bids may be made in writing or online by accessing [www.clo.ok.gov](http://www.clo.ok.gov).**

**Written Bids:** Written bids must be submitted on bid forms provided by the Land Office and enclosed in a sealed envelope containing the following notation on the outside front face of the envelope "Bids for CLO Oil and Gas Lease Sale" and the date of the sale. Bids which are mailed must be enclosed in another envelope and addressed to the CLO at the address provided below.

Written bids must be mailed or hand-delivered on or before the time and date of the sale to:

The Commissioners of the Land Office  
120 N Robinson Suite 1000W  
Oklahoma City, Oklahoma 73102-7749

All written bids received prior to 11:00 A.M. on the date of sale will be publicly opened and announced. Late bids received after 11:00 A.M. on the date of sale will be rejected and not considered.

**Electronic Bids:** Alternatively, electronic online bids may be made in accordance with the requirements, terms, and conditions contained on the Online Bidding tab of the CLO website at [www.clo.ok.gov](http://www.clo.ok.gov). Bidders must be registered and approved by the CLO before they may place an online bid.

**All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.**

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.

Leases will be awarded to the bidder of the highest cash bonus, if accepted.

**TERMS AND CONDITIONS OF SALE:** The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

**IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.**

**PLEASE ENCLOSE ALL WRITTEN BIDS IN ONE "9 x 12" ENVELOPE.  
PLEASE DO NOT FOLD BIDS OR USE STAPLES.**

Bid Forms are available at [www.clo.ok.gov](http://www.clo.ok.gov)

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

<u>TRACT</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>SEC TWP RGE</u>	<u>M. R. %</u>	<u>GROSS ACS</u>	<u>NET ACS</u>
1	BEAVER	E/2 NW/4; Lots 1 and 2, less and except from the surface to the base of the Morrow Formation and also less and except below the base of the St Louis Formation	18-01N-20ECM	100.00 %	155.54	155.54
2	BECKHAM	E/2 SE/4, less and except from the surface to the base of the Hoxbar Formation	04-11N-21WIM	50.00 %	80.00	40.00
3	BECKHAM	SE/4, less 2.89 acres deeded to Beckham County described as: 210 feet North and South by 600 feet East and West located 210 feet East of Southwest corner of SE/4.	08-10N-24WIM	50.00 %	157.11	78.56
4	BLAINE	NE/4, less and except the Morrow Sand Formation	36-17N-11WIM	100.00 %	160.00	160.00
5	CADDO	SE/4	15-09N-13WIM	50.00 %	160.00	80.00
6	CANADIAN	SW/4	36-11N-08WIM	100.00 %	160.00	160.00

7	CANADIAN	1 acre in the Northeast corner of the NE/4, as to the Woodford Shale Formation only, effective the date of first production of the Straight Arrow 1-36H well	36-11N-09WIM	100.00 %	1.00	1.00
8	CANADIAN	E/2 SE/4, less and except the Springer and Woodford Formations	30-12N-10WIM	50.00 %	80.00	40.00
9	CIMARRON	NE/4	14-04N-07ECM	50.00 %	160.00	80.00
10	CLEVELAND	NW/4	27-07N-01WIM	50.00 %	160.00	80.00
11	CUSTER	E/2 NE/4	31-14N-16WIM	50.00 %	80.00	40.00
12	CUSTER	NE/4 SE/4	31-14N-16WIM	50.00 %	40.00	20.00
13	CUSTER	Lots 3 and 4; S/2 NW/4	04-15N-17WIM	50.00 %	160.62	80.31
14	GARVIN	W/2 SW/4 NW/4	32-04N-03EIM	50.00 %	20.00	10.00
15	GARVIN	SW/4 SE/4; W/2 SE/4 SE/4; SE/4 SE/4 SE/4; S/2 N/2 SE/4	32-04N-03EIM	50.00 %	110.00	55.00
16	GARVIN	W/2 W/2 SW/4; W/2 E/2 W/2 SW/4	32-04N-03EIM	50.00 %	60.00	30.00
17	GARVIN	S/2 NE/4	11-02N-03WIM	50.00 %	80.00	40.00
18	GARVIN	N/2 SE/4	11-02N-03WIM	50.00 %	80.00	40.00
19	GARVIN	S/2 SE/4, less and except the Gibson Sand Formation	11-02N-03WIM	50.00 %	80.00	40.00
20	KAY	NE/4, any use of the surface lands covered herein shall require the permission of the lessor	36-26N-01EIM	100.00 %	160.00	160.00
21	KAY	NW/4, any use of the surface lands covered herein shall require the permission of the lessor	36-26N-01EIM	100.00 %	160.00	160.00
22	KAY	SE/4, any use of the surface lands covered herein shall require the permission of the lessor	36-26N-01EIM	100.00 %	160.00	160.00
23	KAY	SW/4, any use of the surface lands covered herein shall require the permission of the lessor	36-26N-01EIM	100.00 %	160.00	160.00
24	KAY	NE/4	36-27N-01EIM	100.00 %	160.00	160.00
25	KAY	NW/4	36-27N-01EIM	50.00 %	160.00	80.00
26	KAY	SE/4	36-27N-01EIM	100.00 %	160.00	160.00
27	KINGFISHER	SE/4	16-19N-05WIM	100.00 %	160.00	160.00
28	KINGFISHER	W/2 NE/4, less and except the Oswego Lime Formation	36-19N-06WIM	100.00 %	80.00	80.00
29	LOGAN	NW/4	16-17N-01WIM	100.00 %	160.00	160.00
30	LOGAN	SE/4	16-17N-01WIM	100.00 %	160.00	160.00
31	LOGAN	SW/4	16-17N-01WIM	100.00 %	160.00	160.00
32	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4	27-06S-01EIM	50.00 %	90.00	45.00
33	LOVE	SW/4 SE/4	27-06S-01EIM	50.00 %	40.00	20.00
34	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4	27-06S-01EIM	50.00 %	30.00	15.00
35	LOVE	SE/4 NE/4 SW/4	15-06S-01WIM	100.00 %	10.00	10.00
36	MAJOR	SW/4, from below the base of the Mississippian Formation to the base of the Hunton Lime Formation only	33-21N-09WIM	100.00 %	160.00	160.00
37	MAJOR	SW/4, below the base of the Hunton Lime Formation	33-21N-09WIM	50.00 %	160.00	80.00
38	MCCLAIN	SE 10 acres of Lot 7; all that part of SW/4 SW/4 SW/4, lying East of A.T. and S.F. railroad right-of-way; Lot 8	12-05N-02EIM	100.00 %	34.15	34.15
39	PAWNEE	S/2 NW/4	16-21N-08EIM	100.00 %	80.00	80.00
40	PAWNEE	S/2 SE/4	16-21N-08EIM	100.00 %	80.00	80.00
41	PAWNEE	N/2 SW/4, less and except the Bartlesville and Skinner Formations and also less 3.79 acres for cemetery	16-21N-08EIM	100.00 %	76.21	76.21
42	PAWNEE	S/2 SW/4, less and except the Bartlesville and Red Fork Formations	16-21N-08EIM	100.00 %	80.00	80.00
43	PITTSBURG	SE/4, less and except the Hartshorne Formation	22-06N-12EIM	50.00 %	160.00	80.00
44	ROGER MILLS	E/2 NW/4; Lots 1 and 2, less and except the Marmaton Granite Wash Formation	19-12N-24WIM	50.00 %	153.24	76.62
45	ROGER MILLS	S/2 NE/4, less and except the Skinner and Douglas Formations	35-16N-24WIM	50.00 %	80.00	40.00
46	ROGER MILLS	N/2 SE/4, less and except the Skinner and Douglas Formations	35-16N-24WIM	50.00 %	80.00	40.00

47	ROGER MILLS	NE/4, less and except the Red Fork and Tonkawa Formations	36-16N-24WIM	100.00 %	160.00	160.00
48	ROGER MILLS	NW/4, less and except the Red Fork and Tonkawa Formations	36-16N-24WIM	100.00 %	160.00	160.00
49	ROGER MILLS	SE/4, less and except the Red Fork and Tonkawa Formations	36-16N-24WIM	100.00 %	160.00	160.00
50	ROGER MILLS	SW/4, less and except the Red Fork and Tonkawa Formations	36-16N-24WIM	100.00 %	160.00	160.00
51	ROGER MILLS	S/2 NE/4	07-12N-25WIM	50.00 %	80.00	40.00
52	ROGER MILLS	E/2 NW/4; Lots 1 and 2	07-12N-25WIM	50.00 %	148.85	74.43
53	ROGER MILLS	SE/4	07-12N-25WIM	50.00 %	160.00	80.00
54	ROGER MILLS	NE/4, less and except the Atoka, Upper and Lower Cherokee Formations	24-14N-25WIM	50.00 %	160.00	80.00
55	ROGER MILLS	NW/4, less and except the Atoka, Upper and Lower Cherokee Formations	24-14N-25WIM	50.00 %	160.00	80.00
56	ROGER MILLS	SE/4, less and except the Atoka, Upper and Lower Cherokee Formations	24-14N-25WIM	50.00 %	160.00	80.00
57	WASHITA	Lots 1 and 2; S/2 NE/4	04-10N-14WIM	50.00 %	158.95	79.48
58	WASHITA	W/2 E/2 SE/4; W/2 SE/4	04-10N-14WIM	50.00 %	120.00	60.00
59	WOODS	NW/4	17-27N-13WIM	100.00 %	160.00	160.00

**FOR FURTHER INFORMATION CONTACT:  
COMMISSIONERS OF THE LAND OFFICE**

**DAVID SHIPMAN, DIRECTOR, MINERALS MGMT. DIV.  
120 N ROBINSON SUITE 1000W  
OKLAHOMA CITY, OK 73102  
(405) 521-4000**

**PRINT BID FORM FROM CLO WEBPAGE**

**CLO WEBSITE: [HTTP://WWW.CLO.OK.GOV](http://www.clo.ok.gov)**

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