

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

**COMMISSIONERS OF THE LAND OFFICE**

**01/22/2014** Oil and Gas Mining Lease Sale  
**Awarded/Rejected By: 01/31/2014**

<b>TR #</b>	<b>RESULT</b>	<b>COUNTY</b>	<b>NET ACRES</b>	<b>BIDDER/LEGAL DESCRIPTION</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> SE/4 (1/2 M.R.), Sec. 11-04N-07ECM	\$4,149.60	\$51.87
2	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> NE/4 (1/2 M.R.), Sec. 01-03N-08ECM	\$4,149.60	\$51.87
3	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> SE/4 (1/2 M.R.), Sec. 01-03N-08ECM	\$4,149.60	\$51.87
4	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> SW/4 (1/2 M.R.), Sec. 01-03N-08ECM	\$4,149.60	\$51.87
5	<b><u>AWARDED</u></b>	Cimarron	154.00	<b>DATA LAND CONSULTING LLC</b> NE/4, less 6 acres for railroad (All M.R.), Sec. 18-04N-08ECM	\$7,987.98	\$51.87
6	<b><u>AWARDED</u></b>	Cimarron	130.64	<b>DATA LAND CONSULTING LLC</b> Lots 1 and 2; E/2 NW/4, less 13.22 acres for railroad (All M.R.), Sec. 18-04N-08ECM	\$6,776.30	\$51.87
7	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> SW/4 (1/2 M.R.), Sec. 20-04N-08ECM	\$4,149.60	\$51.87
8	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> SE/4 (1/2 M.R.), Sec. 28-04N-08ECM	\$4,149.60	\$51.87
9	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> SW/4 (1/2 M.R.), Sec. 28-04N-08ECM	\$4,149.60	\$51.87
10	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> SE/4 (1/2 M.R.), Sec. 34-04N-08ECM	\$4,149.60	\$51.87
11	<b><u>AWARDED</u></b>	Cimarron	160.00	<b>DATA LAND CONSULTING LLC</b> NE/4 (All M.R.), Sec. 36-04N-08ECM	\$8,299.20	\$51.87
12	<b><u>AWARDED</u></b>	Cimarron	160.00	<b>DATA LAND CONSULTING LLC</b> NW/4 (All M.R.), Sec. 36-04N-08ECM	\$8,299.20	\$51.87
13	<b><u>AWARDED</u></b>	Cimarron	160.00	<b>DATA LAND CONSULTING LLC</b> SE/4 (All M.R.), Sec. 05-03N-09ECM	\$8,299.20	\$51.87
14	<b><u>AWARDED</u></b>	Cimarron	160.00	<b>DATA LAND CONSULTING LLC</b> SE/4 (All M.R.), Sec. 16-04N-09ECM	\$8,195.46	\$51.22
15	<b><u>AWARDED</u></b>	Cimarron	158.00	<b>DATA LAND CONSULTING LLC</b> E/2 NW/4; Lots 1 and 2, less and except the Topeka Formation (All M.R.), Sec. 19-04N-09ECM	\$8,299.20	\$52.53
16	<b><u>AWARDED</u></b>	Cimarron	160.00	<b>DATA LAND CONSULTING LLC</b> SW/4 (All M.R.), Sec. 23-05N-09ECM	\$8,299.20	\$51.87
17	<b><u>WITHDRAWN</u></b>	Cimarron	160.00	<b>WITHDRAWN</b> SW/4 (All M.R.), Sec. 26-05N-09ECM	\$0.00	\$0.00
18	<b><u>AWARDED</u></b>	Cimarron	128.87	<b>DATA LAND CONSULTING LLC</b> Lots 1 and 2; S/2 NE/4 (All M.R.), Sec. 15-06N-09ECM	\$6,684.49	\$51.87
19	<b><u>AWARDED</u></b>	Cimarron	128.83	<b>DATA LAND CONSULTING LLC</b> Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 15-06N-09ECM	\$6,682.41	\$51.87
20	<b><u>AWARDED</u></b>	Cimarron	160.00	<b>DATA LAND CONSULTING LLC</b> SE/4 (All M.R.), Sec. 15-06N-09ECM	\$8,299.20	\$51.87
21	<b><u>AWARDED</u></b>	Cimarron	160.00	<b>DATA LAND CONSULTING LLC</b> SW/4 (All M.R.), Sec. 15-06N-09ECM	\$8,299.20	\$51.87
22	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> SE/4 (1/2 M.R.), Sec. 34-06N-09ECM	\$4,149.60	\$51.87
23	<b><u>AWARDED</u></b>	Cimarron	80.00	<b>DATA LAND CONSULTING LLC</b> SW/4 (1/2 M.R.), Sec. 34-06N-09ECM	\$4,149.60	\$51.87
24	<b><u>REJECTED</u></b>	Comanche	160.00	<b>REAGAN SMITH ENERGY SOLUTIONS INC</b> NE/4, less and except the Permian Formation (All M.R.), Sec. 16-03N-10WIM	\$1,600.00	\$10.00
25	<b><u>REJECTED</u></b>	Comanche	160.00	<b>REAGAN SMITH ENERGY SOLUTIONS INC</b> NW/4, less and except from the surface to 1500 feet (All M.R.), Sec. 16-03N-10WIM	\$1,600.00	\$10.00
26	<b><u>REJECTED</u></b>	Comanche	160.00	<b>REAGAN SMITH ENERGY SOLUTIONS INC</b> SE/4, less and except the Permian Formation (All M.R.), Sec. 16-03N-10WIM	\$1,600.00	\$10.00
27	<b><u>REJECTED</u></b>	Comanche	160.00	<b>REAGAN SMITH ENERGY SOLUTIONS INC</b> SW/4, less and except the Granite Wash (Permian) Formation (All M.R.), Sec. 16-03N-10WIM	\$1,600.00	\$10.00
28	<b><u>AWARDED</u></b>	Custer	80.00	<b>JESS HARRIS III LLC</b> SW/4 (1/2 M.R.), Sec. 05-13N-16WIM	\$26,667.20	\$333.34

29	<b>AWARDED</b>	Dewey	160.00	<b>REAGAN RESOURCES INC</b> NW/4, less and except the Tonkawa Formation (All M.R.), Sec. 21-16N-17WIM	\$459,200.00	\$2,870.00
30	<b>AWARDED</b>	Dewey	160.00	<b>JESS HARRIS III LLC</b> NE/4 (All M.R.), Sec. 36-16N-18WIM	\$142,220.80	\$888.88
31	<b>AWARDED</b>	Ellis	80.00	<b>REAGAN RESOURCES INC</b> E/2 NE/4, less and except the Cherokee, Cottage Grove, Oswego and Atoka Formations (All M.R.), Sec. 18-17N-22WIM	\$43,120.00	\$539.00
32	<b>AWARDED</b>	Ellis	160.00	<b>REAGAN RESOURCES INC</b> NE/4, less and except the Cleveland Formation (All M.R.), Sec. 16-18N-25WIM	\$326,240.00	\$2,039.00
33	<b>AWARDED</b>	Ellis	160.00	<b>REAGAN RESOURCES INC</b> NW/4, less and except the Cleveland Formation (All M.R.), Sec. 16-18N-25WIM	\$326,240.00	\$2,039.00
34	<b>AWARDED</b>	Ellis	4.98	<b>REAGAN RESOURCES INC</b> SE/4 NE/4, less and except the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	\$11,847.00	\$2,378.92
35	<b>AWARDED</b>	Ellis	68.61	<b>APACHE CORPORATION</b> NW/4 SW/4; Lots 3 and 4, less and except the Cleveland Formation, and also less and except accretion and riparian rights lying outside of Sec. 27-18N-25W (All M.R.), Sec. 27-18N-25WIM	\$70,393.86	\$1,026.00
36	<b>REJECTED</b>	Ellis	159.28	<b>REAGAN SMITH ENERGY SOLUTIONS INC</b> N/2 SE/4; Lots 1 and 2, less and except from the surface to the base of the Morrow Formation, also less and except the Atoka common source of supply as defined in the Higgins Atoka Unit Agreement, and also less and except the accretion and riparian rights lying outside of Sec. 28-18N-25W (All M.R.), Sec. 28-18N-25WIM	\$1,592.80	\$10.00
37	<b>AWARDED</b>	Garfield	160.00	<b>R K PINSON &amp; ASSOCIATES LLC</b> SW/4 (All M.R.), Sec. 36-21N-07WIM	\$148,400.00	\$927.50
38	<b>AWARDED</b>	Grady	39.83	<b>PETROGULF CORPORATION</b> Lot 1; SE/4 NE/4 (1/2 M.R.), Sec. 02-05N-05WIM	\$107,660.49	\$2,703.00
39	<b>AWARDED</b>	Grady	40.00	<b>PETROGULF CORPORATION</b> E/2 SE/4 (1/2 M.R.), Sec. 02-05N-05WIM	\$108,120.00	\$2,703.00
40	<b>AWARDED</b>	Grady	10.00	<b>CONTINENTAL EXPLORATION LLC</b> S/2 SW/4 SE/4, less and except the Sycamore Formation (1/2 M.R.), Sec. 02-05N-05WIM	\$36,000.00	\$3,600.00
41	<b>AWARDED</b>	Grady	55.00	<b>MARATHON OIL COMPANY</b> SE/4 NE/4 NW/4; NW/4 NW/4; W/2 SE/4 NW/4; SW/4 NW/4, less and except the Bromide and Viola Formations (1/2 M.R.), Sec. 13-05N-06WIM	\$154,220.00	\$2,804.00
42	<b>AWARDED</b>	Grady	25.00	<b>MARATHON OIL COMPANY</b> SW/4 NE/4 SW/4; NW/4 SW/4, less and except the Bromide and Viola Formations (1/2 M.R.), Sec. 13-05N-06WIM	\$70,100.00	\$2,804.00
43	<b>AWARDED</b>	Logan	160.00	<b>BNW INC</b> SW/4 (All M.R.), Sec. 16-17N-04WIM	\$104,320.00	\$652.00
44	<b>AWARDED</b>	Major	160.00	<b>WESTERN OIL &amp; GAS DEVELOPMENT CORP</b> NW/4 (All M.R.), Sec. 13-20N-15WIM	\$42,720.00	\$267.00
45	<b>AWARDED</b>	Major	160.00	<b>WESTERN OIL &amp; GAS DEVELOPMENT CORP</b> SW/4 (All M.R.), Sec. 13-20N-15WIM	\$42,720.00	\$267.00
46	<b>AWARDED</b>	Pawnee	160.00	<b>TERRITORY RESOURCES LLC</b> NW/4 (All M.R.), Sec. 33-20N-05EIM	\$16,000.00	\$100.00
47	<b>AWARDED</b>	Pawnee	126.67	<b>TERRITORY RESOURCES LLC</b> Lots 3, 5 and 6 (All M.R.), Sec. 33-20N-05EIM	\$12,667.00	\$100.00
48	<b>AWARDED</b>	Pottawatomie	160.00	<b>RED DRAGON LLC</b> NE/4 (All M.R.), Sec. 16-09N-02EIM	\$10,400.00	\$65.00
49	<b>AWARDED</b>	Pottawatomie	160.00	<b>RED DRAGON LLC</b> NW/4 (All M.R.), Sec. 16-09N-02EIM	\$10,400.00	\$65.00
50	<b>AWARDED</b>	Pottawatomie	160.00	<b>RED DRAGON LLC</b> SE/4 (All M.R.), Sec. 16-09N-02EIM	\$10,400.00	\$65.00
51	<b>AWARDED</b>	Pottawatomie	160.00	<b>RED DRAGON LLC</b> SW/4 (All M.R.), Sec. 16-09N-02EIM	\$10,400.00	\$65.00
52	<b>AWARDED</b>	Pottawatomie	160.00	<b>FRACTAL OIL AND GAS LLC</b> NE/4 (All M.R.), Sec. 16-06N-04EIM	\$12,320.00	\$77.00
53	<b>AWARDED</b>	Pottawatomie	120.00	<b>FRACTAL OIL AND GAS LLC</b> N/2 SE/4; SE/4 SE/4 (All M.R.), Sec. 16-06N-04EIM	\$9,240.00	\$77.00
54	<b>REJECTED</b>	Pottawatomie	80.00	<b>FRACTAL OIL AND GAS LLC</b> W/2 SW/4 (All M.R.), Sec. 16-06N-04EIM	\$2,000.00	\$25.00
55	<b>REJECTED</b>	Pottawatomie	160.00	<b>REAGAN SMITH ENERGY SOLUTIONS INC</b> NE/4 (All M.R.), Sec. 36-06N-04EIM	\$1,600.00	\$10.00
56	<b>REJECTED</b>	Pottawatomie	40.00	<b>REAGAN SMITH ENERGY SOLUTIONS INC</b> NE/4 SE/4 (All M.R.), Sec. 36-06N-04EIM	\$400.00	\$10.00
57	<b>AWARDED</b>	Roger Mills	9.95	<b>DAGNY'S PROPERTIES LP</b> All that part of Lot 1 of Section 13-17N-22W, accreted to and lying within Section 11, less and except the Cottage Grove Sand Formation (All M.R.), Sec. 11-17N-22WIM	\$14,178.75	\$1,425.00

58	<b><u>AWARDED</u></b>	Roger Mills	162.36	<b>REAGAN RESOURCES INC</b> Lots 1 and 2; SE/4 NW/4, less and except the Cherokee Formation and also less and except the accretion and riparian rights lying outside of Section 13-17N-22W (All M.R.), Sec. 13-17N-22WIM	\$45,298.00	\$279.00
59	<b><u>AWARDED</u></b>	Roger Mills	79.85	<b>REAGAN RESOURCES INC</b> Lots 3 and 4, less and except the Cherokee Formation and also less and except the accretion and riparian rights lying outside of Section 13-17N-22W (All M.R.), Sec. 13-17N-22WIM	\$22,278.00	\$279.00
60	<b><u>AWARDED</u></b>	Roger Mills	60.00	<b>LENORMAN OPERATING LLC</b> N/2 SE/4; SW/4 SE/4 (1/2 M.R.), Sec. 27-15N-25WIM	\$153,060.00	\$2,551.00
61	<b><u>AWARDED</u></b>	Roger Mills	160.00	<b>APACHE CORPORATION</b> SW/4, less and except the Tonkawa Formation (All M.R.), Sec. 05-15N-26WIM	\$504,320.00	\$3,152.00
62	<b><u>AWARDED</u></b>	Roger Mills	80.00	<b>APACHE CORPORATION</b> NE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 09-15N-26WIM	\$172,000.00	\$2,150.00
63	<b><u>AWARDED</u></b>	Roger Mills	40.00	<b>APACHE CORPORATION</b> S/2 NE/4, less and except the Tonkawa Formation (1/2 M.R.), Sec. 26-16N-26WIM	\$126,080.00	\$3,152.00
64	<b><u>AWARDED</u></b>	Roger Mills	38.00	<b>APACHE CORPORATION</b> N/2 SE/4, less a strip 150 13/14 feet East and West by 70 rods North and South located 33 feet West of East line and 10 rods South of North line of NE/4 SE/4; less and except the Tonkawa Formation (1/2 M.R.), Sec. 26-16N-26WIM	\$119,776.00	\$3,152.00
65	<b><u>AWARDED</u></b>	Texas	160.00	<b>DATA LAND CONSULTING LLC</b> SE/4 (All M.R.), Sec. 31-05N-10ECM	\$8,299.20	\$51.87
66	<b><u>AWARDED</u></b>	Texas	160.00	<b>DATA LAND CONSULTING LLC</b> NE/4 (All M.R.), Sec. 32-05N-10ECM	\$8,299.20	\$51.87
67	<b><u>AWARDED</u></b>	Woods	80.00	<b>SANDRIDGE EXPLORATION AND PRODUCTION LLC</b> W/2 NE/4 (All M.R.), Sec. 22-28N-20WIM	\$40,000.00	\$500.00
68	<b><u>AWARDED</u></b>	Woods	80.00	<b>SANDRIDGE EXPLORATION AND PRODUCTION LLC</b> N/2 NW/4 (All M.R.), Sec. 22-28N-20WIM	\$40,000.00	\$500.00
69	<b><u>AWARDED</u></b>	Woods	40.00	<b>SANDRIDGE EXPLORATION AND PRODUCTION LLC</b> NW/4 NW/4 (All M.R.), Sec. 23-28N-20WIM	\$20,000.00	\$500.00
70	<b><u>AWARDED</u></b>	Woodward	58.46	<b>WCT RESOURCES LLC</b> E/2 SE/4, less 3.08 acres for railroad right-of-way; SW/4 SE/4; less and except the Marmaton Formation (1/2 M.R.), Sec. 22-23N-21WIM	\$44,254.22	\$757.00

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