

# NOTICE OF OIL AND GAS LEASE SALE

BY SEALED WRITTEN OR ONLINE BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 1/22/2014

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") INVITES BIDS for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

**Bids may be made in writing or online by accessing [www.clo.ok.gov](http://www.clo.ok.gov).**

**Written Bids:** Written bids must be submitted on bid forms provided by the Land Office and enclosed in a sealed envelope containing the following notation on the outside front face of the envelope "Bids for CLO Oil and Gas Lease Sale" and the date of the sale. Bids which are mailed must be enclosed in another envelope and addressed to the CLO at the address provided below.

Written bids must be mailed or hand-delivered on or before the time and date of the sale to:

The Commissioners of the Land Office  
120 N Robinson Suite 1000W  
Oklahoma City, Oklahoma 73102-7749

All written bids received prior to 11:00 A.M. on the date of sale will be publicly opened and announced. Late bids received after 11:00 A.M. on the date of sale will be rejected and not considered.

**Electronic Bids:** Alternatively, electronic online bids may be made in accordance with the requirements, terms, and conditions contained on the Online Bidding tab of the CLO website at [www.clo.ok.gov](http://www.clo.ok.gov). Bidders must be registered and approved by the CLO before they may place an online bid.

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.

Leases will be awarded to the bidder of the highest cash bonus, if accepted.

**TERMS AND CONDITIONS OF SALE:** The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

**IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.**

**PLEASE ENCLOSE ALL WRITTEN BIDS IN ONE "9 x 12" ENVELOPE.  
PLEASE DO NOT FOLD BIDS OR USE STAPLES.**

Bid Forms are available at [www.clo.ok.gov](http://www.clo.ok.gov)

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

<u>TRACT</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>SEC TWP RGE</u>	<u>M. R. %</u>	<u>GROSS ACS</u>	<u>NET ACS</u>
1	CIMARRON	SE/4	11-04N-07ECM	50.00 %	160.00	80.00
2	CIMARRON	NE/4	01-03N-08ECM	50.00 %	160.00	80.00
3	CIMARRON	SE/4	01-03N-08ECM	50.00 %	160.00	80.00
4	CIMARRON	SW/4	01-03N-08ECM	50.00 %	160.00	80.00
5	CIMARRON	NE/4, less 6 acres for railroad	18-04N-08ECM	100.00 %	154.00	154.00
6	CIMARRON	Lots 1 and 2; E/2 NW/4, less 13.22 acres for railroad	18-04N-08ECM	100.00 %	130.64	130.64
7	CIMARRON	SW/4	20-04N-08ECM	50.00 %	160.00	80.00
8	CIMARRON	SE/4	28-04N-08ECM	50.00 %	160.00	80.00
9	CIMARRON	SW/4	28-04N-08ECM	50.00 %	160.00	80.00
10	CIMARRON	SE/4	34-04N-08ECM	50.00 %	160.00	80.00
11	CIMARRON	NE/4	36-04N-08ECM	100.00 %	160.00	160.00
12	CIMARRON	NW/4	36-04N-08ECM	100.00 %	160.00	160.00

13	CIMARRON	SE/4	05-03N-09ECM	100.00 %	160.00	160.00
14	CIMARRON	SE/4	16-04N-09ECM	100.00 %	160.00	160.00
15	CIMARRON	E/2 NW/4; Lots 1 and 2, less and except the Topeka Formation	19-04N-09ECM	100.00 %	158.00	158.00
16	CIMARRON	SW/4	23-05N-09ECM	100.00 %	160.00	160.00
17	CIMARRON	SW/4	26-05N-09ECM	100.00 %	160.00	160.00
18	CIMARRON	Lots 1 and 2; S/2 NE/4	15-06N-09ECM	100.00 %	128.87	128.87
19	CIMARRON	Lots 3 and 4; S/2 NW/4	15-06N-09ECM	100.00 %	128.83	128.83
20	CIMARRON	SE/4	15-06N-09ECM	100.00 %	160.00	160.00
21	CIMARRON	SW/4	15-06N-09ECM	100.00 %	160.00	160.00
22	CIMARRON	SE/4	34-06N-09ECM	50.00 %	160.00	80.00
23	CIMARRON	SW/4	34-06N-09ECM	50.00 %	160.00	80.00
24	COMANCHE	NE/4, less and except the Permian Formation	16-03N-10WIM	100.00 %	160.00	160.00
25	COMANCHE	NW/4, less and except from the surface to 1500 feet	16-03N-10WIM	100.00 %	160.00	160.00
26	COMANCHE	SE/4, less and except the Permian Formation	16-03N-10WIM	100.00 %	160.00	160.00
27	COMANCHE	SW/4, less and except the Granite Wash (Permian) Formation	16-03N-10WIM	100.00 %	160.00	160.00
28	CUSTER	SW/4	05-13N-16WIM	50.00 %	160.00	80.00
29	DEWEY	NW/4, less and except the Tonkawa Formation	21-16N-17WIM	100.00 %	160.00	160.00
30	DEWEY	NE/4	36-16N-18WIM	100.00 %	160.00	160.00
31	ELLIS	E/2 NE/4, less and except the Cherokee, Cottage Grove, Oswego and Atoka Formations	18-17N-22WIM	100.00 %	80.00	80.00
32	ELLIS	NE/4, less and except the Cleveland Formation	16-18N-25WIM	100.00 %	160.00	160.00
33	ELLIS	NW/4, less and except the Cleveland Formation	16-18N-25WIM	100.00 %	160.00	160.00
34	ELLIS	SE/4 NE/4, less and except the Cleveland Formation	27-18N-25WIM	100.00 %	4.98	4.98
35	ELLIS	NW/4 SW/4; Lots 3 and 4, less and except the Cleveland Formation, and also less and except accretion and riparian rights lying outside of Sec. 27-18N-25W	27-18N-25WIM	100.00 %	68.61	68.61
36	ELLIS	N/2 SE/4; Lots 1 and 2, less and except from the surface to the base of the Morrow Formation, also less and except the Atoka common source of supply as defined in the Higgins Atoka Unit Agreement, and also less and except the accretion and riparian rights lying outside of Sec. 28-18N-25W	28-18N-25WIM	100.00 %	159.28	159.28
37	GARFIELD	SW/4	36-21N-07WIM	100.00 %	160.00	160.00
38	GRADY	Lot 1; SE/4 NE/4	02-05N-05WIM	50.00 %	79.66	39.83
39	GRADY	E/2 SE/4	02-05N-05WIM	50.00 %	80.00	40.00
40	GRADY	S/2 SW/4 SE/4, less and except the Sycamore Formation	02-05N-05WIM	50.00 %	20.00	10.00
41	GRADY	SE/4 NE/4 NW/4; NW/4 NW/4; W/2 SE/4 NW/4; SW/4 NW/4, less and except the Bromide and Viola Formations	13-05N-06WIM	50.00 %	110.00	55.00
42	GRADY	SW/4 NE/4 SW/4; NW/4 SW/4, less and except the Bromide and Viola Formations	13-05N-06WIM	50.00 %	50.00	25.00
43	LOGAN	SW/4	16-17N-04WIM	100.00 %	160.00	160.00
44	MAJOR	NW/4	13-20N-15WIM	100.00 %	160.00	160.00
45	MAJOR	SW/4	13-20N-15WIM	100.00 %	160.00	160.00
46	PAWNEE	NW/4	33-20N-05EIM	100.00 %	160.00	160.00
47	PAWNEE	Lots 3, 5 and 6	33-20N-05EIM	100.00 %	126.67	126.67
48	POTTAWATOMIE	NE/4	16-09N-02EIM	100.00 %	160.00	160.00
49	POTTAWATOMIE	NW/4	16-09N-02EIM	100.00 %	160.00	160.00
50	POTTAWATOMIE	SE/4	16-09N-02EIM	100.00 %	160.00	160.00
51	POTTAWATOMIE	SW/4	16-09N-02EIM	100.00 %	160.00	160.00
52	POTTAWATOMIE	NE/4	16-06N-04EIM	100.00 %	160.00	160.00
53	POTTAWATOMIE	N/2 SE/4; SE/4 SE/4	16-06N-04EIM	100.00 %	120.00	120.00

54	POTTAWATOMIE	W/2 SW/4	16-06N-04EIM	100.00 %	80.00	80.00
55	POTTAWATOMIE	NE/4	36-06N-04EIM	100.00 %	160.00	160.00
56	POTTAWATOMIE	NE/4 SE/4	36-06N-04EIM	100.00 %	40.00	40.00
57	ROGER MILLS	All that part of Lot 1 of Section 13-17N-22W, accreted to and lying within Section 11, less and except the Cottage Grove Sand Formation	11-17N-22WIM	100.00 %	9.95	9.95
58	ROGER MILLS	Lots 1 and 2; SE/4 NW/4, less and except the Cherokee Formation and also less and except the accretion and riparian rights lying outside of Section 13-17N-22W	13-17N-22WIM	100.00 %	162.36	162.36
59	ROGER MILLS	Lots 3 and 4, less and except the Cherokee Formation and also less and except the accretion and riparian rights lying outside of Section 13-17N-22W	13-17N-22WIM	100.00 %	79.85	79.85
60	ROGER MILLS	N/2 SE/4; SW/4 SE/4	27-15N-25WIM	50.00 %	120.00	60.00
61	ROGER MILLS	SW/4, less and except the Tonkawa Formation	05-15N-26WIM	100.00 %	160.00	160.00
62	ROGER MILLS	NE/4, less and except the Tonkawa Formation	09-15N-26WIM	50.00 %	160.00	80.00
63	ROGER MILLS	S/2 NE/4, less and except the Tonkawa Formation	26-16N-26WIM	50.00 %	80.00	40.00
64	ROGER MILLS	N/2 SE/4, less a strip 150 13/14 feet East and West by 70 rods North and South located 33 feet West of East line and 10 rods South of North line of NE/4 SE/4; less and except the Tonkawa Formation	26-16N-26WIM	50.00 %	76.00	38.00
65	TEXAS	SE/4	31-05N-10ECM	100.00 %	160.00	160.00
66	TEXAS	NE/4	32-05N-10ECM	100.00 %	160.00	160.00
67	WOODS	W/2 NE/4	22-28N-20WIM	100.00 %	80.00	80.00
68	WOODS	N/2 NW/4	22-28N-20WIM	100.00 %	80.00	80.00
69	WOODS	NW/4 NW/4	23-28N-20WIM	100.00 %	40.00	40.00
70	WOODWARD	E/2 SE/4, less 3.08 acres for railroad right-of-way; SW/4 SE/4; less and except the Marmaton Formation	22-23N-21WIM	50.00 %	116.92	58.46

**FOR FURTHER INFORMATION CONTACT:  
COMMISSIONERS OF THE LAND OFFICE**

**DAVID SHIPMAN, DIRECTOR, MINERALS MGMT. DIV.**  
**120 N ROBINSON SUITE 1000W**  
**OKLAHOMA CITY, OK 73102**  
**(405) 521-4000**

**PRINT BID FORM FROM CLO WEBPAGE**

**CLO WEBSITE: [HTTP://WWW.CLO.OK.GOV](http://www.clo.ok.gov)**

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